

## FILE NOTATIONS

Entered in NIS file

Serial 05-200

Checked by Chief \_\_\_\_\_

Entered On S. Sheet \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Location Map filed \_\_\_\_\_

Approval Letter \_\_\_\_\_

Card Indexed \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

JWR for State of Fee Land \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

11-19-52

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_

WW \_\_\_\_\_

TA \_\_\_\_\_

Bond released \_\_\_\_\_

SI GW 

OS \_\_\_\_\_

PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log Electric Logs (No. 1)E 

I \_\_\_\_\_

E-1 \_\_\_\_\_

GR \_\_\_\_\_

GR-N \_\_\_\_\_

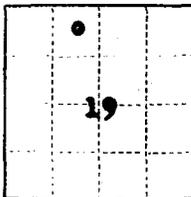
Micro 

Let \_\_\_\_\_

M-1 \_\_\_\_\_

Sonic \_\_\_\_\_

Others \_\_\_\_\_



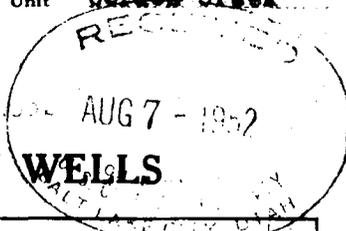
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **State Land**

Lease No. \_\_\_\_\_

Unit **Gordon Creek**



ORIGINAL FORWARDED TO CASPER

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 5, 1952

Well No. **3** is located **660** ft. from **N** line and **1930** ft. from **W** line of sec. **19**

**NE NW Sec. 19**  
(¼ Sec. and Sec. No.)

**14E**  
(Twp.)

**8E**  
(Range)

**Salt Lake**  
(Meridian)

**Gordon Creek**  
(Field)

**Carbon**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the ~~slurk~~ <sup>ground</sup> floor above sea level is **7467** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test well as described above. Approximately 200 ft. of 13 3/8" OD surface pipe will be set and cemented to the surface. The hole will be carried to the Sundance sandstone expected at about 4500 ft. Production casing will be set as necessary dependent upon finding oil or gas in commercial quantities. Sufficient cement will be used to protect any commercial pays that are encountered.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PACIFIC WESTERN OIL COMP.**

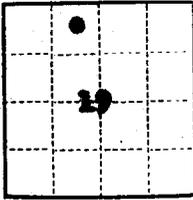
Address **311 So. Center St.**

**Casper, Wyoming**

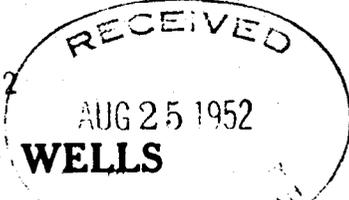
By **J. A. Deffeyes**  
Title **Division Superintendent**

(SUBMIT IN TRIPLICATE)

Land Office State  
Lease No. State  
Unit Gordon Creek



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER AUG 28 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. Report of Running Casing</u> .....	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1952

Well No. 3 is located 660 ft. from N line and 1930 ft. from W line of sec. 19

NE 1/4 Sec. 19 14S 8E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Gordon Creek Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~struck base~~ ground above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On August 21, 1952, surface pipe was set in this well as follows:

Run 13 3/8" OD, 54#, new casing to 235' KB and cemented with 180 sacks of Portland regular. Plug down at 4:30 AM. Cementing by Halliburton.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

Casper, Wyoming

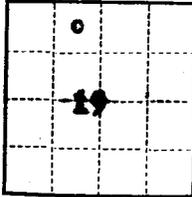
Approved AUG 28 1952

Carl Hauptman  
District Engineer

By J. A. Deffeyes  
Title Division Superintendent

(Cont.)

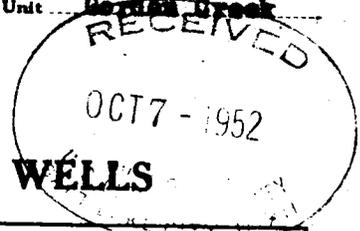
1575' of fluid as follows: 200' gas cut drilling mud and 775' highly gas cut, muddy, fresh water. NP-700 psi, SIP 1000 psi.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office State Land  
Lease No. \_\_\_\_\_  
Unit Carbon Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. Report of DST's #1, 2, 3 &amp; 4</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1952

Well No. 3 is located 660 ft. from  N  E line and 1930 ft. from  E  W line of sec. 19

NE 1/4 Sec. 19  
(1/4 Sec. and Sec. No.)

140  
(Twp.)

8E  
(Range)

Salt Lake  
(Meridian)

Carbon Creek  
(Field)

Carbon  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ~~surface~~ <sup>Ground</sup> floor above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

September 9, 1952. DST #1. Interval tested 3409-3469. Gas to surface in 6 min. estimated volume 250,000 CFD. Smells like gasoline, caught sample for laboratory test. Open 3 hrs., shut in 30 min. Recovered 210' of gas cut rotary mud with few flecks of live oil. FP - 95 psi, SIP - 897 psi, hydrostatic head - 1735 psi.

September 17, 1952. DST #2. Interval tested 3516-3615. Open 30 min., shut in 15 min. Had very light blow for 20 min. Recovered 25' of drilling mud. FP-zero, SIP-zero.

September 21, 1952. DST #3. Interval tested 3609-3702. Open 2 hrs. Light steady blow. Recovered 166' of gas-cut drilling mud. FP-20 psi, SIP-240 psi.

September 24, 1952. DST #4. Interval tested 3702-3757. Open 4 hrs., shut in 30 min. Had strong initial blow increasing for 1 1/2 hrs. with some gas to surface. Recovered

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

(See Reverse Side)

Address 311 So. Center St.

Casper, Wyoming

By (COPY Orig. Sgd. J. A. Deffeyes)  
J. A. Deffeyes

Approved OCT 29 1952

Title Division Superintendent

(Orig. Sgd.) H. C. Scoville  
District Engineer

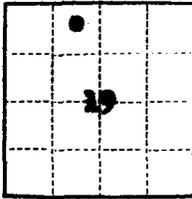
Form 9-581a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

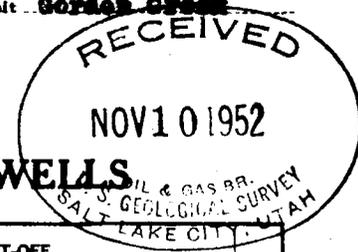
Land Office State Land

Lease No. \_\_\_\_\_

Unit Gordon Creek



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER  
**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. Report of DST #7</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29, 1952

Well No. 3 is located 660 ft. from N line and 1990 ft. from W line of sec. 19

NE NW Sec. 19 14E 8E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Gordon Creek Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Ground ~~casings~~ above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 16, 1952. DST #7. Interval tested 4225-4250. Open 4 1/2 hrs., shut in 20 min. Medium steady blow for 3 hrs., somewhat lighter for last 1 1/2 hr. Recovered 2100' of heavily gas cut mud, no water. Initial FP-310 psi, final FP-1025 psi. SIP-1120 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

Casper, Wyoming

Checked By  
J. A. DEFFEYES

By J. A. Deffeyes

Approved NOV 10 1952

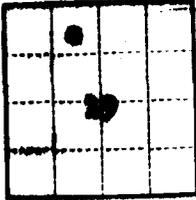
Title Division Superintendent

(Orig. Sgd) E. E. Coville

U.S. GOVERNMENT PRINTING OFFICE 16-9437-4

District Engineer

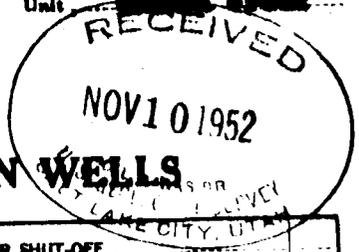
Form 2001a  
(7-2-52)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office State Land  
Lease No. \_\_\_\_\_  
Unit San Juan Creek



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Sub. Report of DWT #8 &amp; 9</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29, 1952

Well No. 3 is located 660 ft. from N line and 1930 ft. from W line of sec. 19

19 SE 19 14S 3E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
San Juan Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~drainage~~ floor above sea level is 7667 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 17, 1952. DWT #8. No-rup.

October 17, 1952. DWT #9. Interval tested 4257-4272. Open 6 hrs. Light blow. Recovered 300' water. NP-135, SIP 1250 psi.

POOR COPY

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

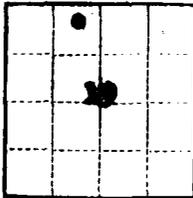
Casper, Wyoming

Signed By. J. A. Deffeyes  
By J. A. Deffeyes  
Title Division Superintendent

Approved NOV 10 1952

(Orig. Sgd.) M. C. Seville

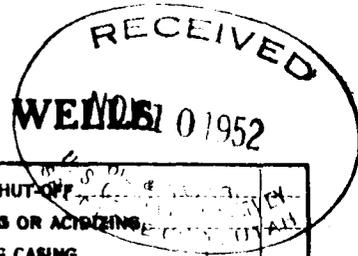
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office State Land  
Lease No. \_\_\_\_\_  
Unit Gordon Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Sub. Report of DST #10</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29, 1952

Well No. 2 is located 660 ft. from N line and 1990 ft. from W line of sec. 19

NE NW Sec. 19 (1/4 Sec. and Sec. No.)      148 (Twp.)      8E (Range)      Salt Lake (Meridian)  
Gordon Creek (Field)      Carbon (County or Subdivision)      Utah (State or Territory)

The elevation of the Ground above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 18, 1952. DST #10. Interval tested 4268-4368. Open 2 hrs, 42 min. Light steady blow. Recovered 225' gas cut mud. No water. IP-90 psi, SIP-1000 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

Casper, Wyoming

By J. A. DUFFEYES

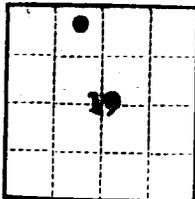
J. A. Duffeyes

Approved NDV 10 1952

Title Division Superintendent

(Orig. Sgd.) [Signature]

District Engineer



(SUBMIT IN TRIPPLICATE)

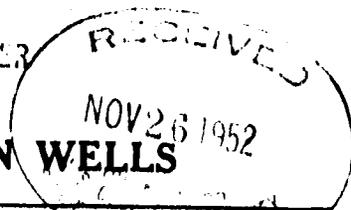
UNITED STATES  
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office **State Land**

Lease No. \_\_\_\_\_

Unit **Gordon Creek**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29, 1952

Well No. **2** is located **660** ft. from **N** line and **1930** ft. from **EX** line of sec. **19**

**NE NW Sec. 19** (1/4 Sec. and Sec. No.)      **14S** (Twp.)      **6E** (Range)      **Salt Lake** (Meridian)  
**Gordon Creek** (Field)      **Carbon** (County or Subdivision)      **Utah** (State or Territory)

**Ground**

The elevation of the ~~terrace floor~~ above sea level is **7467** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On October 22, 1952, ~~5 1/2"~~ **5 1/2"** ~~1544~~ **J-55** casing was run into this well and set at **4221' NCB**. A Halliburton pack-off shoe was used and the string was cemented by Halliburton using 250 sacks of Monolith cement containing **4%** stratiorete and **4%** aquagel. This was followed with 50 sacks Ideal cement. Final plug down at 11:15 PM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PACIFIC WESTERN OIL CORPORATION**

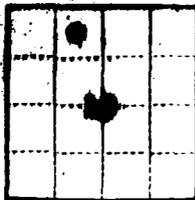
Address **311 So. Center St.**

**Casper, Wyoming**

By **J. A. Deffeyes**  
Title **Division Superintendent**

Approved **NOV 20 1952**

(Orig. Sgd.) **H. C. Seoville**  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

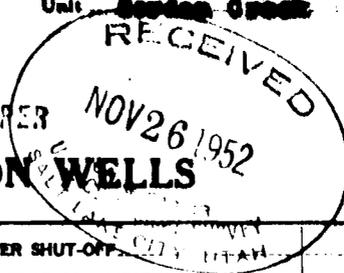
Land Office State Land

Letter No. \_\_\_\_\_

Unit Cedar Creek

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. Report of testing the Dakota Formation</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 27, 1952

Well No. 3 is located 460 ft. from N line and 1930 ft. from W line of sec. 19

NE NW Sec. 19  
(1/4 Sec. and Sec. No.)

14S  
(Twp.)

8E  
(Range)

Salt Lake  
(Meridian)

Cedar Creek  
(Field)

Carbon  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ground surface above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On October 27, 1952, the plug was drilled out of the 5 1/2" casing in this well. Cleaned out to 4210'. Run open end tubing to 4188' and prepared to swab test the Dakota Formation.

The Dakota was swab tested for 33 hr., the fluid level not being levered below 2510'. The fluid being recovered was dark brackish Dakota water. A sample of this water will be caught for laboratory analysis.

We now propose to set a retainer at <sup>4190</sup>4910' and squeeze off the Dakota with 50 sacks of cement. We will then perforate the 2nd Ferron (Frontier) Sand, 3705-25, and test that formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

Casper, Wyoming

By

J. A. Doffeyes

Approved

OCT 27 1952 rally

Title Division Superintendent

(Off. Exp.) W. G. Scoville



(SUBMIT IN TRIPLICATE)

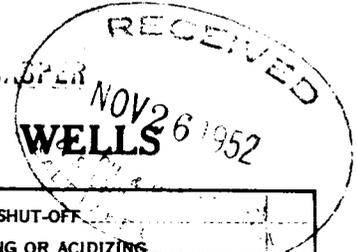
Land Office State Land

Lease No. \_\_\_\_\_

Unit Gordon Creek

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Sub. Report of DST #2</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18 1952

Well No. 3 is located 660 ft. from (N) line and 1930 ft. from (W) line of sec. 19

NE 1/4 Sec. 19  
(1/4 Sec. and Sec. No.)

14S  
(Twp.)

8E  
(Range)

Salt Lake  
(Meridian)

Gordon Creek  
(Field)

Carbon  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ~~structure~~ ground above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to error this DST was not included in our report of October 3, 1952. Therefore, the DST of Sept. 17 should be #3, that of Sept. 21 #4, and that of Sept. 24 #5. Sept. 12, 1952. DST #2. Interval tested 3465 to 3516. Open 3 hrs., shut in 30 min. Opened with strong blow, decreased to steady medium blow. Gas to surface in 5 min. Recovered 140' of rat hole mud. DIT-126 psi, FFP-76 psi, SIP-955 psi, hydrostatic head 1755 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address 311 So. Center St.

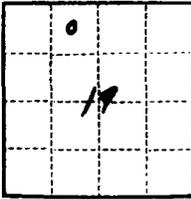
Casper, Wyoming

By J. A. DeFeyes  
Title Division Superintendent

Approved [Signature] 1952

(Orig. Reg. No. 1007-119)

Division Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office State Land  
Lease No. \_\_\_\_\_  
Unit Carbon Creek

ORIGINAL FORWARDED TO \_\_\_\_\_ RECEIVED  
NOV 26 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. Report of DST #6</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 18 ....., 19 52

Well No. 3 is located 660 ft. from N line and 1930 ft. from W line of sec. 19

NE 1/4 Sec. 19 (1/4 Sec. and Sec. No.)      14S (Twp.)      8E (Range)      Salt Lake (Meridian)  
Carbon Creek (Field)      Carbon (County or Subdivision)      Utah (State or Territory)

The elevation of the ground above sea level is 7467 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 6, 1952. DST #6. Interval tested 3740-3778. Open 24 hrs., shut in zero. Well opened with very good blow. Scabbed for 24 hrs. Recovered fresh water. IYP-206 psi, IYP-1035 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

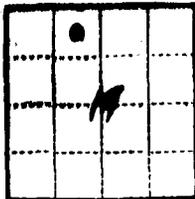
Address 311 So. Center St.

Casper, Wyoming

Approved NOV 26 1952

(Orig. Sgd.) H. C. Scoville  
*[Signature]*  
District Engineer

By J. A. Deffeyes  
Title Division Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **State Land**

Lease No. \_\_\_\_\_

Unit **Sanion Creek**

ORIGINAL FORWARDED TO CASPER

NOV 26 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Sub. Report of Testing the 2nd</b>
<b>• • • in Test the 1st Ferron I</b>	<b>Ferron Sand</b>
<b>X</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1952

Well No. **2** is located **660** ft. from **(N)** line and **1930** ft. from **(E)** line of sec. **19**

**NW 1/4 Sec. 19**  
(1/4 Sec. and Sec. No.)

**14N**  
(Twp.)

**R1**  
(Range)

**Salt Lake**  
(Meridian)

**Sanion Creek**  
(Field)

**Carbon**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **7467** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On October 30, 1952, a Halliburton retainer was set at 4188' and the Dakota formation was squeezed with 50 sacks standard Portland cement. Final pressure—800 psi. Left 2 sacks cement on top of retainer.

On October 31, the 2nd Ferron was perforated from 3705 to 3725 with 4 jet shots and 4 bullets per foot. Ran open end tubing with packer and started scrubbing. Acidised with 500 gallons regular and 1000 gallons mud acid. Acidising pressure was initially 400 psi and broke to a vacuum.

By November 2 had scrubbed 34 hrs. Recovered water with some gas. Fluid coming in at rate of 2000 ft. per hr.

We now propose to set a retainer above these perforations and spot cement above the retainer. We will then perforate the interval 3416-3500 and test the 1st Ferron (Frontier) sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PACIFIC WESTERN OIL CORPORATION**

Address **311 So. Center St.**

**Casper, Wyoming**

By

**J. A. Duffeyes**

Approved

NOV 26 1952

Title

**Division Superintendent**

(Orig. Sgd.) **H. C. Cooville**

District Engineer

*H-3 orally*

		SEC. 19			

Gordon Creek

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

110

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PACIFIC WESTERN OIL CORP. Address 311 So. Center St., Casper, Wyoming  
 Lessor or Tract \_\_\_\_\_ Field Gordon Creek State Utah  
 Well No. 3 Sec. 19 T. 14SR 3E Meridian Salt Lake County Carbon  
 Location 660 ft. {N} of E Line and 1930 ft. {E} of W Line of Sec. 19 Elevation 7447'  
RKB (elevation may relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Original Signed By J. A. Daffeyer  
 Date December 12, 1952 Title Division Superintendent

The summary on this page is for the condition of the well at above date.  
 Commenced drilling August 13, 1952 Finished drilling November 13, 1952

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

G. No. 1, from 3416 to 3495 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 G. No. 2, from 4218 to 4300 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8"	54 1/2	8-R	235						
5 1/2"	15 1/4	8-R	4221	Halliburton			3705	3715	Attaching to
							3118	3124	sealing well
							3366		Squeeze off
									water

(See History)

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	
					Barrels	Cu. Yds.
13 3/8"	235	180 Portland	Halliburton			
5 1/2"	4221	250 Manolith w/ 1/2 gal 2 1/2 strata-crete. 30 Ideal	Halliburton			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

November 13, 1952 Put to producing \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, 86.1  
 If gas well, cu. ft. per 24 hours 664,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. 356 from 2000'

EMPLOYEES

Fitzpatrick Drilling Co. Driller \_\_\_\_\_  
 \_\_\_\_\_ Driller \_\_\_\_\_

FORMATION RECORD

FOLD MARKS

HISTORY OF OIL OR GAS WELL

DATE	WORK DONE
1952	
Aug. 13	Spudded well at 4:00 AM.
20	Ran 13 3/8", 5 1/2", new casing to 235' KB. Cemented by Halliburton using 180 sacks of regular Portland. Plug down 4:30 AM Aug. 21.
23	Drilled plug and started ahead.
Spet. 9	DST #1, interval tested 3409-63. Gas to surface in 6 min., estimated volume 250 MCF per day. Smells like gasoline, laboratory test shows it to be 96-99% methane. Open 3 hrs., shut in 30 min. Recovered 210' of gas cut rotary mud with few flecks of live oil FP-95 psi, SIP-897 psi, hydrostatic head-1735 psi.
12	DST #2, interval tested 3465-3516. Open 3 hrs., shut in 30 min. Opened with strong blow, decreased to steady medium blow. Gas to surface in 5 min. Recovered 140' of rat hole mud. IFF-126 psi, FFP-76 psi, SIP-955 psi, hydrostatic head-1755 psi. Gas is same as in DST #1.
17	DST #3, interval tested 3516-3615. Open 30 min., shut in 15 min. Had very light blow for 20 min. Recovered 25' of drilling mud. FP-zero, SIP-zero.
21	DST #4, interval tested 3609-3702. Open 2 hrs. Light steady blow. Recovered 166' of gas-cut drilling mud. FP-20 psi, SIP-240 psi.
24	DST #5, interval tested 3702-57. Open 4 hrs., shut in 30 min. Had strong initial blow increasing for 1 1/2 hrs. with same gas to surface. Recovered 1575' of fluid as follows: 800' gas cut drilling mud and 775' highly gas cut muddy fresh water. FP-700 psi, SIP-1000 psi.
26	Ran drill pipe to 2000' and went by iron (believed to be tong jaw) at 825. While rotating on bridge drill pipe hung up and 5 drill collars backed off.
28	Ran jet shot to 1677. After shot, debris went to top of drill collars at 3534.
30	Made 6" with flat bottom mill.
Oct. 1	Milled over top of fish to 3542 with hollow mill.
3	Recovered fish.
6	DST #6, interval tested 3740-78. Open 24 hrs., shut in zero. Opened with a very good blow. Swabbed for 24 hrs. Recovered fresh water. IFF-206 psi, FFP-1035 psi. Small show of gas.
16	DST #7, interval tested 4225-50. Open 4 1/2 hrs., shut in 20 min. Medium steady blow for 3 hrs., somewhat lighter for last 1 1/2 hrs. Recovered 2100' of heavily gas cut mud, no water. IFF-310 psi, FFP-1025 psi, SIP-1120 psi.
17	DST #9, interval tested 4257-72. Open 6 hrs. Light blow. Recovered 300' water. FP-135 psi, SIP-1250 psi. (DST #8, mis-run)
18	DST #10, interval tested 4268-4308. Open 2 hrs., 42 min. Light steady blow. Recovered 225' gas cut mud. No water. FP-90 psi, SIP-1000 psi.
21	Ran Schlumberger logs to 4398'.
22	Ran 5", 1 1/2", J-55, new casing to 4221' KB. Cemented by Halliburton using 300 sacks as follows: 250 sacks Monolith with 4% gel and 4% stratasrete followed by 50 sacks Ideal cement. Halliburton pack off shoe on bottom. Plug down at 11:15 PM.
26	Ran 2" EUE tubing to drill plug.
27	Drilled plug and cleaned out to 4310'. Displaced mud with water.
28 & 29	The Dakota formation was swab tested for 33 hrs., the fluid level not being lowered below 2510'. The fluid being recovered was dark brackish Dakota water. Little gas show.
30	A Halliburton retainer was set at 4165'. It was squeezed with 50 sacks standard Portland cement, final pressure being 800 psi. 2 sacks were left on top of retainer.
31	The 2nd Ferron was perforated from 3705-25 with 4 jet shots and 4 bullets per foot. Ran open end tubing with packer set at 3700', started swabbing. Acidized with 500 gal. regular and 1000 gal. mud acid. Initial pressure of 400 psi broke to vacuum. Started swabbing and recovered water and some gas.
Nov. 1	



9-546a  
(September 1943)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container ..... Lab. No. **88-5 10** (Filled in by Chemist)

Field **Gordon Creek, Utah** Farm or Lease **State**  
Operator **Pacific Western Oil Corporation** Address **311 S. Center, Casper, Wyo.**  
(Serial Number)

Well No. **S U. I. C 22 NW 1/4 sec 10**, T **16 S.**, R **8 E.**, S. 1. M.

Sample taken by **Tom Hudson** Date taken **Nov. 1942**

Name of sand (or formation) from which this sample was obtained (if unknown or doubtful, so state) **1st Frontier (Parren)**

Depth to top of sand ..... Depth to bottom of sand .....

Depth well drilled **4200'** Present depth **P.S. to 3400'**

Depths at which casing is perforated **3410-3500'**

If drill stem test, depth at which packer is set .....

Depth at which last shut-off string of casing is landed, cemented or mudded (state which) **8 1/2" ss at 4221' w/100 cu.**

Depths (if known) where water encountered .....

If acidized, dates, depths and gallons of acid .....

Place where sample was obtained (drill stem, lead line, flow tank, bailer, etc.) .....

Method of production (flowing, pumping, air, etc.) .....

Initial Production:	Present Production:
Barrels Oil .....	Barrels Oil .....
Barrels Water <b>886 cu. ft./day</b> .....	Barrels Water <b>Shut in</b> .....
Gas Volume .....	Gas Volume .....
Rock Pressure .....	Rock Pressure .....

REASON FOR ANALYSIS **Future reference**

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

GAS ANALYSIS

Condition of sample

Laboratory No. **55-2 13**

Analysis by **E. P. Moore**

at **Cadogan, Wyoming**

Date **12/12/52**

ORSAT ANALYSIS

	<u>Percent</u>
Carbon dioxide	<u>0.78</u>
Oxygen	<u>0</u>
Methane	<u>92.02</u>
Ethane and higher	<u>1.20</u>
Nitrogen (by difference)	<u>1.00</u>
Average "n" by Orsat	<u>1.0284</u>
Specific Gravity (calculated)	<u>0.976</u>
Specific Gravity (observed)	<u>---</u>

Calculated Gross B.t.u. per cu. ft. at 60° F. and 15.025 lbs. per sq. in. pressure 1014

HYDROGEN SULPHIDE  
(by Tutwiler Method)

Grains of hydrogen sulphide per 100 cu. ft. of gas at 60° F. and 15.025 lbs. per sq. in. \_\_\_\_\_

Percentage of hydrogen sulphide at 60° F. and 15.025 lbs. per sq. in. \_\_\_\_\_

HEATING VALUE  
(by Sargent Gas Calorimeter)

B.t.u. per cu. ft. at 60° F. and 15.025 lbs. per sq. in. pressure as determined by Sargent gas calorimeter:

Gross \_\_\_\_\_

Net \_\_\_\_\_

FRACTIONATION RECORD

	<u>Percent</u>
Oxygen	_____
Nitrogen	_____
Carbon dioxide	_____
Methane	_____
Ethane	_____
Propane	_____
Isobutane	_____
N-butane	_____
Isopentane	_____
N-pentane	_____
Hexanes plus	_____

Average "n" by Pod \_\_\_\_\_

Gross B.t.u. by Pod \_\_\_\_\_

Specific Gravity by Pod \_\_\_\_\_

Specific Gravity by Weight \_\_\_\_\_

G. P. M.

Actual pentanes + \_\_\_\_\_

Calculated at 12 lbs. \_\_\_\_\_

Calculated at 15 lbs. \_\_\_\_\_

Calculated at 22 lbs. \_\_\_\_\_

Calculated at 26 lbs. \_\_\_\_\_

Remarks and conclusions: **Insufficient sample for fractional distillation analysis. Sample as received contained approx. 3.9% air. Above analysis is calculated on an air free basis.**

660' N Line & 1930' W Line  
Sec. 19-T.14S.-R.8E.  
Carbon County, Utah

7439' Gr.  
7447' K.B.

Spudded: 8/13/52  
Completed: 11/13/52

Casing: 13 3/8" @ 235' w/150 sacks  
5 1/2" @ 4221' w/300 sacks

SAMPLE DESCRIPTION

2000	2010	Shale - dark to light grey, calc., soft silty w/thin strks of V.F.G. siltstone and sandstone.
2010	2050	Shale - as above w/some strks of black carb. sh. interb.
2050	2100	Shale - as above, some thin grey bent. strks. and several thin beds of fine gr. grey S&P sandstone.
2100	2300	Shale - as above, less sandstone.
2300	2400	Shale - black to grey, sl. calc. silty to sandy, carb. in streaks, one 2' to 3' bed of grey bentonite.
2400	2500	Shale - as above, soft, calc, bentonitic, carb., silty shale.
2500	2600	Shale - dark to light grey hard fissile, silty to sandy, carb. w/streaks of v.f.g. S&P sandstone and siltstone.
2600	2700	Shale - black to grey, silty sl. calc., sandy in streaks, not so hard as above.
2700	2800	Shale - as above, softer and more bentonitic.
2800	3000	Shale & Siltstone, grey to dark grey, sl. calc. sandy in streaks, interbedded thin bent. strks., somewhat harder.
3000	3010	Shale - dark grey to black, calc., hard, silty w/thin V.F.G. sandstone streaks and inclusions of brown aragonite.
3010	3020	Shale - as above, highly micaceous w/some finely divided pyrites.
3020	3030	Shale - as above.
3030	3040	Shale - as above, more sandy streaks.
3040	3050	Shale - as above, much white mica.
3050	3070	Shale - as above, much white mica.
3070	3080	Shale - as above w/sandstone strks.
3080	3090	Shale - as above w/sandstone streaks.
3090	3100	Shale - as above, aragonite inclusions.
3100	3110	Shale - as above v.calc., sandy, carbonaceous w/much finely divided pyrites and inclusions of aragonite.
3110	3120	Shale - as above, very sandy, very calc. to chalky foss, w/much finely divided pyrites. Carbonaceous streaks.
3120	3130	Shale - as above w/grey sandy ls. streak.
3130	3140	Shale - as above.
3140	3150	Shale - sandy grey to black, very calc., slightly carbonaceous, and micaceous w/stringers of light grey bentonite.
3150	3160	Shale - as above.

3160	3170	As above.
3170	3180	Shale - as above w/bentonite.
3180	3190	Shale - as above w/pyrites.
3190	3200	Shale - as above w/pyrites.
3200	3205	Shale - dark grey calc., v. sandy to silty, soft w/bent. and brown aragonite inclusions.
3205	3210	Shale - as above.
3210	3215	Shale - as above.
3215	3220	Shale - as above.
3220	3225	Shale - as above, aragonite streaks.
3225	3230	Shale - as above.
3230	3235	Shale - as above, much pyrites.
3235	3240	Shale - as above, much pyrites.
3240	3245	Shale - as above, slightly carbonaceous and fossiliferous.
3245	3250	Shale - dark grey, silty, calc., hard.
3250	3255	Shale - as above.
3255	3260	Shale - as above.
3260	3265	Shale - as above.
3265	3270	Shale - as above.
3270	3275	Shale - as above.
3275	3280	Shale - as above.
3280	3285	Shale - as above, finely divided pyrites.
3285	3290	Shale - as above, finely divided pyrites.
3290	3300	Shale - as above, much more thin sandstone.
3300	3310	Shale - grey and brown calc., very sandy and silty w/thin streaks of siltstone, slightly glauconitic.
3310	3315	Shale and Siltstone, as above.
3315	3320	Shale and Siltstone, as above.
3320	3325	Shale and Siltstone, as above, much pyrites and some grey bentonite.
3325	3330	Shale - as above, w/a streak grey to tan dense micro-xln. limestone.
3330	3335	Shale - as above, very sandy calc., brn. dense ls. and grey bentonite.
3335	3340	Shale - grey slightly calc., hard pyritic, very sandy to silty with considerable grey micaceous bent.
3340	3345	Shale - as above w/very much grey and brown micaceous bent.
3345	3350	Shale & Bentonite - as above.

Circulated 1 hr.

Circ. @ 3350°,  $\frac{1}{2}$  hr., shale grey and brown, silty to very sandy, v. sl. calc., hard - no sandstone.

Sample Description

Gordon Creek #3

- 3350 3360 Shale - as above.
  - 3360 3365 Shale - as above.
  - 3365 3370 Shale - as above.
  - 3370 3375 Shale - black to grey, very sandy calc. fossiliferous.
  - 3375 3380 Shale - as above, becoming more sandy w/tan bentonite, sandstone streaks and inclusions of aragonite, somewhat carboniferous and pyritic.
  - 3380 3385 Shale - as above.
  - 3385 3390 Shale - as above, much more sandy.
- Circulated 1 hr. 15 min. @ 3390'.
- Circ. 1/2 hr. @ 3390', shale - very sandy grey sl. calc., some bentonite and thin V.F.G. sandstone streaks.
- Circ. 1 hr., Shale - as above.
- 3390 3400 Shale - as above.
  - 3400 3405 Shale - black to grey, sandy sli. calc., carb. fossiliferous w/much grey and brown bentonite.
  - 3405 3410 Shale - as above, very sandy.
  - 3410 3415 Shale - as above.
  - 3415 3420 Shale - grey to brown, very sandy, non-calc., w/streaks of f.g. grey dirty shaley sandstone, no show.
  - 3420 3425 Shale & Sandstone - as above.
  - 3425 3430 Sandstone - F-M G. grey to dirty brown, silty w/dead oil stain and carb. matter. No fluorescence in samples but had a small cut with ether.

FERRON SS - 3418' (sample)

CORE #1 3431-3463', Rec. 32'

- 3431 3436 Sandstone - dark grey to black, highly carbonaceous w/thin pencil line stringers of black carb. shale, inclusions and streaks of black waxy vitrious gilsonite and pyrites. No fluorescence but an orange-yellow cut w/ether.
- 3436 3441 Shale - black to dark brown, hard, very sandy w/thin sandstone streaks, highly carbonaceous sand inclusions of black vitrious gilsonite.
- 3441 3446 Shale - black highly carbonaceous non-calc., silty but not sandy.
- 3446 3451 Shale - as above.
- 3451 3456 Shale - as above, much finely divided pyrites and inclusions of black vitrious gilsonite.
- 3456 3463 Sandstone - F-V.P. G. buff to tan slightly quartzitic, slightly calc. and tripolitic, poor to no porosity, light brown oil stain, has a fluorescence in samples and a very good blue-white cut w/ether, gas bubbles from the core.

D.S.T. #1 3409-3463'

Packer set at 3409'.  
 Tool open 3 hrs., SI 30 min., immediate strong blow increasing for 30 min., steady throughout test. Gas surface

8 min., est. 250,000 cu. ft./day methane, little odor, burns w/a colorless flame. Rec. 210' of gas cut drlg. fluid w/faint rainbow of oil. HP initial 740, final 1735; FP initial 50, final 95; SIP initial 380, final 897.

CORE #2 3463-3480', Rec. 17'

- 3463 3468 Sandstone - F.-M. G., grey to brown silty to clean highly carbonaceous w/vitrious gilsonite, pyrobitumen and coal streaks in thin streaks throughout, fractured, highly strong bubbling of gas from the core, no odor, brown stain of oil or distillate, fair fluorescence w/U-V light. Poor to fair porosity.
- 3468 3471 Sandstone - as above, more porous, and containing much more coal streaks, pyro-bitumen and gilsonite inclusions, good brown oil stain, much gas bubbling from core.
- 3471 3474 Sandstone - F-V.F. G., hard, quartzitic, sl. calc., grey highly fractured w/calcite veinlets throughout, thin carb. shale partings.
- 3474 3480 Shale - black, hard silty, very pyritic, fractured, slightly bentonitic.

## Drilling

- 3480 3485 Shale & Siltstone, v. sandy, black to grey, carb., very pyritic, hard w/thin strks. of coaly shale.
- 3485 3490 Sandstone & Shale. Sandstone-v.f.g. white, subrounded to rounded grains, calcareous, very well cemented, no porosity interbedded w/F.G. grey silty carb. sandstone, carb. shale streaks and siltstone.
- 3490 3495 Shale & Sandstone - shale black to dark grey, very sandy and silty, calcareous, hard, highly carbonaceous w/black gilsonite inclusions interbedded w/sandstone white F.G., very well cemented w/calcareous cement, sand grains sub-angular to sub-rounded, no show of oil or gas, no fluor.
- 3495 3500 Sandstone & Shale - as above interbedded.

Circulated 1 hr. @ 3502'. Drilling break bentonite or coal.

- 3500 3505 Shale - black silty to sandy, calc., pyritic bentonitic w/quartzitic siltstone and V.F.G. white calc. ss.
- 3505 3510 Shale - dark brown to grey, very sandy, calc., hard w/streaks of bentonite and much carbonaceous material.
- 3510 3515 Shale - black to grey calc., silty to sandy, sl. carb. w/streaks of siltstone and interbedded grey to tan bent.

D.S.T. #2 3458-3516'.

Open 3 hours, SI 30 minutes. Gas 5 minutes. Immediate strong blow for 15 min., est. 500 MCF methane, no odor, burns w/colorless to blue-white flame. After 15 min. flow remained steady at 350 MCF/day throughout test. Rec. 140' of gas cut mud, FP 90 psi, SIP 950 psi.

## Drilling

- 3515 3520 Shale & Siltstone, - hard sandy calc. shale w/interbedded clay material and white to brown quartzitic, calc. siltstone.
- 3520 3525 Shale and Quartzitic Siltstone - as above, much soft, grey claystone and bentonite.
- 3525 3530 Shale & Siltstone - as above, more shale w/a 1½' bed of grey soft micaceous bentonite, some pyrites.

- 3530 3535 Shale and very hard quartzitic siltstone. Shale is sandy, hard, sl. calc.; siltstone is white, very hard quartzitic brittle fractured, aragonite inclusions.
- 3535 3540 Siltstone & Shale - very hard sandy, quartzitic.
- 3540 3545 Shale - very sandy, calc., and sandstone V.F.G., white to grey, hard quartzitic, sl. calc., no show.

DIAMOND CORE (7 5/8" diam.)  
 CORE #3 3545-3558', Rec. 5'

- 3545 3558 Shale - black to dark brown, non-calc., very carbonaceous, silty, somewhat bentonitic w/a streak of brown very hard quartzitic siltstone, no show, very fractured to shattered.

CORE #4 3559-3582', Rec. 23'

- 3559 3564 Shale & Claystone - soft to hard, non-calc., very carb. w/an abundance of carbonized wood fibers and pyro-bitumen residue. Silty in spots.
- 3564 3569 Shale & Claystone - as above, w/a 1' bed of hard brown, V.F.G. shaley carb. sandstone. No show or porosity.
- 3569 3574 Sandstone - V.F.G. hard, argillaceous, light grey, non-calc w/grey soft clay nodules as inclusions and a 1' bed of grey, hard sandy clayey shale.
- 3574 3575 Sandstone - as above.
- 3575 3579 Claystone - grey to brown, soft, carbonaceous, slightly bentonitic w/some hard claystone streaks.
- 3579 3582 Shale - black to brown sandy to silty, soft extremely carbonaceous, sl. bentonitic w/brown hard, non-calc. non-silty claystone and at the bottom 6" of grey V.F.G. extremely hard quartzitic slightly fractured sandstone, show of light brown oil in some fractures.

Drilling

- 3582 3585 Shale & Claystone - hard, carbonaceous, silty, non-calc. w/interbedded quartzitic siltstone.
- 3585 3590 Shale, Claystone & Siltstone - dark to light grey, sandy to silty w/streaks of V.F.G. brown to white soft siltstone and sandstone.
- 3590 3595 Claystone & Shale - as above w/brown V.F.G. sandstone and siltstone, very hard w/a brown oil stain that cuts out w/ether.

CORE #5 3596-3615', Rec. 19'

- 3596 3599 Sandstone - F.-V.F. G. grey to tan tight non-calc., slightly quartzitic slight brown oil stain, no porosity, somewhat fractured.
- 3599 3602 Sandstone - F.G. grey, non-calc., highly carb., non-porous w/numerous pencil lead thin carb. shale and pyro-bitumen streaks, gas bubbling from fractures.
- 3602 3604 Shale - dark to light grey carb., hard, very sandy, frac.
- 3604 3606 Sandstone - F. G., grey carb., non-calc., quartzitic in streaks, fractured bubbling gas from fractures.
- 3606 3609 Sandstone - F.-V.F.G. white to tan non-calc. quartzitic extremely hard fractured w/gas bubbling from fractures.
- 3609 3611 Shale - dark to light grey, hard, non-calc., sandy to silty.

- 3611 3613 Shale - dark grey, non-calc., very sandy, pyritic, hard, fractured.
- 3613 3615 Claystone - light grey, hard, non-calc., bent. slickensided.

D.S.T. #3 3515-3615', Double Packer.

Open 30 min., SI 15 min., very slight bubble for 15 min. died. Rec. 25' mud. FP 0, SIP 0.

## Drilling

- 3615 3620 Shale, Claystone, and Siltstone - light to dark grey, sandy, non-calc., some brown hard siltstone.
- 3620 3622 Shale & Siltstone - as above.
- 3622 3624 Siltstone & V.F.G. Sandstone - hard, quartzitic, non-calc., grey to brown, w/interbedded blue-grey soft claystone.
- 3624 3626 As above, more shale.
- 3626 3628 Shale - grey, hard, sandy, tight w/V.F.G. hard sandstone and grey hard siltstone.
- 3628 3630 Shale & Siltstone - as above.
- 3630 3632 Siltstone - grey to brown, hard, interbedded w/grey sandy hard shale and some blue-grey soft mudstone.
- 3632 3634 Siltstone - white to grey, hard, quartzitic sl. calc. w/interbedded carb. black shale and light grey claystone.
- 3634 3636 Siltstone and Shale - as above.
- 3636 3638 Sandstone & Siltstone - V.F.G., hard, quartzitic, non-calc. w/some red brown siderite nodules.
- 3638 3640 Sandstone - F.-V.F.G. white, hard, well cemented, dol., tight w/a streak of brown hard F.G. sandstone having red brown siderite nodules.
- 3640 3642 Sandstone - as above.

CORE #6 3641-3658', Rec. 13'

- 3641 3646 Sandstone - F.G.-V.F.G. white to grey hard well cemented slightly calc., slightly carbonaceous, somewhat silty w/inclusions of powdery gypsum and calcite, poor porosity, highly fractured.
- 3646 3650 Sandstone - F-M.G. grey S&P type, extremely carbonaceous scattered throughout w/veinlets and inclusions of pyrobitumen and gilsonite, quite calcareous w/poor porosity, highly fractured.
- 3650 3658 Claystone & Mudstone - light grey to black, slightly silty soft and bentonitic w/light red brown siderite nodules.

## Drilling

- 3658 3662 Shale & Sandstone w/some siltstone.
- 3662 3664 Shale - light to dark grey, silty non-calc., w/V.F.G. sandstone grey calc., hard, no porosity.
- 3664 3666 Shale - grey to black silty to sandy calc. w/siltstone and V.F.G. sandstone, white, hard, non. calc.
- 3666 3668 Siltstone - grey, tight, very hard, very slightly calc.
- 3668 3670 Siltstone - as above, very hard and tight.

3670	3672	Siltstone - as above.
3672	3674	Siltstone & V.F.G. Sandstone - white, non-calc., very hard, tight and slightly quartzitic w/interbedded stringers of grey silty shale.
3674	3676	Siltstone & V.F.G. white sandstone.
3676	3677	As above.

CORE #7 3677-3702', Rec. 25'

3677	3687	Sandstone - V.-M. G. grey, calc. silty, extremely carb., very much fractured w/stringers of carb. material and thin dikes of calcite in previous fractures. Bleeding gas, poor porosity.
3687	3692	Shale - black to lite grey, silty to sandy calc., very carbonaceous when black w/gilsonite streaks and carbonized wood fibers.
3692	3697	Shale - black to dark brown sandy, calc., very hard, somewhat fractured w/inclusions of large nodules of brown very hard calc. argillaceous sandstone.
3697	3702	Shale - brown to black, very sandy, very hard, non-calc. with large inclusions of pyrites in globules.

D.S.T. #4 3609-3702'

Open 2 hrs., SI 15 min., moderate blow throughout test. No gas odor. Rec. 166' of gas cut mud. no water or oil, FP 20#, SIP 240#. Coring ahead.

CORE #8 3702-3733', Rec. 31'

3702	3712	Sandstone - F.-M.G. grey to tan, calcareous, somewhat silty, slightly carbonaceous with inclusions of carbonized wood gilsonite, highly fractured. Poor to no porosity, a few interbedded thin sandy shale streaks.
3712	3725	Sandstone - F.-M.G. grey S&P type, very calcareous, highly carbonaceous, poor porosity fractured w/a 11' bed of brown to black, highly carb., sandy shale, near the bottom. Good cut w/ether.
3725	3729	Shale - black to dark brown, very hard, sandy, very carb., fractured.
3729	3733	Sandstone - F.-M.G. dark brown, very carb., calc., hard and tight fractured, slightly silty and argillaceous. Slight cut w/ether.

CORE #9 3733-3753', Rec. 18'

3733	3736	Sandstone - dark grey to black, F.-M.G., non-calc., very carb., and shaley w/interbedded thin streaks of dark brn to black highly carb. sandy shale.
3736	3739	Coal - jet black, soft, vitreous w/interbedded black shaley coal and coaly shale.
3739	3744	Sandstone - F. G. ang. to sub-ang. gr., hard and tight, non-calc., brown w/a dark brown oil stain cut w/ether. no porosity.
3744	3753	Sandstone - F.G. rounded to sub-rounded slightly porous tan to brown S&P type w/light oil stain, no fluorescence, cut w/ether, very poor porosity.

CORE #10 3753-3757', Rec. 4'

3753	3757	Sandstone - grey, F.G., S&P type, slightly carbonaceous, porous, somewhat fractured, bleeding gas, faint fluores-
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in samples, fair fluor. in other cut. Poor to fair porosity.

D.S.T. #5 3702-3757'

Open 4 hours, SI 30 min., strong immediate blow increasing for first 1½ hours, gas to surface 1½ hours, leveled off. No gauge of gas in sufficient to measure. Rec. 1575' of fluid--500' of mud, 300' of water cut mud, and 775' of mud cut fresh water, highly gas cut threatened to unload drill pipe while pulling. FP 700#, SIP 1000#.

CORE #11 3757-3777', Rec. 20'

3757-3762		Sandstone - F.-M. G. S&P calcareous, poor to fair porosity.
3762	3767	Sandstone - as above, poor to fair porosity.
3767	3772	Sandstone - F.G. grey S&P calcareous, poor porosity.
3772	3777	Sandstone - as above, quite calc. w/some fossiliferous fragments in the bottom and brown calcite inclusions. Fair porosity.

Fishing for Junk Sept. 26 - Oct. 8.

Set packer @ 3733', T.D. 3778'. Swabbed 16 hours and unable to lower fluid or fresh water.

Drilling

3780	3790	Grey-buff F.G.-M.G. hd., sand w/light brown stain.
3790	3800	Grey-buff M.G. calcitic F.G. hd. sand.
3800	3810	Grey-buff F.G. tight calc. sand.
3810	3185	As above w/grey shale streaks.
3815	3820	Grey qtz. type limey sand, no porosity.
3820	3825	Grey qtz. type limey sand, no porosity.
3825	3835	As above w/hard grey shale streaks.
<u>LOWER MANCOS - 3835'</u>		
3835	3840	Some brown bentonitic shale.
3840	3845	Grey F.G. tg. sand and grey hard blocky minutely micaceous shale.
3845	3850	Trace pyro-bitumens.
3850	3860	Grey blocky sub fissile, shale w/strks gr. hd. F.G. sand.
3860	3875	Grey blocky bentonitic shale.
3875	3880	As above w/some black fissile shale.
3880	3885	As above w/trace grey hd. tg. sand.
3885	3895	Grey blocky shale w/some brown micro-rln. ls., some blk fissile shale.
3895	3900	Grey-brown silty shale.
3900	3910	Grey blocky silty shale.
3910	3920	As above w/some gr. micro-rln. ls. w/grey blocky shale.
3920	3940	Grey dirty shaley hd. tg. sand and sandy shale, some bentonite streaks.
3940	3960	Trace grey-green mudstone, mostly grey, sandy shale.

3960	3980	Grey-brown sub-fissile shale.
3980	3990	Grey blocky to fissile shale w/streaks of grey shaley hd. F.G. tg. sand and black hd. tg. F.G. sd.
3990	4000	Grey-black fissile minutely micaceous shale.
4000	4010	Grey dirty f.g. tg. sand w/grey black fissile shale.
4010	4100	Grey-black fissile shale, minutely micaceous, some strks of bentonite.
4100	4105	Trace brown micro-xln. ls.
4105	4145	Grey-black flakey fissile shale.
4145	4150	Bentonite stringer.
4150	4175	Grey-black fissile shale.
4175	4185	Trace very dark brown stain, tg. shaley sand.
4185	4200	Grey-black fissile shale.
4200	4220	Grey-black fissile shale.
<u>TOP DAKOTA - 4220'</u>		
4220	4225	Trace F.G.-M.G. grey to buff dirty sand, tg.
4225	4227	Grey F.G.-crse grained, tg. hd. buff limey dirty sand, some crse gr. grey-black conglomeratic sand.

CORE #12 4227-4240', Rec. 12'

4227	4240	F.G. glassy dirty tight to slightly porous sand w/numerous shale laminae, no fluorescence, stain, or odor. Top 2' vertical fractures, numerous fossil fragments throughout core.
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Lost 4 pits mud 4228-4240, Circ. lost at 4228'.

## Drilling

4240	4245	Grey-buff, M.G. qtz. type sand, hd., no apparent porosity, in part dirty shale strks w/calcite inclusions.
4245	4250	Grey dirty F.G.-M.G. sand, hd., tg. w/some med.-dark brown dull stained sand M.G. hd. tg.

D.S.T. #7 4225-4250'

Tool open  $4\frac{1}{2}$  hours, SI 20 minutes. Test started w/fair blow, blow gradually diminished. Rec. 300' watery mud, 500' muddy water, and 1300' mud (gassy). BHP 1120#, FP 1035#, HP 1950#.

4250	4255	Grey sandy shale.
4255	4260	Grey to buff tight to porous calcareous tight brown stained sand, possible gas sand, F.G.-Crse. G. grains rounded to sub-rounded.
4260	4270	Grey to buff, M.G. tight to porous sand grains, shiney, sub-angular to sub-rounded, light brown stain, calcareous.

D.S.T. #8 4251-4272'. Packer failed.D.S.T. #9 4257-4272', Rerun.

Tool open 6 hours w/very light blow, SI 30 minutes. Rec. 300' gassy water. BHP 1250#, FP 135#, HP 1930#.

4270	4285	F.G. to Crse G. grey to buff tight to porous calc. sand, w/light stn. and some white fluorescence.
4285	4290	Some shaley pyro-bitumens w/grey hd. M.G.-Crse.G. calc. tg. sand.
4290	4300	Grey hard tg. calc. glassy F.G. sand. No porosity or fluor.
4300	4305	Grey-buff, glassy f. to medium grained tg. hd. sd. w/grey fissile shale.
4305	4308	Poor sample.

D.S.T. #10 4268-4308'

Tool open 2 hrs. 42 min, SI 30 minutes, light steady blow throughout. Rec. 125' gas cut mud and 100' thin mud. BHP 1000#, FP 90#.

CORE #13 4308-4358', Rec. 48'

5'	Grey to grey-black shale.
4'	Grey, very fine grained, hard sand w/shale streaks w/fractures. Calcite deposits on fractures.
6'	Grey compact shale.
3'	Grey-green hd. compact shale.
1'	buff compact shale.
5'	grey-green compact shale.
2'	dark brown shale w/pyro-bitumen strks.
6'	grey soft shale.
4'	v.f.g. tg. hd. grey-green sand.
14'	Grey to green, brown compact sandy shale. Sand grains large and rounded.

TOP MORRISON 4323'

T.D. 4358' (Driller's Depth)

Samples Examined by:

*Chester C. Stiteler*

Chester C. Stiteler  
(2000' - 3777')

*John C. Bousfield*

John C. Bousfield  
(3780' - 4358')

11/18/52

Gordon Creek  
 Pacific Western Oil Corporation  
UNIT #3

*State Land*  
 1930' E & 860' S of NW Corner  
 Sec. 19 - T.14 S. - R.8E.  
 Carbon County, Utah

DRILLING TIME LOG

ORIGINAL FORWARDED TO CASPER

<u>Interval</u>	<u>Time</u>
3300-3301	10 min.
01-02	11
02-03	9
03-04	8
04-05	8
05-06	10
06-07	9
07-08	8
08-09	7
09-10	6
10-11	8
11-12	8
12-13	8
13-14	8
14-15	7
15-16	8
16-17	8
17-18	8
18-19	8
19-20	8
20-21	8
21-22	10
22-23	7
23-24	8
24-25	8
25-26	8
26-27	10
27-28	8
28-29	9
29-30	9
30-31	9
31-32	9
32-33	10
33-34	8
34-35	9
35-36	9
36-37	8
37-38	10
38-39	9
39-40	9
40-41	10
41-42	10
42-43	7
43-44	6
44-45	8
45-46	6
46-47	5
47-48	6
48-49	5
49-50	6
50-51	5
51-52	4
52-53	6
53-55	-
55-56	5
56-57	5
57-58	5
58-59	5
59-60	5
60-61	6
61-62	5
62-63	5
63-64	6
64-65	5



<u>Interval</u>	<u>Time</u>
3365-3366	5 min.
66-67	5
67-68	5
68-69	5
69-70	5
70-71	6
71-72	8
72-73	5
73-74	5
74-75	5
75-76	6
76-77	6
77-78	6
78-79	6
79-80	6
80-81	5
81-82	5
82-83	5
83-84	5
84-85	5
85-86	4
86-87	4
87-88	4
88-89	4
89-90	4
90-91	4
91-92	4
92-93	4
93-94	4
94-95	3
95-96	3
96-97	3
97-98	4
98-99	4
3399-3400	4
3400-01	4
01-02	5
02-03	6
03-04	5
04-05	5
05-06	5
06-07	5
07-08	9
08-09	5
09-10	5
10-11	5
11-12	4
12-13	4
13-14	5
14-15	5
15-16	4
16-17	5
17-18	7
18-19	5
19-20	6
20-21	7
21-22	9
22-23	6
23-24	6
24-25	7
25-26	8
26-27	6
27-28	6
28-29	7

<u>Interval</u>	<u>Time</u>
3489-3490	5 min.
30-31	8
31-32	31
32-33	39
33-34	35
34-35	30
35-36	35
36-37	39
37-38	33
38-39	41
39-40	44
40-41	33
41-42	37
42-43	35
43-44	36
44-45	36
45-46	34
46-47	39
47-48	32
48-49	42
49-50	51
50-51	40
51-52	44
52-53	42
53-54	38
54-55	35
55-56	28
56-57	32
57-58	43
58-59	39
59-60	46
60-61	49
61-62	65
62-63	75

<u>Core #2</u>	<u>Time</u>
63-64	66
64-65	79
65-66	46
66-67	35
67-68	39
68-69	50
69-70	60
70-71	60
71-72	60
72-73	60
73-74	65
74-75	50
75-76	69
76-77	61
77-78	59
78-79	56
79-80	53
80-81	21
81-82	24
82-83	28
83-84	23
84-85	27
85-86	25
86-87	23
87-88	15
88-89	20
89-90	22
90-91	33
91-92	23
92-93	27
93-95	30?
95-96	9
96-97	12
97-98	19
98-99	21

<u>Interval</u>	<u>Time</u>
3499-3500	12 min.
3500-3501	20
01-02	9
02-03	8
03-04	15
04-05	22
05-06	28
06-07	30
07-08	40
08-09	40
09-10	20
10-11	20
11-12	30
12-13	45
13-14	45
14-15	30
15-16	31
16-17	19
17-18	20
18-19	14
19-20	12
20-21	14
21-22	17
22-23	16
23-24	20
24-25	36
25-26	35
26-27	8
27-28	16
28-29	26
29-30	31
30-31	40
31-32	40
32-33	30
33-34	40
34-35	40
35-36	40
36-37	36
37-38	42
38-39	53
39-40	39
40-41	28
41-42	29
42-43	30
43-44	45
<u>Core 3</u> 44-45	39
45-46	84
46-47	50
47-48	38
48-49	46
49-50	42
50-51	53
51-52	52
52-53	35
53-54	51
54-55	54
55-56	55
56-57	62
57-58	55
58-59	-
<u>Core #4</u>	
59-60	57
60-61	52
61-62	52
62-63	37
63-64	47
64-65	42
65-66	61
66-67	42
67-68	44
68-69	75
69-70	55

<u>Interval</u>	<u>Time</u>
3570-3571	55 min.
71-72	68
72-73	70
73-74	60
74-75	40
75-76	46
76-77	51
77-78	50
78-79	55
79-80	45
80-81	39
81-82	24
82-83	35
83-84	30
84-85	30
85-86	41
86-87	29
87-88	25
88-89	30
89-90	38
90-91	27
91-92	32
92-93	29
93-94	25
94-95	22
95-96	27

Core #5

96-97	46
97-98	84
98-99	61
3599-3600	75
3600-01	56
01-02	51
02-03	51
03-04	36
04-05	48
05-06	90
06-07	92
07-08	58
08-09	25
09-10	36
10-11	47
11-12	43
12-13	39
13-14	38
14-15	49
15-16	19
16-17	30
17-18	26
18-19	27
19-20	26
20-21	38
21-22	36
22-23	17
23-24	23
24-25	30
25-26	22
26-27	37
27-28	58
28-29	50
29-30	45
30-31	43
31-32	30
32-33	56
33-34	45
34-35	39
35-36	39
36-37	34
37-38	21
38-39	32

Drilling

<u>Interval</u>	<u>Time</u>
3639-3640	20 min.

Core #6

40-41	
40-41	21
41-42	56
42-43	22
43-44	17
44-45	24
45-46	33
46-47	24
47-48	23
48-49	19
49-50	23
50-51	51
51-52	38
52-53	44
53-54	54
54-55	50
55-56	53
56-57	52
57-58	57
58-59	14
59-60	17
60-61	16
61-62	17
62-63	17
63-64	17
64-65	18
65-66	22
66-67	22
67-68	22
68-69	21
69-70	24
70-71	24
71-72	31
72-73	27
73-74	19
74-75	21
75-76	20
76-77	11

Core #7

77-78	30
78-79	22
79-80	25
80-81	25
81-82	25
82-83	20
83-84	26
84-85	42
85-86	44
86-87	46
87-88	45
88-89	37
89-90	55
90-91	41
91-92	49
92-93	50
93-94	50
94-95	34
95-96	39
96-97	38
97-98	30
98-99	43
3699-3700	33
3700-01	32
01-02	33

Core #8

3702-03	55
03-04	50
04-05	45
05-06	55

<u>Interval</u>	<u>Time</u>
3706-07	55 min.
07-08	55
08-09	35
09-10	41
10-11	52
11-12	42
12-13	32
13-14	27
14-15	37
15-16	28
16-17	36
17-18	33
18-19	32
19-20	37
20-21	29
21-22	42
22-23	47
23-24	38
24-25	48
25-26	47
26-27	43
27-28	44
28-29	38
29-30	57
30-31	42
31-32	45
32-33	50

Core #9

33-34	28
34-35	39
35-36	34
36-37	32
37-38	30
38-39	9
39-40	16
40-41	25
41-42	24
42-43	36
43-44	36
44-45	38
45-46	32
46-47	36
47-48	33
48-49	44
49-50	50
50-51	65
51-52	65
52-53	62

Core #10

53-54	32
54-55	25
55-56	16
56-57	20

Core #11

57-58	31
58-59	22
59-60	32
60-61	21
61-62	19
62-63	26
63-64	24
64-65	25
65-66	40
66-67	39
67-68	33
68-69	39
69-70	24

<u>Interval</u>	<u>Time</u>
3770-3771	25 min.
71-72	20
72-73	20
73-74	15
74-75	9
75-76	11
76-77	22
85-90	56
90-95	
3795-3800	
3800-05	52
05-10	50
10-15	
15-20	53
20-25	30
25-26	28
26-27	27
27-28	22
28-29	23
29-30	27
30-31	25
31-32	23
32-33	21
33-34	58
34-35	20
35-36	21
36-37	38
37-38	22
38-39	27
39-40	45
40-41	45
41-42	40
42-43	20
43-44	15
44-45	15
45-46	11
46-47	9
47-48	6
48-49	9
49-50	10
50-51	10
51-52	8
52-53	9
53-54	8
54-55	10
55-56	12
56-57	8
57-58	9
58-59	8
59-60	8
60-61	9
61-62	9
62-63	11
63-64	18
64-65	15
65-66	7
66-67	11
67-68	11
68-69	10
69-70	10
70-71	8
71-72	20
72-73	17
73-74	9
74-75	15
75-76	8
76-77	9
77-78	9
78-79	10

<u>Interval</u>	<u>Time</u>
3879-3880	10 min.
80-81	18
81-82	11
82-83	13
83-84	11
84-85	12
85-86	11
86-87	10
87-88	14
88-89	14
89-90	11
90-91	8
91-92	12
92-93	10
93-94	10
94-95	12
95-96	10
96-97	11
97-98	12
98-99	14
3899-3900	13
3900-01	15
01-02	14
02-03	16
03-04	12
04-05	16
05-06	16
06-07	17
07-08	23
08-09	20
09-10	23
10-11	24
11-12	7
12-13	5
13-14	4
14-15	4
15-16	5
16-17	4
17-18	6
18-19	5
19-20	5
20-21	4
21-23	13
23-24	5
24-25	8
25-26	7
26-27	6
27-28	6
28-29	7
29-30	7
30-31	9
31-32	5
32-33	6
33-34	6
34-35	5
35-36	5
36-37	6
37-38	3
38-39	3
39-40	5
40-41	4
41-42	3
42-43	7
43-44	5
44-45	4
45-46	4
46-47	5
47-48	5
48-49	6
49-50	6
50-51	5
51-52	6

<u>Interval</u>	<u>Time</u>
3952-3953	8 min.
53-54	5
54-55	6
55-56	4
56-57	6
57-58	6
58-59	5
59-60	5
60-61	4
61-62	5
62-63	5
63-64	7
64-65	4
65-66	6
66-67	5
67-68	5
68-69	5
69-70	5
70-71	5
71-72	4
72-73	4
73-74	3
74-75	3
75-76	11
76-77	7
77-78	8
78-79	5
79-80	4
80-81	7
81-82	5
82-83	6
83-84	8
84-85	5
85-86	6
86-87	6
87-88	4
88-89	6
89-90	9
90-91	6
91-92	6
92-93	7
93-94	7
94-95	6
95-96	7
96-97	7
97-98	5
98-99	5
3999-4000	5
4000-01	6
01-02	6
02-03	6
03-04	5
04-05	6
05-06	5
06-07	5
07-08	6
08-09	6
09-10	7
10-11	6
11-12	6
12-13	7
13-14	5
14-15	7
15-16	6
16-17	7
17-18	6
18-19	6
19-20	6
20-21	6
21-22	7
22-23	7
23-24	5

<u>Interval</u>	<u>Time</u>
4024-4025	7 min.
25-26	8
26-27	5
27-28	5
28-29	6
29-30	7
30-31	6
31-32	5
32-33	7
33-34	7
34-35	8
35-36	6
36-37	4
37-38	6
38-39	8
39-40	6
40-41	6
41-42	5
42-43	7
43-44	7
44-45	5
45-46	7
46-47	5
47-48	5
48-49	5
49-50	5
50-51	9
51-52	6
52-53	4
53-54	5
54-55	5
55-56	4
56-57	4
57-58	6
58-59	5
59-60	7
60-61	5
61-62	8
62-63	10
63-64	10
64-65	10
65-66	5
66-67	5
67-68	7
68-69	8
69-70	5
70-71	5
71-72	5
72-73	5
73-74	5
74-75	5
75-76	7
76-77	5
77-78	6
78-79	6
79-80	6
80-81	6
81-82	6
82-83	6
83-84	6
84-85	6
85-86	6
86-87	6
87-88	7
88-89	5
89-90	5
90-91	5
91-92	6
92-93	7
93-94	7
94-95	6

<u>Interval</u>	<u>Time</u>
4095-4096	8 min.
96-97	7
97-98	8
98-99	7
4099-4100	6
4100-4101	6
01-02	6
02-03	8
03-04	7
04-05	6
05-06	4
06-07	6
07-08	6
08-09	5
09-10	5
10-11	7
11-12	8
12-13	8
13-14	9
14-15	5
15-16	6
16-17	7
17-18	7
18-19	7
19-20	5
20-21	5
21-22	7
22-23	7
23-24	5
24-25	6
25-26	6
26-27	6
27-28	7
28-29	8
29-30	5
30-31	6
31-32	6
32-33	7
33-34	6
34-35	7
35-36	6
36-37	6
37-38	6
38-39	7
39-40	7
40-41	7
41-42	6
42-43	6
43-44	8
44-45	6
45-46	7
46-47	6
47-48	6
48-49	8
49-50	7
50-51	7
51-52	6
52-53	5
53-54	12
54-55	9
55-56	9
56-57	9
57-58	10
58-59	10
59-60	8
60-61	11
61-62	11
62-63	10
63-64	8
64-65	9
65-66	10

<u>Interval</u>	<u>Time</u>
4166-4167	10 min.
67-68	9
68-69	10
69-70	8
70-71	11
71-72	12
72-73	9
73-74	9
74-75	6
75-76	7
76-77	6
77-78	8
78-79	7
79-80	7
80-81	7
81-82	8
82-83	7
83-84	6
84-85	6
85-86	14
86-87	7
87-88	8
88-89	8
89-90	8
90-91	9
91-92	5
92-93	10
93-94	9
94-95	6
95-96	9
96-97	7
97-98	9
98-99	7
4199-4200	9
4200-4201	7
01-02	10
02-03	13
03-04	10
04-05	10
05-06	8
06-07	7
07-08	11
08-09	9
09-10	8
10-11	10
11-12	8
12-13	10
13-14	12
14-15	11
15-16	9
16-17	10
17-18	10
18-19	10
19-20	11
20-21	11
21-22	11
22-23	10
23-24	10
24-25	14
25-26	25
26-27	30
Core #12	
27-28	45
28-29	11
29-30	17
30-31	12
31-32	13
32-33	13
33-34	11
34-35	14

<u>Interval</u>	<u>Time</u>
4235-4236	14 min.
36-37	12
37-38	11
38-39	14
39-40	17
40-41	10
41-42	5
42-43	10
43-44	7
44-45	8
45-46	9
46-47	16
47-48	20
48-49	20
49-50	19
50-51	5
51-52	10
52-53	13
53-54	13
54-55	16
55-56	22
56-57	22
57-58	23
58-59	25
59-60	25
60-61	25
61-62	25
62-63	30
63-64	40
64-65	20
65-66	20
66-67	10
75-76	5
76-77	4
77-78	10
78-79	9
79-80	13
80-81	11
81-82	14
82-83	28
83-84	20
84-85	13
85-86	17
86-87	13
87-88	17
88-89	23
89-90	17
90-91	23
91-92	23
92-93	24
93-94	32
94-95	25
95-96	35
96-97	70
97-98	45
98-99	45
4299-4300	45
4300-01	40
01-02	55
02-03	40
03-04	
04-05	11
05-06	38
06-07	37
07-08	57
Core #13	
08-09	41
09-10	35
10-11	45

<u>Interval</u>	<u>Time</u>
4511-4512	32 min.
12-13	30
13-14	26
14-15	35
15-16	30
16-17	30
17-18	35
18-19	60
19-20	40
20-21	40
21-22	40
22-23	30
23-24	33
24-25	35
25-26	22
26-27	22
27-28	23
28-29	19
29-30	25
30-31	30
31-32	29
32-33	22
33-34	31
34-35	28
35-36	29
36-37	25
37-38	30
38-39	30
39-40	35
40-41	35
41-42	26
42-43	29
43-44	36
44-45	26
45-46	29
46-47	26
47-48	28
48-49	27
49-50	30
50-51	30
51-52	31
52-53	37
53-54	55
54-55	45
55-56	35
56-57	35
57-58	40

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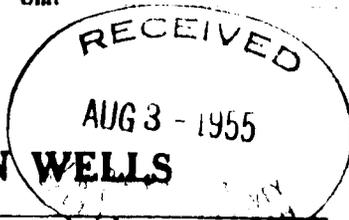
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **State Land**

Lease No. **Garden Creek**

Unit



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO <del>RE-DRILL</del> OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO <del>REPAIR</del> ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 2, 19 55

Well No. 3 is located 660 ft. from N line and 1930 ft. from W line of sec. 19

NE, NW Sec. 19 (Sec. and Sec. No.)      T4 S (Twp.)      8 E (Range)      Salt Lake (Meridian)

Garden Creek (Field)      Carbon County (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 7439 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In order to increase the present gas production from the above captioned well, we propose to sand frac the Ferron ss with approximately 500# 20-40 Ottawa sand at our earliest convenience.

Added by USGS:

Test made 11-19-52, produced 500 MCF/DPD. Well has been shut in since that time.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC WESTERN OIL CORPORATION

Address P. O. Box 840

Casper, Wyoming

AUG 4 - 1955

Approved

District Engineer

Original Signed by  
By J. A. DEFFEYES  
J. A. Daffeyes  
Title Division Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1963,

Agent's address Box 340 Company SKELLY OIL COMPANY

Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYE, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<del>SE</del> NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NE 19	14	8	3							Shut in.
<del>NE SW</del> 25 NE SE	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

April 22, 1963

Skelly Oil Company  
Box 840  
Casper, Wyoming

Attention: J. A. Deffeyes, Dist. Supt.

Gentlemen:

Upon checking the U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations", we note that you are reporting status for the Gordon Creek Unit Well No. 1, SE NE of Section 24, T. 14 S, R. 7 E., Well No. 2, SW NE of Section 18, T. 14 S, R. 8 E., and Well No. 3, NE NW of Section 19, T. 14 S, R. 8 E., Carbon County, Utah, which were drilled by Pacific Western Oil Corporation.

Would you please advise us if you have taken over operations of these wells or if we should leave our records under the name of Pacific Western Oil Corporation.

Your kind assistance in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

# SKELLY OIL COMPANY

Casper, Wyoming

April 26, 1963

Oil and Gas Conservation Commission  
310 Newhouse Bldg., 10 Exchange Place  
Salt Lake City 11, Utah

Attention: Clarella N. Peck, Records Clerk

Gentlemen:

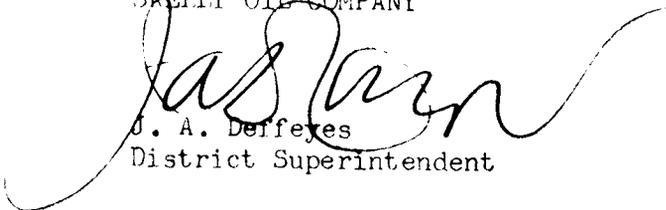
Referring to your letter of April 22, 1963, regarding our operating the Gordon Creek Unit wells in Carbon County, Utah, effective November 1, 1955, Pacific Western Oil Corporation relinquished the operation of the unit to Skelly Oil Company.

By our letter of April 25, 1956, we furnished you with a copy of the "Designation of Successor Unit Operator", designating Skelly Oil Company as Unit Operator, Gordon Creek Unit Area, Counties of Carbon and Emery, State of Utah.

If more information is needed in this matter, let us know.

Very truly yours,

SKELLY OIL COMPANY

  
J. A. Delfeyes  
District Superintendent

EEA/vc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER UGSA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address Box 340 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed **Original Signed by**  
**J. A. DEFFEYES**

Phone 334-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1	✓						Shut in.
SW NE 18	14	3	2	✓						Suspended.
NE W. 19	14	3	3	✓						Shut in.
NE SW 25	14	7	5	✓						Shut in.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Copy Done Under*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1963,

Agent's address Box 340 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed J. A. Deffeyes

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Carbon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Carbon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYES, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	3	2							Suspended.
NE NW 19	14	3	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-R356.5  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyoming Signed *J. A. Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	3	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

L. D. W.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064231  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963.

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYES, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<del>SE</del> NE 24	14	7	1							Shut in.
<del>SW</del> NE 18	14	8	2							Suspended.
<del>NE</del> NW 19	14	8	3							Shut in.
<del>NE</del> SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Copy to Left*

Form approved.  
Budget Bureau No. 42-R856.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 63,

Agent's address Box 340 Company SKELLY OIL COMPANY

Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYES, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*copy sh*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1061221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed **Original Signed by**  
**J. A. DEFFEYES**

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

210

*J. A. Deffeyes*

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 194,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

copy of

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2384-1  
LAND OFFICE Salt Lake City  
LEASE NUMBER WMA 104221  
UNIT Cotton Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Cotton Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYS, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in
SW NE 18	14	8	2							Suspended
NE NW 19	14	8	3							Shut in
NE SW 25	14	7	5							Shut in

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

439 S. W. MILL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 43-2256-1.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1954,

Agent's address Box 840 Company Shelly Oil Company  
CORNER, Wyoming Original Signed by J. A. DEFFEYES

Signed J. A. DEFFEYES Agent's title J. A. Daffeyes, Dist. Supt.  
Phone 234-1537

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in
SW NE 28	14	8	2							Suspended
NE SW 19	14	8	3							Shut in
NE SW 25	14	7	5							Shut in

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2354.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER WBA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Original Signed by

Phone 234-1537 Signed J. A. DEFFEYES  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24 NW	14	7	1							Shut in
SW NE 18	14	8	2							Suspended T.A.
NE NW 19	14	8	3							Shut in
NE SE SW 25	14	7	5							Shut in

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ M cu. ft. of gasoline during the month. (Write "no" where applicable.)

Note: This report is to be prepared for each calendar month, regardless of the status of operations, and must be filed in \_\_\_\_\_ by the \_\_\_\_\_ of the supervising month. \_\_\_\_\_ the supervisor

*Craig & Blapins*

*AGC*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2384.5.  
Salt Lake City  
LAND OFFICE  
LEASE NUMBER **USGA 1064221**  
UNIT **Gordon Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 64

Agent's address P. O. Box 840 Company Shelly Oil Company

Casper, Wyoming Signed J. A. Deffeyes *Original signed by DEFFEYES*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND K OF K	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<del>24</del> 24	14	7	1							Shut in
<del>18</del> 18	14	8	2							Suspended
<del>19</del> 19	14	8	3							Shut in
<del>25</del> 25	14	7	5							Shut in

*AGC 8.8.64*

NOTE.—There were no runs or sales of oil; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations. Duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 45-2000-2  
Salt Lake City

LEASE NUMBER **W52A 104221**  
UNIT **Carbon Creek**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Carbon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 64

Agent's address P. O. Box 240 Company Shelly Oil Company

Garret, Wyoming Signed [Signature]

Phone 234-1537 Agent's title J. A. [Signature]

SECT T <sub>1</sub> W	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, specify if shut down, specify date and reason of shut for production ceased, if any)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

None.—There were no runs or sales of oil; no M cu. ft. of gas sold;

None.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

J. N.

Form approved.  
Budget Bureau No. 42-2264-5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER WPA 1044221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address P. O. Box 840 Company Shelly Oil Company  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 or 1/2	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS
										(If drilling, depth; if shut down, cause; date and reason of test for gasoline content of gas)
NE 24	14	7	1							Shut in.
NE 18	14	8	2							Suspended.
NW 19	14	8	3							Shut in.
SW 25	14	7	5							Shut in.

Accepted  
8/1/64

SA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329  
Bureau of Land Management  
Salt Lake City  
U.S.G.S. Form 9-329  
and Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964.

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE PRODUCED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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SCA*

*Copy All*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Bureau Form No. 43-20011  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 104421  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit  
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,  
Agent's address P. O. Box 240 Company Shelly Oil Company  
Carbon, Wyoming Signed J. A. Duffeyes  
Original signed by  
Phone 234-1597 Agent's title J. A. Duffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



KPW

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. DEFFEYES  
Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

March 31, 1965

Skelly Oil Company  
P. O. Box 840  
Casper, Wyoming

Attention: Mr. J. A. Daffeyes, Dist. Supt.

Re: Gordon Creek Unit Wells  
Carbon County, Utah

Gentlemen:

Upon checking our files we find that we do not have electric and/or radioactivity logs for Well Nos. Gordon Creek Unit #2 and #3. It was also noted that we have very little information on the Gordon Creek Unit #1 well. These wells were drilled prior to the establishment of this Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**KATHY G. WARNER  
RECORDS CLERK**

kgw

*Handwritten mark*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "none" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved by  
Director, Bureau of Land Management  
Salt Lake City  
Lease No. USGA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. Deffeyes

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Original  
3 copies  
of 20*

Form approved.  
Budget Bureau No. 42-R856.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form provided by  
Bureau of Reclamation  
Salt Lake City  
USGS  
1054121  
Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of July 1965.

Agent's address P. O. Box 840  
Casper, Wyoming

Company Skelly Oil Company

Phone 234-1537

Signed [Signature]  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRANITE	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS <small>If listing depth, shut down cause date and result of test for gasoline content of gas</small>
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.--There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1942,  
 Agent's address P. O. box 844  
Casper, Wyoming Company Skelly Oil Company  
 Phone 234-1537 Signed J. A. Deffeyes  
 Agent's title Dist. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	RECOVERED OF OIL	GALLONS	CU. FT. OF GAS (In 1000 cu. ft.)	GALLONS OF OIL RECOVERED	BARRELS OF WATER (None, so state)	REMARKS
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1940)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company

Casper, Wyoming Signed *J. A. Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*delet  
3 copies Annette*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R256.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1964221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming

Phone 234-1537 Signed J. A. Deffeyes  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Plugged and Abandon
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1950)

Orig  
to  
3  
A

Form approved.  
Budget Bureau No. 42-R354.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 65,

Agent's address P. O. Box 840 Company Stelly Oil Company  
Casper, Wyoming Signed [Signature]  
Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Plugged and Abandon.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

DEC 5 1965

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*orig + 2 copies  
Arnette  
A.H.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2354-1.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

*0001 11 MAR*

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget No. 41-856-0  
LAND OFFICE ...  
LEASE NUMBER ...  
UNIT ...

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Carbon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 66,

Agent's address E. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. Daffeyes

Phone 234-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CC. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas; if no content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPIES DESTROYED IN  
Budget Reorganization, 12/20/56.  
LAND OFFICE ADIR. LEASE 1112  
LEASE NUMBER 1112 1104/21  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State \_\_\_\_\_ Well \_\_\_\_\_ County \_\_\_\_\_ Carbon \_\_\_\_\_ Field \_\_\_\_\_ Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 55,

Agent's address P. O. Box 340 Company Skelly Oil Company  
Casper, Wyoming Original Signed by \_\_\_\_\_

Phone 234-1537 Signed J. A. DEFFEYES  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Function No. 10-1000-1  
Lease Office Salt Lake City  
Lease Number USGA 1064211  
Date Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 66,

Agent's address P. O. Box 840 Company Shelly Oil Company

Casper, Wyoming Signed [Signature]

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved.  
Budget Bureau No. 42-R366.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1966,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming

Phone 234-1537 Signed J. A. Deffeyes Agent's title J. A. Deffeyes, Dist. Supt.

SEC AND R or N	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If None, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SE NW 19	14	8	3							Shut in.
SE SE 25	14	7	5							Shut in.

838 81 T30

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold.

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AMB

Branch of Oil and Gas Conservation  
8416 Federal Building  
Salt Lake City, Utah 84111

July 14, 1970

Phillips Oil Company  
1000 Lincoln Street  
Denver, Colorado 80202

Attention: Mr. Leland Franz, District Prod. Mgr.

Gentlemen:

Returned herewith are your approved Notices of Intention to abandon the following three wells in the Gordon Creek Unit, Carbon County, Utah, received in this office on July 13, 1970:

Well #1, lease SL-064211, CSE~~NE~~ sec. 24, T. 14 S., R. 7 E., SLM  
Well #3, State (Morgan "B" No. 2), CNE~~NW~~ sec. 19, T. 14 S., R. 8 E.  
Well #5, lease SL-064211, SE~~NE~~ sec. 25, T. 14 S., R. 8 E., SLM

You state on these notices that no market has been secured for the CO<sub>2</sub> gas; also that plugs will be set as designated by this office. Attached are recommended plugging programs along with sketches of well bore conditions as described in our records for these wells.

Please notify this office, or Mr. Paul Burchell of the Utah Division of Oil and Gas Conservation, Salt Lake City, when plugging will commence, so that a representative can be present to witness these operations.

If you have any questions regarding this matter, please contact this office.

Sincerely yours,

(ORIG. 200) J. V. FINNEGAN

John V. Finnegan  
Acting District Engineer

Attachments

cc: ✓ Utah Div. Oil & Gas Conservation (3)  
Casper (3)

Gordon Creek Unit  
Pacific Western Oil Corp.  
Well #3 (State Land)  
C NE NW sec. 19-14S-8E  
Carbon County, Utah

Recommended Plugging Program

A. If Casing is pulled:

- (1) Kill well with heavy mud and squeeze 100 sx. cem. in perfs. 3416-3516'.
- (2) Cut 5 1/2" csg. at or above Ferron (3418') and set 100' cem. plug half in and half out of stub.
- (3) Set 100' cem. plug half in and half out of shoe of 13 3/8" csg. set at 235'.
- (4) Set 30' sx. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Same as A(4) above.
- (3) Set 50' cem. plug in annulus between 13 3/8" and 5 1/2" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

GORDON CREEK FLD. (UNIT)

PACIFIC WESTERN OIL CORP.

WELL # 3 (STATE LAND)

E NE NW Sec. 19-14S-8E

CARBON CO., UTAH

7439' G.L.

EL 7447' KB

← 13 3/8" cc @ 235' w/180 AF

235'

← 5 1/2" cc @ 4221' w/300 SF

Perf 3366 and 3374 w/100 AF.

3416' } Perfs 1ST FERRON (FRONTIER)  
3516' } OPEN (NAT. GAS)

POTD 3596'

?

FERRON SS. 3418'

LOWER MANCOS 3875'

DAKOTA SS. 4220'

4221'

MORRISON 4323'

TD 4358'

NOT TO ANY SCALE

Stelly  
Gordon Creek Well # 3.

Pull Pipe

(A)

- ① Kill/mud and squeeze 100 sb  
in pipe 3416 to 3316
- ② if cut above 7 even place 100' plug  $\frac{1}{2}$  in  
 $\frac{1}{2}$  cut of start
- ③ 100' plug  $\frac{1}{2}$  in  $\frac{1}{2}$  cut of 13 $\frac{3}{8}$  @ 235' - bore  
of surface pipe
- ④ 30' plug @ surface/make

(B) if can't pull pipe:

- ① same
- ② 30' plug at surface/make
- ③ 50' cement plug in annulus

Gordon Creek Unit  
Pacific Western Oil Corp.  
Well #3 (State Land)  
C NE NW sec. 19-14S-8E  
Carbon County, Utah

Recommended Plugging Program

A. If Casing is pulled:

- (1) Kill well with heavy mud and squeeze 100 ex. cem. in perfs. 3416-3516'.
- (2) Cut 5 1/2" csg. at or above Ferron (3418') and set 100' cem. plug half in and half out of stub.
- (3) Set 100' cem. plug half in and half out of shoe of 13 3/8" csg. set at 235'.
- (4) Set 30' ex. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Same as A(4) above.
- (3) Set 50' cem. plug in annulus between 13 3/8" and 5 1/2" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

PACIFIC WESTERN OIL CORP.  
WELL 3 (STATE LAND)  
C NE NW SEC. 19-14S-8E  
CARBON CO., UTAH

7439' G.L.  
EL 7447' KB

← 13 7/8" cc @ 235' w/180 AF

235'

← 5 1/2" cc @ 4221' w/300 SF  
Perf 3366 and Appl w/100 AF.

FERRON SS. 7418'

3416' } Perfs 1ST FERRON (FRONTIER)  
7516' } OPEN (NAT. GAS)

- PBD 3596'

?

LOWER MANCOS 3835'

DAKOTA SS. 4220'

4221'

MORRISON 4323'

TD 4358'

NOT TO  
ANY SCALE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Skelly Oil Company (Morgan "B" No. 2)

3. ADDRESS OF OPERATOR  
1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL & 1930' FWL of Section 19-14S-8E, Carbon County,  
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7439' DF

7. UNIT AGREEMENT NAME  
Gordon Creek Unit

8. FARM OR LEASE NAME  
Gordon Creek Unit

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Gordon Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 19-14S-8E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed November 19, 1952 as a gas well in the Ferron Sand 3416-3516'. This well has been shut in since completion in an attempt to secure a market for this gas. No market has been obtained and we therefore plan to plug and abandon the well.

The plugs are to be set as designated by your office.

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUL 13 1970  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUL 9 1970  
CASPER, WYOMING

18. I hereby certify that the foregoing is true and correct

SIGNED *Selma M. ...* TITLE District Production Mgr. DATE July 8, 1970

(This space for Federal or State office use)

APPROVED BY *Carl J. V. Finnegan* TITLE ACTING DISTRICT ENGINEER DATE JUL 24 1970

CONDITIONS OF APPROVAL, IF ANY:

See attached recommended plugging program.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

P. J. [Signature]

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>State</u>
2. NAME OF OPERATOR <u>Skelly Oil Company (Morgan "B" No. 2)</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1860 Lincoln Street, Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>660' FNL &amp; 1930' FWL of Section 19-14S-8E Carbon County, Utah</u>		8. FARM OR LEASE NAME <u>Gordon Creek Unit</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7439' DF</u>	9. WELL NO. <u>3</u>
10. FIELD AND POOL, OR WILDCAT <u>Gordon Creek</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 19-14S-8E</u>
12. COUNTY OR PARISH <u>Carbon</u>		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed November 19, 1952 as a gas well in the Ferron Sand, 3416-3516'. This well has been shut in since completion in an attempt to secure a market for this gas. No market has been obtained and we therefore plan to plug and abandon the well.

Attached is an approval from the USGS to P&A with the recommended plugging program.

APPROVAL CONDITIONAL UPON FOLLOWING  
THE ATTACHED PLUGGING PROGRAM

APPROVED BY DIVISION OF OIL & GAS CONSERVATION  
DATE 9-11-70  
BY [Signature]

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE District Production Manager DATE August 26, 1970  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State
2. NAME OF OPERATOR Skelly Oil Company (Morgan "B" No. 2)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1930' FWL Section 19-14S-8E, Carbon County, Utah		8. FARM OR LEASE NAME Gordon Creek Unit
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7439' DF		10. FIELD AND POOL, OR WILDCAT Gordon Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-14S-8E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/18/70 MI & RU Split Mountain Casing Pulling Unit. Pulled 118 jts. of 2-3/8" tubing with Halliburton packer. Reran tubing with Baker Model "K" cement retainer set at 3300'. Tested casing and tubing to 500#; held OK.

Squeezed perforations in 5-1/2" OD casing 3416-3516' with 99 sacks of cement. Max. pressure 1800#. Spotted 5 sacks on top of retainer filling up to 3262'. Pulled tubing and Baker retrievable tool. Worked 5-1/2" casing to 150,000#; indicated free point at 3000'. Ran gauge ring; stopped at 2700'. Reran gauge ring; stopped at 2850'. Shot 5-1/2" OD casing at 2747'. Pulled 68 jts. (2771') of 5-1/2" OD 15.5# J-55 R-3 casing. Ran 2-3/8" tubing to 2790'. Spotted 25 sacks of regular cement from 2790' to 2690'. Pulled 84 jts. of 2" tubing and spotted 45 sacks of cement from 290-230'. Spotted 35 sacks of cement from 230-190'; 70 sacks of cement from 90' to bottom of cellar; 9# mud between all cement plugs. Dry hole marker set in top of 13-3/8" OD casing.

Job complete 10/23/70.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin Gray TITLE District Production Mgr. DATE October 27, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

February 11, 1971

Skelly Oil Company  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. Gordon Creek Unit #3  
Sec. 19, T. 14 S, R. 8 E,  
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment of the above referred to well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure.

Thank you for your cooperation with respect to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd



**KLABZUBA OIL & GAS, INC.**

Legacy Tower, Suite 1300  
700 Seventeenth Street  
Denver, Colorado 80202-3512  
Phone: 303-299-9097 Fax: 303-299-9087

December 18, 2002

**RECEIVED**

Utah Division of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

DIV. OF OIL, GAS & MINING

Re: Thomas W. Clawson, Esq.

To whom it may concern:

By its signature below, Klabzuba Oil & Gas, Inc. (Klabzuba) hereby consents to Thomas W. Clawson, Esq.'s examination of all well files, including APD files, associated with wells operated or proposed by Klabzuba's in the W/2 of Section 19, Township 14 South, Range 8 East, SLM, Carbon County, Utah.

KLABZUBA OIL & GAS, INC.

T.C. Siirola  
Land Manager

NENW 43 007 16108  
SE NW 43 007 30724 - Cont.  
NFSW 43 007 30807 - Cont.

Principal Office

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Havre Office

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Arkoma Basin Office

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Fort Smith, Arkansas 72908-7497  
Phone 501-649-0300 FAX 501-649-0500