

U. S. OFFICE Salt Lake City

SERIAL NUMBER 064211

LEASE OR PERMIT TO PROSPECT

Unit: Gordon Creek

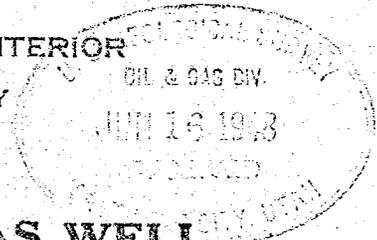
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Sec. 24

JUL 7 - 1948



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PACIFIC WESTERN OIL CORPORATION Address 311 So. Center St., Casper, Wyo.

Lessor or Tract Pacific Western Oil Corp. Field Gordon Creek State Utah

Well No. 1 Sec. 24 T14S. R. 7E Meridian Salt Lake County Carbon

Location 1980 ft. {N.} of N. Line and 660 ft. {E.} of E. Line of Sec. 24 Elevation 7700 E.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. A. [Signature] Title Division Superintendent

Date June 14, 1948

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1946 Finished drilling May 18, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 10877 to 10985 G No. 4, from _____ to _____
 No. 2, from 11568 to 12146 G No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>13-3/8</u>	<u>48</u>	<u>8R</u>	<u>Republic</u>	<u>650</u>					<u>Surface Intermediate Production</u>
<u>9-5/8</u>	<u>40-53 1/2</u>	<u>8R</u>	<u>Spang</u>	<u>4567</u>	<u>Baker</u>				
<u>5 1/2</u>	<u>17-20</u>	<u>8R</u>	<u>Spang</u>	<u>10877</u>	<u>Baker</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>650</u>	<u>400</u>	<u>International Cementers, Inc.</u>		
<u>9-5/8</u>	<u>4567</u>	<u>350</u>	<u>Halliburton Oil Well Cementers</u>		
<u>5-1/2</u>	<u>10877</u>	<u>650</u>	<u>Halliburton Oil Well Cementers</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

TOOLS USED

Rotary tools were used from 0 feet to 12146 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ ~~Due to Production~~ ^{Suspended} May 18, 1948

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Drilling Contractor: _____, Driller
~~San Joaquin Drilling Co., Driller~~
~~Los Angeles, California, Driller~~

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			See attached sample log.
			See attached history of operations.

(OVER)

16-5904-2

APR 7 1972

PACIFIC WESTERN OIL CORPORATION

History of Operations at

Gordon Creek Unit #1

1946

June

30 Spudded at 8:30 AM

July

5 Losing circulation--pumped in 50 sacks cement to 421'.
6 Losing circulation--pumped in 50 sacks cement to 499'.
11 Ran 13-3/8", new, 48#, SRT, Republic casing for surface string and cemented at 650' with 400 sacks. Work by International Cementers, Inc.
14 Drilled cement plug and started making new 12 1/2" hole.
16 Losing circulation--pumped in 200 sacks cement to 934'.
17 Drilled cement and lost returns--pumped in 100 sacks cement.
18 Drilled cement and had returns, commenced drilling ahead.
19 Lost circulation--pumped in 100 sacks cement to 1109'.
20 No circulation--pumped in 150 sacks cement to 1109'.
21 No circulation--pumped in 130 sacks cement.
22 Drilled out cement and made new hole to 1176--stuck drill pipe.
31 Cleaned up fishing job, ready to drill ahead.

Aug.

2 Twisted off and left 3 drill collars but recovered OK.
8 Lost circulation--pumped in 134 sacks cement to 1680'.
9 Recovered partial circulation.
13 Lost circulation--pumped in 200 sacks cement to 1753'.
14 No circulation--pumped in 200 sacks more cement.
15 No circulation--pumped in 100 sacks more cement.
16 No circulation--pumped in 100 sacks more cement.
17 Drilled ahead to 1769, lost returns--pumped in 106 sacks cement.
18 Drilling ahead.
24 Lost circulation--pumped in 86 sacks cement, to 2608'.
27 Still no returns--pumped in 100 sacks more cement.

Sept.

4 Twisted off and left 209' drill collars and drill pipe in hole.
5 While fishing threw bearing off jack shaft.
8 Got rig repaired, recovered fish and started drilling ahead.

Oct.

4 Ran Schlumberger. Ran 9-5/8" OD, engineered string of new Spang., smls, casing, for intermediate string and cemented at 4567' with 350 sacks. Work by Halliburton Oil Well Cementers.
7 Drilled out cement and started making new 8-3/8" hole.
8 With depth of hole 4588', set packer at 4500' and opened tester for 30 minutes, to test for water shut-off. Tested OK and started drilling ahead.

Nov.

20 Reached depth of 6424' and twisted off leaving 3 drill collars.
26 Cleaned up fishing job, and ready to drill ahead.

Dec.

3 Reached depth of 6734' and twisted off leaving 5 drill collars.
4 Cleaned up fishing job and started drilling ahead.
5 Reached depth of 6762' and twisted off leaving 4 drill collars.
6 Recovered all of fish, except bit cones; ran in and started milling on junk.
13 Finished milling up junk and started making new hole.
28 Shut down to repair rig.
29 Finished repairing rig and started drilling ahead.
31 Shut down to repair rig and thaw out water system.

1947

Jan.

- 1 Finished repairing rig and started drilling ahead.
22 Ran Schlumberger log and Eastman survey to 8262'. Hole off 2°45".
26 Shut down 1 tour to repair rig.
28 Finished repairing drum and brakes and started in hole.
30 With bottom of hole 8565' spent entire day attempting to circulate last 5 stands to bottom.
31 Lost 1 tour waiting for crew, and 1 tour working on rig, reached bottom and started drilling ahead.

Feb.

- 12 Came out of hole and had to dismantle drawworks and pump shaft.
13 Finished rig repairs and drilling ahead.
23 With bottom of hole 9268', stuck pipe while going in hole.
24 Got pipe loose and drilling ahead.

Mar.

- 1 With bottom of hole 9408' lost returns, stuck drill pipe, and twisted off.
5 Cleaned up fishing job and started making new hole.
6 With bottom of hole 9428' started out of hole, killed motor, and stuck pipe.
8 Got pipe loose, finished working over compound clutch, and started making new hole.
9 With bottom of hole 9451' lost circulation and stuck drill pipe.
14 Got fishing job cleaned up and made 4' new hole.
21 Drilled to 9555'. Ran Halliburton tester and set packer at 9470' for DST #1. Tool open for 1½ hrs. Unable to pull tester. Ran bailer to 4883' and encountered slightly gas cut salt water.

Apr.

- 10 After 20 days fishing recovered down to 9104'. Ran Eastman whipstock and cemented at 9100' with 25 sacks. At 9092' Eastman showed hole S 80° E with 3° drift. Faced whipstock N 70° E.
12 Started drilling by whipstock.

June

- 28 Drilled to 10821' and SD to repair rig.
29 Finished repairing rig, tested blow-out preventer, and started drilling ahead.

July

- 8 Drilled to 11007' and twisted off leaving 9 drill collars and 16 joints 3½" drill pipe in hole.
10 Got fishing job cleaned up, ran Schlumberger to 11007', but due to salt in mud, got poor results, and started drilling ahead.
26 Drilled to 11370' and left cones in hole when pulling out.
29 Finished milling up cones and started drilling ahead.

Aug.

- 4 Drilled to 11428' and shut down to change drawworks and motors.
12 Finished setting in National 125 rig and started drilling ahead.
26 Drilled to 11621' and attempted to run Schlumberger.
28 Finally got Schlumberger to go to 11480', pulled log, and started coring ahead.

Sept.

- 12 Cored to 12005' and came out of hole but left outer barrel of diamond core barrel in hole.
15 Got fishing job cleaned up and started drilling ahead.
18 With bottom of hole 12058', twisted off at 10307'.
23 Cleaned up fishing job and started reaming down.

1947

- Sat 28 Finished reaming from 6 1/4" to 8-5/8" to 11657'.
 29 Ratholed to 12060' and pulled out to run tester.
 30 Took DST #2 - packer set at 11650', tool open 40 minutes. Recovered 3500' of water cushion which unloaded itself at 3986', while coming out of hole. Had good show of carbon dioxide gas.

Oct.

- 1 Took DST #3 - packer set at 11657' and hole open to 12066'. Had 1500' of water cushion. Water cushion reached top in 29 minutes. Tool open 1 1/2 hrs. Had 160 psi back pressure on Xmas tree. Had 75 psi spring gauge pressure on 1/2" Pitot tube at open end of 2" NUE tubing joint. Volume of gas estimated at 6,800,000 cu. ft. per day. Had sample of gas analyzed as follows:

	Casper Chemical Laboratories	U.S. Bureau Mines
Carbon dioxide	98.82 %	96.8 %
Nitrogen	1.03	2.1
Methane	.14	.3
Oxygen	.01	.4
Ethane		.4
Helium		.024
Specific Gty. (Calc.)	1.512	

- 9 Pulled tester and started reaming 6 1/4" hole to 8-3/8". Reamed to 11949'. While coming out of hole broke pipe, jumped slips out of table and lost 3 drill collars and 2 stands of 3 1/2" drill pipe.
 18 Cleaned up fishing job and started reaming down.
 25 Finished reaming 6 1/4" hole out to 8-3/8", down to 12060'.
 26 Started drilling ahead making 6 1/4" hole.

Nov.

- 3 Made 6 1/4" hole to 12146' and twisted off 3 1/2" drill pipe 19 stands above drill collars.
 21 Unable to recover fish below 10790' and started drilling by with 5-5/8" bit.
 22 Twisted off and left bit and sub in hole.
 24 Recovered bit and sub and started drilling by with 5-1/8" bit.
 25 Dropped 6 stands, single, and drill collars from rotary table.

Dec.

- 3 Recovered secondary fish.
 12 Ran in to shoot off at 10832'. Shot off at 3:20 PM.
 13 Brought out 8' of fish.
 20 Unable to clean up fishing job. Cemented with 100 sacks at 10818'.
 22 Ran in and found top of cement plug at 10696'.
 30 Got hole cleaned out to 10804'.
 31 Cemented with 86 sacks.

1948

Jan.

- 1 Found top of plug at 10686'.
 3 Drilled out cement to 10716'.
 4 Ran retractible whipstock to bottom and stuck same.
 7 Unable to work pipe free, backed off at 10595' and came out of hole.
 11 Unable to clean up fishing job--pumped in 252 sacks cement.
 13 Went in hole, hung drill pipe at 10441', mixed 3 sacks lime, 8 bbls. Aquagel, and 125 sacks cement, displaced with mud.
 14 Found top of cement 10098' and started drilling out cement.
 18 After cleaning out to 10202' ran in with Eastman whipstock.
 19 Pulled whipstock and prepared to rerun.
 20 Whipstock broke off at bit ring--left 9' of whipstock in hole at 8670'.
 21 Ran in to take hold of fish and pushed it down to 8734'.

1948

- 23 Ran Schlumberger--Schlumberger stopped at 8682'.
- 24 Set down on fish with bit and started working fish to bottom of hole, reached 8693' and stuck pipe.
- 25 Twisted off and left 120' of drill collars and fishing tools in hole.
- 28 Unable to even find fish. Hung open end drill pipe at 8657' and pumped in 250 sacks cement.
- 29 With open drill pipe at 8657', pumped in 250 sacks cement.
- 30 With open end drill pipe at 8657' pumped in 100 sacks cement.
- 31 With open end drill pipe at 8518' pumped in 200 sacks cement. Pulled pipe to 8410' and pumped in 100 sacks cement.

Feb.

- 2 With open end drill pipe at 8003' pumped in 75 sacks cement.
- 3 Found top of cement plug at 7874' and started drilling out.
- 5 Drilled cement to 7880' and pulled out to run whipstock.
- 6 Set whipstock at 7880', faced S 80° W. started drilling off whipstock.

Mar.

- 16 Reached 9290' and pulled out to run DST #4. Set packer at 9096'--packer did not hold.
- 17 Reamed to 9102' and reran packer--packer failed to hold.
- 20 Reamed to 9145' and reran packer--packer stopped at 8685'. Pulled packer and cleaned out to bottom.
- 21 Took DST #4 - set packer at 9145', hole open to 9290'. Open 45 minutes. Recovered 2952' of slightly gas cut salt water. No hydrocarbon odor.
- 23 Finished reaming out to 8-3/8" and started making new hole.

May

- 12 Reached 10980'. Took DST #5 - set packer at 10890', with hole open to 10980'. Had 1000' of water cushion, unloaded cushion in 14 minutes and blew white, non-combustible gas in 25 minutes. Gas estimated at 8,535,000 cu.ft. per day. Flow pressure 2700#, shut-in pressure 3900#. Had gas analyzed as follows:

	Casper Chemical Laboratories	U.S. Bureau Mines
Carbon dioxide	98.75 %	98.4 %
Nitrogen	.90	
Methane	.31	
Oxygen	.04	
Helium		.025
Specific Gty. (Calc.)	1.511	

- 13 Pulled tester and started circulating, while waiting on casing and casing tools.
- 16 Ran engineered string of 5 1/2" OD, new casing:
10877-9907 - 20', N-80, Spang.
9907-6877 - 17', N-80, extreme line
6877-top - 17', N-80, Spang. & National tube.
Casing cemented with 650 sacks, work by Halliburton Oil Well Cementers.
- 18 Secured approval from District Engineer Hauptman, of the U.S. Geological Survey, for temporary suspension of operations, subject to the following:
 1. Leave cement plug in place and load hole with mud. (This has been done.)
 2. Install Christmas tree. (This has been done.)
 3. Fence location and post "No Trespassing" signs.
 This requirement will be complied with as soon as contractor has moved out his equipment. A supplemental notice will be filed reporting compliance.

000

Maximum depth reached 12,146'
Total depth of redrilled hole 10,980'

Fishing or lost circulation jobs requiring less than 24 hrs. to clean up have not been specifically mentioned above, for the sake of brevity.

PACIFIC WESTERN OIL CORPORATION

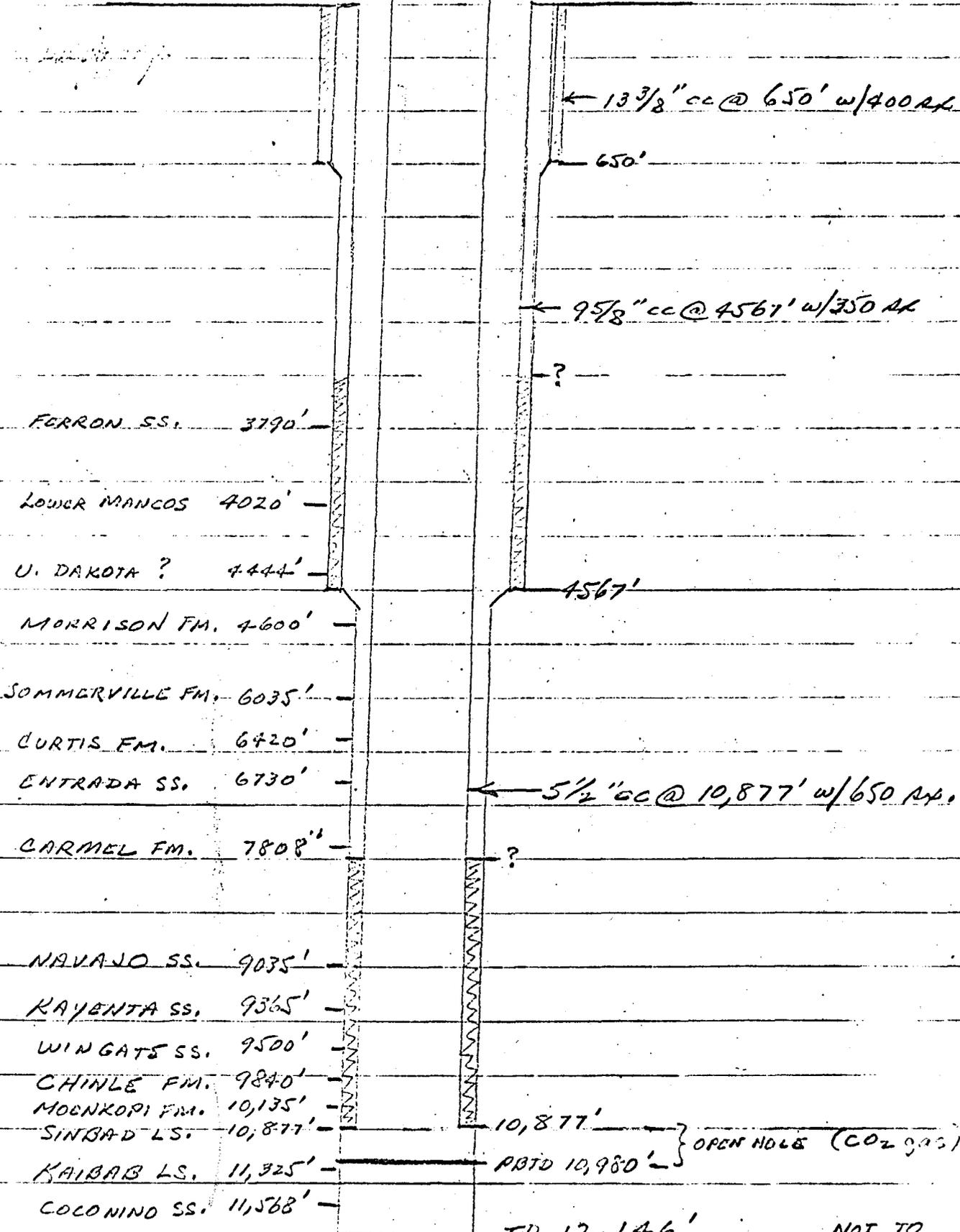
Gordon Creek No. 1

Day Work Summary of Work-Over Job

<u>Date</u>	<u>Work Done</u>
1951	
July	
10-18	Rigging up rotary tools.
20-23	Cleaning out and conditioning hole.
24	Started milling on fish and washing over fish at 10861'.
August	
3	Washed over and recovered 14 $\frac{1}{2}$ ' of 2-7/8" drill pipe.
	Drilling by fish at 10885'.
4-6	Milled to 10888'.
11-13	Drilled by fish and waiting on tester.
15	Swabbed water out of tubing until well kicked off and unloaded. Shut down to pressure up -- 800# on tubing and 0# on casing. TD -- 10888'.
16	Well tested 9 $\frac{1}{2}$ million cubic feet/day of CO ₂ through a 40/64" choke. Tubing pressure - # 700#, casing pressure - 730#.
18	Flowing CO ₂ through 40/64" to 1 $\frac{1}{2}$ " choke.
19	Flow rate varies from 7 to 11 million cubic feet/day.
	Casing pressure - 600#.
20	Flow pressure - 400# through 1 $\frac{1}{2}$ " choke - 750# through 40/64" choke.
	Well freezes up at 1 $\frac{1}{2}$ " choke. Well shut in.
23	USGS witnessed well tests, and ran tests. Well shut in at 2:30PM.
30-31	Moved out rotary tools.



EL. 7587' DF



NOT TO
 ANY SCI

Gordon Creek Unit
Pacific Western Oil Corp.
Well #1, SL-064211
C SE NE sec. 24-14S-7E
Carbon County, Utah

Recommended Plugging Program

A. If casing is pulled:

- (1) Kill well with heavy mud and place 200' cem. plug, starting at bottom of 5 1/2" casing (10,877').
- (2) Cut 5 1/2" csg. approximately near top of Navajo (6730') and set 100' cem. plug half in and half out of stub.
- (3) Set 100' cem. plug across top of Entrada (6730').
- (4) Set 100' cem. plug half in and half out of shoe of 9 5/8" csg. set at 4567'.
- (5) Cut 9 5/8" csg at or near top of Ferron and set 100' cem. plug half in and half out of stub.
- (6) Set 100' cem. plug half in and half out of 13 3/8" csg. set at 650'.
- (7) Set 30 ex. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Perf. and squeeze Entrada near top (6730') with 100 ex. cem.
- (3) Perf. and squeeze Morrison at or near top (4600') with 100 ex. cem.
- (4) Same as A(7) above.
- (5) Set 50' cem. plugs in annulus between 13 3/8" and 9 5/8" csg., and in annulus between 9 5/8" and 5 1/2" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964.

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyoming Signed J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

1.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER USCA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
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NE SW 25	14	7	5							Shut in.

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Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1	✓						Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*and
2 copies*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 41-2334-1
LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company

Casper, Wyoming Signed J. A. DFFEYES

Phone 234-1537 Agent's title J. A. DFFEYES, Dist. Supt.

SEC. AND 1/4 or 1/2	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

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3 copies kept.

Copy of

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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March 31, 1965

Skelly Oil Company
P. O. Box 840
Casper, Wyoming

Attention: Mr. J. A. Daffeyes, Dist. Supt.

Re: Gordon Creek Unit Wells
Carbon County, Utah

Gentlemen:

Upon checking our files we find that we do not have electric and/or radioactivity logs for Well Nos. Gordon Creek Unit #2 and #3. It was also noted that we have very little information on the Gordon Creek Unit #1 well. These wells were drilled prior to the establishment of this Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgv

*3 copies
J. A. Deffeyes*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5

LOCAL OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *J. A. Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

April 28, 1965

File: Gordon Creek Unit
Wells No. 1, 2, and 3.

Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

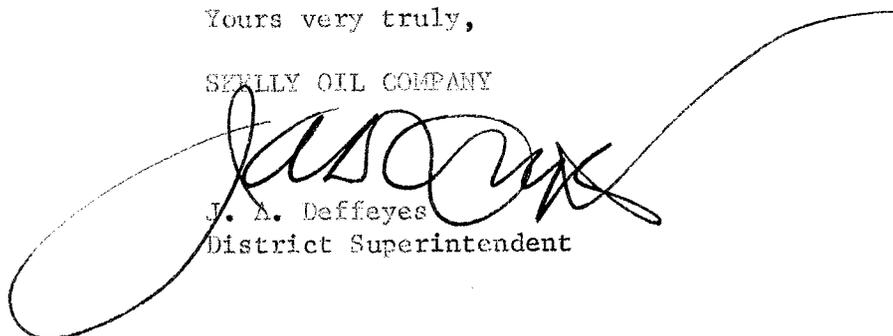
Attention: Kathy G. Warner, Records Clerk

Gentlemen:

As requested in your letter of March 31, 1965, we are forwarding one copy of the Electrical Log and Microlog run on Gordon Creek Unit Wells No. 2 and 3. Also, for additional information on the Gordon Creek Unit Well No. 1, we are enclosing a copy of the log submitted to the U. S. Geological Survey.

Yours very truly,

SKELLY OIL COMPANY


J. A. Deffeyes
District Superintendent

HWA/jv

KAD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

AC

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *JAD*

Phone 234-1537 Agent's title A. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U.

*Copy 4
3 copies
H. J. [unclear]*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R355.5
LAND OFFICE **Salt Lake City**
LEASE NUMBER **USGA 1064221**
UNIT **Gordon Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Original
3 Copies
+ 1 copy
[Signature]*

Form approved.
Budget Bureau No. 42-R356.6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended. ✓
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor:

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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
 LEASE NUMBER USGA 1064221
 UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *J. A. Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

3 copies Sch

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

3/24/65
JAC
[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965,

Agent's address P. O. Box 840 Company Kelly Oil Company
Casper, Wyoming Signed [Signature]
Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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3 copies Annette

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *JAS Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Plugged and Abandon
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965,

Agent's address P. O. Box 840 Company Stelly Oil Company
Casper, Wyoming Signed [Signature]

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

orig. of 2 copies Annette

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NE SE 25	14	7	5							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

Handwritten:
Dunn
Casper
write

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 66,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SE NE 24</u>	<u>14</u>	<u>7</u>	<u>1</u>							<u>Shut in.</u>
<u>NE NW 19</u>	<u>14</u>	<u>8</u>	<u>3</u>							<u>Shut in.</u>
<u>NE SE 25</u>	<u>14</u>	<u>7</u>	<u>5</u>							<u>Shut in.</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Original
copy
of
report*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **USGA 1064221**
UNIT **Gordon Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 66,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 66

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Original Signed by

Phone 234-1537 Signed J. A. DEFFEYES
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 66,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1966,

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming

Signed J. A. Deffeyes
Agent's title J. A. Deffeyes, Dist. Supt.

Phone 234-1537

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY
SUBMIT IN TRIPlicate* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SL-064211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gordon Creek Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Gordon Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24-14S-7E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Carbon Dioxide**

2. NAME OF OPERATOR
Skelly Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL & 660' FEL of Section 24-14S-7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7587' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

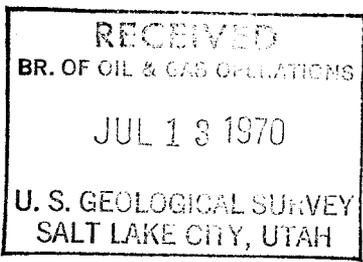
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed May 12, 1948 as a carbon dioxide well in the Sinbad Formation 10,877' to 10,972'. This well has been shut in since completion to attempt to secure a market for carbon dioxide gas. No market has been obtained for the gas and we therefore plan to plug and abandon the well.

The plugs are to be set as designated by your office.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Production Mgr. DATE July 8, 1970

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE 8/4 1970

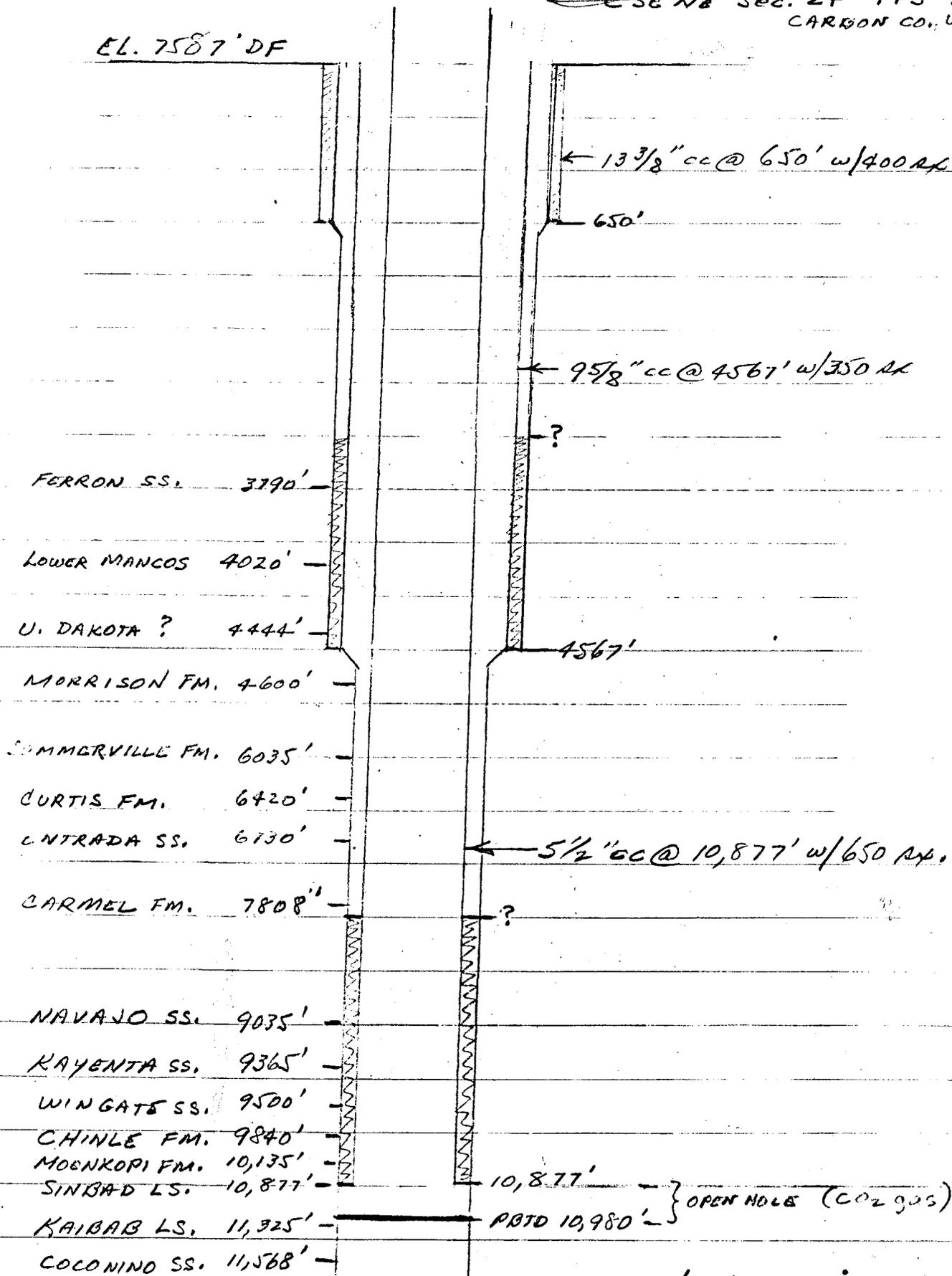
CONDITIONS OF APPROVAL, IF ANY:

See attached recommended plugging program.

*See Instructions on Reverse Side

GUNNISON CREEK FLD. (UNIT)
 PACIFIC WESTERN OIL CORP.
 WELL #1, SL 064211
 ESE NE Sec. 24 - 14S - 7E
 CARBON CO., UTAH

EL. 7587' DF



NOT TO ANY SCALE

4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

262

July 24, 1970

Skelly Oil Company
1860 Lincoln Street
Denver, Colorado 80203

Attention: Mr. Leland Franz, District Prod. Mgr.

Gentlemen:

Returned herewith are your approved Notices of Intention to abandon the following three wells in the Gordon Creek Unit, Carbon County, Utah, received in this office on July 13, 1970:

Well #1, lease SL-064211, CSE~~NE~~ sec. 24, T. 14 S., R. 7 E., SLM
Well #3, State (Morgan "B" No. 2), CNE~~NW~~ sec. 19, T. 14 S., R. 8 E.
Well #5, lease SL-064211, SE~~NE~~ sec. 25, T. 14 S., R. 8 E., SLM

You state on these notices that no market has been secured for the CO₂ gas; also that plugs will be set as designated by this office. Attached are recommended plugging programs along with sketches of well bore conditions as described in our records for these wells.

Please notify this office, or Mr. Paul Burchell of the Utah Division of Oil and Gas Conservation, Salt Lake City, when plugging will commence, so that a representative can be present to witness these operations.

If you have any questions regarding this matter, please contact this office.

Sincerely yours,

(ORIG. SCD.) J. V. FINNEGAN

John V. Finnegan
Acting District Engineer

Attachments

cc: ✓ Utah Div. Oil & Gas Conservation (3)
Casper (3)

Gordon Creek Unit
Pacific Western Oil Corp.
Well #1, SL-064211
C SE NE sec. 24-14S-7E
Carbon County, Utah

Recommended Plugging Program

A. If casing is pulled:

- (1) Kill well with heavy mud and place 200' cem. plug, starting at bottom of 5 1/2" casing (10,877').
- (2) Cut 5 1/2" csg. approximately near top of Navajo (6730') and set 100' cem. plug half in and half out of stub.
- (3) Set 100' cem. plug across top of Entrada (6730').
- (4) Set 100' cem. plug half in and half out of shoe of 9 5/8" csg. set at 4567'.
- (5) Cut 9 5/8" csg at or near top of Ferron and set 100' cem. plug half in and half out of stub.
- (6) Set 100' cem. plug half in and half out of 13 3/8" csg. set at 630'.
- (7) Set 30 ex. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Perf. and squeeze Entrada near top (6730') with 100 ex. cem.
- (3) Perf. and squeeze Morrison at or near top (4600') with 100 ex. cem.
- (4) Same as A(7) above.
- (5) Set 50' cem. plugs in annulus between 13 3/8" and 9 5/8" csg., and in annulus between 9 5/8" and 5 1/2" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Carbon Dioxide		5. LEASE DESIGNATION AND SERIAL NO. SL-064211
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln Street		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 24-14S-7E Carbon County, Utah		8. FARM OR LEASE NAME Gordon Creek Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7587' DF	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Gordon Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24-14S-7E
		12. COUNTY OR PARISH Carbon
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed May 12, 1948 as a carbon dioxide well in the Sinbad Formation 10,877-10,972'. This well has been shut in since completion in an attempt to secure a market for carbon dioxide gas. No market has been obtained for the gas and we therefore plan to plug and abandon the well.

Attached is an approval from the USGS to P&A with the recommended plugging program.

APPROVAL CONDITIONAL UPON FOLLOWING THE ATTACHED PLUGGING PROGRAM

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE 9-4-70
BY Paul A. Burchell

18. I hereby certify that the foregoing is true and correct
SIGNED Leard Gray TITLE District Production Manager DATE August 26, 1970
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

September 22, 1970

MEMO FOR FILING

Re: September 17, 1970

Skelly Oil Company
Gordon Creek Unit
Richard Bryner Well #1
Sec. 24, T. 14 S., R. 7 E.
Carbon County, Utah

Shut-in carbon dioxide well was found in good condition. No hazards were observed and the well was adequately capped. This well will be plugged and abandoned after the company has completed work on the nearby #5 well site.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cs

cc: U. S. Geological Survey

Joni Gallock - Kelly

10/5/70

Gordon Creek #1

plug / over bore 5 1/2

tubing points \approx 1500'

8035 packed (top of tubing)

run cement retain (Parker)

100 sb below & above (1000)

free pt at \approx 5000' (can't shoot at 6000)
as originally stated in program

#5 finished (except for dirt work)
will complete all
clean up work at once

Above change in program considered
an improvement \rightarrow PAB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL064211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gordon Creek Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Gordon Creek

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Section 24-14S-7E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Carbon Dioxide

2. NAME OF OPERATOR
Skelly Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL & 660' FEL Section 24-14S-7E,
Carbon County, Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-70 MI & RU Split Mountain Pipe and Steel Company Pulling Unit. Pumped water down 2" tubing; got returns on 5-1/2" casing after 90 bbls. Continued pumping 279 bbls. at 2200# with casing shut in. Bled to 750# in 30 minutes. Pressure on 9-5/8" annulus after 30 minutes was 500#. Bled 9-5/8" casing to atmosphere. Pumped down tubing and 5-1/2" casing. Got returns on 9-5/8" casing after 245 bbls. Continued to pump intermittently until well was dead. Loaded hole with 300 bbls. mud. Pulled 251 jts. of 2" tubing. Ran 253 jts. of 2" tubing with Baker Model "K" cement retainer, set at 8010'. Spotted 130 sacks of regular cement below retainer and 20 sacks of regular cement above retainer. Plugged back above retainer 7842', 1134' cement plug below retainer. Pulled 2" tubing. Worked 5-1/2" OD casing to 250,000#. Shot off 5-1/2" casing. Pulled 73 jts. of 5-1/2" OD casing (fair condition) and 43 jts. (junk condition). Ran Baker model "K" cement retainer on 2" tubing to 3050'. Pumped 490 sacks of regular cement below cement retainer and 10 sacks on top of retainer. Pulled 2" tubing and Baker setting tool.

Worked 9-5/8" OD casing. Pulled on casing with 250,000#. Estimated free point at 1250'. Shot pipe free, had heavy drag. Pulled 32 jts. (1236') 9-5/8" OD casing. Ran in hole with 2" tubing. Spotted cement plugs as follows: 1248-1148' with 60 sacks of cement, 701'-601' with 73 sacks of cement, 101' to bottom of cellar with 74 sacks of cement, 9# mud between all plugs. P&A marker set in 13-3/8" OD casing.

Complete P&A 10/17/70.

18. I hereby certify that the foregoing is true and correct

SIGNED Leland Tracy TITLE District Production Mgr. DATE October 27, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

Spelley

Gordon Creek - Pacific Western - 10/11/41

(A) Pull Pipe - Kill well with mud

① 200' cement plug $\frac{1}{2}$ in $\frac{1}{2}$ out of $5\frac{1}{2}$ @ 10877
PBD

② Cut $\frac{1}{2}$ in @ $5\frac{1}{2}$ on top of Narjis - place
100' plug $\frac{1}{2}$ in $\frac{1}{2}$ out of stub

③ 100' plug across top of Entrada @ 6730

④ 100' plug $\frac{1}{2}$ in and $\frac{1}{2}$ out Narjis $9\frac{5}{8}$ @ 4567

⑤ Cut $9\frac{5}{8}$ on near top of Granon and
place 100' plug $\frac{1}{2}$ in and $\frac{1}{2}$ out of stub

⑥ place 100' plug $\frac{1}{2}$ in $\frac{1}{2}$ out of surface pipe
@ 650' in $13\frac{3}{8}$ "

⑦ 30' at surface / marker + clean location

⑧ If don't pull any pipe: ① same. ② perf. Entrada
and space near top / 100' st ③ perf & squeeze
top of Narjis / 100' st \approx 4600 (Cement is annular $9\frac{5}{8}$ - $5\frac{1}{2}$)
④ 30' surface / marker ⑤ $13\frac{3}{8}$ - $9\frac{5}{8}$ - $5\frac{1}{2}$ = 2
annular / \approx 50' cement plug.



SKELLY OIL COMPANY

CIRCULATE TO:
 DIRECTOR
 PETROLEUM ENGINEER
 MINE COORDINATOR
 ADMINISTRATIVE ASSISTANT
 ALL

RETURN TO *Kathy O. [unclear]*
 FOR FILING *[unclear]*

DENVER E & P DISTRICT

February 1, 1977



ADDRESS REPLY TO:
 1088 LINCOLN TOWER BUILDING
 1860 LINCOLN STREET
 DENVER, COLORADO 80203

Re: Merger of Skelly Oil Company
 and Getty Oil Company

Utah Division of Oil and Gas Conservation
 1588 West, North Temple
 Salt Lake City, Utah 84116

Gentlemen:

Effective at midnight, Eastern Standard Time, January 31, 1977, Skelly Oil Company ("Skelly") was merged with and into Getty Oil Company ("Getty"), with Getty being the surviving corporation. Both corporations were Delaware corporations and the merger took place under the laws of the State of Delaware.

Getty, as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Skelly, and Getty became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Skelly and by all other debts, liabilities and duties of Skelly, and they may be enforced against Getty to the same extent as if originally incurred or contracted by it.

Please note your records to reflect the merger as of the aforementioned effective date and henceforth please cause all notices, communications, correspondence, billings and payments to be made to Getty Oil Company. However, all of these should be sent to the address of the former Skelly office and to the attention of the former Skelly personnel with whom you have previously dealt, except as you are otherwise specifically notified.

Very truly yours,

GETTY OIL COMPANY

By *K. D. Morris*
 District E & P Manager