

Effective September 1, 1964, Tenneco Oil Company purchased this well from Delhi-Taylor Oil Corporation

4/10/77 - Cordillera Corp assumed operations

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Done

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-9-52 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW X OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log X _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Workover 1963

FILE NOTATIONS

Entered in NID File Workover _____
 Entered On S R Sheet 7 _____
 Location Map Pinned ✓ _____
 Card Indexed ✓ _____
 IWR for State or Fee Land _____

Checked by Chief [Signature] _____
 Copy NID to Field Office ✓ _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

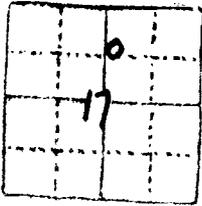
Date Well Completed _____ Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City,**
Lease No. **U-02354**
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 19 52

Well No. **#1 Walton** is located **990** ft. from **[N]** line and **2310** ft. from **[E]** line of sec. **17**
SW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 17 **14 S. 7 E.** **Salt Lake**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek **Carbon** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **9360** ft. (Est. pending survey)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill with rotary tools to top of Ferron sand estimated 5200'.
Set 200' - 10 3/4" O.D. 32# snls. J-55 casing cemented to surface
Set 7" O.D. 23# snls. J-55 casing cemented with 200 sacks, top Ferron sd.
Complete with rotary tools.

Note: Above location and elevation are approximate until an accurate survey.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Three States Natural Gas Co.**

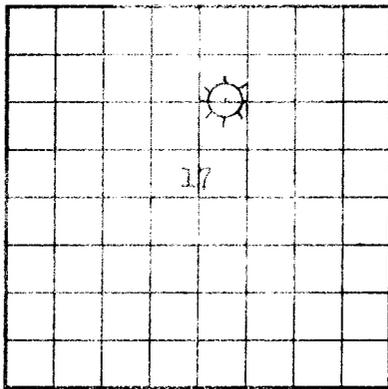
Address **P. O. Box 56**

Clear Creek, Utah

By **H. P. Slagel**
Title **Agent**

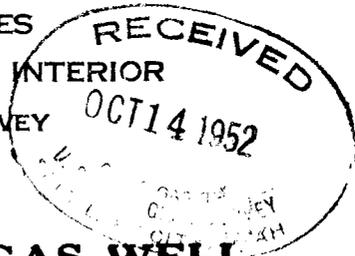
Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-02354
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company Three States Natural Gas Co. Address P. O. Box 730, Price, Utah
Lessor or Tract Helen E. Walton Field Clear Creek State Utah
Well No. 1 Sec. 17 T. 14 S. 7 E. Meridian Salt Lake County Carbon
Location 1300 ft. (N) of M. Line and 2218 ft. (E) of E. Line of Sec. 17 Elevation 9350 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Walter E. Zabinski

Date Oct. 13, 1952

Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling July 20, 1952 Finished drilling Sept. 27, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5035 to 5055 No. 4, from 5336 to 5372
No. 2, from 5270 to 5280 No. 5, from 5378 to 5396
No. 3, from 5295 to 5320 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8	J & L	162	Packoff				Surface Production
7	23	8	u	4999	"				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	162 KB	125 ✓	Halliburton		
7	4999 KB	250 ✓	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

OLD MARI

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5421 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Testing Put to _____ Oct. 9, 19 52
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
 Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 13,000 MCF Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 1096 at wellhead

EMPLOYEES

Earl Loman _____, Driller J. V. Gay _____, Driller
 Bruce Bodkin _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	160	160	Hard gray VFG sandstone
160	210	50	Soft gray shale
210	280	70	Hard gray VFG sandstone
280	290	10	Soft gray silty shale
290	300	10	Hard gray VFG sandstone
300	360	60	Med. hard md. gray bentonitic shale
360	390	30	Interbedded shale and siltstone
390	510	120	Med. hard gray siltstone
510	980	470	Interbedded sandstone, shale and siltstone
980	1440	460	V. hard, VFG, calc., carb., ss with shale strks
1440	2850	1410	Interbedded sandstone, shale and coal
2850	4975	2125	silty dark gray shale
4975	5421	446	V. hard, VFG sandstone with shale streaks

(OVER)

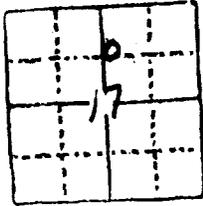
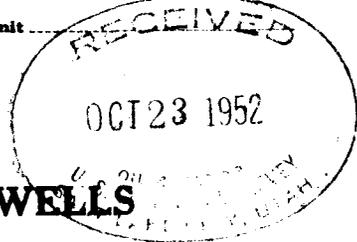
Form 9-351 a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-02354

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	Record of Drill Stem Tests	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 21, 1952

Well No. 1 Walton is located 1300 ft. from N line and 2218 ft. from W line of sec. 17

SW/4, NW/4 Sec. 17 (1/4 Sec. and Sec. No.) 14 S. (Twp.) 7 E. (Range) Salt Lake (Meridian)
Clear Creek (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 9360 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

B.S.T. #1 5050-5181. Tool open 2 hrs. and 50 mins. B.H.F.P. W375#; S.I.P. after 30 min. 750#. Hydrostatic 2525#. Recovered 600' of gas out mud. Well gauged 100 MCF/day through 2" pipe.

D.STT. #2 5192-5232. Tool open 2 1/2 hrs. Weak blow died in 2 1/2 hrs. B.H.F.P. 0#. BHSIP. 100#. Hydrostatic 2650#. Recovered 150' of rathole mud.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 730

Price, Utah

Approved 3-3-53

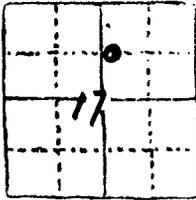
By D. James Edson, Jr.
Title Geologist

District Engineer

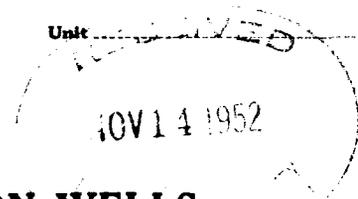
Form 9-531a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-02354
Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CROPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	Casing Record	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 19 52

Well No. 1 is located 1300 ft. from N line and 2218 ft. from E line of sec. 17
NE 1/4 Sec. 17 14S 7E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9360 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

23# J55, 87#C
Set 7" casing at 4999' below the kelly bushing elevation of 9361' with 250 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Co.

Address Price, Utah

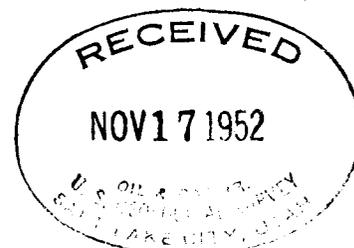
Approved NOV 14 1952

By

District Engineer

Title Geologist

Walter H. Walton #1, Section 17, T. 14 S., R. 7 E.



- Core #1 (5270-5284) Recovered top 14 feet**
- 5270-5272 Sandstone** - very hard medium gray, very fine grained, tight, very calcareous, glauconitic, slightly carbonaceous, some very fine grained pieces of pyrite. Large vertical fractures in upper 6 inches.
- 5272-5272.3 Siltstone** - very hard dark gray, very shaly, calcareous.
- 5272.3-5272.6 Shale** - medium hard, dark gray-black, silty calcareous, carbonaceous, probably bentonitic.
- 5272.6-5274.8 Sandstone** - same as 5270-5272.
- 5274.7** same as above except darker and more shaly.
- 5274.8-5276.2 Shale** - medium hard, black, slightly silty, very calcareous, carbonaceous.
- 5276.2-5276.9 Sandstone** - as above.
- 5276.9-5277.7 Shale** - as above.
- 5277.7-5278.1 Sandstone** - medium hard, very fine grained, medium gray, very shaly, very silty, tight carbonaceous, non-calcareous.
- 5278.1-5278.6 Shale** - as above.
- 5278.6-5281.7 Sandstone** - like 5277.7-5278.1
- 5280.1** tighter, lighter and harder.
- 5281.1** grades to siltstone, very hard.
- 5281.7-5283.7 Shale** - hard, medium gray, silty bentonitic, non-calcareous.
- 5282.5** becoming very bentonitic, crumbles to small pieces.
- 5283.7-5284 Sandstone** - hard, light gray, very bentonitic, very fine grained, non-calcareous. Remainder of core not recovered.

Core #2 (5326-5347)

Recovered 16 feet (middle part badly fractured and not recovered.)

5326-5328

Shale - hard, dark gray-black, slightly ^{SILTY}/non-calcareous, carbonaceous.

5327

streaks up to 3" thick of shaley coal.

5328-5329.6

Sandstone - very hard, very fine grained, medium-gray, very bentonitic, non-calcareous, shaley with carbonaceous laminae.

5329.6-5338

Sandstone - Badly fractured section of silty black shales, coal and some tight hard very fine grained medium gray sandstones. Recovery here was very poor.

5338-5347

SANDSTONE

medium hard, very fine grained, black with very carbonaceous, non-calcareous tight sandstone.

~~5338~~-5339.5

Sandstone - same as above but slightly lighter in color. Vertical fractures.

~~5339.5~~-5342

Sandstone - very hard, very fine grained, medium gray non-calcareous tight, glauconitic, vertical fractures.

~~5342~~-5343

Sandstone - very hard, very fine grained, medium gray, non-calcareous, slightly smaller grains and tighter, vertical fractures.

~~5343~~-5344

Sandstone - very hard, very fine grained, medium gray, non-calcareous, slightly larger grains, glauconitic, vertical fractures.

5344-5347

Sandstone - same as above except becoming calcareous at 5345-47. Interbedded with a few 1" very carbonaceous shale laminae

Core #3 (5347-5375)

Recovered all 28 feet

5347-5348

Sandstone - very hard, very fine grained medium gray calcareous, tight with thin 1-3mm coal laminae.

5348-5349

darker, more carbonaceous, bleeding gas.

5349-5350

slightly larger grains, trace pyrite.

5350-5352

light gray, very calcareous, much less carbonaceous

5352-5357

same as above. No fractures.

Core #3 (continued)

- 5357-5365 Sandstone - same as above becoming darker toward 5365.
- 5365-5365.5 Shale - medium hard, black silty and sandy shale, slightly calcareous, very carbonaceous.
- 5365.5-5375 Sandstone - very hard, very fine grained, medium gray, very calcareous, tight. Core grades gradually downward becoming finer grained, darker and more carbonaceous and more shaley and tighter. Bottom of core (5375) is very shaley, sandy coal 2" thick.

Core #4

Recovered 18 feet.

- 5375-5393 Sandstone - very hard, very fine grained, medium gray-drk. gray ~~black~~ calcareous, glauconitic, pyritiferous with thin coal laminae. Vertical fracture 5375-5378 badly fractured through this interval; ~~vertical fracture~~ also more carbonaceous here ~~at 5393~~. The sand becomes much less carbonaceous below 5380 and at 5390 is much cleaner looking although finer grained.

Core #5

Recovered 28 feet.

- 5393-5421 Sandstone - Cores are much the same on to the total depth of 5421 except possibly becoming finer grained and more tightly cemented. A 2" streak of black carbonaceous shale at 5419. At 5421 (TD) the core is still the very hard light gray, very fine grained silty calcareous glauconitic, slightly carbonaceous sandstone like most of the sand ~~in~~ in the Ferron. Fossil remains are numerous throughout the cores from 5375-TD. They are very poorly preserved and identification is indeterminate. Fluorescence was absent throughout cores.

CHEMICAL & GEOLOGICAL LABORATORIES

521 So. Center P. O. Box 279

Casper, Wyoming

CORE ANALYSIS REPORT

Company Three States Natural Gas
 Well No. St Helen E. Walton
 Field Clear Creek
 County Carbon
 State Wash

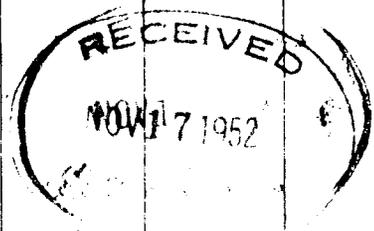
Date 10-27-52 Lab. No. 6004
 Location SW NW NE 17-142-7E
 Formation _____
 Depths 5271 - 5429
 Drilling Fluid _____

C—Crack
 F—Fracture
 H—Horizontal
 O—Open

LEGEND
 NF—No Fracture
 IS—Insufficient Sample

S—Slight
 St—Stain
 V—Vertical
 Vu—Vugs

SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY % PORESPACE	PERMEABILITY MILLIDARCIES		SATURATIONS		CONNATE WATER	SOLUBILITY	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER		MUD ACID	IS % ACID
1	NF	5271	5.0	0.01		0	3.4			
2	NF	5272	4.9	-0.01		0	5.9			
3	NF	5273	7.9	-0.01		0	2.0			
4	NF	5274	4.4	-0.01		0	9.3			
5	NF	5276	4.8	-0.01		0	18.3			
6	NF	5277	5.6	-0.01		0	16.3			
7	NF	5278	4.4	IS		0	68.2			
8	NF	5279	7.5	-0.01		0	20.4			
9	NF	5280	5.9	-0.01		0	11.7			
10	NF	5281	4.3	0.01		0	20.2			
11	NF	5286	6.5	0.77		0	56.2			
12	NF	5288	7.1	-0.01		0	30.4			
13	NF	5289	6.4	-0.01		0	28.6			
14	NF	5290	10.3	-0.01		0	2.6			
15	NF	5291	9.9	-0.01		0	2.7			
16	NF	5292	9.5	0.01		0	2.2			
17	NF	5294	11.3	-0.01		0	2.2			
18	NF	5295	11.8	-0.01		0	1.4			
19	NF	5297	12.1	-0.01		0	1.9			
20	NF	5298	6.1	-0.01		0	6.1			
21	NF	5299	9.4	0.02		0	2.8			
22	NF	5300	6.7	0.01		0	3.1			
23	NF	5301	8.9	-0.01		0	3.3			
24	NF	5302	10.2	-0.01		1.9	2.8			
25	NF	5303	10.3	-0.01		0	2.0			
26	NF	5304	10.7	-0.01		0	1.5			
27	NF	5305	9.9	-0.01		0	2.3			
28	NF	5306	9.1	-0.01		0	2.3			
29	NF	5307	10.4	0.02		0	1.8			
30	NF	5308	11.0	0.02		0	1.3			
31	NF	5309	11.0	0.02		0	1.5			
32	NF	5300	10.0	0.01		0	1.8			
33	NF	5301	9.6	-0.01		0	1.8			
34	NF	5302	9.7	-0.01		0	2.0			
35	NF	5303	5.2	-0.01		0	4.2			
36	NF	5304	8.1	-0.01		0	2.4			
37	NF	5305	7.1	0.01		0	0			
38	NF	5306	6.3	-0.01		0	2.7			
39	NF	5307	6.2	-0.01		0	0			
40	NF	5308	5.6	-0.01		0	8.0			
41	NF	5309	7.0	-0.01		0	14.7			



C—Crack
F—Fracture
H—Horizontal
O—Open

LEGEND
NF—No Fracture
IS—Insufficient Sample

S—Slight
St—Stain
V—Vertical
Vu—Vugs

SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY % PORESPACE	PERMEABILITY MILLIDARCIES		SATURATIONS		CONRATE WATER	SOLUBILITY	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER		MUD ACID	IS % ACID
42	NF	5370	6.3	0.01		0	6.7			
43	NF	5371	5.9	-0.01		0	15.3			
44	NF	5372	5.2	-0.01		0	8.7			
45	NF	5373	5.9	-0.01		0	8.7			
46	NF	5374	4.4	0.01		0	5.2			
47	VF	5375	8.8	0.01		0	3.9			
48	NF	5376	7.8	0.01		0	3.8			
49	VF	5377	8.7	-0.01		0	1.8			
50	VF	5378	6.6	-0.01		0	3.8			
51	VF	5379	8.1	-0.01		0	2.7			
52	NF	5380	8.9	-0.01		0	0			
53	NF	5381	10.9	-0.01		0	2.2			
54	NF	5382	10.2	-0.01		0	2.6			
55	NF	5383	9.6	-0.01		0	1.8			
56	NF	5384	7.3	-0.01		0	4.2			
57	NF	5385	10.2	-0.01		0	1.7			
58	NF	5386	9.9	-0.01		0	1.7			
59	NF	5387	12.3	-0.01		0	2.8			
60	VF	5388	7.7	-0.01		0	2.3			
61	VF	5389	9.3	0.02		0	1.7			
62	VF	5390	6.2	-0.01		0	2.4			
63	NF	5391	7.8	-0.01		0	1.8			
64	NF	5392	9.6	0.01		0	2.5			
65	NF	5393	9.9	-0.01		0	2.7			
66	NF	5394	10.0	-0.01		0	2.6			
67	VF	5395	11.0	-0.01		0	2.3			
68	VF	5396	9.8	-0.01		0	2.6			
69	VF	5397	10.0	-0.01		0	3.1			
70	NF	5398	9.3	-0.01		0	2.5			
71	NF	5399	10.5	-0.01		0	2.0			
72	NF	5400	9.6	-0.01		0	1.6			
73	NF	5401	11.3	-0.01		0	3.0			
74	NF	5402	10.0	-0.01		0	0			
75	NF	5403	10.3	-0.01		0	1.4			
76	NF	5404	9.9	-0.01		0	1.4			
77	NF	5405	10.4	-0.01		0	2.6			
78	NF	5406	9.3	-0.01		0	2.9			
79	NF	5407	5.2	-0.01		0	7.1			
80	NF	5408	5.2	-0.01		0	4.8			
81	NF	5409	8.3	-0.01		0	7.1			
82	NF	5410	4.7	-0.01		0	5.6			
83	NF	5411	6.0	-0.01		0	5.3			
84	VF	5412	5.5	-0.01		0	5.3			
85	VF	5413	7.6	-0.01		0	5.3			
86	SVF	5414	7.3	-0.01		0	4.5			
87	VF	5415	5.8	-0.01		0	8.6			
88	NF	5416	5.5	-0.01		0	5.5			
89	NF	5417	5.7	-0.01		0	9.7			
90	NF	5418	4.9	-0.01		0	6.3			
91	NF	5419	5.0	-0.01		0	7.0			
92	VF	5420	5.8	-0.01		0	2.9			

CHEMICAL & GEOLOGICAL LABORATORIES

521 South Center St. P. O. Box 279
Casper, Wyoming

GAS ANALYSIS REPORT

Field Clear Creek, Utah Well No. 1 Helen E. Walton
 Operator Three States Natural Gas Co. Location 8W NW NE 17-48-7E
 Formation _____ Depths _____ Date 10/31/52 Lab. No. 6822
 Analyzed by AM
 Remarks _____

ORSAT ANALYSIS

	% by Volume
Oxygen	_____
Nitrogen	_____
Carbon dioxide	_____
Hydrogen sulfide	_____
Methane	_____
Ethane and higher	_____

Specific Gravity (calculated) _____

Specific Gravity (observed) _____

Gross B.t.u. per cu. ft. at 60° F. and 14.7 psia _____

HYDROGEN SULFIDE

(by Tutwiler Method)

Grains of hydrogen sulfide per
100 cu. ft. of gas at 60° F. and
14.7 psia _____

Percentage of hydrogen sulfide _____

Remarks and Conclusions: _____

PODBIELNIAK Low Temperature Fractionation

	% by Volume	G. P. M.
Oxygen	0	_____
Nitrogen	0	_____
Carbon dioxide	0	_____
Hydrogen sulfide	0	_____
Methane	99.44	_____
Ethane	0.56	_____
Propane	_____	_____
Isobutane	_____	_____
N-butane	_____	_____
Isopentane	_____	_____
N-pentane	_____	_____
Hexanes & higher	_____	_____

TOTAL

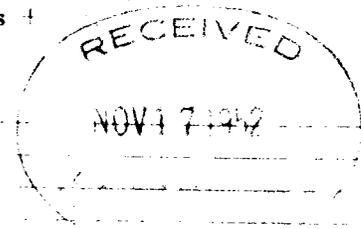
100.00 0

Gross B.t.u. at 60° F. and 14.7 psia by Pod. 1015
 Specific Gravity by Pod. 0.557
 Specific Gravity by Weight 0.565

G. P. M.

Actual pentanes + _____ None
 Calculated at 12 lbs. _____
 Calculated at 15 lbs. _____
 Calculated at 22 lbs. _____
 Calculated at 26 lbs. _____

Vapor pressure (calculated) of
actual pentanes + _____



Form 9-330

U. S. LAND OFFICE Salt Lake
 SERIAL NUMBER U-02354
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY R 7 E

Company Three States Natural Gas Company Address P.O. Box 730 Price, Utah
 Lessor or Tract Helen E. Walton Field Clear Creek State Utah
 Well No. 1 Sec. 17 T. 14 S. 7 E Meridian Salt Lake County Carbon
 Location 1300 ft. ^{XX} of N Line and 2218 ft. ^{XX} of E Line of Sec 17 Elevation 9350 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____

Date October 13, 1952 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 20, 1952, 19____ Finished drilling September 28, 1952

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from <u>5035</u> to <u>5055</u>	No. 4, from <u>5336</u> to <u>5372</u>
No. 2, from <u>5270</u> to <u>5280</u>	No. 5, from <u>5378</u> to <u>5396</u>
No. 3, from <u>5295</u> to <u>5320</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>40.5</u>	<u>8 rd</u>	<u>M.L.</u>	<u>162.17</u>	<u>Packoff</u>		<u>National</u>		<u>Surface</u>
<u>7</u>	<u>23</u>	<u>8 rd</u>	<u>M.L.</u>	<u>4985</u>	<u>•</u>	<u>(133 Jts)</u>	<u>Type H</u>		<u>Production</u>
<u>2 7/8</u>	<u>6.5</u>	<u>8 rd</u>	<u>Met</u>	<u>5370.76</u>	<u>(Ins. 1.94 Port)</u>		<u>Seamless</u>		
				<u>5385.82</u>	<u>alone</u>				
				<u>12.71 KB</u>	<u>to tubing hanger</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>265 KB</u>	<u>125</u>	<u>Halliburton</u>		
<u>7</u>	<u>4998 KB</u>	<u>250</u>	<u>•</u>		
<u>2 7/8</u>	<u>5383.47</u>	<u>•</u>	<u>-</u>	<u>172 Jts.</u>	

PLUGS AND ADAPTERS

MARK

FOR Heaving plug—Material

Length

Depth set

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5421 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

October 13, 1952

testing Put to ~~production~~ October 9, 1952

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 13,000 MCF Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 1096 at wellhead

EMPLOYEES

EARL LOMAN, Driller

J.V. GAY, Driller

BRUCE BODKIN, Driller

, Driller

FORMATION RECORD

FROM—	TO	TOTAL FEET	FORMATION
0	160	160	Hard gray very fine grained sandstone
160	210	50	Soft gray shale
210	280	70	Hard gray very fine grained sandstone
280	290	10	Soft gray silty shale
290	300	10	Hard gray very fine grained sandstone
300	360	60	Med hard med gray bentonitic shale
360	390	30	Interbedded shale and siltstone
390	510	120	Med hard gray siltstone
510	980	470	Interbedded sandstone, shale and siltstone
980	1440	460	Very hard very fine grained calcareous carbonaceous sandstone with shale streaks
1440	2850	1410	Interbedded sandstone shale and coal
2850	4975	2125	Silty dark gray shale
4975	5421	446	Very hard very fine grained sandstone with shale streaks.

(OVER)

16-43094-2

BRUCE YARD ADVISORY

5 1/8 2387 KB	520				
5 1/8 1800 KB	529				
TO 3 1/2 392 KB	737				
COMPILER	DATE	APPROVAL	REVISION	REMARKS	

HISTORY OF OIL OR GAS WELL

16-48094-1 U. S. GOVERNMENT PRINTING OFFICE

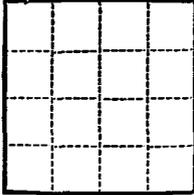
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

7" set @ 4984 (Driller) drilled 9" hole to 5260 with mud
 5260-70 with gas gauged 3,000 MCF @ 5270
 Core No. 6 1/8" Diameter 5270-5294 Recovered 14'
 Drill 6 1/8" 5294-5326 Gauged 4,050 MCF @ 5321
 Core No. 2 6 1/8" Diameter 5326-5347 Recovered 16' Gauged 7,250 MCF @ 5347
 Core No. 3 6 1/8" Diameter 5347-5375 Recovered 28'
 Core No. 4 6 1/8" 5375-5393 Recovered 18' Gauged 9,500 MCF @ 54.21
 9-27 ran Lane Wells Gamma Ray and neutron induction checked T.D. @ 5421
 7" OD @ 4999 Gauged 9,860 MCF @ TD after laying down drill pipe
 Ran 172 Jts 2 7/8 OD EVE 8 round set @ 5383.47 (5370.76 ft)
 perf joint 4.94' KB measurement. KB to tubing hanger 12.71'
 tubing landed @ 7:15 P.M. 9-28 87% Recovered on cores drilled dry with gas.

DST report
 8-29-52 DST No. 1 5050-5181 tool open 2 hours 50 min. Bottom hole flow pressure
 975# Shut in pressure after 30' 750# Hydrostatic 2525 recovered 600' gas cut mud
 Gas gauged at 100 MCF
 8-31-52 DST No. 2 5192-5232 Weak blow dead in 2 1/2 hours. Bottom hole flow pressure
 100# Bottom hole shut in pressure 100# Hydrostatic 2650# Recovered 150' rat hole
 mud.

ORIGINAL RETURNED TO 10 072888

Copy H. E. Walton



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-02354
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 31, 1963

H. E. Walton

Well No. 1 is located 1300 ft. from [N] line and 2218 ft. from [E] line of sec. 17

SW NW NE/4 Sec. 17 T-14S R7E S.L.B.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Carbon County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9360 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pull out of hole with 2-7/8" tubing, plug well back to approximately 5300', run 4-1/2" 10.5#/ft. casing from surface to PBSD, perforate 5220-29, 5206=15', and 5040-51' and stimulate with sand-water fracture treatment, each perforated interval to be tested separately for water and gas production. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation
Address P. O. Drawer 1198
Farmington
New Mexico
Original signed by
By A. R. Gibson
A. R. Gibson
Title Dist. Supt.

June 19, 1963

Dalhi-Taylor Oil Corp.
P. O. Box 1198
Farmington, New Mexico

Attention: A. R. Gibson, Dist. Supt.,

Gentlemen:

On June 7, 1963, a general inspection was made of the Clear Creek Gas Field in Carbon County, Utah, and no improper operating conditions were observed. A visit was made to the H. E. Walton #1 location in Sec. 17, T. 14 S, R. 7 E., Carbon County, where workover operations were commencing. It appeared that pollution of a near by stream would be inevitable, however, I was assured that every precaution would be taken to prevent contamination. It is the desire of this office that attention to this situation be made mandatory to the operator conducting said workover.

At the Utah Fuel #7 well site in Sec. 17, T. 13 S, R. 7 E., Carbon County, Utah, a trap door to the cellar, which was filled with an undetermined amount of water, remained exposed. It is further requested that a cover be placed over this opening since it can be considered a potential hazard to visitors of a near by recreation area.

Thank you for your cooperation with respect to a past request of identifying the producing well locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BIRCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey, Salt Lake City, Utah
L
Harvey L. Counts, Petroleum Engineer,
Oil & Gas Conservation Commission, Salt Lake City, Utah

WOB
7

June 19, 1963

MEMO FOR FILING:

Re: Delhi-Taylor Oil Corp.
H. E. Walton #1
Sec. 17, T. 14 S, R. 7 E.,
Carbon County, Utah.

Upon visiting location on June 7, 1963, the operator was just preparing to commence workover. The rig was being erected and equipment was still in the process of being moved in. It appears that pollution of a nearby stream will be inevitable. This situation was brought to the operator's attention and he assured me that every protection would be taken to prevent contamination. Orders from the home office made this mandatory. Upon completion of workover, operations will be moved to the #1-A location to clean out the open hole, set casing, and perforate the Ferron Formation.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

July 24, 1963

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1102
FARMINGTON, NEW MEXICO

Mr. D. F. Russell
U. S. G. S.
416 Empire Bldg.
221 East 4th South
Salt Lake City, Utah

Re: H. E. Walton No. 1
Lease No. U-02384
Sec. 17, T14S, E7E
Carbon County, Utah

Dear Sir:

Please find attached an original and two copies of
U.S.G.S. Form 9-331a "Subsequent Report of Repair"
covering the subject well.

Yours very truly,

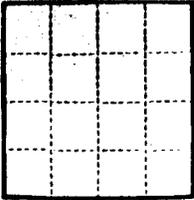
DELHI-TAYLOR OIL CORPORATION

By: A. E. Gibson
District Supt.

cc: delhi-dal
UOCCU-salt lake _____
file

With Attach. _____

1963 JUL 24



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-8234
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REPAIR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1962

H. E. Walton
Well No. 1 is located 1300 ft. from [N] line and 2218 ft. from [E] line of sec. 17

NE 1/4 Sec. 17 T14S R7E S. 1. S. M.
(1/4 Sec. and 1/2 Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~top of the well~~ is 9360 ft. C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled 2-7/8" tubing and cleaned out to 5265'. Ran 164 jts. 4-1/2" 18.50#/ft. J-55 casing, landed @ 5282', cemented with 40 sacks Aluminite cement containing 50# per sack of Gilsonite. Perforated casing @ 5230' and cemented with 40 sacks Aluminite cement. Perforated @ 5064' and cemented with 100 sacks Aluminite cement. Top cement 5030'. Perforated one hole each @ 5207, 09, 12, 14, 21, 23, 26, and 28. Fraced with 30,000# 20-40 sand, 18,000# 10-20 sand and 51,375 gal. water. Perforated one jet per foot 5038-5050', fraced with 30,000# 20-40 sand, 20,000# 10-20 sand and 54,000 gal. water. Ran 180 jts. 2-3/8" OD EUE tubing landed @ 5042'. Blew well to clean free water and sand. Well tested 330 MCF/Day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address P. O. Drawer 1128

Farmington, New Mexico

By A. R. Gibson

Title Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 2-2884
Approved August 2-2-54
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1952,

Agent's address Drawer 1198, Farmington, N. M. Company Delhi-Taylor Oil Corporation

Signed _____

Phone 325-5052 Agent's title Dist. Clerk

WELL AND X OF X	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED		REMARKS (If drilling, depth of hole down, casing size and weight of tool for casing contents of hole)
								Water	Well Rate Tests on Wells	
<u>Geo. W. Deck "A"</u>										
<u>U-8L-165187-A</u>										
<u>8 SW SW</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>8-21-52 24.0 gal/day</u>
<u>U-01481</u>										
<u>32 NW SW</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>Well temporarily abandoned</u>
<u>U-02354</u>										
<u>17 NW NE</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>8-21-52 14.0 gal/day</u>
<u>U-02353</u>										
<u>30 NE SW</u>	<u>14S</u>	<u>7E</u>	<u>3</u>	<u>0</u>	<u>-</u>		<u>3000</u>			<u>8-22-52 14.0 gal/day</u>
<u>U-01470</u>										
<u>19 SE SW</u>	<u>14S</u>	<u>7E</u>	<u>1-X</u>	<u>21</u>	<u>-</u>		<u>11000</u>			<u>8-22-52 24.0 gal/day</u>
							<u>UTAH FUEL</u>			
<u>5 SW SW</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>21</u>	<u>-</u>		<u>70700</u>			<u>No str. prod. when well is stop.</u>
<u>32 SW SW</u>	<u>13S</u>	<u>7E</u>	<u>2</u>	<u>20</u>	<u>-</u>		<u>90100</u>			<u>8-22-52 14.0 gal/day</u>
<u>32 NW SE</u>	<u>13S</u>	<u>7E</u>	<u>3</u>	<u>21</u>	<u>-</u>		<u>101404</u>			<u>8-22-52 14.0 gal/day</u>
<u>30 SW SW</u>	<u>13S</u>	<u>7E</u>	<u>4</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>Well shut in. Logged off.</u>
<u>31 SW SW</u>	<u>13S</u>	<u>7E</u>	<u>5</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>Well will not flow against hvy. SP</u>
<u>17 SE SW</u>	<u>13S</u>	<u>7E</u>	<u>7</u>	<u>21</u>	<u>-</u>		<u>54721</u>			<u>8-22-52 14.0 gal/day</u>
<u>19 NE NE</u>	<u>13S</u>	<u>7E</u>	<u>8</u>	<u>24</u>	<u>-</u>		<u>4200</u>			<u>None since recovery</u>
<u>5 NW NE</u>	<u>14S</u>	<u>7E</u>	<u>10</u>	<u>21</u>	<u>-</u>		<u>67041</u>			<u>8-21-52 14.0 gal/day</u>
							<u>UTAH MINERAL STATE 1256</u>			
<u>29 SW NE</u>	<u>13S</u>	<u>7E</u>	<u>1</u>	<u>21</u>	<u>-</u>		<u>90000</u>			<u>None since recovery</u>
							<u>UTAH FUEL COMPANY "A"</u>			
<u>6 NE SW</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>Well shut in. Logged off.</u>
							<u>CLEAR CREEK UNIT</u>			
<u>29 NE SW</u>	<u>14S</u>	<u>7E</u>	<u>16</u>	<u>0</u>	<u>-</u>		<u>0</u>			<u>Well shut in. Logged off.</u>

Notes.—There were no runs or sales of oil; 224,522 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

October 11, 1963

Delhi-Taylor Oil Corporation
P. O. Drawer 1198
Farmington, New Mexico

Re: Well No. H. E. Walton #1
Sec. 17, T. 14 S, R. 7 E.,
Carbon County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosures: (Forms)

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHILL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONT'S
BOX 206
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

319 NEWHOUSE BUILDING
18 EXCHANGE PLACE
SALT LAKE CITY 11

October 16, 1963

Delhi-Taylor Oil Corporation
P. O. Drawer 1198
Farmington, New Mexico

Attention: A. R. Gibson, Dist. Supt.

Re: Well No. H. E. Walton #1
Sec. 17, T. 14 S, R. 7 E.,
Carbon County, Utah

Gentlemen:

In May, 1963, we received a notice of intention to repair the above mentioned well. However, we have not received the subsequent report of the work that was performed on this well.

Would you please furnish us with this information as soon as possible in order to complete our file on said well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

OCT 17 1963

October 16, 1963

Delhi-Taylor Oil Corporation
P. O. Drawer 1198
Farmington, New Mexico

Attention: A. R. Gibson, Dist. Supt.

Re: Well No. H. E. Walton #1
Sec. 17, T. 14 S, R. 7 E.,
Carbon County, Utah

Gentlemen:

In May, 1963, we received a notice of intention to repair the above mentioned well. However, we have not received the subsequent report of the work that was performed on this well.

Would you please furnish us with this information as soon as possible in order to complete our file on said well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

Oct. 18, 1963

Clarella N. Peck
Records Clerk
Utah Oil & Gas Conservation Comm.
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

Re: Well No. H. E. Walton #1
Sec. 17, T14S, R7E
Carbon County, Utah

Dear Madam:

Attached is a copy of the "Subsequent Report of Repair"
and a copy of the directive letter sent with that form
covering the subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION



By: G. A. Ford
Dist. Clerk

GAF/fc

With attach.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

RECEIVED
JAN 21 1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 19 75,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SE</u> <u>8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Geo. W. Deck "A"</u>	<u>12,916</u>			<u>P</u>
<u>NW SW</u> <u>32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>T. F. Kearns Jr. "A"</u>				<u>SI</u>
<u>NW NE</u> <u>17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>H. B. Walton</u>	<u>12,153</u>			<u>P</u>
<u>NE SW</u> <u>30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>			<u>H. B. Walton "A"</u>				<u>SI</u>
<u>SE SW</u> <u>19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>			<u>P. T. Walton</u>				<u>SI</u>
<u>SE SW</u> <u>5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Utah Fuel</u>				<u>SI</u>
<u>SW SW</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>							<u>SI</u>
<u>NW SE</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>							<u>P</u>
<u>SW SW</u> <u>30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>							<u>SI</u>

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 19, 1977

Cordillera Corporation
2334 East Third Ave.
Denver, Colorado 80206

Re: Clear Creek Field
Carbon & Emery Counties,
Utah

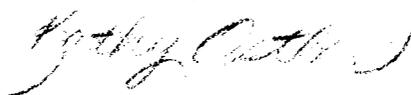
Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned Field. According to a "Monthly Report of Operations" received by this office, a number of wells in Clear Creek Unit (formerly Tenneco) have been taken over by your Corporation.

In order to keep our records accurate and complete, please include effective date of this change and all wells included.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,


Kathy Ostler
Records Clerk

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LETTIE FLOWER
 CORDILLERA CORPORATION
 5000 S QUEBEC ST #450
 DENVER CO 80237

UTAH ACCOUNT NUMBER: N0270

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	UTAH FUEL #1							
4300716009	02550	14S 07E 5	FRSD					
✓	UTAH FUEL #2							
4300716010	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #3							
4300716011	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #4							
4300716012	02550	13S 07E 30	FRSD					
✓	UTAH FUEL #5							
4300716013	02550	13S 07E 31	FRSD					
✓	UTAH FUEL #8							
30716015	02550	13S 07E 19	FRSD					
✓	UTAH FUEL #10							
4300716016	02550	14S 07E 5	FRSD					
✓	H.E. WALTON #1 *							
4300716017	02550	14S 07E 17	FRSD					
✓	UTAH MINERAL STATE							
4300730102	02550	13S 07E 29	FRSD					
✓	UTAH FUEL A-1							
4301516021	02550	14S 07E 6	FRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

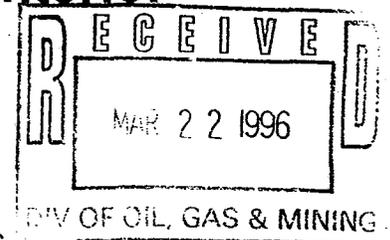
Telephone Number: _____

COPY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation
2400 Anaconda Tower
555 Seventeen Street
Denver, Colorado 80202

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-942
File - Clear Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:03-20-96

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

THIS INDENTURE, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

WHEREAS said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

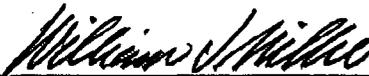
WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

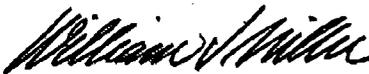
ANSCHUTZ EXPLORATION CORPORATION



William J. Miller, Vice President-Operations

SECOND PARTIES

ANSCHUTZ WESTERN CORPORATION



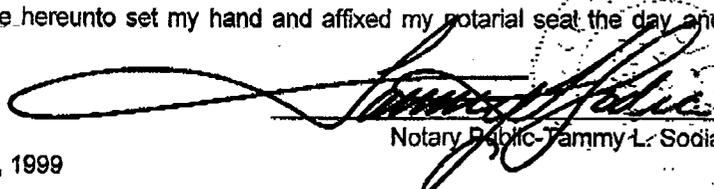
William J. Miller, Vice President-Operations

Execution Date:

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Exploration Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

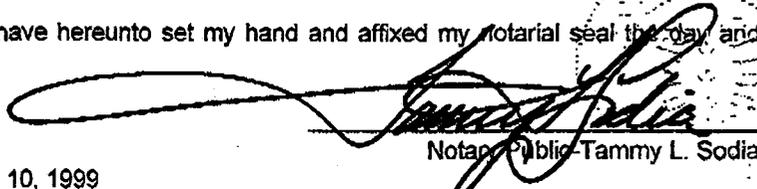

Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Western Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

ANSCHUTZ
EXPLORATION
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:

- Urgent
 For your review
 Reply ASAP
 Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

RESIGNATION OF UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 4th day of October, 1995.

Attest:

CORDILLERA CORPORATION

Rettie S. Flower

John E. Jones
John E. Jones, Executive Vice President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Route:

1- LEC 7-SJ ✓
2- DTG 58-FILE ✓
3- VLD ✓
4- RJF ✓
5- LEC ✓
6- FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator) <u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator) <u>CORDILLERA CORPORATION</u>
(address) <u>555 17TH ST #2400</u>	(address) <u>5000 S QUEBEC ST #450</u>
<u>DENVER CO 80202</u>	<u>DENVER CO 80237</u>
phone <u>(303) 298-1000</u>	phone <u>(303) 779-8811</u>
account no. <u>N 7940</u>	account no. <u>N0270</u>

Well(s) (attach additional page if needed): *CLEAR CREEK UNIT

Name: **SEE ATTACHED**	API: <u>007-16017</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-96) (Rec'd 3-27-96)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
6. Cardex file has been updated for each well listed above. *(3-27-96)*
7. Well file labels have been updated for each well listed above. *(3-27-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 2550 "Clear Creek Unit/FRSD P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #10-42-53 (\$80,000) National Union Fire Ins. Co.
*Trust Lands (\$80,000) eff. 4-6-95 #10-42-54 "Nat'l Union Fire Ins. Co."

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Y 3. The former operator has requested a release of liability from their bond (yes no). Today's date March 27, 1996. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. no longer done per ROP directive
- BTS 2. Copies of documents have been sent to State Lands for changes involving State leases. Sent to Ed B... 4/5/96

FILMING

- YDR 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. eff. 3-20-96.

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & M^CCARTHY

A PROFESSIONAL CORPORATION
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947

(801) 237-0352

January 19, 2001

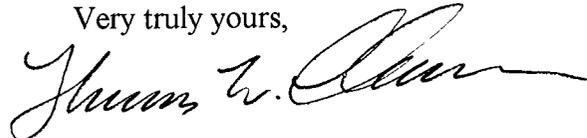
Mr. Jim Thompson
UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*
Registration with Utah Department of Commerce

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)

SEARCHED
SERIALIZED
INDEXED
FILED
C.L. CHAMBERLAIN



Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below: Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

Fee Payment:

- The required document or service fee is \$_____. Please send \$_____ payable to the State of Utah.
- Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.

X

Business Name Conflict:

- The name is not available in Utah (see transcript of conflict enclosed).
- The name is the same as owner/applicant.
- The requested business name is the same as your qualified entity.

Registered Agent:

- Require name of Registered Agent.
- Require Utah street address for Registered Agent.
- Address of Registered Agent and Registered Office must be the same.

Required Signatures From:

- | | |
|--|--|
| <input type="checkbox"/> Registered agent. | <input type="checkbox"/> General Partner(s). |
| <input type="checkbox"/> Incorporators. | <input type="checkbox"/> Applicant/Owner. |
| <input type="checkbox"/> Member/Manager. | |

Articles/Application Require:

- Business Purpose.
- Street address for principal office.
- Duration.
- Names and addresses of :
 - Three (3) Trustees
 - Managers.
 - Members.
- The company listed as the owner must be qualified in Utah.

Foreign (Non-Utah) Application:

- Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- Must register under the same name in Utah as in the home state.
- Registration date on application doesn't match the date of incorporation on the existence.

Other: If you are doing business and under your own name, does not need to be registered with the state.

STATE OF UTAH
 DIVISION OF CORPORATIONS AND
 COMMERCIAL CODE
 In person: 160 East 300 South, Main Floor
 Mail: 160 East 300 South, 2nd Floor, Box 146705
 Salt Lake City, Utah 84114-6705
 Service Center: (801)530-4849
 Fax: (801)530-6111
 Web Site: <http://www.commerce.state.ut.us>





Check Here If:	Non-Refundable Fee
<input checked="" type="checkbox"/> New Name	\$20.00
<input type="checkbox"/> Applicant/Owner Change	N/A
<input checked="" type="checkbox"/> Expedited Fee	\$75.00

Business Name Registration / DBA Application

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.

●When approved, your business name is registered for 3 years (U.C.A. 42-2-8)●

Do not use this form for changes other than Applicant/Owner change

Do not use this form if this business will need a new state tax registration

If you want a new name, (adding or changing the existing name) a new DBA filing is required.

BUSINESS INFORMATION

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Street address City State Zip
4. REGISTERED AGENT (Required Information):
 - 4a. Thomas W. Clawson 4b. (801) 532-3333
Print the Registered Agent Name Signature of Accepting Agent Daytime Phone Number
 - 4d. 50 South Main, Suite 1600 Salt Lake City, UTAH 84144
Street Address ONLY City State Zip

INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II. When changing applicant(s) / owner(s) a letter of transfer must be attached.

5. APPLICANT/OWNER INFORMATION:

Is the applicant/owner a registered business in the state of Utah? Yes No

Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis 5b. Owner
Print Person or Business Name Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Address City State Zip
6. 6a. _____ 6b. _____
Print Person or Business Name Signature and Title of Applicant/Owner
- 6c. _____
Address City State Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

Mail In: 160 East 300 South, 2nd Fl, Box 146705
 Salt Lake City, UT 84114-6705
Walk In: 160 East 300 South, Main Floor
Corporation's Information Center: (801)530-4849
Toll Free: (877)526-3994 (Utah Residents)
Fax: (801)530-6111
Web Site: <http://www.commerce.state.ut.us>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

January 25, 2001

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:1/25/01

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Edward Mike Davis

3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056
PHONE NUMBER: (713) 629-9550

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT or CA AGREEMENT NAME: Clear Creek
8. WELL NAME and NUMBER: _____
9. API NUMBER: _____
10. FIELD AND POOL, OR WILDCAT: Clear Creek

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of wells</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION

By: Todd R. Kalstrom **RECEIVED**
Todd R. Kalstrom
Land Manager

Execution Date: JANUARY 25, 2001 JAN 29 2001
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent for Edward Mike Davis
SIGNATURE Steve Chamberlain DATE JANUARY 26, 2001

EXHIBIT "A"

SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERRON SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERRON SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERRON SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERRON SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERRON SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERRON SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERRON SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERRON SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERRON SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERRON SANDST

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERRON SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERRON SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERRON SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERRON SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERRON SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERRON SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERRON SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- S	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

FROM: (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

TO: (New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

CA No.

Unit: CLEAR CREEK

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/31/2001
3. Bond information entered in RBDMS on: 01/31/2001
4. Fee wells attached to bond in RBDMS on: 01/31/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: RLB 0002757

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: RLB 0002728
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 01/31/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-2-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-02354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
Helen Walton #1

9. API NUMBER:
43-007-16017

10. FIELD AND POOL, OR WILDCAT:
Ferron Formation

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Edward Mike Davis

3. ADDRESS OF OPERATOR:
5177 Richmond Ave. CITY Houston STATE TX ZIP 77056

PHONE NUMBER:
713-629-9550

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1300' FNL & 2218' FEL COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE Sec.17 T14S R7E U.P.M. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>July 9, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Schematic attached
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Notify B.L.M., Forest Service, and/or fee owner as required.
- 2) Move in and rig up service unit-Set steel swab tanks-Obtain necessary safety equipment. (BOP's,etc.)
- 3) Conduct safety meeting and discuss workover procedure with crew.
- 4) Blow well down-Nipple down wellhead-Run wireline to check TD-Swab and test well if TD ok, if not ok pull tubing and clean out to TD. Then swab test.
- 5) Depending on results turn in line or prepare to abandon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/05/01
By: Douglas Duff

Federal Approval Of This
Action is Necessary

COPY SENT TO OPERATOR
Date: CHD
Initials: FLO-01

NAME (PLEASE PRINT) Steve Chamberlain TITLE AGENT

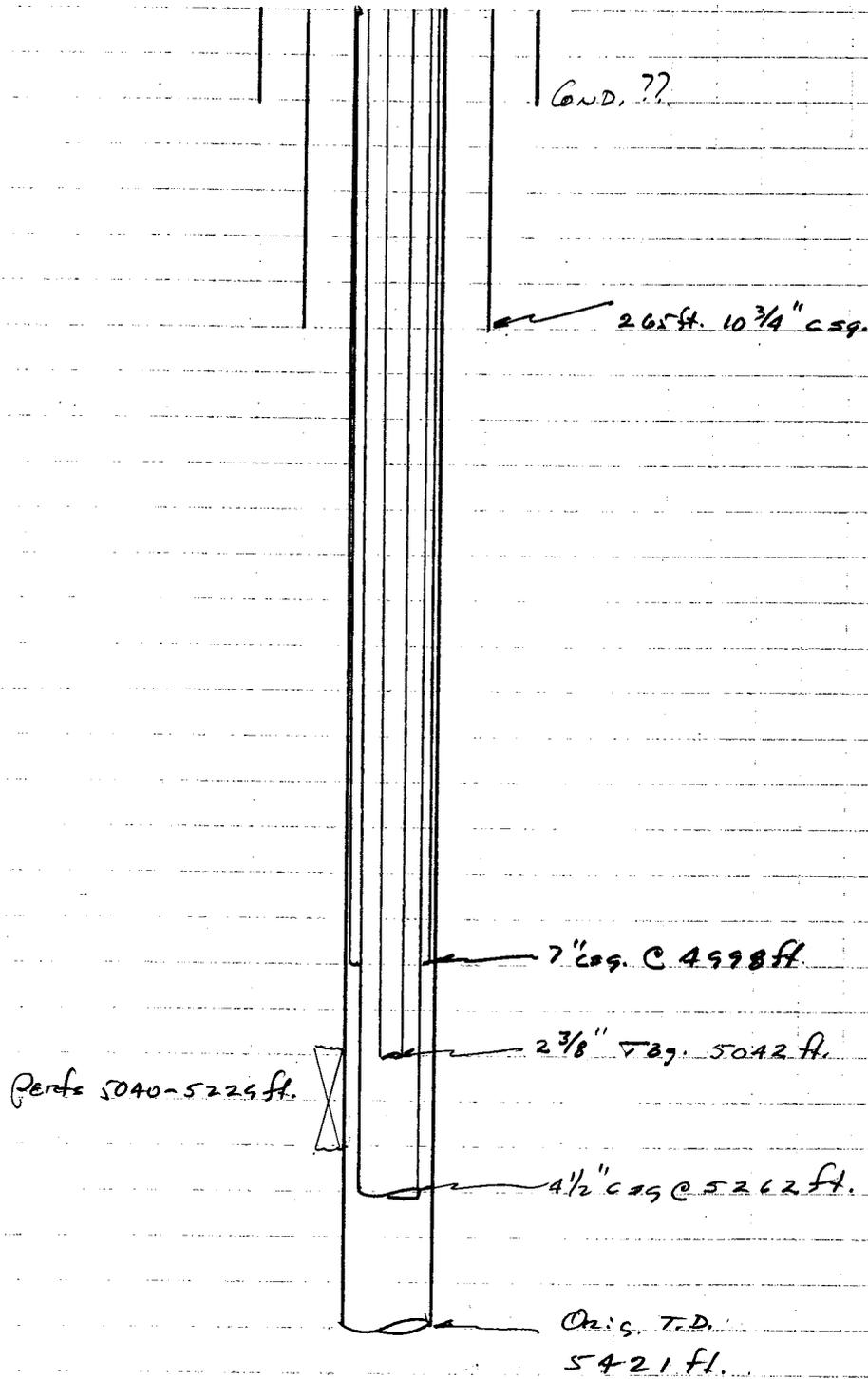
SIGNATURE Steve Chamberlain DATE June 27, 2001

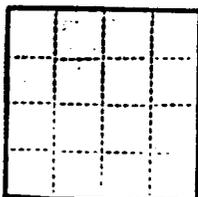
(This space for State use only)

Csg. Schematic

Well Name: Helen Walton #1

Grd. Elev 9350 ft.





(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**
Lease No. **U-02354**
Unit **Clear Creek**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REPAIRING REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1963

H. E. Walton
Well No. 1 is located 1300 ft. from ~~XX~~ N line and 2218 ft. from ~~XX~~ E line of sec. 17

~~NE 1/4~~ Sec. 17
(1/4 Sec. and Sec. No.)

T14S
(Twp.)

R7E
(Range)

S. L. B. M.
(Meridian)

Clear Creek
(Field)

Carbon
(County or Sub-division)

Utah
(State or Territory)

The elevation ~~of the surface of the ground at the well~~ is 9360 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled 2-7/8" tubing and cleaned out to 5265'. Ran 164 jts. 4-1/2" 10.50#/ft. J-55 casing, landed @ 5262', cemented with 40 sacks Aluminite cement containing 50# per sack of Gilsonite. Perforated casing @ 5230' and cemented with 40 sacks Aluminite cement. Perforated @ 5064' and cemented with 100 sacks Aluminite cement. Top cement 5030'. Perforated one hole each @ 5207, 09, 12, 14, 21, 23, 26, and 38. Fraced with 30,000# 20-40 sand, 18,000# 10-20 sand and 51,375 gal. water. Perforated one jet per foot 5039-5050', fraced with 30,000# 20-40 sand, 20,000# 10-20 sand and 54,000 gal. water. Ran 180 jts. 2-3/8" OD EUE tubing landed @ 5042'. Blew well to clean free water and sand. Well tested 330 MCF/Day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Delhi-Taylor Oil Corporation**

OC1 57 1963

Address **P. O. Drawer 1198**

Farmington, New Mexico

By **A. E. Gibson**
Title **Dist. Supt.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-02354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
Helen Walton #1

9. API NUMBER:
43-007-16017

10. FIELD AND POOL, OR WILDCAT:
Ferron Formation

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Edward Mike Davis

3. ADDRESS OF OPERATOR: **5177 Richmond Ave.** CITY **Houston** STATE **TX** ZIP **77056** PHONE NUMBER: **713-629-9550**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1300' FNL & 2218' FEL** COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE Sec.17 T14S R7E U.P.M.** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 1, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Retainer set at 5205' from previous workover attempts. Set 200' cement plug on retainer. Pump gel/water to 1400'.
- 2) Set 100' cement plug at 1500' Pump gel/water to 100' below surface.
- 3) Set 100' cement plug to surface.
- 4) Remove head and pump cement through 1" pipe into 4 1/2"x7" annulus. Fill to surface.
- 5) Pump cement through 1" pipe into 7"x10 3/4" annulus. Fill to surface.
- 6) Install identification monument.
- 7) Approximately 5262' of 4 1/2" casing, 4998' of 7" casing, and 265' of 10 3/4" casing will be left in the well.

RECEIVED

OCT 09 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent
SIGNATURE *Steve Chamberlain* DATE 10/2/2001

(This space for State use only)

For File - Approved from faxed Sundry w/cat's on 10/5/2001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION AND SERIAL NUMBER:
U-02354

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CO AGREEMENT NAME:
Clear Creek Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME AND NUMBER:
Helen Walton #1

2. NAME OF OPERATOR:
Edward Mike Davis

9. API NUMBER:
43-007-16017

3. ADDRESS OF OPERATOR:
5177 Richmond Ave. CITY Houston STATE TX ZIP 77056

PHONE NUMBER:
713-629-9550

10. FIELD AND POOL OR WILDCAT:
Ferron Formation

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1300' FNL & 2218' FEL**
OTWCTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE Sec.17 T14S R7E U.P.M.**

COUNTY: **Carbon**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Retainer set at 5205' from previous workover attempts. Set 200' cement plug on retainer. Pump gel/water to 1400'.
- 2) Set 100' cement plug at 1500'. Pump gel/water to 100' below surface.
- 3) Set 100' cement plug to surface.
- 4) Remove head and pump cement through 1" pipe into 4 1/2"x7" annulus. Fill to surface.
- 5) Pump cement through 1" pipe into 7"x10 3/4" annulus. Fill to surface.
- 6) Install identification monument.
- 7) Approximately 5262' of 4 1/2" casing, 4998' of 7" casing, and 265' of 10 3/4" casing will be left in the well.

NAME (PLEASE PRINT) **Steve Chamberlain**

TITLE **Agent**

SIGNATURE *Steve Chamberlain*

DATE **10/2/2001**

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: **10-10-01**
Initials: **CHD**

(5/2000)

Date: **10/5/01**
By: *D. R. Dent*



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: (304) 842-3597

March 13, 2002

Dustin Doucet
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Sale Lake City, UT 84114-5801

RE: Sundry Notices

Dear Dustin,

Enclosed are the completed Form 9's for the plugging of the Utah Fuel #5, Helen Walton #1 and the Utah Fuel #A-1.

If you should have any questions or comments regarding this matter, please feel free to contact Bob Williamson, Geologist or myself at 1-800-624-3821.

Yours truly,

Gary W. Fridley
Land Department

GWF:rc

RECEIVED

MAR 14 2002

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-02354

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER: **H E WALTON 1**
Helen Walton #1

2. NAME OF OPERATOR:
Edward Mike Davis

9. API NUMBER:
4300716007

3. ADDRESS OF OPERATOR:
5177 Richmond Ave. CITY Houston STATE TX ZIP 77056

PHONE NUMBER:
(713) 629-9550

10. FIELD AND POOL, OR WILDCAT:
Ferron Formation

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1300' FNL X 2218' FEL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 17 14S 7E U** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/5/2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SHEETS

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MAR 14 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain Edward Mike Davis

TITLE Agent Owner

SIGNATURE [Signature]

DATE 3-8-2002

(This space for State use only)

Helen Walton #1 (P & A) Carbon Co., UT Permit #4300716017	09/11/2001	Choice Well Service Rig #1: Moving – waiting on Contractor to complete road work prior to moving rig in.
	09/12/2001	Choice Well Service Rig #1: Moving on and rig up. Spot rig, pump, and tank. Opened well cellar and removed top valves. SDFN.
	09/13/2001	Choice Well Service Rig #1: Break down wellhead except for 5 bolts – SDFN to have welder on location in AM.
	09/14/2001	Choice Well Service Rig #1: Welder on location and cut remaining bolts. Finished rigging down wellhead and nipped up crossover, spool, and BOP, and Washington head. Rigged up floor and tubing equipment and laid down 2 7/8" tubing hanger and changed blocks to 2 3/8". TOOH with 157 joints of 2 3/8" tubing + 2 subs. TIH with 157 jt of 2 3/8" tubing and SN at 4941'. Rig up swab equipment and hit fluid at 3300'. Made 5 runs and recovered 25 bbls of water with a slight gas cut. Fluid level on last run was 3600'. SDFN.
	09/15/2001	Choice Well Service Rig #1: TP = 40 psi and CP = 22 psi. Rigged up swab and hit fluid at 4000'. Made 8 swab runs and recovered 29 bbls of water with gas cut. Fluid level at last run was 3800'. CP gained to 65 psi. Bled off CP and RD swab equipment. RU to move tubing and RIH with 2 joints and tagged fill at 5050'. Lined up a Foam Air Unit for clean out for Monday AM and SDF Weekend.
	09/17/2001	Choice Well Service Rig #1 Rained 3" overnight – tried to bring water truck and foam air unit into location but needed a dozer. TP = 0 psi & CP = 0 psi. TOOH with 159 joints of tubing and run in hole with 3 7/8" rock bit and 160 joints of tubing. Installed a 2 3/8" rubber ring in Washington Head and a string float in the tubing. SDFN. Road needed additional work after storm prior to foam air equipment coming in.
	09/18/2001	Choice Well Service Rig #1: 0 psi on TP & CP. Spot Foam Air unit and rig up flowback lines. Started circulating but tank would not properly contain the mist. SD to get a Weatherford blowback tank and a power swivel.
	09/19/2001	Choice Well Service Rig #1 Spot power swivel and flow back tank and rigged up air foam unit to tank to drill out fill in casing. Drilled and cleaned hole to 5307'. POOH with 7 joints tubing and SDFN.
	09/20/2001	Choice Well Service Rig #1: 0 psi on TP & CP. Cleaned and drilled for another 2 hours then circulated hole clean until 1 PM. Racked out power swivel and pulled 10 joints of tubing. Waited 2 hours and tripped back in with no fill. Repeat process with 10 joints tubing and no fill at PBTB. Some gas blow on casing. SDFN.
	09/21/2001	Choice Well Service Rig #1: 0 psi TP & 10 psi CP. Trip back to 5307' and no fill up. Released Foam Air Unit and rigged down 2 rig guidelines to get Foam Air Unit off location. Finished tripping out and discovered a 1 stand tubing error (previous depths already corrected). Actually drilled through casing shoe instead of lower bridge plug. TIH with a 4 1/2" packer, 1 joint 2 3/8" tubing, SN, and 164 joints of 2 3/8" tubing and set packer at 5138' and SN at 5106'. Racked back tubing equipment and rigged up swab equipment. Initial fluid level was 3700', made 6 runs and recovered 15 bbls of cement / water. Fluid level on last run was 3600'. SDFN.
	09/22/2001	Choice Well Service Rig #1 TP vacuum, CP 0psi. Rig up swab and initial fluid level was 3600'. Made 15 swab runs and recovered 36 bbls of water and cement. Fluid level stayed between 4400' and 4600'. Fluid level on the last run was at 4400'. Rack back swab equipment and SDF Weekend.
	09/24/2001	Choice Well Service Rig #1: TP and CP both 0 psi. Released packer at 5138' and trip out with tubing and packer. Rig up Weatherford and ran a ring gauge and set cement retainer @ 5205. RD Weatherford and TIH with tubing and packer and set packer at 5009' and SN at 4973'. SDFN

	09/25/2001	Choice Well Service Rig #1: TP and CP both 0 psi. Rig up swab equipment and initial fluid level at 3200'. Made 20 swab runs and recovered 46.75 bbls water with gas cut and sand in swab cups. Last run in fluid level was at 3200'. SDFN.
	09/26/2001	Choice Well Service Rig #1: TP and CP both 0 psi. Rig up to swab and initial fluid level at 3600'. Made 19 swab runs and recovered 42.63 bbls of water. Total is now 89.38 bbls with gas cut and sand in cups. Last run fluid level was 4200'. Making only 1 run per hour last 3 runs. Some gas blow for about 5-10 minutes after swab. Only getting ¾ to 1 bbl of recovery per run. SDFN.
	09/27/2001	Choice Well Service Rig #1: TP and CP both 0 psi. Continuing to swab upper perforations. Initial fluid level was 3600' and 1 st swab brought back 1.25 bbl water and slight show gas. Made 14 runs and recovered 14 bbls water with a slight show of gas. Final fluid level was 4300'. SDFN.
	09/28/2001	Choice Well Service Rig #1: TP and CP both 0 psi. Trip out of hole with tubing, SN, and packer. Trip in hole with tubing open-ended to 5045'. Rack out pump and tank. Due to results of swab testing plan to plug and abandon Monday morning. SDFWeekend.
	10/01/2001	Choice Well Service Rig #1: Finish tripping tubing to 5200'. RU BJ Services and pumped a 30 sack cement plug from 5200' - 4800'.
	10/01/2001	Choice Well Service Rig #1: MIRU BJ Services to plug and abandon well. Tripped tubing in hole and set a 382' plug (30 sacks of Class G at 1.16 yield) from 5200' to 4818'. Pulled tubing up to 1500' and set a 100' cement plug (10 sacks) from 1500' to 1400'. Pulled tubing up to 100' from surface and set a 100' plug (10 sacks) to surface. Pull tubing out of hole and nipped down BOP. Removed head and rigged up Welder and cut off wellhead, 10 ¼", 7", and 4 ½" casings. Ran 1" pipe to approximately 100' in the annulus between the 4 ½" and 7" casing and pumped a 20 sack plug to surface. Pulled 1" and ran it into the annulus between the 7" and 10 ¼" to approx. 100' depth and pumped a 20 sack plug of cement to surface. Total job was 90 sacks of Class G cement pumped. Pulled 1" and RD BJ Services and SDFN.
	10/02/2001	Choice Well Service Rig #1: Began rigging down.
	10/04/2001	Choice Well Service Rig #1: Rigged down and moved rig to Clear Creek and parked - Questar pipeline operations had main road opened up and blocked. Now plan to move the rig to the Utah Fuel #A-1 on Monday (10-8).
	10/05/2001	Moved in a roustabout crew from King Well Service and removed an old Dehydrator, Separator, rack of 2 3/8" tubing, and 2 metal buildings. Stacked Questars' 2 metal buildings at Clear Creek and took all other equipment to King Well Service yard in Roosevelt and stacked out there. Reclamation of the location with a Hydro Seeder is all that is left to be done on this location.

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & M^CCARTHY

A PROFESSIONAL CORPORATION
ESTABLISHED 1874

BENNETT, HARKNESS & KIRKPATRICK
1874-1890

BENNETT, MARSHALL & BRADLEY
1890-1896

BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902

SUTHERLAND, VAN COTT & ALLISON
1902-1907

VAN COTT, ALLISON & RITER
1907-1917

VAN COTT, RITER & FARNSWORTH
1917-1947

THOMAS W. CLAWSON

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058
DIRECT DIAL: (801) 237-0352

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373
TCLAWSON@VANCOTT.COM

July 22, 2002

VIA HAND DELIVERY

Mr. John Baza
Associate Director Oil and Gas
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: *Change of Operator
Clear Creek Unit
Carbon and Emery Counties, Utah*

Dear John:

As we have previously discussed, I am delivering for filing (in duplicate) a Sundry Notice – Notice of Change of Operator, whereby Edward Mike Davis transfers the operatorship of the listed wells to Mid-Power Resource Corporation.

If you have any questions or need further information, please do not hesitate to contact me.

Sincerely yours,

Thomas W. Clawson
Thomas W. Clawson *by cw*

TWC:cw
Enclosures

cc: Edward Mike Davis (via fax: (702) 877-0272 w/o enc.)
Mark Davis (via fax: (702) 214-3865, w/o enc.)

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
NOTICE OF CHANGE OF OPERATOR

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
See Below

9. API NUMBER:
See Below

10. FIELD AND POOL, OR WILDCAT:

TYPE OF WELL OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR:
Edward Mike Davis

ADDRESS OF OPERATOR:
200 Rancho Circle, Las Vegas, NV 89107

PHONE NUMBER:
(702) 877-5678

LOCATION OF WELL See Below

FOOTAGES AT SURFACE:

COUNTY:

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah Fuel 1	43-007-16009	14S-07E-05
Utah Fuel 2	43-007-16010	13S-07E-32
Utah Fuel 3	43-007-16011	13S-07E-32
Utah Fuel 4	43-007-16012	13S-07E-30
Utah Fuel 8	43-007-16015	13S-07E-19
Utah Fuel 10	43-007-16016	14S-07E-05
Utah Mineral State	43-007-30102	13S-07E-29
Oman 2-20	43-007-30289	13S-07E-20
Ridge Runner 13-17	43-015-30269	14S-07E-17
Ridge Runner 11-20	43-015-30271	14S-07E-20
Ridge Runner 4-28	43-015-30347	14S-07E-28
Ridge Runner 6-33	43-015-30348	14S-07E-33

PREVIOUS OPERATOR:

NEW OPERATOR:

EDWARD MIKE DAVIS

MID-POWER RESOURCE CORPORATION

NAME (PLEASE PRINT)

X-SEAL

SIGNATURE

DATE: 7-18-02

X-SEAL

KENNETH M. EMBICK

SECRETARY-TREASURER DATE: 7-18-02

space for State use only)

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JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

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AUG 15 2002

DIVISION OF
OIL, GAS AND MINING**Results of query for MMS Account Number 891003512A**

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4300716009	DAVIS EDWARD MIKE	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW
Production	4300716010	DAVIS EDWARD MIKE	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW
Production	4300716011	DAVIS EDWARD MIKE	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE
Production	4300716012	DAVIS EDWARD MIKE	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW
Production	4300716013	DAVIS EDWARD MIKE	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW
Production	4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW
Production	4300716015	DAVIS EDWARD MIKE	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW
Production	4300716016	DAVIS EDWARD MIKE	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE
Production	4300716017	DAVIS EDWARD MIKE	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE
Production	4300730102	DAVIS EDWARD MIKE	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW
Production	4300730289	EDWARD MIKE DAVIS	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE

Production	4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW
Production	4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW
Production	4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW
Production	4301516021	DAVIS EDWARD MIKE	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW
Production	4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW
Production	4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW
Production	4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

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AUG 15 2002

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 14, 2002

Mid-Power Resource Corporation
3800 Howard Hughes Parkway #860
Las Vegas, Nevada 89109

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On July 22, 2002, we received an indenture dated July 19, 2002, whereby Edward Mike Davis resigned as Unit Operator and Mid-Power Resource Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 14, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1274 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-934
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:8/14/02

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AUG 15 2002
DIVISION OF
OIL, GAS AND MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/14/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/14/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/08/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/08/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: CASH BOND

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1274

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORPORATION

3a. Address **3753 Howard Hughes Pkwy.
 Ste 200, Las Vegas, NV 89109** 3b. Phone No. (include area code)
702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1300' South of North line & 2218' West of East line
 S17, T14S, R7E NW/4, NE/4**

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Walton 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Formation

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROPOSAL LETTER

COPY SENT TO OPERATOR

Date: 4/3/03
 Initials: CHD

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 4/2/2003
 By: [Signature]

*Federal Approval Of This
 Action Is Necessary*

RECEIVED

MAR 31 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Philip J. Mathon II** Title **Project Superintendent**

Signature [Signature] Date **March 27, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MID- POWER

SERVICE CORPORATION

March 27, 2003

District Forest Service
Attention: Ms. Woodfield
599 West Price River Drive
Price, UT 84501

RE: Reclamation of Helen Walton Site

Dear Ms. Woodfield:

Enclosed please find Mid-Power Resource's proposal for reclamation for the above referenced site.

Mid-Power Resource proposes the following:

- All underground structures will be removed and transported to a certified landfill or recycled.
- Non-native material will be transported off Forest Service property. Recyclable material will be used on other leases currently owned by Mid-Power or disposed in a certified landfill.
- Wellhead location will be re-graded
- Drainage for spring located at site will be re-established.
- Approximately 1.25 miles of road will be reclaimed by removing all non-native material then pulling slopes from the top and bottom to form a natural looking slope with areas of pockets.
- Drainage for spring at Ragmen Canyon will be re-established.
- A parking area / turnaround will be made approximately 0.10 miles on to Forest Service Property.
- A Trail will be re-established from parking area to an existing Trail head approximately 0 .10 mile from road closure.
- Disturbed areas will be re-seeded with an approved mix design from Forest Service and erosion control will be placed, as necessary.

RECEIVED

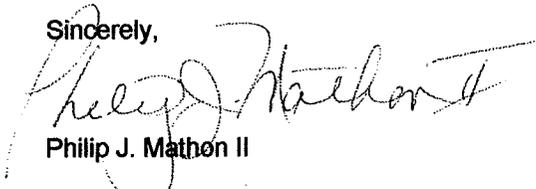
MAR 31 2003

DIV. OF OIL, GAS & MINING

3753
~~360~~ Howard Hughes Parkway, Suite ~~860-A~~ ²⁶⁰ Las Vegas, Nevada 89109
(702) ~~214-3615~~ (702) ~~214-3665~~ Fax
784-7683 784-7679

Due to Mid-Power's workload for the 2003 season, we would like to start work when weather conditions allow. Mid-Power also understands that this might be an Elk calving area and requests that the USFS survey the location for the potential calving area to determine the earliest possible starting date.

Sincerely,



Philip J. Mathon II

Project Superintendent
Mid-Power Service Corporation
Mid-Power Resource Corporation

RECEIVED

MAR 31 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mid-Power Resource Corporation**

3a. Address
8290 W. Sahara Ave., Ste.186, Las Vegas, NV 89117

3b. Phone No. (include area code)
702-838-0716

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1300' South of North Line & 2218' West of East Line
 S17, T14S, R7E NW/4, NE/4**

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Walton 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Formation

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to change of plans and pursuant to discussion with US Forest Service and Bureau of Land Management, Sundry Notice dated March 27, 2003 (attached) is to be nullified and replaced with a Revised Sundry Notice submitted on November 1, 2004.

RECEIVED

NOV 01 2004

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Philip J. Mathon II / Susan Trimboli

Title **Company Representatives**

Signature

Philip J. Mathon II

Date

11-01-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0133
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORPORATION

3a. Address **3753 Howard Hughes Pkwy. Ste 200, Las Vegas, NV 89109** 3b. Phone No. (include area code) **702-784-7683**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' South of North line & 2218' West of East line S17, T14S, R7E NW/4, NE/4

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Walton 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Formation

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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SEE ATTACHED PROPOSAL LETTER

COPY SENT TO OPERATOR
 Date: 4/3/03
 Initials: LHO

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

*Federal Approval Of This
 Action Is Necessary*

RECEIVED

MAR 31 2003

DIV. OF OIL, GAS & MINING

Date: 4/2/2003
 By: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Philip J. Mathon II

Title **Project Superintendent**

Signature

[Signature]

Date **March 27, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

RECEIVED

NOV 01 2004

MID- POWER

SERVICE CORPORATION

March 27, 2003

District Forest Service
Attention: Ms. Woodfield
599 West Price River Drive
Price, UT 84501

RE: Reclamation of Helen Walton Site

Dear Ms. Woodfield:

Enclosed please find Mid-Power Resource's proposal for reclamation for the above referenced site.

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- Wellhead location will be re-graded
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- Approximately 1.25 miles of road will be reclaimed by removing all non-native material then pulling slopes from the top and bottom to form a natural looking slope with areas of pockets.
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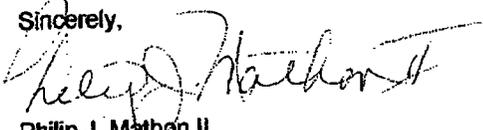
RECEIVED
NOV 1 2004
RECEIVED
DIV. OF OIL, GAS & MINING
MAR 31 2003

3753 260
~~3800~~ Howard Hughes Parkway, Suite ~~869-A~~ Las Vegas, Nevada 89109
(702) 214-3615 (702) ~~314-3865~~ Fax
784-7683 784-7679

DIV. OF OIL, GAS & MINING

Due to Mid-Power's workload for the 2003 season, we would like to start work when weather conditions allow. Mid-Power also understands that this might be an Elk calving area and requests that the USFS survey the location for the potential calving area to determine the earliest possible starting date.

Sincerely,



Philip J. Mathon II

Project Superintendent
Mid-Power Service Corporation
Mid-Power Resource Corporation

RECEIVED
NOV 01 2004
DIV. OF OIL, GAS & MINING

RECEIVED
MAR 31 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mid-Power Resource Corporation**

3a. Address
8290 W. Sahara Ave., Ste.186, Las Vegas, NV 89117

3b. Phone No. (include area code)
762-838-0716

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1300' South of North Line & 2218' West of East Line
 S17, T14S, R7E NW/4, NE/4**

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Wakon 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Formation

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Restoration Work</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CULVERT REMOVAL AND REPLACEMENT:

- All work will be performed under the USFS Road Use Permit conditions.
- Remove existing culvert and remove from USFS property.
- Install 30" culvert as specified by USFS.
- Backfill and compact imported material around the installed culvert and the washed out area.
- Use existing riprap to armor culvert outlet on existing slope.
- No water quality monitoring required.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Phillip J. Mathon II / Susan Trimboli

Title **Company Representatives**

Signature

Susan Trimboli

Date

11-1-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

Mid-Power Service Corporation
8290 W. Sahara Avenue, Suite 186
Las Vegas, Nevada 89117
Tel. 702-838-0716 Fax 702-838-5087

Fax

To: Carol Daniels From: Susan Trimboli - 702-838-0716

Fax: _____ Pages: 7

Phone: _____ Date: 11-1-04

Re: _____ CC: Marie McHale, BNY

Urgent For Review Please Comment Please Reply Please Recycle

For your review & approval.

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

MID- POWER

SERVICE CORPORATION

November 1, 2004

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

Sent Via Fax
801-359-3940

Re: Sundry Notices for H.E. Walton #1

Dear Ms. Daniels:

Pursuant to the October 28, 2004 meeting between Mid-Power Resource Corporation, US Forest Service and Bureau of Land Management, the following Sundry Notices have been prepared for restoration work at the H.E. Walton #1 location for your review and approval.

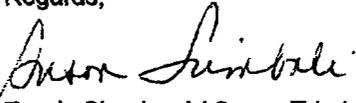
As was discussed at the meeting, notices will be filed in stages to accomplish the desired work. Our first Sundry Notice rescinds and nullifies the notice sent on March 27, 2003 for reclamation work to be done on the HE Walton #1 well.

The second Sundry Notice is for the culvert replacement on FSR# 50247 prior to spring runoff and during frozen conditions this winter. The USFS is to provide the Road Use Permit conditions and specifications on the culvert to Mid-Power.

Once the engineering is completed for the design of the well pad and the drilling plan is approved by Mid-Power, an ADP will be submitted to complete the work this coming construction season.

Once again, thank you for all your help.

Regards,



Randy Shepherd / Susan Trimboli
Mid-Power Service Corporation

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

Mesia Nyman, USFS
Tom Lloyd, USFS
Jeff Alexander, USFS

James W. Scott
Mid-Power Resource Corp.

PJ Mathon
Mid-Power Resource Corp.

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Walton 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Formation

11. County or Parish, State
Carbon

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mid-Power Resource Corporation

3a. Address
8290 W. Sahara Ave., Ste.186, Las Vegas, NV 89117

3b. Phone No. (include area code)
702-838-0716

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' South of North Line & 2218' West of East Line
S17, T14S, R7E NW/4, NE/4

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <i>Restoration Work</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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COPY SENT TO OPERATOR

Date: 11-8-04
Initials: CHD

RECEIVED

NOV 04 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Philip J. Mathon II / Susan Trimball

Title Company Representatives

Signature

Susan Trimball

Date

11-1-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

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(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/4/04

By: [Signature]

Federal Approval Of This
Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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 Oil Well Gas Well Other

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3b. Phone No. (include area code)
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H.E. Walton 1

9. API Well No.
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Carbon

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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RECEIVED
NOV 04 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Philip J. Mathon II / Susan Trimboli

Title **Company Representatives**

Signature

Susan Trimboli

Date

11-01-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORPORATION

3a. Address **3753 Howard Hughes Pkwy. Ste 200, Las Vegas, NV 89109** 3b. Phone No. (include area code) **702-784-7683**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' South of North line & 2218' West of East line S17, T14S, R7E NW/4, NE/4

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
H.E. Walton 1

9. API Well No.
4300716017

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Format.

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROPOSAL LETTER

COPY SENT TO OPERATOR
Date: 4/3/03
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/2/2003
By: D. J. Mathon II

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 31 2003

RECEIVED
NOV 04 2004

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Philip J. Mathon II

Title **Project Superintendent**

Signature

Philip J. Mathon II

Date **March 27, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

MID- POWER

SERVICE CORPORATION

March 27, 2003

District Forest Service
Attention: Ms. Woodfield
599 West Price River Drive
Price, UT 84501

RE: Reclamation of Helen Walton Site

Dear Ms. Woodfield:

Enclosed please find Mid-Power Resource's proposal for reclamation for the above referenced site.

Mid-Power Resource proposes the following:

- All underground structures will be removed and transported to a certified landfill or recycled.
- Non-native material will be transported off Forest Service property. Recyclable material will be used on other leases currently owned by Mid-Power or disposed in a certified landfill.
- Wellhead location will be re-graded
- Drainage for spring located at site will be re-established.
- Approximately 1.25 miles of road will be reclaimed by removing all non-native material then pulling slopes from the top and bottom to form a natural looking slope with areas of pockets.
- Drainage for spring at Ragmen Canyon will be re-established.
- A parking area / turnaround will be made approximately 0.10 miles on to Forest Service Property.
- A Trail will be re-established from parking area to an existing Trail head approximately 0.10 mile from road closure.
- Disturbed areas will be re-seeded with an approved mix design from Forest Service and erosion control will be placed, as necessary.

RECEIVED

MAR 31 2003

DIV. OF OIL, GAS & MINING

3753 260
3800 Howard Hughes Parkway, Suite 800-A Las Vegas, Nevada 89109
(702) 214-3615 (702) 214-3665 Fax
784-7683 784-7679

Due to Mid-Power's workload for the 2003 season, we would like to start work when weather conditions allow. Mid-Power also understands that this might be an Elk calving area and requests that the USFS survey the location for the potential calving area to determine the earliest possible starting date.

Sincerely,



Philip J. Mathon II

Project Superintendent
Mid-Power Service Corporation
Mid-Power Resource Corporation

RECEIVED

MAR 31 2003

DEPT. OF OIL, GAS & MINING



SERVICE CORPORATION

November 1, 2004

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

**Sent Via Fax
801-359-3940**

Re: Sundry Notices for H.E. Walton #1

Dear Ms. Daniels:

Pursuant to the October 28, 2004 meeting between Mid-Power Resource Corporation, US Forest Service and Bureau of Land Management, the following Sundry Notices have been prepared for restoration work at the H.E. Walton #1 location for your review and approval.

As was discussed at the meeting, notices will be filed in stages to accomplish the desired work. Our first Sundry Notice rescinds and nullifies the notice sent on March 27, 2003 for reclamation work to be done on the HE Walton #1 well.

The second Sundry Notice is for the culvert replacement on FSR# 50247 prior to spring runoff and during frozen conditions this winter. The USFS is to provide the Road Use Permit conditions and specifications on the culvert to Mid-Power.

Once the engineering is completed for the design of the well pad and the drilling plan is approved by Mid-Power, an ADP will be submitted to complete the work this coming construction season.

Once again, thank you for all your help.

Regards,

Randy Shepherd / Susan Trimboli
Mid-Power Service Corporation

RECEIVED

NOV 04 2004

DIV. OF OIL, GAS & MINING

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

Mesia Nyman, USFS
Tom Lloyd, USFS
Jeff Alexander, USFS

James W. Scott
Mid-Power Resource Corp.

PJ Mathon
Mid-Power Resource Corp.

Attachments