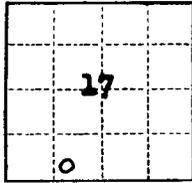


Effective September 1, 1964, Tenneco
Oil Company purchased this well from
Delhi-Taylor Oil Corporation



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 17
T. 13 S.
R. 7 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PATENTED LAND
~~SUBSIDIARY~~

Date May 5, 1953

Reference No. 5

State Utah
County Carbon
Field Clear Creek
District Salt Lake City
Subdivision SW1SE1SW1
Lessee or owner Utah Fuel Company
Operator Three States Natural Gas Co.
Well No. 7 Utah Fuel
Location 464 ft. from S. line and 1628 ft. from W. line of sec. 17

Drilling approved _____, 19____ Well elevation ^{8053 6L} 8065 K.B. feet.
Drilling commenced April 7, 19 53 Total depth 4250' feet.
Drilling ceased June 29, 19 53 Initial production 31,000 MCFGPD
Completed for production Aug 1?, 19 53 Gravity A. P. I. _____
Abandonment approved _____, 19____ Initial R. P. 1132 psi

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Blackhawk</u>	<u>Ferron</u>	<u>Ferron</u>	<u>3865-4250'</u>	<u>gas</u>
<u>Star Point</u>				

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953				Drg 1614'	D51 3863'	D79 4100'	T9 4250'	G51 4250'				

REMARKS: All depths from KSP
10-3/4" oc 180' w/120 ex. 7" cc 3865' to 4250'
Emer. ss 445'-2400' carried water. Blue cat
sh. 2400-3835', Ferron ss 3835-4250'

Replacment

HISTORY OF OIL OR GAS WELL

16-43004-1

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Hit small flow of fresh water in the top of "Emery Sandstone". Depth 500'. Water flow increased as the well was deepened. At 1593' hit a large flow of fresh water w/slight Sulphur odor.

Set cement plug w/90 sacks of Ideal cement to stop water flow. Plug was set 12' below rector head; drilled out plug & ran 400 sacks Baroid & 200 sacks Ideal reg. cement to kill water flow @ 1600'.

Set plug @ 455' w/20 sacks calseal & 20 sacks Ideal Reg. Cement to shut off top water flow. Between the depth of 260' and 1500' ran ten (10) more plugs attempting to shut off upper water flow. Plugs were made of Baroid & Cement. Drilled cement out to 1527', set Halliburton Packer @ 1509'. Squeezed off bottom water flow with 250 Ideal Reg. cement.

Reamed 9" hole to 9 7/8" @ 1619'. Drilling ahead in 9 7/8" hole. Shaffer rotating head controll water flow. Finished drilling well June 29, 1953.

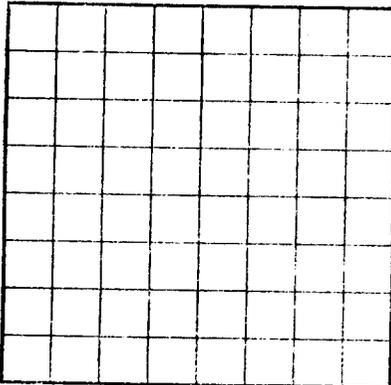
Initial production 31,000 MCF, Open Flow

ORIGINAL TOBACCOES TO CV26E

Form 9-390

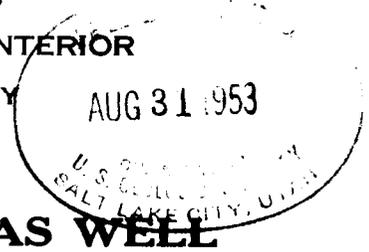
Budget Bureau No. 42-R3552
Approval expires 12-31-52.

U. S. LAND OFFICE Pat
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company Three States Natural Gas Company Address P.O. Box 160
Lessor or Tract Utah Fuel Co. Field Clear Creek State Utah
Well No 7 Sec. 17 T. 13 S R. 7 E Meridian Salt Lake County Carbon
Location 464 ft. N of S Line and 1628 ft. E of W Line of Sec. 17 Elevation 8065 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harold Hawkins

Date August 12, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 7, 1953 Finished drilling June 29, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>3855'</u> to <u>3860'</u> <u>G</u>	No. 4, from <u>3958'</u> to <u>3980'</u> <u>G</u>
No. 2, from <u>3879'</u> to <u>3910'</u> <u>G</u>	No. 5, from <u>4050'</u> to <u>4070'</u> <u>G</u>
No. 3, from <u>3916'</u> to <u>3922'</u> <u>G</u>	No. 6, from <u>4111'</u> to <u>4127'</u> <u>G</u>
<u>3935'</u> to <u>4198'</u> <u>IMPORTANT WATER SANDS</u>	<u>4198'</u> to <u>4250'</u> <u>G</u>
No. 1, from <u>550'</u> to <u>570'</u>	No. 3, from <u>790'</u> to <u>930'</u>
No. 2, from <u>610'</u> to <u>640'</u>	No. 4, from <u>1580'</u> to <u>1620'</u>

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	29#	None	ARMCO	160.00'	Guide				Surface
10 3/4	40.50#	8 Rd. Thrd	J&L	6.00					Surface
7"	20#	8 Rd. Thrd	Natl.	1903.58'	Halliburton				Production
7"	20#	8 Rd. Thrd	J&L	1918.72'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

FOLD MARK

10 3/4"	180* KB	120 Sks.	Halliburton	None	None
7"	3865 KB	450 Sks. Ideal Reg.	"	None	None
		400 Sks. Bridgett	"	None	None

PLUGS AND ADAPTERS

Heaving plug - Material _____ Length _____ Depth set _____
 Adapters - Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 4250' feet, and from _____ feet to _____ feet
 Cable tools were used from None feet to None feet, and from _____ feet to _____ feet

DATES

April 29, 1953 Put to producing Shut In _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil: _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 31,000 MCF Gallons gasoline per 1,000 cu. ft. of gas None
 Rock pressure, lbs. per sq. in. Open Flow
 1,132

EMPLOYEES

Floyd Jackson _____, Driller L. C. Smith _____, Driller
 Frank Vetere _____, Driller M. A. Sarsfield _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	445	445	Star Point Sandstone
445	2400	1955	Emery Sandstone
2400	3835	1435	Blue Gate Shale
3835	4250	415	Ferron Sandstone

October 1, 1953

Provo, Utah.

SUBJECT: Available information on Three States Natural Gas Company's Well, Utah Fuel #7, Carbon County.

Test was made by R. E. Johnson, El Paso Natural Gas Company

Pat. Land
Ref. # E

Location 464' from South Line, 1628'
from W. Line, Sec. 7, Tpw. 13 So.,
R-7 E, S. L. M.

Absolute Open Flow 14,200 MCFPD

Wellhead Potential 7,700 MCFPD

Wellhead Delivery 5,750 MCFPD at 800 lbs. psig

ORIGINAL FORWARDED TO CASPER



DELHI-TAYLOR OIL CORPORATION
CORRIGAN TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. BOX 1175
FARMINGTON, NEW MEXICO

August 22, 1961

U. S. Geological Survey
445 Federal Building
Salt Lake City, Utah

Re: Utah Fuel No. 7

Gentlemen:

Attached hereto original and two copies of Form 9-331a, covering "Notice of Intention to Re-drill or Repair Well", on our Utah Fuel No. 7, located in the SW 1/4, Sec. 17, T-13-S, R-7-E, Carbon County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed by
G. T. HIGGINBOTHAM

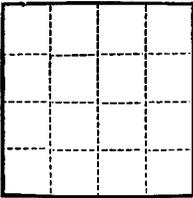
By: _____
G. T. Higginbotham
District Supt.

GAF:g

✓ cc: Utah Oil & Gas Conservation Commission
Salt Lake City, Utah

J. D. Cooper, Dallas

Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____

Unit Clear Creek Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 19 61

Utah Fuel
Well No. 7 is located 464 ft. from W line and 1628 ft. from W line of sec. 17

SW 1/4 Sec. 17 (1/4 Sec. and Sec. No.) T-13-S (Twp.) R-7-E (Range) _____ (Meridian)

Clear Creek (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 8054 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Isolate water producing sands with 5" cemented liner, then perforate and fracture remaining productive sands.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELHI-TAYLOR OIL CORPORATION

Address Box 1198

Farmington,

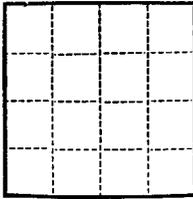
New Mexico

Original signed by
G. T. HIGGINBOTHAM

By _____

G. T. Higginbotham
District Supt.

Title _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____

Unit Clear Creek Unit

Utah Fuel #7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Repair Well</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1961

Utah Fuel
Well No. 7 is located 464 ft. from S line and 1628 ft. from W line of sec. 17
SE/4 SW/4 Sec. 17 T-13-S R-7-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed well with water, pulled tubing, cleaned out to 4108'; squeezed casing leak at 673' w/130 sks, cleaned out. Ran 4-1/2 casing landed 4063' w/200 sks cement. Perf. 4-1/2 cog. 3880-84, 3887-91, 3910-16, 3926-32, 3940-46, 3950-54, 3958-60, 3980-84, 3988-92, 4002-10, 4020-26, w/2 jets per ft. Well was not fract. Ran 2-3/8" tubing landed 3795'. Well tested 4200 ACF; now flowing into sales line at rate of 2136 MCF/day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELHI-TAYLOR OIL CORPORATION

Address P. O. Drawer 1198
Farmington, New Mexico

Original signed by
G. T. Higginbotham
By G. T. Higginbotham
District Supt.
Title _____

R-2
OK

DELHI-TAYLOR OIL CORPORATION
CORRIGAN TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. BOX 1175
FARMINGTON, NEW MEXICO

October 5, 1961

U. S. Geological Survey
445 Federal Building
Salt Lake City, Utah

Re: Utah Fuel No. 7

Gentlemen:

Attached hereto original and two copies of Form 9-331a covering 'Subsequent Report of Well Repair' on our Utah Fuel No. 7, located in the SW/4, Sec. 17, T-13-S, R-7-E, Carbon County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed by

G. T. HIGGINBOTHAM

By: _____

G. T. Higginbotham
District Supt.

/g/

cc: ✓ Utah Oil & Gas Conservation Commission
Salt Lake City, Utah

J. D. Cooper, Dallas

Attachments

7
June 19, 1963

MEMO FOR FILING:

Re: Delhi-Taylor Oil Corp.
Utah Fuel #7
Sec. 17, T. 13 S, R. 7 E.,
Carbon County, Utah

On June 7, 1963, I visited the above mentioned location. This previously inspected location has now been identified. It should be noted that the cellar is filled with water (depth undetermined) and should have a trap door to cover the opening.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

15.

June 19, 1963

Delhi-Taylor Oil Corp.
P. O. Box 1198
Farmington, New Mexico

Attention: A. R. Gibson, Dist. Supt.,

Gentlemen:

On June 7, 1963, a general inspection was made of the Clear Creek Gas Field in Carbon County, Utah, and no improper operating conditions were observed. A visit was made to the H. E. Dalton #1 location in Sec. 17, T. 14 S, R. 7 E., Carbon County, where workover operations were commencing. It appeared that pollution of a near by stream would be inevitable, however, I was assured that every precaution would be taken to prevent contamination. It is the desire of this office that attention to this situation be made mandatory to the operator conducting said workover.

At the Utah Fuel #7 well site in Sec. 17, T. 14 S, R. 7 E., Carbon County, Utah, a trap door to the cellar, which was filled with an undetermined amount of water, remained exposed. It is further requested that a cover be placed over this opening since it can be considered a potential hazard to visitors of a near by recreation area.

Thank you for your cooperation with respect to a past request of identifying the producing well locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey, Salt Lake City, Utah

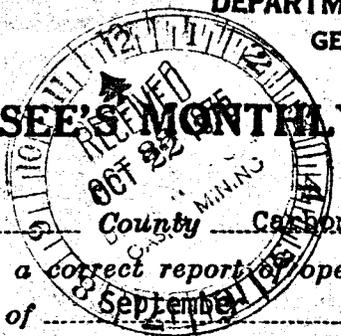
L
Harvey J. Coates, Petroleum Engineer,
Oil & Gas Conservation Commission, Salt Lake City, Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.3

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit

K



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Cashon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address 1200 Lincoln Tower Bldg. Denver, Colorado 80203 Company Tenneco Oil Company
Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
					<u>Utah Mineral State</u>		<u>1256</u>			
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Utah Fuel Company "A"</u>					
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Clear Creek Unit</u>					
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>
<u>2 - U.S.G.S. - Salt Lake</u>										
<u>2 - State - Salt Lake</u>										
<u>1 - Terra Resources - Tulsa</u>										
<u>1 - Continental Oil - Casper</u>										
<u>1 - Sun Oil - Tulsa</u>										
<u>1 - Superior - Cortez</u>										
<u>1 - Walton Kearns - Salt Lake</u>										
							<u>GAS (MCF)</u>			
							<u>Sold</u>		<u>20,549</u>	
							<u>Vented</u>		<u>0</u>	
							<u>Off Lease</u>		<u>0</u>	

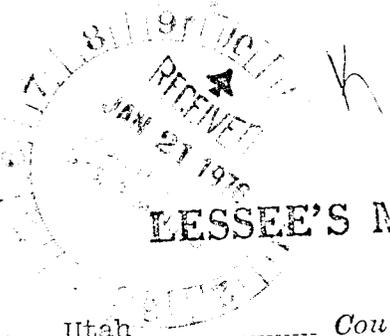
NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____ Dec. _____, 19 75,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
							<u>Utah Mineral State 1256</u>			
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>				<u>Utah Fuel Company "A"</u>			<u>SI</u>
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>				<u>Clear Creek Unit</u>			<u>SI</u>
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>
2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Terra Resources - Tulsa 1 - Continental Oil - Casper 1 - Sun Oil - Tulsa 1 - Superior - Cortez 1 - Walton Kearns - Salt Lake								GAS (MCF) Sold _____ Mined _____ Off Lease _____	<u>25,069</u> <u>0</u> <u>0</u>	

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-8036

LAND OFFICE: Utah
LEASE NUMBER:
UNIT: Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Nov, 19 77

Agent's address 2334 East Third Avenue Company Cordillera Corporation
Denver, Colorado 80202

Phone 303 355-3535 Signed _____
Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, describe it; if shut down, cause; date and results of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>Utah Mineral State 1256</u>										
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>Utah Fuel Company "A"</u>										
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>Clear Creek Unit</u>										
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>10</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
					<u>0</u>		<u>17,746</u>		<u>0</u>	

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*not approved
Chano*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 2 PLICATE*
(Other instrus on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/4, SW/4, Sec. 17, T13S R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
8057 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Clear Creek Unit

8. FARM OR LEASE NAME

Utah Fuel

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Clear Creek
Sec. 17, T13S R7E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDISE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, pull tubing, Log, set BP at 3810', cement squeeze repair casing leak if found. Drill out BP. Run tubing and test.

Start approximately August 5, 1965.

APPROVED BY: DEPARTMENT OF THE INTERIOR
OIL AND GAS
CONSERVATION COMMISSION

DATE 7-21-65 by Raul M. Burchell
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. WATKINS
J. H. Watkins

TITLE District Office Supervisor DATE 7-15-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Note operator change

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Instru
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME Clear Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 SW/4 Sec. 17, T13S, R7E		8. FARM OR LEASE NAME Utah Fuel
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8057 GR	9. WELL NO. 7
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Clear Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T13S, R7E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-15-65 Rig up pulled 120 jts 2-3/8" EUE tubing. Logged to 4015 PB. Set Packer at intervals: 3785, 3997, 3973 and 3936, swabbed tested. Recovered approximately 6 BWPH. No gas. Swabbed perfs 3880-84, 3887-91, 3910-16 and 3926-32. Recovered 30 BWD. No gas. Shut in well pending evaluation. Released rig 8-19-65. PB 4015.

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED HAROLD C. NICHOLS
H. C. Nichols

TITLE Senior Production Clerk

DATE 9-15-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cordillera Corporation

3. ADDRESS OF OPERATOR
2334 East Third Avenue, Denver, CO 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*
See also space 17 below.)
At surface

464' FSL, 1,628' FWL Sec. 17, T13S, R7E

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

Utah Fuel

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT
Clear Creek - Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T13S, R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,054 GR

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in rig-up pulling unit. Trip tubing and clean out to bottom perforation. Swab well. Move out pulling unit. Run bottom hole bomb and shut well in for pressure buildup, 72 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 7/9/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SGU

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
USA Utah 01874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
072315

7. UNIT AGREEMENT NAME
Clear Creek Unit

8. FARM OR LEASE NAME
Utah Fuel

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Clear Creek

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec: 17, T13S R7E
SLB & M

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cordillera Corporation

3. ADDRESS OF OPERATOR
5031 S. Ulster Pkwy, Suite 410, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SE/4 of SW/4 Section 17, T 13 S, R 7 E

14. API NUMBER
43-007-16014

15. MEASUREMENTS (Show whether DP, ST, GR, etc.)
8054 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has not produced since September 1964
Set bottom plug from 4015' to 3815 W/50 SX
Set surface plug W/50 SX
Clear concrete cellar
Set permanent marker
Received verbal approval from Mr. John Baza July 8, 1987.
Plan to commence operations 7-11-87

18. I hereby certify that the foregoing is true and correct.

SIGNED Harry C. McClintock TITLE Consultant DATE 7-10-87
HARRY C. MCCLINTOCK

(This space for Federal or State office use)

APPROVED BY _____ TITLE BY THE STATE
CONDITIONS OF APPROVAL, IF ANY BY UTAH DIVISION OF
OH, GAS, AND MINING
DATE: 7-17-87
John R. Baza See Instructions on Reverse Side

RECEIVED
DATE JUL 10 1987
DIVISION OF
OIL, GAS & MINING

CORDILLERA CORPORATION

5031 SOUTH ULSTER PARKWAY • SUITE 410 • DENVER, COLORADO 80237 • (303) 779-8811

RECEIVED
JUL 10 1987

July 10, 1987

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
State of Utah
Natural Resources Dept.
Oil and Gas Program
3 Triad Center, Suite 356
Salt Lake City, UT 84180-1203

Dear John:

Enclosed please find original and two copies of the Sundry Notice on
Cordillera's Utah Fuel #7.

We will furnish you with the Sundry Notice upon completion of the work.

Very truly yours,



Harry P. McClintock
Consultant

HPM/ch

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
USA Utah 01874 **SGW**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT OR SUBTENTATIVE NAME
002210
Clear Creek Unit

8. FARM OR LEASE NAME
Utah Fuel

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Clear Creek

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
SEC 17, T13S, R7E
SLB & M

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cordillera Corporation

3. ADDRESS OF OPERATOR
5031 S. Ulster Pkwy, Suite 410, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/4 of SW/4 Section 17, T13S, R7E

14. AP NUMBER
43-007-16014

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
8054 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has not produced since September, 1964.
Set bottom plug from 3132' to 3790' w/50 sx.
Set surface plug w/50 sx. Surface to 658'.
Clear concrete cellar.
Set permanent marker.
Received verbal approval from Mr. John Baza July 8, 1987.
Plan to commence operations 7/11/87.

18. I hereby certify that the foregoing is true and correct.

SIGNED *Harry P. McClintock* TITLE Consultant DATE 8/27/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side.

9-26-87
John R. Baza