

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4758 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **Pot. AB open flow 28,000,000** Gallons gasoline per 1,000 cu. ft. of gas **None**

Rock pressure, lbs. per sq. in. **1259.6** Delivers **11,000 MCF @ 300#**

EMPLOYEES

J.O. HENDRICKS, Driller **J.V. GAY**, Driller
KARL LOMAN, Driller **BRUCE BOGGIN**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1180	1180	Massive, hard, light grey, very fine grained sandstones with thin grey shale stringers
1180	2450	1270	Alternating hard light, grey, fine grained sandstones and coal with thin shale layers as above.
2450	2700+	250+	Transition Zone Sandstone to Siltstone to Dark grey massive Shale.
2700+	4483	1783+	Masses: Dark grey, silt., calcareous shale with white bentonites at 3166 and 3436; and sandy glauconitic shales at 3074, 4128, 4337 and 4449.
4483	4758 TD	277	Ferrons: Hard, grey, very fine grained calcareous sandstones and greenish grey bentonitic shales.

WORK
TO
500' 20'

77
18' 20'

HISTORY OF OIL OR GAS WELL

16-48094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

13' 20'
31' 10'
30' 35'
31' 00'
30' 35'
13' 20'

TEST CIRCULATIONS 2592 and 2622.

Test No. 1 4608-4614 Recovered 190' gas open 3 hr., Shut in 30 min. 1" B.H. choke Gas to surface immediately. Initial flow pressure 250' Final flow pressure 500' Shut in pressure 1250' Hydrostatic pressure 2375' with 9.12 mud.

Test No. 2 Chemical & Geological Lab. and Johnston Tester. DST #2 Interval: 4626' - 4644'. Tool open 2 hrs. 20 min. After 15 min of mud lost in hole running Schlumberger and waiting for tester. Flow entered through a 2" line with a 1/2" bottom hole choke. Gauged 852 MCF corrected to 920 MCF. If allowed to clean Mr. Crawford said should make 1,500 MCF max.

SEE ATTACHED GAUGE FROM CHEMICAL AND GEOLOGICAL LAB.

DATE

NO. OF TESTS

POSITION OF TEST

RESULTS

REMARKS

FOOTAGE MET

FOOTAGE ON

DATE
NO. OF TESTS
POSITION OF TEST
RESULTS
REMARKS

TO: Warren L. Taylor

August 13, 1954

FROM: Gas Engineering

Salt Lake City, Utah

SUBJECT: Re-completion Gauge on Three States Natural Gas Company's Utah Fuel No. 2 Clear Creek Field, Carbon County, Utah.

SHUT-IN PRESSURE: *(Pat) 2-135-7E*
SEPT-1049 PSIG SIPC-1049 PSIG

ABSOLUTE OPEN FLOW: 22,300 MCFPD @ 14.65 & 60 & 0.60

WELL HEAD POTENTIAL: 11,300 MCFPD thru 2-1/2" Tbg.

REMARKS: This well has been deepened to the 7th Ferron member and bottomed at a total depth of 5000' (old TD was 4756') A 5" liner was hung at 4483' to total depth and cemented with 75 sacks of cement. The following intervals were perforated:

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Holes</u>
4608	4626	18	108
4634	4646	12	72
4678	4686	8	48
4730	4742	12	72
4750	4762	12	72
4776	4800	24	144
4824	4838	14	84
4847	4877	30	180
4885	4891	6	36
4904	4910	6	36

The perforations were then washed with Haliburton mud clean-out agent.

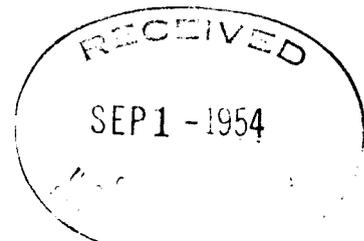
A bottom hole bomb was run prior to the back pressure test. The results were 1167 PSIG and 116 F at a measured depth of 4847'.

A tubing and casing deliverability curve accompany this report. The casing curve has been calculated from back pressure data and by utilizing the absolute open flow curve as drawn herein.

- cc: C. L. Perkins
H. F. Steen
D. H. Tucker
C. L. Moore
W. T. Hollis
W. G. D. McElrath - Utah Natural Gas Co. (2)
Harold Hawkins - Three States Natural Gas Co. (1)
Jos. C. Gordon - Three States Natural Gas Co. (8)

R. E. Johnson
R. E. Johnson

ORIGINAL FORWARDED TO CASPER



New Well
 Workover **X**
 Re-Test
 Reclassified
 Oil to Gas

**RAILROAD COMMISSION OF TEX. ,
 OIL AND GAS DIVISION**

Form GWT-1
 Back Pressure Test
 for Gas Wells

RRC Dist. Field **CLEARCREEK** Reservoir **FERRON** County **CARBON, UTAH**
 Well Owner **3 STATES NATURAL GAS CO.** Lease **UTAH FUEL** Well No. **2**
 Field Office Address **32-T13S-R7E ; 210N & 480E** Location (Nearest town)
 Date of Test **8-10-54** Acres Pipe Line Conn. Survey
 Gravity (Raw Gas) **0.570** Avg. Shut-In Temp. **88F** Bottom Hole Temp. **116F** @ **4847**
 Size CSG. **7"** Wt./Ft. **20.0** Lbs. I. D. CSG Set at **4526** **5" liner 4483-5000**
 Size TBG. **2 1/2"** Wt./Ft. **6.5** Lbs. I. D. TBG Set at **4846**
 Prod. Section From Avg. Prod. Length, (L) **4846**
 Elevation **8766 GR** Date of Completion Producing through Tubing **X** through Casing

Angle of Slope, $\theta =$; $n =$ **TB&G** FIELD DATA **CSIG**

Run No.	Time of Run Min.	Choke Size $2\frac{1}{2}"$	Coefficient Crit. Flow	Choke Press PSIA	Choke Temp. °F	Wellhead Press P_w PSIA	Wellhead Flow Temp. °F	P_w^2 (Thousands)
Shut-In				1060		1060	60	
1	120	0.375	3.142	1011	53	1052	53	1022.12 1268
2	75	0.437	4.503	976	56	1048	56	952.58 1181
3	60	0.500	5.653	939	59	1042	59	881.72 1092
4	75	0.625	8.550	818	62	1027	62	669.12 827
5								

VOLUME CALCULATIONS

Run No.	Size Line Fig.-Tap	Size Orifice	Meter Coeff. 24 Hrs.	Static P_m	Diff. h_w	Flow Temp. °F	Temp. Factor T_r	Gravity Factor G_r	Compress Factor F_c	Volume MCF/Day
1							1.0068	1.026	1.084	3557
2							1.0039	"	1.079	4884
3							1.0010	"	1.070	5833
4							.9981	"	1.061	7599
5										

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio MCF per Bbl.
 Gravity of Liquid Hydrocarbons Deg.
 Gas produced into pipe line during test MCF.

$(D_{eff})^{5/3} = \frac{1118 \times (D_{eff})^{5/3}}{\sqrt{P}} = \frac{\sqrt{T}}{F} = \frac{\sqrt{GL}}{C}$
 $C = \frac{1118 \times (D_{eff})^{5/3}}{\sqrt{P}} = \dots = \dots$
 $\sqrt{GL} = \sqrt{\dots} = \dots = \dots$
 $G_{mix} = \frac{\sqrt{GL}}{C} = \dots = \dots$

USE 1178 PSIA AS OBTAINED FROM BOTTOM HOLE PRESSURE

$P_a 672$ $T_a 346$ **BOMB**

Run No.	R	R^2 (Thousands)	P_1	P_w/P_1	F	K	$S = \frac{1}{Z}$	E^{KS}	$\frac{P_1}{P_2}$ a	$\frac{P_1^2}{P_2^2}$ a	$P_F^2 - P_S^2$
Shut-In											
1						094498	1.13849	1.1136	1180.4	1388	
2						094671	1.13636	1.1136	1171.5	1372	16 120
3						"	1.13836	1.1136	1167.0	1362	26 207
4						"	1.12209	1.1131	1159.9	1345	43 296
5						"	1.12148	1.1120	1142.0	1304	84 561

OPEN FLOW TEST:

Shut-In Press	Paig		
Time Shut-In	Hrs.		
Producing Through			
In. H ₂ O	In. Hg.	Paig	
Time	Reading	Time	Reading
15		25	
20		30	

Absolute Open Flow 22,300 MCF/Day
 Conn: W.H.P. 11,300 MCF/D
 Conn: Gas withdrawal is 1,189,600 Ft³
 Co:
 Other: **REJ** Signatures

(See Reverse Side)

THREE STATES NATURAL GAS CO.

UTAH FUEL #2

8-10-54

SIPT-1049 PSIG

SIPC-1049 PSIG

0.375" PLATE	TBG.	CSG.	°F	REMARKS
30 Min.	1011	1041	51	Freezing in orifice
45 "	1006	1041	51	" " "
60 "	1001	1041	52	" " "
75 "	997	1041	53	" " "
90 "	1000	1041	53	Heavy spray water freezing in orifice
105 "	1004	1042	53	" " " " " "
120 "	1004	1042	53	" " " " " "
0.437" PLATE				
15 Min.	974	1037	55	Heavy spray water slight freezing in orifice
30 "	972	1037	56	" " " " " "
45 "	967	1037	56	" " " " " "
60 "	965	1037	56	" " " " " "
75 "	965	1037	56	" " " " " "
0.500" PLATE				
15 Min.	931	1031	59	Heavy spray water
30 "	926	1031	59	" " "
45 "	928	1031	59	" " "
60 "	928	1031	59	Slight freezing in orifice
0.625" PLATE				
15 Min.	815	1016	60	Heavy spray water
30 "	809	1016	61	" " "
45 "	807	1016	62	" " "
60 "	807	1016	62	" " "
75 "	807	1016	62	" " "

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE CATH*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME Clear Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 Sec. 32, T13S R7E 1115 FSL, 435 FWL		8. FARM OR LEASE NAME Utah Fuel
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8772' KB	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Clear Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 T13S R7E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, pull tubing, clean out to PBTD 4958'. Log, repair casing leak if found. Run packer at 4810. Set BP at 4560. Perforate approximately 4531 - 46. Frac, run tubing and test. Drill BP and clean out to 4958'. Run tubing and complete.

Start approximately July 16, 1965.

7-21-65

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. WATKINS TITLE District Office Supervisor DATE 7-13-65
Original Signed by
J. H. Watkins

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 2
(Other Instruc
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Clear Creek Unit
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Utah Fuel
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 Sec. 32, T13S, R7E		10. FIELD AND POOL, OR WILDCAT Clear Creek
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T13S, R7E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8772 KB		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 7-22-65. Pulled tubing. Cleaned out to bottom. Logged to 4933. Set packer at 4809. Swabbed 8 BWPH. Set packer at 4715. Swabbed 8 BWPH. Set packer at intervals: 4595, 4655, 4330 and swabbed each zone. Squeezed 200 sx cement at 4505 PB. WOC. Drilled cement and cleaned out to 4913. PB. Set BP at 4560. Spotted 500 gal acid at 4550. Perf 4531-39 and 4544-46 w/2 jets/ft. Frac w/20,000# sand and 20,000 gals water. Cleaned out frac sand and swabbed gas cut wtr, gas too small to measure. 4560 PB released rig 8-3-65. Ran 146 jts 2-7/8" EUE tubing. Set at 4515. SI for BHP survey. 8-4-65 well went dead. S.I. In process of installing artificial lift equipment to remove fluid.

18. I hereby certify that the foregoing is true and correct

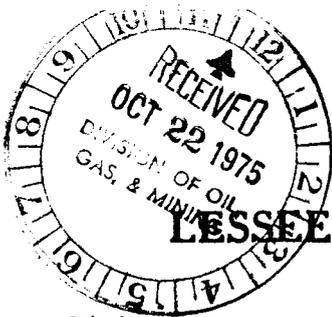
SIGNED MAROLD C. NICHOLS TITLE Senior Production Clerk DATE 9-14-65
H. C. Nichols

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SE 8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Geo. W. Deck "A"</u>	<u>10,746</u>		<u>150</u>	<u>P</u>
<u>NW SW 32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>T. F. Kearns Jr. "A"</u>				<u>SI</u>
<u>NW NE 17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>H. E. Walton</u>	<u>9,803</u>		<u>150</u>	<u>P</u>
<u>NE SW 30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>			<u>H. E. Walton "A"</u>				<u>SI</u>
<u>SE SW 19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>			<u>P. T. Walton</u>				<u>SI</u>
<u>SE SW 5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Utah Fuel</u>				<u>SI</u>
<u>SW SW 32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>							<u>SI</u>
<u>NW SE 32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>							<u>P</u>
<u>SW SW 30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>							<u>SI</u>

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit

RECEIVED
JAN 21 1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 19 75,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SE 8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Geo. W. Deck "A"</u>	<u>12,916</u>			<u>P</u>
<u>NW SW 32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>T. F. Kearns Jr. "A"</u>				<u>SI</u>
<u>NW NE 17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>H. E. Walton</u>	<u>12,153</u>			<u>P</u>
<u>NE SW 30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>			<u>H. E. Walton "A"</u>				<u>SI</u>
<u>SE SW 19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>			<u>P. T. Walton</u>				<u>SI</u>
<u>SE SW 5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Utah Fuel</u>				<u>SI</u>
<u>SW SW 32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>							<u>SI</u>
<u>NW SE 32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>							<u>P</u>
<u>SW SW 30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>							<u>SI</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Eschscholtz Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 802 Signed [Signature]
Agent's title Administrative Supervisor

Phone 292-9920

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CO. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas; gas content of gas)
<u>SW SE 8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>28</u>	<u>0</u>	<u>Geo. W. Deek "A"</u>	<u>11,286</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>NW SW 32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>T. E. Kearns Jr. "A"</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NE NE 17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>28</u>	<u>0</u>	<u>H. B. Walton</u>	<u>10,888</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>NE SW 30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>H. B. Walton "A"</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SE SW 19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>	<u>0</u>	<u>0</u>	<u>P. E. Walton</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SE SW 5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>Utah Fuel</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SW SW 32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NW SE 32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>SW SW 30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>

NOTE.—There were no runs or sales of oil; 22,174 M cu. ft. of gas sold

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1977,

Agent's address 2334 East Third Avenue Company Cordillera Corporation

Denver, Colorado 80206 Signed John E. Jones

Phone 303 355-3535 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Geo W. Deck "A"</u>										
✓ SW SE 8	14S	7E	1	28	0		10,791	0	0	P
<u>T. F. Kearns Jr. "A"</u>										
✓ NW SW 32	14S	7E	1	0	0		0	0	0	SI
<u>H. E. Walton</u>										
✓ NW NE 17	14S	7E	1	28	0		11,135	0	0	P
<u>H. E. Walton "A"</u>										
✓ NE SW 30	14S	7E	3	0	0		0	0	0	SI
<u>P. T. Walton</u>										
✓ SE SW 19	14S	7E	1X	0	0		0	0	0	SI
<u>Utah Fuel</u>										
✓ SE SW 5	14S	7E	1	0	0		0	0	0	SI
✓ SW SW 32	13S	7E	2	0	0		0	0	0	SI
✓ NW SE 32	13S	7E	3	0	0		0	0	0	SI
✓ SW SW 30	13S	7E	4	0	0		0	0	0	SI

NOTE.—There were no runs or sales of oil; 21,926 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 19, 1977

Cordillera Corporation
2334 East Third Ave.
Denver, Colorado 80206

Re: Clear Creek Field
Carbon & Emery Counties,
Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned Field. According to a "Monthly Report of Operations" received by this office, a number of wells in Clear Creek Unit (formerly Tennaco) have been taken over by your Corporation.

In order to keep our records accurate and complete, please include effective date of this change and all wells included.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,



Kathy Ostler
Records Clerk

CORDILLERA CORPORATION

2334 EAST THIRD AVENUE . DENVER, COLORADO 80206 . (303) 355-3535

August 25, 1977

Ms. Kathy Ostler,
Records Clerk
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

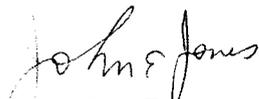
Re: Clear Creek Field
Carbon & Emery Counties,
Utah

Dear Ms. Ostler:

I have received your letter dated August 19, 1977 regarding the above subject. Please be advised that effective April 1, 1977, Tenneco transferred all responsibility for operating the Clear Creek Unit to Cordillera Corporation. The wells included in the Clear Creek Unit are listed on the attached Lessee's Monthly Report of Operations for June, 1977 which is enclosed. All wells except for the George WDeck "A" and the H. E. Walton wells are presently shut-in. Only these two wells are producing.

If you should require additional information, please do not hesitate to contact me.

Very truly yours,


John E. Jones,
Treasurer

JEJ/rs
Encl.



Harry P. McClintock

Gas Consultant

July 6, 1990

PHONE
214-233-9640 OFFICE
233-5137 RESIDENCE

6350 LBJ FREEWAY • SUITE 162
DALLAS, TEXAS 75240

43-CC7-10010

Mr. Michael Laine
State Of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

Cordillera Corporation

Utah Fuel #'s 1, 2, 3, 8
Utah Mineral State # 1
Clear Creek Field
Carbon County, Utah

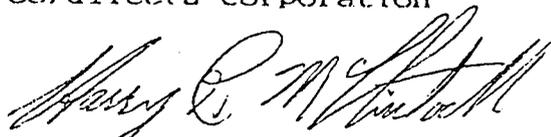
Dear Mr. Laine:

With reference to your letter of October 23, 1989 to the Cordillera Corporation and our subsequent phone conversations, we would like to advise that the signs on the leases that you requested have been put in place. We have cleared the trash from the well locations that you pointed out and have attempted to place the production equipment in a less hazardous position.

If you find that this placement is not satisfactory, please advise the writer direct and I'll arrange for you to meet with our field representative.

Yours Very Truly,

Cordillera Corporation



By Harry P. McClintock

cc: Lettie Flower

Reau Graves

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0270

LETTIE FLOWER
 CORDILLERA CORPORATION
 5000 S QUEBEC ST #450
 DENVER CO 80237

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	UTAH FUEL #1							
4300716009	02550	14S 07E 5	FRSD					
✓	UTAH FUEL #2 *							
4300716010	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #3							
4300716011	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #4							
4300716012	02550	13S 07E 30	FRSD					
✓	UTAH FUEL #5							
4300716013	02550	13S 07E 31	FRSD					
✓	UTAH FUEL #8							
30716015	02550	13S 07E 19	FRSD					
✓	UTAH FUEL #10							
4300716016	02550	14S 07E 5	FRSD					
✓	H.E. WALTON #1							
4300716017	02550	14S 07E 17	FRSD					
✓	UTAH MINERAL STATE							
4300730102	02550	13S 07E 29	FRSD					
✓	UTAH FUEL A-1							
4301516021	02550	14S 07E 6	FRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

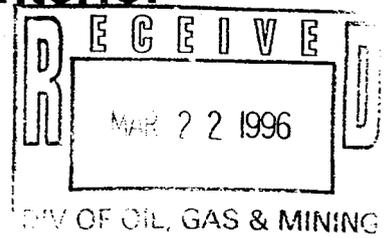
Telephone Number: _____

COPY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation
2400 Anaconda Tower
555 Seventeen Street
Denver, Colorado 80202

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-942
File - Clear Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-20-96

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891003512A		CLEAR CREEK FE							
891003512A	430071601700S1	1	NWNE	17	14S	7E	PGW	UTU02354	CORDILLERA CORPORATION
891003512A	430071600900S1	1	SESW	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601600S1	10	NWNE	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430073010200S1	12561	SWNW	29	13S	7E	GSI	FEE ML-1256	CORDILLERA CORPORATION
891003512A	430151601800X1	16	NESW	29	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430153005300X1	17	SWNE	20	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430151602100S1	1A	SWSW	6	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430151602400X1	1X	NESW	19	14S	7E	ABD	UTU01740	CORDILLERA CORPORATION
891003512A	430071601000S1	2	SWSW	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601100S1	3	NWSE	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601200S1	4	SWSW	30	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601300S1	5	SWSW	31	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601400X1	7	SESW	17	13S	7E	ABD	FEE	CORDILLERA CORPORATION
891003512A	430071601500S1	8	NENW	19	13S	7E	PGW	FEE	CORDILLERA CORPORATION
891003512A	430151121700X1	A1	NWSW	32	14S	7E	ABD	UTU01481	CORDILLERA CORPORATION
891003512A	430151030600X1	A1	NESW	5	15S	7E	P+A	FEE H-01339	CORDILLERA CORPORATION
891003512A	430151602300X1	A3	NESW	30	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

THIS INDENTURE, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

WHEREAS said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

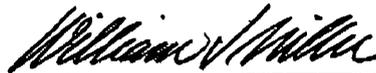
ANSCHUTZ EXPLORATION CORPORATION



William J. Miller, Vice President-Operations

SECOND PARTIES

ANSCHUTZ WESTERN CORPORATION



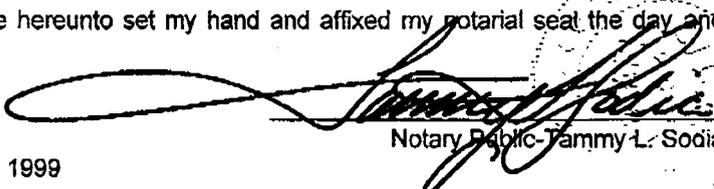
William J. Miller, Vice President-Operations

Execution Date:

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Exploration Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

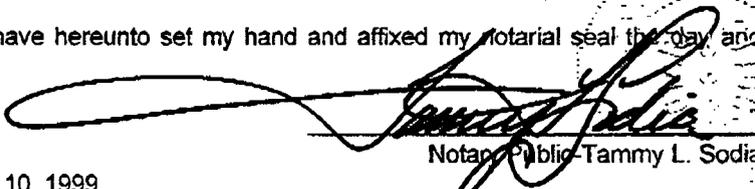

Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Western Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

ANSCHUTZ
EXPLORATION
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:

- Urgent
 For your review
 Reply ASAP
 Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

Cordillera Corporation

(619) 455-4683
Fax: (619) 455-2643

FAX TRANSMISSION COVER SHEET

Date: 3-27-96
To: Lisha Cordova
Fax: 8013593940
Subject: Resignation of Unit Operator
Sender: Lettie Flower

YOU SHOULD RECEIVE 2 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (619) 455-4683.

RESIGNATION OF UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 4th day of October, 1995.

Attest:

CORDILLERA CORPORATION

Rettie S. Flower

John E. Jones
John E. Jones, Executive Vice President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- VEC 7-SJ
2- DTSS FILE
3- VLD
4- RJF
5- LEC
6- FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator) <u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator) <u>CORDILLERA CORPORATION</u>
(address) <u>555 17TH ST #2400</u>	(address) <u>5000 S QUEBEC ST #450</u>
<u>DENVER CO 80202</u>	<u>DENVER CO 80237</u>
phone <u>(303) 298-1000</u>	phone <u>(303) 779-8811</u>
account no. <u>N 7940</u>	account no. <u>N0270</u>

Well(s) (attach additional page if needed):

***CLEAR CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>DD7-16010</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-96) (Rec'd 3-27-96)*
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- Y 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- Y 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Entity 2550 "Clear Creek Unit/FRSD P.A."*
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 10-42-53 (\$80,000) National Union Fire Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. **Trust Lands (\$80,000) eff. 4-6-95 # 10-42-54 "Nat'l Union Fire Ins. Co."*
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 27, 1996 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *no longer done per RSP directive*
- BTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent to Ed Bannor 4/6/96*

FILMING

- CBK 1. All attachments to this form have been microfilmed. Date: April 17 1996 .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. eff. 3-20-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Fuel #2
2. NAME OF OPERATOR: Anschutz Exploration Corporation		9. API NUMBER: 4300716010
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 298-1000	10. FIELD AND POOL, OR WILDCAT: Clear Creek
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1115 North of South Line, 435' East of West Line		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4 32 13S 7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan of Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anschutz Exploration Corporation has an active exploration program in the Clear Creek Unit where this well is located.

We have delayed any action on the inactive wells in the Unit until we determine if it may be feasible to re complete these wells in the Upper Ferron. We plan to gather data to determine feasibility during the drilling and completion of our exploration well.

We plan to make a decision by September 15, 2000 to either drill an exploratory well in the Unit or abandon the location. If we elect to abandon our location, then we will also elect to plug and abandon the Utah Fuel #2 well. If we drill the exploratory well and are successful, then we will submit a Sundry Notice of our plans for the Utah Fuel #2 well at that time.

RECEIVED
AUG 09 2000
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Fuel #2
2. NAME OF OPERATOR: Anschutz Exploration Corporation		9. API NUMBER: 4300716010
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Clear Creek
4. LOCATION OF WELL 0210 FSL 0480 FWL FOOTAGES AT SURFACE: 1115 North of South Line, 435' East of West Line COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4 32 13S 7E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plan of Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anschutz Exploration Corporation has an active exploration program in the Clear Creek Unit where this well is located.

We have delayed any action on the inactive wells in the Unit until we determine if it may be feasible to re complete these wells in the Upper Ferron. We plan to gather data to determine feasibility during the drilling and completion of our exploration well.

We plan to make a decision by September 15, 2000 to either drill an exploratory well in the Unit or abandon the location. If we elect to abandon our location, then we will also elect to plug and abandon the Utah Fuel #2 well. If we drill the exploratory well and are successful, then we will submit a Sundry Notice of our plans for the Utah Fuel #2 well at that time.

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B. Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD



555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

August 8, 2000

Via Federal Express

State of Utah
Division of Oil, Gas and Mining
1594 W. North Temple
Salt Lake City, Utah 84114-5801
Attn: Mr. Bob Kruger, Petroleum Engineer

Re: Clear Creek Field, Carbon and Emery Counties, Utah
Sundry Notices – Plan of Operations

Dear Mr. Kruger:

Enclosed please find Sundry Notices denoting Anschutz' plan of operations for each of the following wells:

Utah Fuel A-1
Utah Fuel #1
Utah Fuel #2
Utah Fuel #3
Utah Fuel #4
Utah Fuel #5
Utah Fuel #10
Utah Mineral State

Please contact the undersigned if you have any questions and thank you for your cooperation.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION

Susan M. Miller
Operations Technician

SMM
Enclosures

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

August 21, 2000

CERTIFIED MAIL NO.: Z 350 464 804

Hal B. Koerner, Jr.
 Anschutz Exploration Corporation
 555 17th Street, Suite 2400
 Denver, CO 80202

Re: Non-Compliance of Shut-in Wells in the Clear Creek Field

Dear Mr. Koerner:

In a letter dated February 17, 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified the Anschutz Exploration Corporation ("Anschutz") of non-compliance of eight wells in the Clear Creek Field in Carbon and Emery Counties. In accordance with Oil and Gas Conservation General Rule R 649-3-36, Shut-in and Temporarily Abandoned Wells, this notification requested specific and detailed information regarding why these wells should not be plugged and evidence as to their mechanical integrity. The notification requested a response within 30 days. A response was not received from Anschutz within the requested time frame.

On May 25, 1999 the Division initiated a follow-up telephone conversation with Anschutz. During this conversation, Anschutz indicated to the Division that sundry notices would be forthcoming concerning the wells in question. The Division did not receive the documents following this conversation. Recent conversations with Anschutz have resulted in the August 9, 2000 filing of sundry notices for the subject wells. The submitted sundry notices do not fully address the requirements outlined in our February 17, 1999 compliance notification and are therefore being returned unapproved. Furthermore, since our initial correspondence one additional well, the Oman 2-20, has also remained inactive for longer than five years.

Wells that currently do not meet the requirements of R 649-3-36 include:

Lease Type	Well API #	Well Name	Well Status	Completion Date	Years Inactive
Fee	007-16009	Utah Fuel 1	SI	1951	>16
Fee	007-16010	Utah Fuel 2	SI	1952	>16
Fee	007-16011	Utah Fuel 3	SI	1952	>16
Fee	007-16012	Utah Fuel 4	SI	1952	>16
Fee	007-16013	Utah Fuel 5	SI	1953	>16
Fee	007-16016	Utah Fuel 10	SI	1954	>16
Fee	015-16021	Utah Fuel A1	SI	1955	>16
State	007-30102	Utah Mineral State	SI	1954	>16
State	007-30289	Oman 2-20	SI	1996	>5

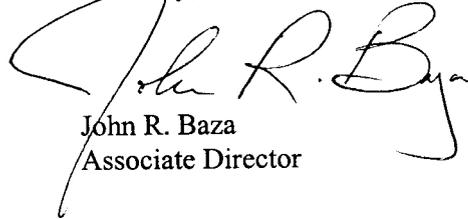
Page Two
Hal B. Koerner, Jr.
August 21, 2000

Therefore, the Division has determined that good cause has not been shown for extended shut-in of the subject wells, and Anschutz should proceed to file appropriate plans for approval by the Division to either recompleat the wells for production or to plug and abandon the wells in accordance with Rule R649-3-24, Plugging and Abandonment of Wells. Such plans should be submitted within 90 days of your receipt of this correspondence.

Recognizing that the wells are located in mountainous terrain and that inclement weather may commence in the area within the next few months, the Division will allow Anschutz a period of one year from the date of this letter to accomplish necessary operations to either produce or plug and abandon the subject wells. If Anschutz has accomplished neither activity by the required date, the Division may file a Notice of Agency Action for adjudication to determine whether Anschutz should be subject to bond forfeiture for failure to properly plug and abandon the subject wells.

I request that you give this matter your immediate attention. If you have any questions, please contact Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or myself at (801) 538-5334.

Sincerely,



John R. Baza
Associate Director

er

Attachments

cc: Robert J. Krueger, Petroleum Engineer
Elaine Zieroth, Forest Supervisor, Manti-La Sal National Forest
Utah School and Institutional Trust Lands Administration
Well files



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
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 Denver, CO 80202

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Fee	015-16021	Utah Fuel A1	SI	1955	>16
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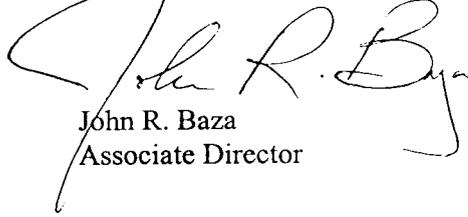
Page Two
Hal B. Koerner, Jr.
August 21, 2000

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Sincerely,



John R. Baza
Associate Director

er

Attachments

cc: Robert J. Krueger, Petroleum Engineer
Elaine Zieroth, Forest Supervisor, Manti-La Sal National Forest
Utah School and Institutional Trust Lands Administration
Well files

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & M^cCARTHY

A PROFESSIONAL CORPORATION
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947

(801) 237-0352

January 19, 2001

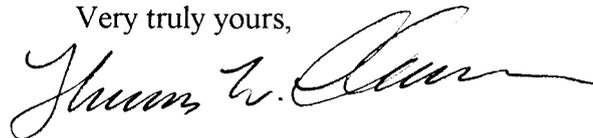
Mr. Jim Thompson
UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*
Registration with Utah Department of Commerce

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)



Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below: Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

Fee Payment:

- The required document or service fee is \$ _____. Please send \$ _____ payable to the State of Utah.
- Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.



Business Name Conflict:

- The name is not available in Utah (see transcript of conflict enclosed).
- ~~The name~~ is the same as owner/applicant.
- The requested business name is the same as your qualified entity.

Registered Agent:

- Require name of Registered Agent.
- Require Utah street address for Registered Agent.
- Address of Registered Agent and Registered Office must be the same.

Required Signatures From:

- | | |
|--|--|
| <input type="checkbox"/> Registered agent. | <input type="checkbox"/> General Partner(s). |
| <input type="checkbox"/> Incorporators. | <input type="checkbox"/> Applicant/Owner. |
| <input type="checkbox"/> Member/Manager. | |

Articles/Application Require:

- Business Purpose.
- Street address for principal office.
- Duration.
- Names and addresses of :
 - Three (3) Trustees
 - Managers.
 - Members.
- The company listed as the owner must be qualified in Utah.

Foreign (Non-Utah) Application:

- Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- Must register under the same name in Utah as in the home state.
- Registration date on application doesn't match the date of incorporation on the existence.

Other: If you are doing business and under your own name, does not need to be registered with the state.

STATE OF UTAH
 DIVISION OF CORPORATIONS AND
 COMMERCIAL CODE
 In person: 160 East 300 South, Main Floor
 Mail: 160 East 300 South, 2nd Floor, Box 146705
 Salt Lake City, Utah 84114-6705
 Service Center: (801)530-4849
 Fax: (801)530-6111
 Web Site: <http://www.commerce.state.ut.us>





Check Here If:	Non-Refundable Fee
<input checked="" type="checkbox"/> New Name	\$20.00
<input type="checkbox"/> Applicant/Owner Change	N/A
<input checked="" type="checkbox"/> Expedited Fee	\$75.00

Business Name Registration / DBA Application

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.

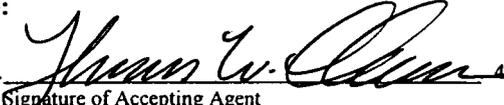
●When approved, your business name is registered for 3 years (U.C.A. 42-2-8)●

Do not use this form for changes other than Applicant/Owner change

Do not use this form if this business will need a new state tax registration

If you want a new name, (adding or changing the existing name) a new DBA filing is required.

BUSINESS INFORMATION

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Street address City State Zip
4. REGISTERED AGENT (Required Information):
 - 4a. Thomas W. Clawson 4b.  (801) 532-3333
Print the Registered Agent Name Signature of Accepting Agent Daytime Phone Number
 - 4d. 50 South Main, Suite 1600 Salt Lake City UTAH 84144
Street Address ONLY City State Zip

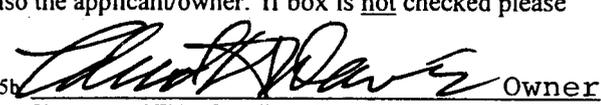
INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II When changing applicant(s) / owner(s) a letter of transfer must be attached.

5. APPLICANT/OWNER INFORMATION:

Is the applicant/owner a registered business in the state of Utah? Yes No

Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis 5b.  Owner
Print Person or Business Name Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Address City State Zip
6. 6a. _____ 6b. _____
Print Person or Business Name Signature and Title of Applicant/Owner
- 6c. _____
Address City State Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

Mail In: 160 East 300 South, 2nd Fl, Box 146705
 Salt Lake City, UT 84114-6705
Walk In: 160 East 300 South, Main Floor
Corporation's Information Center: (801)530-4849
Toll Free: (877)526-3994 (Utah Residents)
Fax: (801)530-6111
Web Site: <http://www.commerce.state.ut.us>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JAN 25 2001

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

January 25, 2001

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:1/25/01

Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERRON SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERRON SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERRON SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERRON SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERRON SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERRON SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERRON SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERRON SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERRON SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERRON SANDST

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERRON SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERRON SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERRON SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERRON SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERRON SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERRON SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERRON SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Clear Creek
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek
2. NAME OF OPERATOR: Edward Mike Davis		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056	PHONE NUMBER: (713) 629-9550	9. API NUMBER:
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: Clear Creek
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of wells</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION

By: Todd R. Kalstrom **RECEIVED**
Todd R. Kalstrom
Land Manager

Execution Date: January 25, 2001 JAN 29 2001
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Steve Chamberlain</u>	TITLE <u>Agent for Edward Mike Davis</u>
SIGNATURE <u>Steve Chamberlain</u>	DATE <u>January 26, 2001</u>

EXHIBIT "A"

SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

RECEIVED

JAN 29 1991

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- STP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

FROM: (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

TO: (New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

CA No.

Unit: CLEAR CREEK

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/31/2001
3. Bond information entered in RBDMS on: 01/31/2001
4. Fee wells attached to bond in RBDMS on: 01/31/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: RLB 0002757

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: RLB 0002728
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 01/31/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

1.6. Any other information deemed relevant by the applicant or requested by the division.

2. Information derived from well logs, including certain information in completion reports, stratigraphic cross sections, bottomhole pressure data, and other appropriate data provided in R649-3-35-1 will be held confidential in accordance with R649-2-11 at the request of the operator.

3. The division shall review the submitted information and advise the operator and the State Tax Commission of its decision regarding the wildcat well designation as related to Section 59-5-102(2)(d).

4. The division is responsible for approval of a request for designation of a well as a wildcat well. If the operator disagrees with the decision of the division, the decision maybe appealed to the board. Appeals of all other tax-related decisions concerning wildcat wells should be made to the State Tax Commission.

R649-3-36. Shut-in and Temporarily Abandoned Wells.

1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

R649-3-37. Enhanced Recovery Project Certification.

1. In order for incremental production achieved from an enhanced recovery project to qualify for the severance tax rate reduction provided under U.C.A. 59-5-102 (4), the operator on



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

operator files

November 6, 2001

Certified Mail 7000 0520 0023 0993 8266

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Notice of Violation of Shut-in and Temporarily Abandoned Wells in the Clear
Creek Field, Carbon County, Utah

Dear Mr. Davis:

By letter dated August 21, 2000, the Division of Oil, Gas and Mining ("the Division") required Anschutz Corporation ("Anschutz") to comply with Rule R649-3-36, Shut-in and Temporarily Abandoned Wells (SI/TA), (copies of letter and rule are attached) for nine wells within the Clear Creek Field of Carbon County, Utah. The Division specifically required Anschutz to either produce or plug and abandon the subject wells within one year of the date of the original letter. During early calendar year 2001, the wells at issue transferred to your company, and the Division subsequently notified you that you would be subject to the original compliance deadline that was established for Anschutz of August 21, 2001. The Division has received reports that you have plugged one of the wells on the original list; however, for the remaining wells, **your company did not perform the required work by the original deadline, and this letter serves as a Notice of Violation ("NOV") that eight of the original subject wells remain in violation of Rule R649-3-36.**

The Division recognizes that you recently attempted to begin work on the nine original wells by plugging the Utah Fuel #A1 well and by submitting plans to plug one other well on the list. As a result of these recent efforts, the Division will allow you to enter a consent order to resolve this NOV. In summary, the consent order is a contractual agreement by which the Division agrees to defer its enforcement action against you as long as you comply with the terms of the agreement. The terms of the consent agreement will require you to strictly adhere to deadlines, which show diligent progress to resolving the violations. If you comply with all terms of the agreement within the specified deadlines, the violations will be deemed fully resolved. However, if you do not fully comply with the terms of the agreement, the Division will continue its enforcement action against you under the terms of the order, including payment of civil penalties described in the agreement. **Please be aware**

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Mail

Page Two
November 6, 2001
Edward Mike Davis

that, in order to enter the consent agreement, you will be required to waive some of your due process rights under the law thereby making it easier for the Division to seek and obtain civil penalties against you if you do not comply with the terms of the consent agreement.

The general terms of the consent agreement would require you to comply with a Corrective Action Plan ("Plan") to progressively plug or return to production the remaining eight wells in the Clear Creek Field (listed below) that are currently in violation of the SI/TA rule. You are responsible for preparing the proposed Plan, which shall be submitted to the Division by November 30, 2001, and the Plan shall include the following for each well:

1. A detailed description of the work to be performed.
2. The anticipated duration and date of completion for the proposed work that shall include:
 1. The date the well is put on production, or;
 2. The date the plugging and abandonment procedures are completed.

Upon submittal of the Plan, the Division will determine if the Plan is reasonable and the Division will either approve or deny the proposal. At that time you will be asked to enter the consent order, a copy of which will be provided to you. If a Plan is not submitted by the above deadline, the Division will assume you do not wish to pursue negotiation of a consent agreement.

If you do not wish to enter the consent agreement, the Division shall schedule an adjudicative hearing to order the performance of the necessary work for each well and to establish an appropriate deadline for completing the work. Strict adherence to all deadlines shall be enforced. If any deadline is missed, whether according to the voluntary Plan or according to an order of the Division, you will be subject to appropriate enforcement action that can include:

1. The Board of Oil, Gas and Mining ("Board") levying fines up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4, and/or
2. The forfeiture of your posted bond.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

November 13, 2001

Edward Mike Davis
5177 Richmond Ave, Suite 740
Houston, TX 77056

Re: Notice of Violation of Shut-in and Temporarily Abandoned Wells in the Clear Creek Field, Carbon County, Utah

Dear Mr. Davis:

In the letter of November 6, 2001, enclosures were referenced but not included. You accepted the referenced (certified mail) letter on November 9, 2001. I am attaching them at this mailing. Sorry for my oversight.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Executive Secretary

Enclosures (2)

Cc: Lowell Braxton
John Baza
Dustin Doucet
Gil Hunt
Steve Chamberlin, Agent for Edward Mike Davis
Well Files

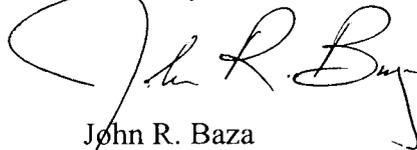
Page Three
November 6, 2001
Edward Mike Davis

The wells currently in violation are as follows:

Lease Type	Well API #	Well Name	Well Status	Completion Date	Years Inactive
Fee	43-007-16009	Utah Fuel 1	SI	1951	>17
Fee	43-007-16010	Utah Fuel 2	SI	1952	>17
Fee	43-007-16011	Utah Fuel 3	SI	1952	>17
Fee	43-007-16012	Utah Fuel 4	SI	1952	>17
Fee	43-007-16013	Utah Fuel 5	SI	1953	>17
Fee	43-007-16016	Utah Fuel 10	SI	1954	>17
State	43-007-30102	Utah Mineral St	SI	1954	>17
State	43-007-30289	Oman 2-20	SI	1996	>5

If you have any questions concerning this matter, please contact Dustin Doucet, Petroleum Engineer for the Division at (801) 538-5281.

Sincerely,



John R. Baza
Associate Director

er
cc: L. Braxton
D. Doucet
G. Hunt
Steve Chamberlin, Agent for Edward Mike Davis
Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Edward Mike Davis		8. WELL NAME and NUMBER: Utah Fuel #2
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		9. API NUMBER: 43-007-16010
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>0215' FSL & 0480' FWL</u>		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.32 T13S R7E U.P.M.		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>July 21, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Schematic attached</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Notify B.L.M., Forest Service, and/or fee owner as required.
- 2) Move in and rig up service unit-Set steel swab tanks-Obtain necessary safety equipment. (BOP's,etc.)
- 3) Conduct safety meeting and discuss workover procedure with crew.
- 4) Blow well down-Nipple down wellhead and swab test well to tank. Evaluate.
- 5) If no gas, pull tubing and go back in hole and knock out bridge plug-Clean hole to TD. Run tubing, swab well, and evaluate.
- 6) Depending on results, turn in line or prepare to abandon.

COPY SENT TO OPERATOR

Date: 7-10-01

Initials: EMD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/05/01
BY: Debra R. Deat

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent

SIGNATURE Steve Chamberlain DATE June 27, 2001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN 1
(Other Instruc
verse side)

ICATH*
OR re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Pox 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW/4 Sec. 32, T13S, R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

8772 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 7-22-65. Pulled tubing. Cleaned out to bottom. Logged to 4933. Set packer at 4809. Swabbed 8 BWPB. Set packer at 4715. Swabbed 8 BWPB. Set packer at intervals: 4595, 4655, 4330 and swabbed each zone. Squeezed 200 sx cement at 4505 PB. WOC. Drilled cement and cleaned out to 4913. PB. Set BP at 4560. Spotted 500 gal acid at 4550. Perf 4531-39 and 4544-46 w/2 jets/ft. Frac w/20,000# sand and 20,000 gals water. Cleaned out frac sand and swabbed gas cut wtr, gas too small to measure. 4560 PB released rig 8-3-65. Ran 146 jts 2-7/8" EUE tubing. Set at 4515. SI for BHP survey. 8-4-65 well went dead. S.I. In process of installing artificial lift equipment to remove fluid.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED HAROLD C. NICHOLS
H. C. NICHOLS

TITLE Senior Production Clerk

DATE 9-14-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS AND MINING

TO: Warren L. Taylor
FROM: Gas Engineering

August 13, 1954
Salt Lake City, Utah

SUBJECT: Re-completion Gauge on Three States Natural Gas Company's Utah Fuel No. 2 Clear Creek Field, Carbon County, Utah.

SHUT-IN PRESSURE: *(Pat)* 51PT-1049 PSIG *2-135-7E* SIPC-1049 PSIG

ABSOLUTE OPEN FLOW: 22,300 MCFPD @ 14.65 & 60 & 0.60

WELL HEAD POTENTIAL: 11,300 MCFPD thru 2-1/2" Tbg.

REMARKS: This well has been deepened to the 7th Ferron member and bottomed at a total depth of 5000' (old TD was 4756') A 5" liner was hung at 4483' to total depth and cemented with 75 sacks of cement. The following intervals were perforated:

From	To	Feet	Holes
4608	4626	18	108
4634	4646	12	72
4678	4686	8	48
4730	4742	12	72
4750	4762	12	72
4776	4800	24	144
4824	4838	14	84
4847	4877	30	180
4885	4891	6	36
4904	4910	6	36

The perforations were then washed with Haliburton mud clean-out agent.

A bottom hole bomb was run prior to the back pressure test. The results were 1167 PSIG and 116 F at a measured depth of 4847'.

A tubing and casing deliverability curve accompany this report. The casing curve has been calculated from back pressure data and by utilizing the absolute open flow curve as drawn herein.

- cc: C. L. Perkins
H. F. Steen
D. H. Tucker
C. L. Moore
W. T. Hollis
W. G. D. McElrath - Utah Natural Gas Co. (2)
Harold Hawkins - Three States Natural Gas Co. (1)
Jos. C. Gordon - Three States Natural Gas Co. (8)

R. E. Johnson
R. E. Johnson

ORIGINAL FORWARDED TO CASPER



***CONDITIONS OF APPROVAL
TO WORKOVER WELL***

Well Name and Number:	Utah Fuel #2
API Number:	43-007-16010
Operator:	Edward Mike Davis
Type of Approval Requested:	Workover well
Reference Document:	Sundry notice dated June 27, 2001, received by DOGM on June 29, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting workover operations. Please call Dustin Doucet at 801-538-5281.
2. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



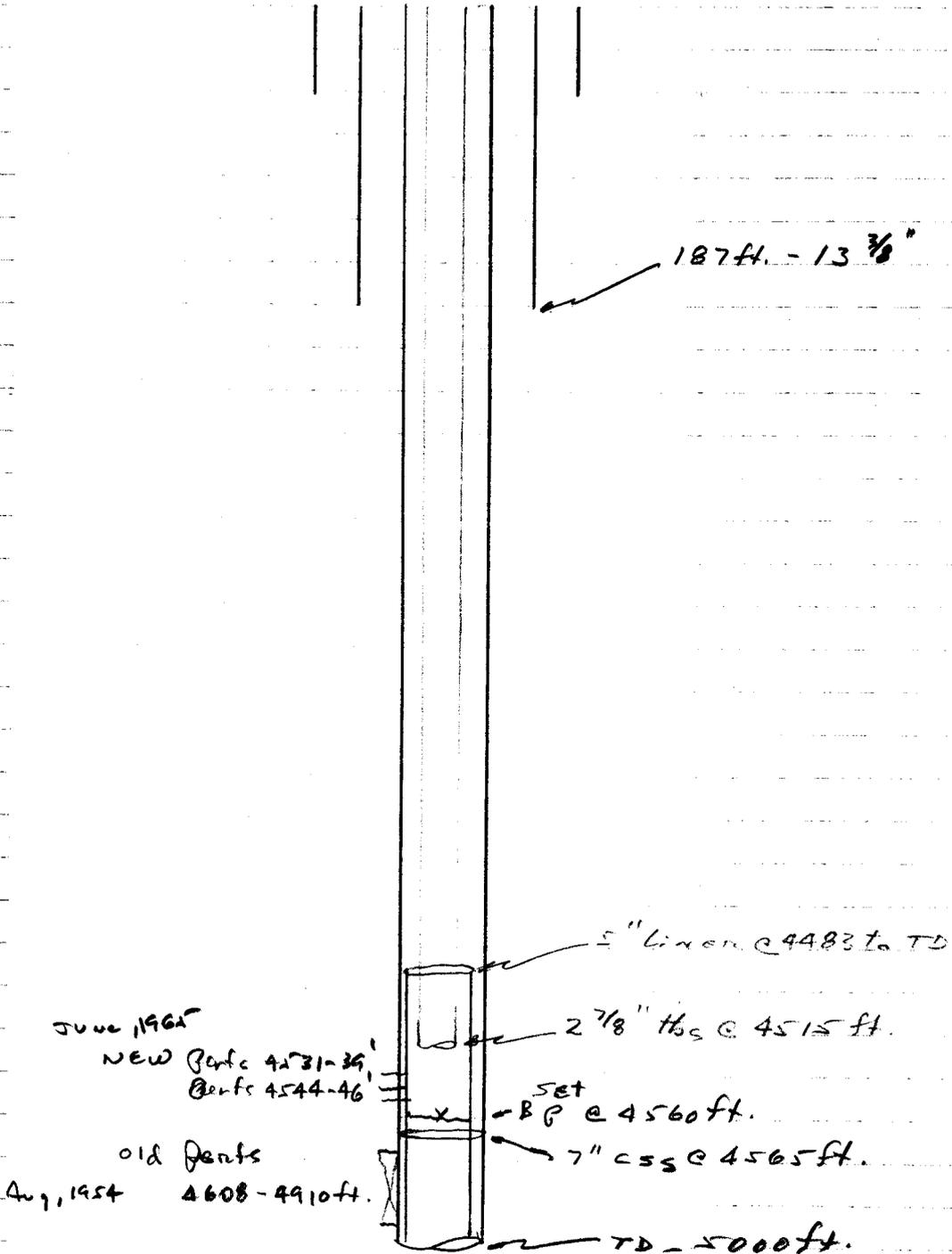
Dustin K. Doucet
Petroleum Engineer

July 5, 2001
Date

Csg. Schematic

Well Name: Utah Fuel # 2

Grd. Elev 8761 ft.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS
NOTICE OF CHANGE OF OPERATOR

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: 200 Rancho Circle, Las Vegas, NV 89107		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER: (702) 877-5678		8. WELL NAME and NUMBER: See Below
LOCATION OF WELL See Below		9. API NUMBER: See Below
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:

LOCATION OF WELL See Below

FOOTAGES AT SURFACE:

QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah Fuel 1	43-007-16009	14S-07E-05
Utah Fuel 2	43-007-16010	13S-07E-32
Utah Fuel 3	43-007-16011	13S-07E-32
Utah Fuel 4	43-007-16012	13S-07E-30
Utah Fuel 8	43-007-16015	13S-07E-19
Utah Fuel 10	43-007-16016	14S-07E-05
Utah Mineral State	43-007-30102	13S-07E-29
Oman 2-20	43-007-30289	13S-07E-20
Ridge Runner 13-17	43-015-30269	14S-07E-17
Ridge Runner 11-20	43-015-30271	14S-07E-20
Ridge Runner 4-28	43-015-30347	14S-07E-28
Ridge Runner 6-33	43-015-30348	14S-07E-33

PREVIOUS OPERATOR:

NEW OPERATOR:

EDWARD MIKE DAVIS

MID-POWER RESOURCE CORPORATION

SIGNATURE

Edward Mike Davis

SIGNATURE

Kenneth M. Emper

SIGNATURE

DATE: 7-18-02

SIGNATURE

KENNETH M. EMPER
SECRETARY-TREASURER DATE: 7-18-02

(space for State use only)

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & McCARTHY

A PROFESSIONAL CORPORATION
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058
DIRECT DIAL: (801) 237-0352

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373
TCLAWSON@VANCOTT.COM

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947
THOMAS W. CLAWSON

July 22, 2002

VIA HAND DELIVERY

Mr. John Baza
Associate Director Oil and Gas
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: *Change of Operator
Clear Creek Unit
Carbon and Emery Counties, Utah*

Dear John:

As we have previously discussed, I am delivering for filing (in duplicate) a Sundry Notice – Notice of Change of Operator, whereby Edward Mike Davis transfers the operatorship of the listed wells to Mid-Power Resource Corporation.

If you have any questions or need further information, please do not hesitate to contact me.

Sincerely yours,

Thomas W. Clawson
Thomas W. Clawson *by cw*

TWC:cw
Enclosures

cc: Edward Mike Davis (via fax: (702) 877-0272 w/o enc.)
Mark Davis (via fax: (702) 214-3865, w/o enc.)

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 14, 2002

Mid-Power Resource Corporation
3800 Howard Hughes Parkway #860
Las Vegas, Nevada 89109

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On July 22, 2002, we received an indenture dated July 19, 2002, whereby Edward Mike Davis resigned as Unit Operator and Mid-Power Resource Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 14, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1274 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-934
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:8/14/02

RECEIVED
AUG 15 2002
DIVISION OF
OIL, GAS AND MINING

RECEIVED

AUG 15 2002

DIVISION OF
OIL, GAS AND MINING**Results of query for MMS Account Number 891003512A**

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4300716009	DAVIS EDWARD MIKE	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW
Production	4300716010	DAVIS EDWARD MIKE	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW
Production	4300716011	DAVIS EDWARD MIKE	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE
Production	4300716012	DAVIS EDWARD MIKE	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW
Production	4300716013	DAVIS EDWARD MIKE	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW
Production	4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW
Production	4300716015	DAVIS EDWARD MIKE	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW
Production	4300716016	DAVIS EDWARD MIKE	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE
Production	4300716017	DAVIS EDWARD MIKE	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE
Production	4300730102	DAVIS EDWARD MIKE	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW
Production	4300730289	EDWARD MIKE DAVIS	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE

Production	<u>4301510306</u>	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW
Production	<u>4301511217</u>	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW
Production	<u>4301516018</u>	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW
Production	<u>4301516021</u>	DAVIS EDWARD MIKE	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW
Production	<u>4301516023</u>	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW
Production	<u>4301516024</u>	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW
Production	<u>4301530053</u>	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

RECEIVED

AUG 15 2002

DIVISION OF
OIL, GAS AND MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/14/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 08/14/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 12/23/2002
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/23/2002
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

- 1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number:

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3052850
- 2. The **FORMER** operator has requested a release of liability from their bond on: 12/18/2002
The Division sent response by letter on: 12/23/2002

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/23/2002

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 9 -

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME:

Clear Creek

8. WELL NAME and NUMBER:

Utah Fuel No.2

9. API NUMBER:

430071801

10. FIELD AND POOL, OR WILDCAT:

Clear Creek / Ferron Formation

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER []

2. NAME OF OPERATOR: Mid-Power Resources Corporation

3. ADDRESS OF OPERATOR: 3753 H. Hughes Blvd. CITY Las Vegas STATE NV ZIP 89108

PHONE NUMBER: (701) 784-7625

4. LOCATION OF WELL: 1116 N/435EWL FOOTAGES AT SURFACE: 1116 N/435EWL

COUNTY: CARBON

QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 32 13S 7E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, etc.

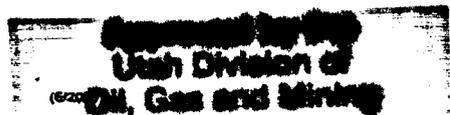
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- A. MOVE IN RIG UP PULLING UNIT INSTALL TIE DOWN LINES AS REQUIRED.
B. INSTALL BLOW OUT PREVENTOR. CHECK SYSTEM AND HAVE SAFETY MEETING.
C. MAKE SURE SAFETY BLOW DOWN LINE IS IN PLACE.
D. PLACE SAFETY SIGNS 100' FROM WELL.
E. PULL TUBING AND STAND BACK IN RIG.
F. RUN IN HOLE WITH SCRAPER AND SCRAPE CASING FROM (4808 TO 4810)
G. RECORD DATA IF GAS IS PRESENT AFTER SCRAPPING PERFORATED INTERVAL.
H. IF GAS IS PRESENT RUN IN HOLE WITH TUBING AND PERFORATED NIPPLE. SET TUBING DEPTH AS DIRECTED BY COMPANY ENGINEER.
I. RUN IN HOLE WITH RODS, AND INSERT PUMP.
J. SET PUMPING UNIT AND PREPARE WELL FOR PRODUCTION.
K. MAKE SURE ALL VALVING AND FITTINGS ARE 3000# RATED.
L. FILL OUT WELL HISTORY AND SUBMIT TO DIVISION OF OIL AND GAS.

SENT TO OPERATOR DATE: 6-30-04

NAME (PLEASE PRINT) Larry Howard / Susan Trimble TITLE OP
SIGNATURE [Signature] DATE 6-17-04

(This space for State use only)



(See Instructions on Reverse Side)

RECEIVED

JUN 17 2004

DIV. OF OIL, GAS & MINING

Date: 17-June-2004
By: [Signature]
Dustin Doucett

Mid-Power Service Corporation
 3753 Howard Hughes Pkwy., Suite 200
 Las Vegas, Nevada 89109
 Tel. 702-784-7683 Fax 702-784-7679

Fax

To: Mike Hebertson **From:** Susan Trimboli - 702-784-7683

Fax: _____ **Pages:** 2

Phone: _____ **Date:** 6-17-04

Re: Utah Fuel #2 **CC:** _____

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

Attached is the proposed
 secondary notice for Utah Fuel No. 2.

Susan Trimboli

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 JUN 17 2004
 DIV. OF OIL, GAS & MINING

TRANSACTION REPORT

P.01

JUN-17-2004 THU 01:28 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JUN-17	01:27 PM	17027847679	1'14"	3	SEND	OK	507	

TOTAL : 1M 14S PAGES: 3



OLBNE S. WALKER
Governor
 GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
 Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 17- JUNE- 2004

FAX#: 702- 784- 7679

ATTN: SUSAN TRIMBOLI

COMPANY: MID- POWER

DEPARTMENT: _____

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: K. M. Helbert



OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining

ROBERT L. MORGAN LOWELL P. BRAXTON
Executive Director Division Director

DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: 17-JUNE-2004

FAX#: 702-784-7679

ATTN: SUSAN TRIMBOLI

COMPANY: M.D- POWER

DEPARTMENT: _____

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: K. M. Helgeson

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340. We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: _____

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



**MID-
POWER**
SERVICE CORPORATION

June 14, 2004

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

Re: Sundry Notice for Utah Fuel No. 2 *Utah Fuel No. 10*

Dear Ms. Daniels:

Enclosed is the Sundry Notice for Utah Fuel No. 2. A copy was faxed to Dustin on Monday, June 14, 2004 and to BLM.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli
Vice President

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

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JUN 17 2004

DIV. OF OIL, GAS & MINING

3753
~~3888~~ Howard Hughes Parkway, Suite *200* ~~860-A~~ Las Vegas, Nevada 89109
~~(702) 214-3615~~ ~~(702) 214-3865 Fax~~

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
3. Bond information entered in RBDMS on: 5/18/2006
4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000179

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B002775

2. The **FORMER** operator has requested a release of liability from their bond on: 5/12/2006
The Division sent response by letter on: n/a all wells covered on bond transferred

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/18/2006

COMMENTS:

Marion Energy has assumed liability of the Board ordered Edward Mike Davis wells from Mid-Power Resources

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Marion Energy Inc. (N2740)		8. WELL NAME and NUMBER: See Attachment "A"
3. ADDRESS OF OPERATOR: 119 S Tennessee Ste #200 CITY McKinney STATE TX ZIP 75069		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: N/A QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N/A		10. FIELD AND POOL, OR WILDCAT: Clear Creek Federal unit COUNTY: Carbon and Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah. *N2215*

Please See attachment "A" for well Names, API numbers, and legal descriptions

*BLM Bond = UTB000179
 Special Bond = B002775
 State + Fee Bond = B001617
 Effective 4/28/2006*

NAME (PLEASE PRINT) <u>Keri Clarke</u>	TITLE <u>Vice President Land (Marion Energy Inc)</u>
SIGNATURE	DATE <u>5/18/06</u>

(This space for State use only)

APPROVED 5/18/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RECEIVED

**Attachment A
Marion Energy Inc.**

**Clear Creek Unit
Carbon and Emery Counties, Utah**

Wells

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

* Not Yet Spudded

Plugged Wells or Abandoned Well Sites in area (noted but not changed)

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Keams A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

May 9, 2006

Marion Energy Inc.
119 South Tennessee, Suite 200
McKinney, Texas 75069

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED
MAY 11 2006

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
2. NAME OF OPERATOR: Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: # 8290 W. SAHARA AVE, 186 CITY LAS VEGAS STATE NV ZIP 89117		7. UNIT or CA AGREEMENT NAME: CLEAR CREEK UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: NA		8. WELL NAME and NUMBER:
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NA		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: CLEAR CREEK FEDERAL UNIT
		COUNTY: CARBON AND EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mid-Power Resource Corporation, the designated operator of the unit, resigns as unit operator, effective upon the approval of the successor unit operator, MARION ENERGY Inc. Mid-Power Resource Acknowledges AND Approves this change.

Please refer to ALL Documents Submitted by Marion Energy as successor unit operator AND on behalf of Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) <u>SUSAN TRIMBOLI</u>	TITLE <u>Company Representative</u>
SIGNATURE <u>Susan Trimboli</u>	DATE <u>May 9, 2006</u>

(This space for State use only)

APPROVED 5718106

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 12 2006
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 007 16010
 Utah Fuel 2
 13S 7E 32*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
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Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 007 16010
 Utah Fuel 2
 13S 7E 32*

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Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD



May 12, 2009

Utah Division of Oil Gas and Mining
ATTN: Clint Dworshak
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RECEIVED
MAY 14 2009
DIV. OF OIL, GAS & MINING

RE: Board Cause 250-01, Clear Creek Field Operations Update

Dear Mr. Dworshak,

Marion Energy is writing today to update the Utah Department of Oil, Gas and Mining in regards to Board Cause 250-01. Please find below a schedule for work to be completed on the wells in Clear Creek Utah pertaining to the Cause 250-01:

- 1) **Utah Fuel #4:** The Utah Fuel # 4 was Plugged and Abandoned in **December 2007**.
- 2) **Utah Fuel #10:** Marion Energy plans to enter the Utah Fuel #10 pad site this summer and Plug and Abandon this well and location. Marion Energy estimated date of P&A is **August 2009**.
- 3) **Utah Mineral State 1256-1 a/k/a Utah Mineral State 1-A:** Marion Energy has re-entered this well and found the well capable of producing gas. We are currently in negotiations with the Surface Owner to purchase and easement down his road to run a gas and water line. Marion Energy has recently completed an infrastructure overhaul and is now ready to tie the well in. We have been in negotiations with the Surface Owner for over a year. Once an easement agreement has been reached, Marion Energy estimates 100 days of construction time. Estimated date of tie-in: **October 2009**.
- 4) **Utah Fuel #8:** Marion Energy recently re-entered the Utah Fuel #8 and has deemed this well economic. We have currently run a temporary gas line to our new infrastructure and will be completing a permitted gas and water line this summer. Currently this well is producing.
- 5) **Oman 2-20:** Marion Energy has recently re-entered the Oman 2-20 and has deemed this well economic. Marion Energy has tied this well into our new infrastructure and it is currently producing.

See Next Page

119 South Tennessee, Suite 200, McKinney, Texas, 75069
Telephone: (972) 540-2967, Fax: (972) 547-0442



- 43 007 16010 135 7E 32
- 6) **Utah Fuel #2:** Marion Energy recently completed an easement agreement with the Clear Creek Home Owners Association to run a new gas and water line from the Utah Fuel #2 to new pipelines. Marion Energy intends to start work on the new pipeline in summer of 2009. We are estimating sixty (60) days for pipeline work to be completed. Once completed Marion Energy will move a work over rig onto the Utah Fuel #2 to place the well back onto production. Estimated date of tie-in is **November 2009.**
- 7) **Utah Fuel #3:** Marion Energy plans on clearing the pad site of the Utah Fuel #3 of the temporary compressor and water storage tanks being used while Marion was completing its infrastructure overhaul. Once the items have been removed, Marion Energy intends to move a work over rig onto location. Marion Energy intends to bring the Utah Fuel #3 back online. Estimated date of tie-in is **November 2009.**
- 8) **Utah Fuel #1:** Marion Energy plans on leaving the Utah Fuel #1 shut in while drilling operations are being conducted on the pad site to drill and complete the Jacob 5-5 and Jacob 4-8. Marion Energy plans on drilling the aforementioned wells during the calendar year of 2009. Once the wells have been drilled, Marion intends to bring the Utah Fuel #1 back on-line. Marion Energy has recently completed a gas gathering system overhaul, and the infrastructure is now in place and ready to receive gas from the Utah Fuel #1, once drilling operations have been completed on the pad site.

If you have any further questions or concerns please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Keri Clarke", is written over a light blue horizontal line.

Keri Clarke
Vice President – Land
Marion Energy
119 S. Tennessee
McKinney, TX 75069
Phone: 972-540-2967
Cell: 214-704-4377
E-mail: kclarke@marionenergy.com

119 South Tennessee, Suite 200, McKinney, Texas, 75069
Telephone: (972) 540-2967, Fax: (972) 547-0442



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2009

CERTIFIED MAIL No.: 7004 1160 0003 0190 2938

Marion Energy, Inc.
119 South Tennessee, Suite 200
McKinney, TX 75069
Attn: Mr. Keri Clarke

43 007 16010
13S 7E 32

Subject: Board Cause No. 250-01, 2009 Clear Creek Proposed Plan

Mr. Clarke:

The Division of Oil, Gas & Mining (the "Division") has reviewed the 2009 Clear Creek proposed plan (dated May 12, 2009, received by the Division May 14, 2009) submitted by Marion Energy Inc. ("Marion"). It is the Divisions understanding that Marion has placed the Oman State 2-20 well on production and will have the Utah Fuel #1, Utah Fuel #2, Utah Fuel #3, and Utah Mineral State #1 wells actively producing oil and gas for sale before year-end. Marion also proposes to plug and abandon the Utah Fuel #10 well by August 2009.

The Division approves the 2009 Clear Creek plan as submitted. However, this will be the **final extension** granted by the Division for the above-mentioned wells (the "Subject Wells"). The Board Order required "*each of the Subject Wells either be plugged and abandoned in compliance with Utah's laws and regulations, or actively producing oil, gas, including coalbed methane, for sale*" within five (5) years from the effective date (July 23, 2002). Failure to either plug or abandon each Subject Well, or have each well actively producing, by the end of the granted 5-year period is considered a breach of the Agreement. The Board Order granted the Division, in its sole discretion, to waive such breach if good cause is shown to extend the shut-in period. Because of the rugged topography and high elevation of most Subject Wells, the period during which operations could be conducted was limited due to weather.

Building the Unit infrastructure was more time intense than anticipated. However, continued yearly progress by Marion justified extended shut-in periods. With the Unit infrastructure now in place, the Division feels a final extension is justified to allow Marion an additional operating season to bring the Subject Wells into full Board Order compliance.



Page 2

Subject: Board Cause No. 250-01, 2009 Clear Creek Proposed Plan of Action
May 27, 2009

The Division feels Marion has been granted adequate time to perform the required work. Hence, the Subject Wells must be either plugged and abandoned or actively producing oil and gas for sale by year-end 2009 or the Division will file a Request for Agency Action before the Board to enforce the order, and seek any legal, injunctive, or equitable relief available from the Board.

Should you have any questions concerning this matter feel free to contact me at 801-538-5280 or Dustin Doucet at 801-538-5281.

Sincerely,


Clinton Dworshak
Compliance manager

CLD/js

cc: Steve Alder
Gil Hunt
Dustin Doucet
Compliance File
Well Files
Board File 250-01

N:\O&G Reviewed Docs\ChronFile\Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Utah Fuel Number 2

2. NAME OF OPERATOR:
Marion Energy, Inc.

9. API NUMBER:
4300716010

3. ADDRESS OF OPERATOR:
119 S. Tennessee CITY **McKinney** STATE **TX** ZIP **75069**

PHONE NUMBER:
(972) 540-2967

10. FIELD AND POOL, OR WILDCAT:
Clear Creek

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **210 FSL 450 FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **32 13S 7E**

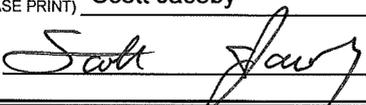
COUNTY: **Carbon**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Update
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Last Sundry dated 6/29/2001...this was submitted before Marion Energy took over operations. Marion does not know if the work was carried out. Marion Energy could not find any records indicating that the work had been completed

NAME (PLEASE PRINT) Scott Jacoby TITLE Associate Landman
SIGNATURE  DATE 7/22/2009

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Utah Fuel Number 2

2. NAME OF OPERATOR:
Marion Energy, Inc.

9. API NUMBER:
4300716010

3. ADDRESS OF OPERATOR:
119 S. Tennessee CITY **McKinney** STATE **TX** ZIP **75069**

PHONE NUMBER:
(972) 540-2967

10. FIELD AND POOL, OR WILDCAT:
Clear Creek

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **210 FSL 450 FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **32 13S 7E**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

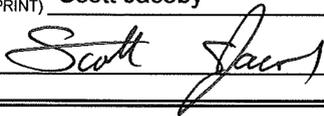
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Update
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Last Sundry dated 6/17/2004...this was submitted before Marion Energy took over operations. Marion does not know if the work was carried out. Marion Energy could not find any records indicating that the work had been completed

NAME (PLEASE PRINT) **Scott Jacoby**

TITLE **Associate Landman**

SIGNATURE 

DATE **7/22/2009**

(This space for State use only)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 20, 2011

Marion Energy, Inc.
119 South Tennessee, Suite 200
McKinney, Texas 75069
Attn: Mr. Keri Clark

Subject: Division Order for MIT tests and Individual Well Bonds

Dear Mr. Clark:

It is good to see you progressing with mechanical integrity tests (MIT) for the wells in question below:

API	WELL NAME	
4300716009	UTAH FUEL 1	
→ 4300716010	UTAH FUEL 2	13S 7E 32
4300716011	UTAH FUEL 3	
4300716015	UTAH FUEL 8	
4300716016	UTAH FUEL 10	
4300730102	UTAH MINERAL STATE	

As we discussed on Thursday, January 6, 2011, the Division of Oil, Gas and Mining (Division) did not proceed to file this matter for a formal hearing before the Board of Oil, Gas, and Mining (Board) for the February hearing. However, in order to keep this matter moving forward, I would like to have a plan of action for each well in question, as well as the status of the bonding effort.

Include the following:

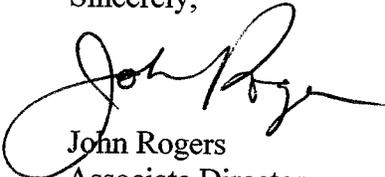
1. A planned date of the MIT test for each well in question.
2. The results of the MIT and plan of action following the tests:
 - To bring on line and produce.
 - Plug and abandoned.
3. Pertinent information concerning the status of your bonding efforts.



Page 2
Marion Energy, Inc.
January 20, 2011

Please communicate with me on a weekly basis in order for the Division to track the progress. In order to proceed with a March hearing, our attorney will need to file with the Board by February 10th. The Division will plan to proceed in this direction, unless a distinct progress is made to resolve this issue. If you have any questions, please call me at 801-538-5349.

Sincerely,



John Rogers
Associate Director

JR/js
cc: Steve Alder
Dustin Doucet
Randy Thackeray
Compliance File
Well Files

N:\O&G Reviewed Docs\ChronFile\Enforcement

007-16010

43-047

13S 7E 32
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Memor energy
CHART NO. MP-10000
Carnegie well services

METER

CHART PUT ON M

LOCATION M

REMARKS

1-11-11
TAKEN OFF

Utah well #2
Cast iron pump test
MIT mty
B&C quick test

Mark A. Jones
W.D. O'Connell

W.I.H.
PASSED MIT
for SE/TA

9000

6 PM

8000

7000

7000

6000

6000

5000

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MIDNIGHT

7

Division of Oil, Gas and Mining
ORPHAN-NO RESPONSIBLE OPERATOR
CHANGE WORKSHEET (for state use only)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	10/11/2012
FROM: (Old Operator): N2740- Marion Energy, Inc	TO: (New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-018			Board:	X	Division:		
Cause Number:	250-02							
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

DATA ENTRY:

1. Date bond received on: 10/11/2012
2. Changes entered in the Oil and Gas Database on: 11/30/2012
3. Date RBDMS changed to "Calimed" on: 10/11/2012

COMMENTS:

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Responsible Operator for Division plugging.

Division of Oil, Gas and Mining
ORPHAN-NO RESPONSIBLE OPERATOR
CHANGE WORKSHEET (for state use only)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	10/11/2012
FROM: (Old Operator): N2740- Marion Energy, Inc	TO: (New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-018	Board:	<input checked="" type="checkbox"/>	Division:				
Cause Number:	250-02							
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

DATA ENTRY:

- Date bond received on: 10/11/2012
- Changes entered in the **Oil and Gas Database** on: 11/30/2012
- Date RBDMS changed to "Calimed" on: 10/11/2012

COMMENTS:

Well(s) moved to N9999 Orphan-No Resonsible Operator for plugging.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek
2. NAME OF OPERATOR: Marion Energy Inc.		8. WELL NAME and NUMBER: Utah Fuel #2
3. ADDRESS OF OPERATOR: P.O. Box _____ CITY Allen STATE Tx ZIP 75013		9. API NUMBER: 4300716010
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1115' FSL & 435' FWL		10. FIELD AND POOL, OR WILDCAT: Clear Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 13S 7E		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/6/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy plans to plug and abandon the Utah Fuel #2 as per the attached procedure.

COPY SENT TO OPERATOR

Date: 9.5.2013
Initials: KS

NAME (PLEASE PRINT) Doug Endsley	TITLE Consultant
SIGNATURE	DATE 8/18/2013

(This space for State use only) **APPROVED BY THE STATE**
OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: **9/4/2013**
BY: (See Instructions on Reverse Side)
* See conditions of Approval (Attached)

RECEIVED
AUG 18 2013
DIV. OF OIL, GAS & MINING

Utah Fuel #2 Plugging Procedure

Well Name: Utah Fuel #2 **API#: 4300716010**
Location: SWSW Sec.32-T13S-R7E Carbon County, Utah
Surface Csg: 13 3/8" J-55 48# set @ 187'
Prod. Csg: 7" J-55 20# set @ 4565'
Liner: 5" J55 15# @ 4483'-5000'
PBTD: 4891'

1. MIRU Professional Well Service. NDWH and NUBOP.
2. Mix and pump 10 sx bentonite w/70 bbls fresh water down bradenhead valve.
3. TIH w/ wireline set 7" CIBP just above liner top @ 4480'. TIH w/ 2 7/8" tbg and tag plug.
4. Pump cement through 2 7/8" tbg setting a 300' plug from +/-4480'- 4180' (approx. 60sx.)
5. TOH w/tbg and TIH w/7" CIBP set at +/- 1500'
6. Pump cement through 2 7/8" tbg setting a 100' plug from 1500'- 1400' (approx. 20sx.)
7. RU perforators and perforate 4 sqz. Holes @ +/- 190'. **Make sure Bentonite has had 24 hrs. to set up.** Establish circulation to surface. Mix and pump approximately 40 sx cement down 7". Shut down and WOC for 1 hour. Mix and pump approximately 170 sx down 7" csg. Establishing circulation to surface.
8. All cement should be Type II or Class G or equivalent cement mixed at 5.2 to 5 gal/sk to make a slurry weight of 15.8 ppg.
9. All annuli shall be cemented from a minimum depth of 100' to the surface.
10. Erect dry hole marker

Present Completion

API: 43-007-16010

GL: 8,761'

KB: 8,771'

Utah Fuel #2

Wayne McPherson 5/21/08

LOCATION:

Clear Creek
SW SW SW
Sec. 32 T13S R7E
Carbon County, UT

Casing Strings:

13-3/8", 48#, 8rd @ 187'

Cmtd w/ 160 sx

TOC @ surface

7", 20#, 8rd @ 4,565'

Cmtd w/ 200 sx

TOC @ 3,387' estimated

5", 15# Liner @ 4,483'-5,000'

Cmtd w/ 75 sx

TOC @ 4,483' estimated

(No mention of liner hanger type)

Tubing String:

71 stds. 2 7/8", SN, 4' & 8' sub @4351.90'

Well equipped w/3 stage submersible pump

Stage 1 - 13.38'

Stage 2 - 13.38'

Stage 3 - 13.38'

Separator - 3.57'

Separator - 3.94'

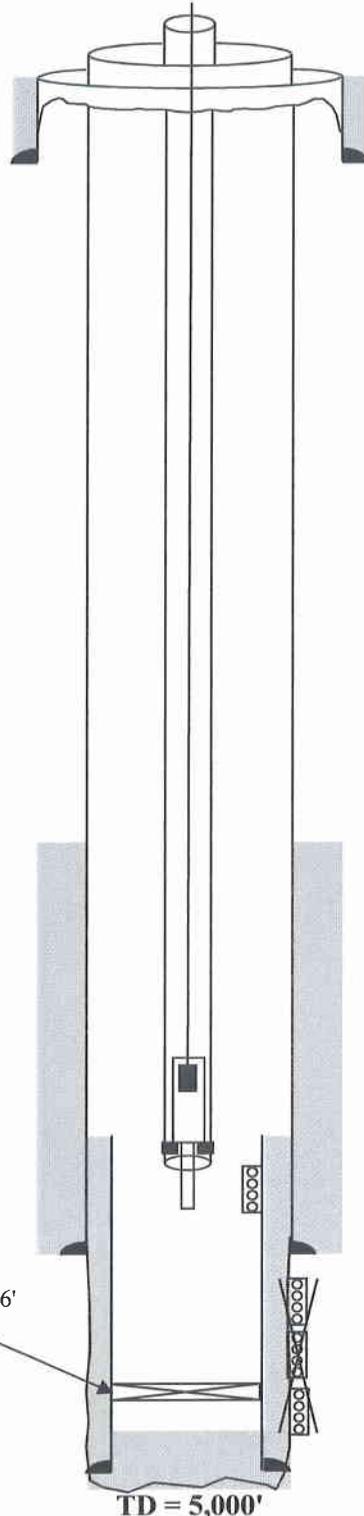
Seal - 9.19'

Seal - 5.75'

Motor - 15.82'

Sensor - 3.17'

Depth of BHA - 4459.03'



7/26/05: CIBP @ 4,891'

No record of new perfs below 4,546'

7/22/65: Sqz 4,608'-4,910' w/ 200 sx

Drill out to 4,913'

Spud Date: 4/18/52

TD Date: 7/6/52

Deepen Date: 8/1954

Deepen TD Date: 8/1954

Comp. Date: Not Reported

Ferron 7/1965

4,531'-39', 4,544'-46' (2 spf)

Frac w/ 20,000 #'s

IP: Swab GCW, TSTM

Ferron 8/1954,

4,608'-26', 34'-46', 78'-86' (6 spf)

4,730'-42', 50'-62', 76'-4,800' (6 spf)

4,824'-38', 47'-77', 85'-91' (6 spf)

4,904'-10' (6 spf)

Acid wash perfs (no vol. recorded)

IP: 11.3 MMcf/d + mist



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Utah Fuel # 2
API Number: 43-007-16010
Operator: Marion Energy, Inc.
Reference Document: Original Sundry Notice dated August 18, 2013,
received by DOGM on August 18, 2013.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plug #3: First quantity of cement (40 sx) should be pumped through perfs and should only be done if formation has not been healed by Bentonite pill. If circulation is established, adequate quantity of cement should be circulated to fill casing inside and out from perf (190') to surface (~170 sx).
3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 4, 2013

Date

API Well No: 43-007-16010-00-00 Permit No: Well Name/No: UTAH FUEL 2

Company Name: ORPHAN-NO RESPONSIBLE OPERATOR

Location: Sec: 32 T: 13S R: 7E Spot: SWSW

Coordinates: X: 485299 Y: 4387742

Field Name: CLEAR CREEK

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
SURF	186	13.375	48		
SURF	186	13.375	48		
PROD	4565	7	20		4.399
CIBP	4560	7			
L1	5000	5			
T1	4515	2.875	6.5		

Cement from 186 ft. to surface

Hole: Unknown

Cement from 4565 ft.

Surface: 13.375 in. @ 186 ft.

Plug #3

1 3/8" x 7"

10 5/8" x 7" (103)

1.627

2.093

$190' / (1.15) (4.399) = 38 \text{ sk}$

$(\text{OUT}) 190' / (1.15) (1.627) = 102 \text{ sk}$

140 sk total

Propose 170 sk ✓ OK

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4565		UK	200
SURF	186	0	UK	160

1400'

CBP @ 1500'

Plug #2

$(20 \text{ sk}) (1.15) (4.399) = 61'$

TOC @ 1400' ✓ OK

2700' MNCS

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4531	4546			

Formation Information

Formation	Depth
MNCS	2700
FRSD	4483

Hole: Unknown

CBP @ 4480

Liner from 5000 ft. to 4483 ft.

>4531

Tubing: 2.875 in. @ 4515 ft.

Production: 7 in. @ 4565 ft.

>4546

>4608 592'

Hole: Unknown

>4910

Plug #1

$(60 \text{ sk}) (1.15) (4.399) = 303'$

TOC @ 4180' ✓ OK

4000' Est TOC
4483' FRSD

TD: 4933 TVD: PBTD: 4560

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

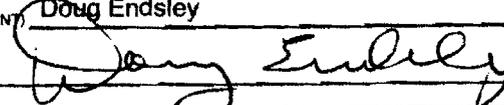
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
2. NAME OF OPERATOR: Marion Energy Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1518		CITY <u>Allen</u> STATE <u>Tx</u> ZIP <u>75013</u>	7. UNIT or CA AGREEMENT NAME: Clear Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1115' FSL & 435' FEL		PHONE NUMBER: (972) 540-2967	8. WELL NAME and NUMBER: Utah Fuel #2
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 13S 7E		10. FIELD AND POOL, OR WILDCAT: Clear Creek	9. API NUMBER: 4300716010
		COUNTY: Carbon	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/21/2013	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On September 18th Marion plugged and abandoned this well in the following manner. Pump 7sx bentonite down surface casing annulus. Let set overnight. 9/19/2013 set CIBP at 4400'. Pump 60 sx 15.8 #/gal cement from 4400'-4100'. Set CIBP at 1488' and pumped 20 sx 15.8#/gal plug from 1488'-1389'. RU wireline and perforate 4 squeeze holes at 200'. Pump water ahead to establish circulation at surface. Had good circulation with water. Switched to cement and lost circulation. Re-established circulation part way into cementing. Pumped 320sx 15.8#/gal cement. Had circulation throughout but did not see cement at surface. On 10/15/2013 the wellhead was cut off. On 10/16/2013 Ted Smith of DOGM ran a line into the annulus and tagged cement 105' from surface. On 10/19/2013 3 yds of 15.8 #/gal slurry was pumped and casing was filled. Welded marker on casing.

NAME (PLEASE PRINT) <u>Doug Endsley</u>	TITLE <u>Consultant</u>
SIGNATURE 	DATE <u>10/22/2013</u>

(This space for State use only)

RECEIVED

OCT 22 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
CA Number(s):	Unit(s): Clear Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

COMMENTS:

Marion Energy, Inc to
Utah Gas Operating Solutions, LLC
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Compressor

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Utah Gas Operating Solutions, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 North Loop West, STE CITY Houston STATE TX ZIP 77008

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 33 13S 7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.
"Clear Creek Compressor Station"
Sec 33 13S 7E NWNW

Marion Energy, Inc.

Signature: *Douglas Flannery*

Date: 6/1/15

Name: Douglas Flannery

Title: VP

Utah Gas Operating Solutions, LLC.

Signature: *Patrick W. Merritt*

Date: 6-15-2015

Name: Patrick W. Merritt

Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) Patrick W. Merritt

TITLE AGENT-LIMITED ATTORNEY IN FACT

SIGNATURE *Patrick W. Merritt*

DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Marion Energy, Inc

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 N Loop W, STE 1250 CITY **Houston** STATE **TX** ZIP **77008**

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:
Helper Field

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

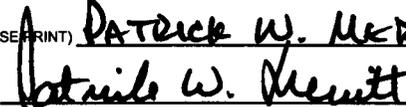
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature:  Date: 6/11/15
Doug Flannery
Vice President

NAME (PLEASE PRINT) DATRICK W. MERRITT TITLE AGENT - CONTRACT OPERATOR
SIGNATURE  DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

APPENDIX A

Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

Facility List

Clear Creek Compressor Station	33	13S	7E
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