

FILE NOTATIONS

Entered in NID File   
 Entered on S & R Sheet   
 Location Map Pinned   
 Card Indexed   
 IWR for State or Fee Land

Checked by Chief   
 Copy NID to Field Office   
 Approval Letter   
 Disapproval Letter

COMPLETION DATA

Date Well Completed 12-4-56

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

SIGW  OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Bond r Interest \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 12-12-61

Electric Logs (No. ) 4

E  I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radiation  
Temperature

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended 12-11-56

Pin changed on location map

Affidavit and Record of A & P

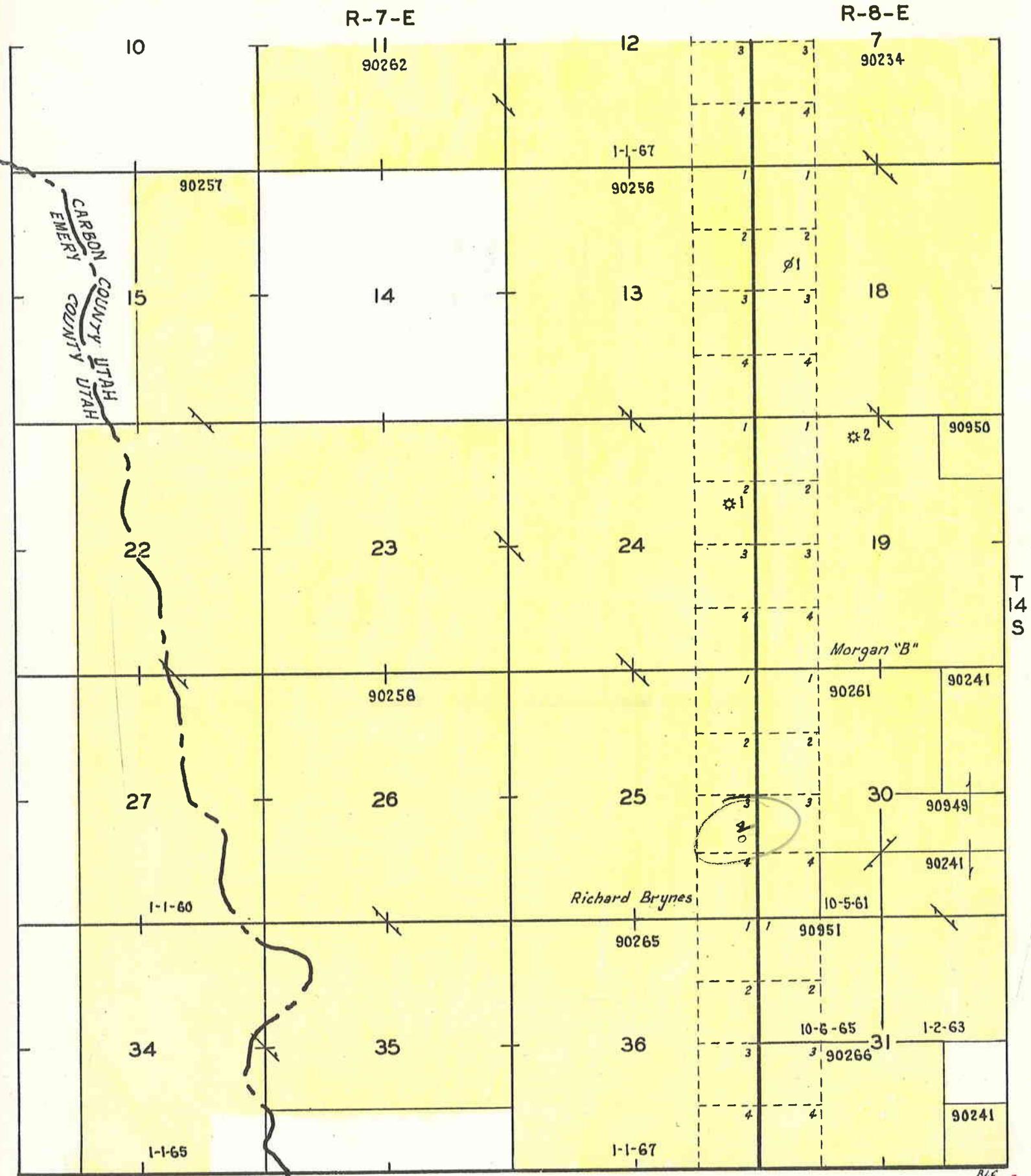
Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

DATE 4-10-56

# EMERY & CARBON COUNTY UTAH



SCALE 2" = 1 MILE

BLC

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

April 11, 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 2, which is located 1650 ft from ( ) line and 330 ft from ( ) line of Sec 25, Twp 14S, R 7E, Salt Lake Base Gordon Creek Unit  
~~xxx~~ ( )  
~~xxx~~ ( )

Carbon on or about 30 th day of April, 19 56  
(County)

LAND: Fee and Patented ( ) Name of Owner of patent or lease Richard Brynes - lease  
State ( ) Skelly Oil Company  
Lease No U-90256 Address P. O. Box 229, Price, Utah  
Public Domain ( ) Skelly Oil Company,  
Lease No \_\_\_\_\_

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? Federal Area in drilling unit Gordon Creek  
(State of Federal)

Elevation of ground above sea level is 7700' Approx. ft. All depth measurements taken from top of Ground Elevation which is \_\_\_\_\_ ft above ground  
(Derrick Floor, Rotary Table or Kellyushing)

Type of tools to be used Rotary. Proposed drilling depth 12000ft. Objective formation is Coconino

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing	Depth
Not Less than 650' of 13-3/8"OD 8rd.thd., 48#, J-55, API Smls., Casing, w/600 sks. Cement.							
Approx. 4500' of 9-5/8"OD 8rd.thd., 40#, J-55, API Smls., casing, w/300 sks. Cement.							
Expect to set 5-1/2" 8rd.thd., 17# Deep Well Casing through the Coconino sandstone, to be cemented with approximately 700 sacks of cement.							

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved \_\_\_\_\_ Date 19  
By C. F. Bass District Superintendent  
(Title or Position)  
Skelly Oil Company  
(Company or Operator)  
Address P. O. Box 229  
Price, Utah

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 305, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

April 19, 1956

Shelly Oil Company  
P. O. Box 229  
Price, Utah

ATTENTION: Mr. G. F. Bass, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 3, which is to be located 1650 feet from the south line and 330 feet from the east line of Section 25, Township 14 South, Range 7 East, S14., Carbon County.

As you know, under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill and have said notice approved by this office before commencement of drilling operations except for those cases which come under Rule A-3 of these rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (b) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish a copy of the Gordon Creek Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule C-3 (c) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HERBERT F. SMART  
COMMISSIONER

CHV:ro

cc: B. Russell  
Geological Survey  
Federal Building  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT **Gordon Creek**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Carbon** Field **Gordon Creek**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19**56**,

Agent's address **P.O. Box 229** Company **Skelly Oil Co.**

**Price, Utah** Signed \_\_\_\_\_

Phone **26 ext 62** Agent's title **District Sup.**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
se-ne-24	14	7	1							Shut In
sw-nw-18	14	8	2							Suspended.
ne-nw-19	14	8	3							Shut In.

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold

**No** runs or sales of gasoline during the month. (Write "no" where applicable.)

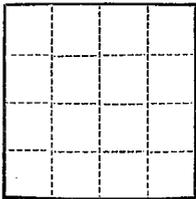
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-064211

Unit Gordon Creek Unit



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Running Casing <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 29, 19 56

Well No. 2 is located ..... ft. from N line and ..... ft. from W line of sec. 25

33rd Sec. 25 T-110 R-70 Salt Lake Base  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Gordon Creek Unit Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7757 ft. Ground  
7760 F. B. Me.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 1880', Ran Schumberger Electric Log to 1874', TD: 1880', Set 1876' of 13-3/8" CD  
Ord. thd., Grade H-40, API Sals, Casing, ( Set 450', H-40 casing from 0 feet to 600 feet,  
and 547', H-40, casing from 600 feet to 1876' ), Cemented with 11.75 sacks of cement.  
Cement circulated to surface. Ran temperature survey showing top of cement @ 1327', then  
pumped 375 sacks cement down the out side of the 13-3/8" CD casing, cement fill-up two feet  
in cellar, waited 72 hours before drilling out cement. ( 5-11-56 )  
5-21-56, D.S.T. #1, Packer set at 2560', WIPED  
5-21-56, D.S.T. #2, Packer set at 2550', Tool open one hour, good blow first thirty min.,  
recovered 2530' muddy water. IFF 610%, FWP 1065%, HP 11.65%.  
5-25-56, D.S.T. #3, Steratic Packer Test; Packers set @ 2470' and 2515', Tool open  
one hour, recovered 2440' of muddy water. IFF 900%, FWP 1060%, HP 11.70%.  
( No Shut-in Pressures taken tool would not close.)

( Richard Bryner Well No. 2, Gordon Creek Unit, Skelly Oil Company )  
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skelly Oil Company

Address P. O. Box 229  
Price, Utah

..... May 29, 1956  
J. A. [Signature]  
District Engineer

By C. F. Bass  
Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U.S.G.S. 064211  
UNIT Gorden Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gorden Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1956,

Agent's address Box 229 Company Skelly Oil Co.

Price, Utah Signed L. F. Bass

Phone 26 Ext. 62 Agent's title Dist. Sup.

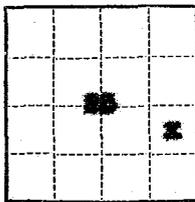
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE-NE-24	14	7	1							Well Shut In Suspended Natural Gas. Drilling at 3719'
SW-NW-18	14	8	2							
NE-NW-10	14	8	3	31	None	3,731 M cu.	0	0		
NE-SW-25	14S	7E	5							

*Handwritten:*  
MAY 1956  
6-11-56

NOTE.—There were NO runs or sales of oil; 3,731 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 31004211  
Unit Garden Creek Unit  
(Richard Bryner #2)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of running casing</u> .....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1956

Well No. 2 is located        ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and        ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 22

SE/4 Sec. 22, T-14N R-7E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Garden Creek Unit Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7700 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 5205, Run Schlumberger log to 5200' Run 5200' of 9-5/8" casing, set 5200' set 1600' of 4 1/2" JIS SS Casing from 3540' to 5200' set 3540' of 3 1/2" JIS SS casing from surface to 3540'. Cemented with 600 sacks reg. cement. Run McCullough temperature log, found top of cement at 4100'. Tested well head equipment and blow out equipment to 1500' for one hour. No leaks.

Drill Stem Tests taken before pipe was set.

DST # 4 3600' to 3700' open 1, hour rec. 410' drl. md. I.F.P. 80' F.F.P. 125' 15 min. close in 120' Hydro. P. 1650' D.S.T. #3 3700' to 3805' open 1, hour rec. 630' drl. md. very slightly gas out, IFF 125' FFF 305' 15 min. close in 700' .  
DST #6 4400' to 4507' open 3 hrs. 15 min. rec. 2000' 2000' of muddy water slightly gas out. Had gas to surface in hour and 55 min. not enough to gauge. I.F.P. 410' F.F.P. 1255' 15 min Close in 1255' Hydro P. 2150'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shelly Oil Company  
Box 209  
Address Price, Utah

By C. F. Bass

Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City.  
LEASE NUMBER 1808 064811  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit  
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1956,  
Agent's address Box 229 Company Skelly Oil Co.  
Price, Utah Signed B. F. Bass  
Phone 490 Agent's title Dist. Sup.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE-NE-24	14	7	1							Well Shut in. Suspended Natural Gas. Drilling at 6175'
SW-NW-18	14	8	2							
NE-NW-19	14	8	3	30	None	3101 MCF	0	0		
NE-SW-25	14	7	5							

NOTE.—There were no runs or sales of oil; 3101 M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City.  
LEASE NUMBER U.S.G.S. 054211  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

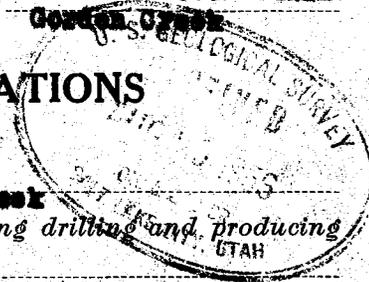
State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1956,

Agent's address Box 229 Company Skelly Oil Co.

Price, Utah Signed L. H. Bass

Phone 490 Price, Utah Agent's title Dist. Sup.



SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE-NE-24	14	7	1							
SW-NW-18	14	8	2							
NE-NW-19	14	8	3	31	None		3175 MCF.	0	0	Well shut in.
NE-SW-18	14	7	5							Suspended
										Natural Gas
										Drilling at 9051 Ft.

NOTE.—There were No runs or sales of oil; 3175 M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City.  
LEASE NUMBER 1305 044811  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and production wells) for the month of August, 1956,

Agent's address P.O. Box 229

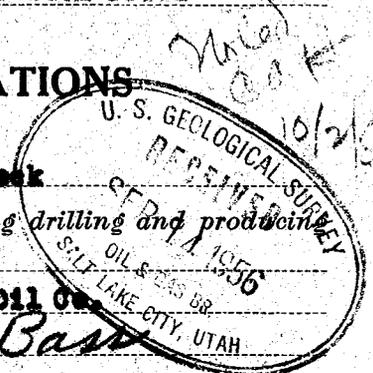
Company Shelly Oil Co.

Price, Utah

Signed C. F. Bass

Phone 490 Price, Utah

Agent's title Dist. Supt.



SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE-NE-24	14	7	1							Well Shut In. Suspended Natural Gas. Drilling at 9878'
SW-NW-18	14	8	2							
NE-NW-19	14	8	3	31	None.		2363 MCF,	0	0	
NE-SW-18 NE SE 25	14	7	5							

*[Handwritten signature]*

NOTE.—There were no runs or sales of oil; 2363 M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGS-004811  
UNIT Gordon Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County \_\_\_\_\_ Field Gordon Creek  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 56  
Agent's address Po. Box 829 Company Skelly Oil Co.  
Price, Utah Signed C. F. Barr  
Phone 490 Price, Utah Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE/24	14	7	1							Well shut in. Suspended Natural Gas. Drilling at 11,318'
SW/NW/18	14	8	2							
NE/NW/19	14	8	3		None		2,977	0	0	
NE/SW/18	14	7	5							

*Notes*  
*10/12/56*

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

## INTER-DESK CORRESPONDENCE

To Utah Oil CommissionDate 11-12 1956

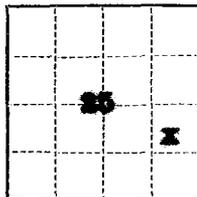
Subject

Richard Brines #2

Dear sir:

attached are four Copies of  
your State forms, for intentions to drill  
our above subject well, would you  
Please send two Approved Copies  
back for my Files

Thanks,  
C. F. Parr



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **USGS 064811**

Unit **Gordon Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Report of running casing and Drill stem test</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 15, 19 56

Well No. **2** is located \_\_\_\_\_ ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and \_\_\_\_\_ ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. **25**

**SE/ 4 Sec. 25** (4 Sec. and Sec. No.) **Tw 14S** (Twp.) **7E** (Range) \_\_\_\_\_ (Meridian)  
**Gordon Creek Unit** (Field) **Carbon** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **7614** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reached TD of 12,293' came out to run Schlumberger log and had lost 7- drill collar in hole. Could not fish them out so, ran Schlumberger log from top of fish.

Ran 293 joints of 7" extreme line casing set at 12,010' cemented with 600 sacks of Halliburton Pozmix cement, Ran McGullough temperature log and found top of cement at 8820'. Drilled out cement plug 80 hours later. Ran Halliburton Hook wall packer and set at 11,965' and tested formation below casing 12,010' to 12,293' tool open two hours fair blow decreasing to nothing at end of test. Recovered 1000' of cushion water and 4760' of Gas out drilling mud. Gas appeared to be CO2, I.F.P. 1000/ F.F.P. 1800/ could not get close on pressure. Plan to test further by acid .

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Skelly Oil Co.**

PO. Box 229

Address **Price, Utah**

By *[Signature]*

Title **Dist. Supt.**

*[Signature]*

2000' ON CREEK TLL. UNIT)  
 SHELLEY OIL CO.  
 W. 1/4, S. 20, T. 11N, R. 10E  
 SEVERSE' Sec. 25-14S-7E  
 CARBON CO., UTAH

El. 7613' DF

1175'  
 7375'  
 1550' AX

LOWER MANCOS SH. 1780'

← 13 3/8" cc @ 1876' w/ 800 SX

1876'

CARBON SS. 3658'

← 9 7/8" cc @ 5200' w/ 600 SX

LOWER MANCOS SH. 4135'

4100' TOC

NEVADA SS. 4493'

MORRISON 4625'

5200'

SUMMERVILLE FM. 6050'

CURTIS FM 6570'

ENTRADA SS 6740'

ARAPIAN 7890'

← 7" cc @ 12,010' w/ 500 SX

NAVASO SS 8810'

KAYENTA SS 9185'

WINGATE SS 9330'

CHINLE FM 9680'

MOENKOPI FM 10,010'

SINBAD LS 10,760'

10,915'

KARIBAB LS 11,272'

COCONINO SS 11,480'

RICO 11,980'

HERMOSA 12,225'

8820' TOC

10,760' } Parts - Sinbad  
 10,920' } OPEN (CO<sub>2</sub>)  
 RSTD 11,240'

12,010'

TD 12,293'

NOT TO  
 ANY SCALES

Gordon Creek Unit  
Skelly Oil Company  
Well #5, SL-064211  
SE SE NE sec. 25-14S-7E  
Carbon County, Utah

Recommended Plugging Program

A. If casing is pulled:

- (1) Kill well with heavy mud and squeeze 100 sx. cem. in perms. 10,760-920', with cement left in the 7" casing.
- (2) Cut 7" casing approximately near top of Navajo (8810') and set 100' cem. plug half in and half out of stub. *→ mistake = 7880*
- (3) Set 100' plug across top of Entrada (6740').
- (4) Set 100' plug half in and half out of shoe of 9 5/8" csg. set at 5200'.
- (5) Cut 9 5/8" csg. at or near top of Ferron (3658') and set 100' cem. plug half in and half out of stub.
- (6) Set 100' cem. plug half in and half out of shoe of 13 3/8" csg. set at 1876'.
- (7) Set 30 sx. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Perf. and squeeze Entrada near top (6740') with 100 sx. cem.
- (3) Perf. and squeeze Ferron near top (3658') with 100 sx. cem.
- (4) Same as A(7) above.
- (5) Set 50' cem. plugs in annulus between 13 3/8" and 9 5/8" csg., and in annulus between 9 5/8" and 7" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

# Hycalog, Inc.

SHREVEPORT, LA.

## \*TIME BREAKDOWN FOR DRILLING OPERATIONS

COMPANY SKELLY OIL COMPANY WELL RICHARD BRYNER # 2

FIELD WILDCAT COUNTY CARBON STATE UTAH

DATE: From 5-25-56 To 11-8-56 DEPTH: From 3041' To 12293'

\*Time Breakdown Covers Only the Period a Hycalog Unit was Logging the Well.

DRILLING OPERATIONS	TIME IN HOURS	PER CENT OF TOTAL
DRILLING	2053.95	50.94
CORING	22.45	0.56
TRIPS NEW BIT	944.32	23.42
TRIPS NEW CORE BIT	5.47	0.14
RIG REPAIR	55.58	1.38
CIRCULATING OUT SAMPLES	5.20	0.13
CONDITION HOLE	233.80	5.80
REAMING	110.69	2.75
DRILL STEM TEST	143.28	3.55
SET PIPE	65.62	1.62
WAITING ON ORDERS	2.00	0.05
FISHING	348.40	8.64
STRAIGHT HOLE TEST	17.04	0.42
ELECTRIC LOG	24.20	0.60
TOTALS	4032.00	100.00

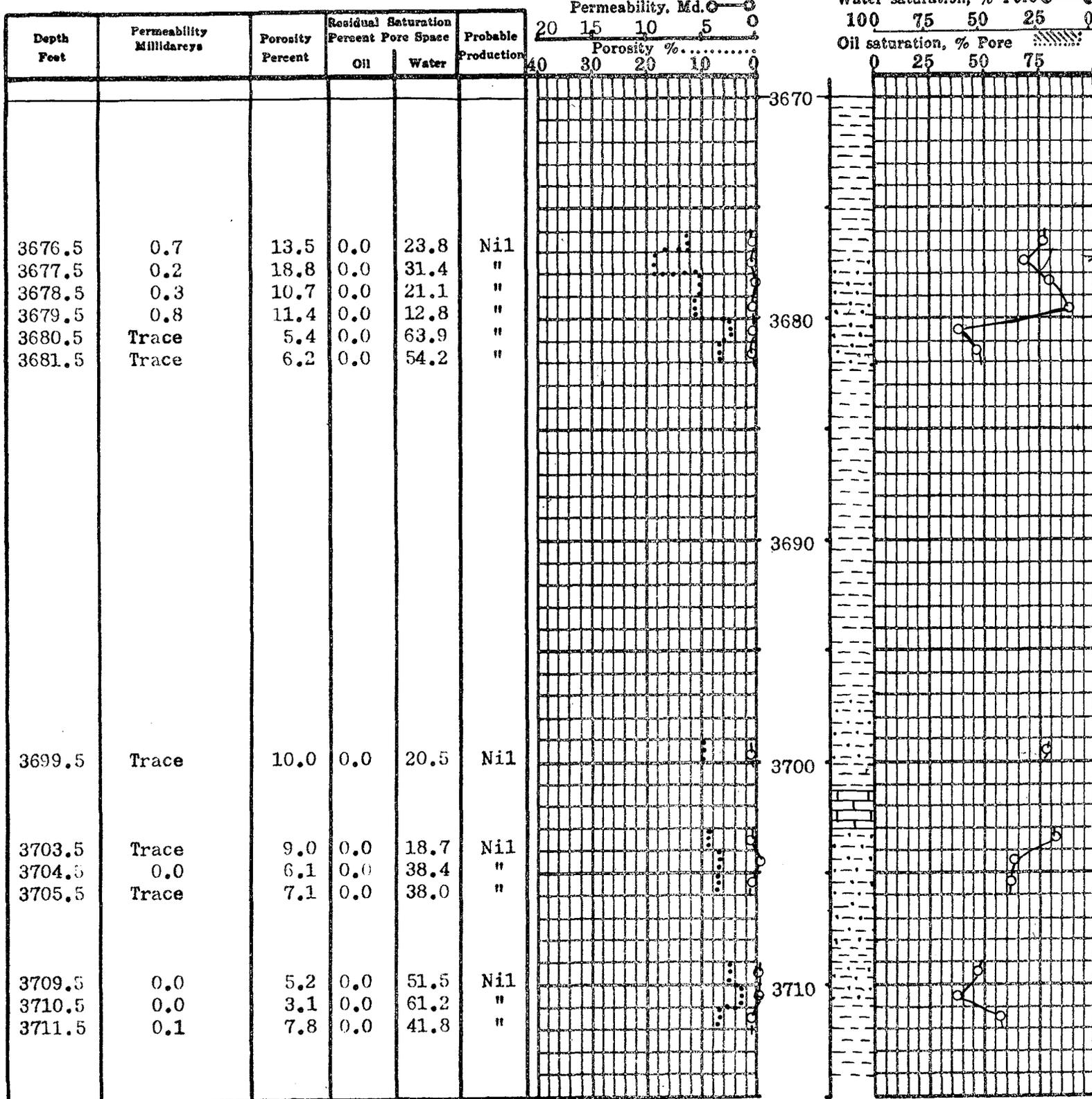
REMARKS:

7/21/56  
11/26/56

# HYCALOG, INC.

## CORE ANALYSIS REPORT

Company SKELLY OIL COMPANY Location \_\_\_\_\_ File \_\_\_\_\_  
 Well RICHARD BRYNER # 2 Legend: Sand..... [ ] Eng. \_\_\_\_\_  
 Field WILDCAT Shale..... [ ] \_\_\_\_\_  
 County CARBON State UTAH Remarks CORE # 1 (3670-3720') Lime..... [ ] Unit \_\_\_\_\_





# CHEMICAL & GEOLOGICAL LABORATORIES

521 South Center St. P. O. Box 279  
 Casper, Wyoming

*7 total  
 OOH  
 12/12/58*

## GAS ANALYSIS REPORT

Field Gordon Creek, Utah Well No. 2 Richard Bryner  
 Operator Skelly Oil Company Location SE NE SE 25-148-72  
 Formation Sinbad Depths 10780-10820 Lab. No. 11533  
 Analyzed by SAB & GED Date December 4, 1958  
 Remarks Production sample.

### ORSAT ANALYSIS

	% by Volume
Oxygen	0
Nitrogen	15.88
Carbon dioxide	79.97
Hydrogen sulfide	0
Methane (calculated)	3.25
Ethane and higher	0
Specific Gravity (calculated)	1.394
Specific Gravity (observed)	1.388
Gross B.t.u. per cu. ft. at 60° F. and 14.7 psia	33

### PODBIELNIAK Low Temperature Fractionation

	% by Volume	G. P. M.
Oxygen		
Nitrogen		
Carbon dioxide		
Hydrogen sulfide		
Methane		
Ethane		
Propane		
Isobutane		
N-butane		
Isopentane		
N-pentane		
Hexanes & higher		
<b>TOTAL</b>		
Gross B.t.u. at 60° F. and 14.7 psia by Pod.		
Specific Gravity by Pod.		
Specific Gravity by Weight		

### HYDROGEN SULFIDE (by Tutwiler Method)

Grains of hydrogen sulfide per  
 100 cu. ft. of gas at 60° F. and  
 14.7 psia \_\_\_\_\_  
 Percentage of hydrogen sulfide \_\_\_\_\_

### G. P. M.

Actual pentanes + \_\_\_\_\_  
 Calculated at 12 lbs. \_\_\_\_\_  
 Calculated at 15 lbs. \_\_\_\_\_  
 Calculated at 22 lbs. \_\_\_\_\_  
 Calculated at 26 lbs. \_\_\_\_\_  
 Vapor pressure (calculated) of  
 actual pentanes + \_\_\_\_\_

Remarks and Conclusions: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# HYCLOG, INC.

"D" LOG

## DIAGNOSTIC PROFILE

COMPANY SKELLY OIL COMPANY

WELL RICHARD BRYNER # 2

FIELD WILDCAT SEC 25 T 14 S R 7E

SURVEY \_\_\_\_\_

COUNTY CARBON STATE UTAH

LOGGED FROM 3041' TO 12,293' ELEV 7614'KB

REMARKS \_\_\_\_\_

DEPTH

GAS IN CUTTINGS

0

1000

2000

3000

4000

5000

6000

7000

8000

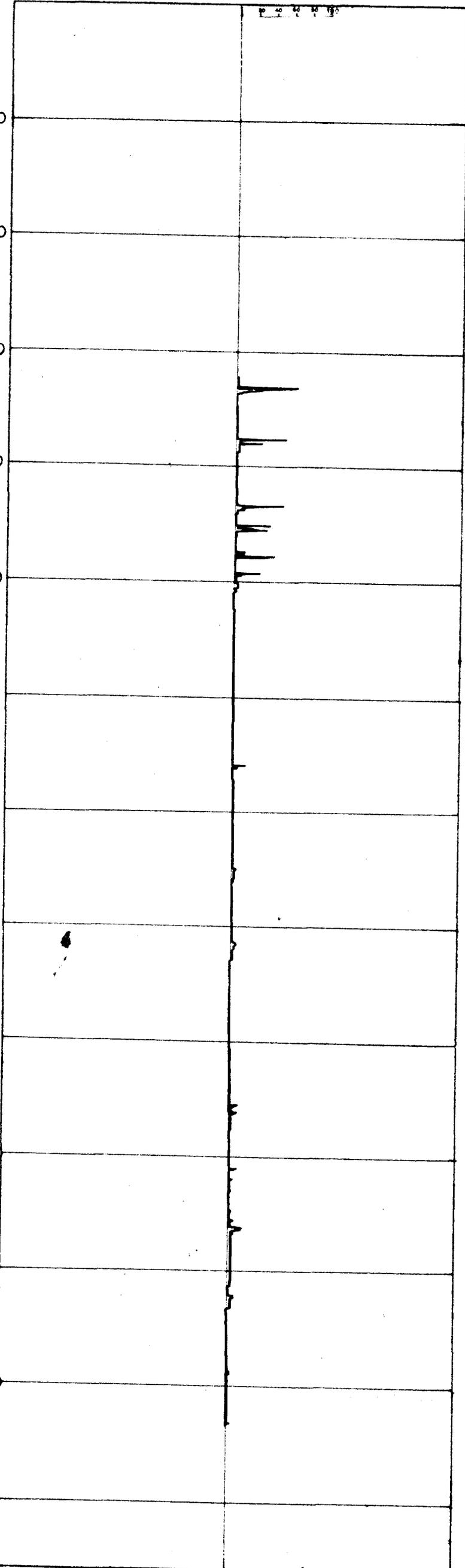
9000

10,000

11,000

12,000

13,000



HYCALOG  
SHOW REPORT

REF. NO. 20-1

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER NO. 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN \_\_\_\_\_ X NEW \_\_\_\_\_  
DRILLING BREAK: YES SLI NO \_\_\_\_\_  
CIRCULATED OUT YES \_\_\_\_\_ NO X \_\_\_\_\_  
SECTION CORED YES \_\_\_\_\_ NO X \_\_\_\_\_  
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT X \_\_\_\_\_  
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR X \_\_\_\_\_  
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT 20  
DATE 5-31-6-1-56  
GAS X OIL \_\_\_\_\_  
DEPTH FROM 3724 TO 3730  
3748 TO 3750

THIS SECTION WAS LOGGED AS A SHOW DUE INC. IN MUD GAS. IT WAS LOGGED IN A LT. GRY. F.G. CALC. SILTSTONE. THERE WAS A FAIR INCREASE IN IN MUD GAS FROM THAT SECTION, BUT SOME OF THE GAS IS PROBABLY COMING FROM DIESEL ADDED BEFORE TRIP AND IS NOT QUITE EMULSIFIED. IN THE BOTTOM SECTION THERE WAS AN INCREASE OF ABOUT TWENTY UNITS WITH MOST OF THE GAS PRESENT COMING FROM COAL. IN BOTH CASES THE GREATER PERCENTAGE OF GAS WAS METANE. THIS IS SLIGHTY CLOSE IN NATURE TO SECTION 3318 TO 3332 WITH THIS APPERRING TO BE V. CARB. THE ONLY REASON WE DIDNOT LOG IT AS A SHOW. THERE WAS NO APPARENT PERM. OR POR. PRESENT VISUALLY. THE MUD GAS INC. IN TOP SECTION OF SHOW FROM FORTY UNITS TO ONE HUNDRED EIGHTY-FOUR UNITS WITH AS CERTIAM AMOUNT OF INCREASE COMING FROM DIESEL AS I SAID BEFORE. FROM ALL APPARENT INDICATIONS WE WILL ASSUME THIS SECTION TO BE LACKING ANYTHING OF COMMERCIAL VALUE.

ENGR. J. E. BAGWELL

HYCALOG  
SHOW REPORT

REF. NO. 20-2

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRWNER NO. 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN \_\_\_\_\_ X NEW \_\_\_\_\_  
DRILLING BREAK: YES SLI NO \_\_\_\_\_  
CIRCULATED OUT YES \_\_\_\_\_ NO H \_\_\_\_\_  
SECTION CORED YES \_\_\_\_\_ NO X \_\_\_\_\_  
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT X SLI  
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR X \_\_\_\_\_  
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT 20  
DATE 6-1-56  
GAS \_\_\_\_\_ OIL X \_\_\_\_\_  
DEPTH FROM 3772 TO 3776

THIS SHOW WAS LOGGED IN WHT. TO GRY. FG. TO SLI. M.G. SUB. ANG., SUB, RD., SLI. CALC. SS. WITH SOLID HYDROCARBONS OR CARB. MATTER PRESENT. A SLI CUT WAS OBTAINED WITH CCL4 & ACID AFTER DRYING WITH THE SLI CUT APPEARING IN THE CARB. OR SOLID HYDROCARBON MATTER. ~~XCERTAIN AMOUNTXEXXEXXEX~~ SAMPLES A FAIRLY WELL CONTAMINATED WITH DIESEL BUT I OBTAINED THIS CUT AFTER APPLYING CLEANING SOLUTION TO SAMPLE. THERE WERE ONLY THREE OR FOUR PIECES PRESENT IN EACH TWO FOOT SAMPLE. THE SECTION WAS ONLY MADE UP OF FOUR FEET AND THERE WAS NO APPARENT INCREASE IN MUD OR CUTTING GAS SO WE WILL ASSUME THIS TO BE OF A DEAD OIL NATURE. ~~IF~~ THERE WAS ONLY A SLI. AMOUNT OF POR PRESENT. FROM. THE ABOVE INDICATIONS WE WILL ASSUME THIS SECTION TO BE LACKING ANYTHING OF COMMERCIAL VALUE.

ENGR. J. E. BAGWELL

HYCALOG  
SHOW REPORT

REF. NO. 20-3

COMPANY SKELL Y OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN  NEW \_\_\_\_\_  
DRILLING BREAK: YES  NO \_\_\_\_\_  
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD  FAIR \_\_\_\_\_ TIGHT \_\_\_\_\_  
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES  
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT 20  
DATE 6-5-56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 3980 TO 3986

THIS SHOW WAS FOUND IN A FN. TO VFG. SLI. CALC. LT. GRY. SD. THROUGHOUT THE INTIRE  
SIX FEET ONLY A TRACE OF BRIGHT GOLD FLUO. WAS FOUND, WHICH HAD A GOOD STREAMING CUT  
WITH CCl4. GAS READINGS REMAINED THE SAME IN BOTH CUTTINGS AND MUD.

AFTER EVALUATING, THIS SHOW WAS GIVEN A VALUE OF TWO, VEY POOR.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. \_\_\_\_\_

COMPANY \_\_\_\_\_  
WELL \_\_\_\_\_  
BIT CONDITION: DULL \_\_\_\_\_ WORN \_\_\_\_\_ NEW \_\_\_\_\_  
DRILLING BREAK: YES \_\_\_\_\_ NO \_\_\_\_\_  
CIRCULATED OUT YES \_\_\_\_\_ NO \_\_\_\_\_  
SECTION CORED YES \_\_\_\_\_ NO \_\_\_\_\_  
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT \_\_\_\_\_  
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES  
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT \_\_\_\_\_  
DATE \_\_\_\_\_  
GAS \_\_\_\_\_ OIL \_\_\_\_\_  
DEPTH FROM \_\_\_\_\_ TO \_\_\_\_\_

GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR \_\_\_\_\_

HYCALOG  
SHOW REPORT

REF. NO. 20-3 A

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER NO. 2  
BIT CONDITION: DULL WORN NEW   
DRILLING BREAK: YES  NO  
CIRCULATED OUT YES  NO  
SECTION CORED YES NO   
POROSITY GOOD FAIR  TIGHT   
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES  
REASON FOR RECOMMENDATION

UNIT 20  
DATE 6-10-56  
GAS  OIL  
DEPTH FROM 4542 TO 4546

GOOD FAIR POOR

THIS SHOW OCCURRED IN A F-M GR. QUARTZ SAND W/ FAIR POROSITY.  
THE SAND HAD NO FLOU OR CUT. THE MUD HAD A FAIR GAS INCREASE  
FROM 200 UNITS TO 400 UNITS HI AND 60 LOW. THERE WAS NO CHANGE  
IN CUTTINGS GAS. DST NO. 7 SHOWED THIS SECTION TO HAVE VERY  
LITTLE IF ANY COMMERCIAL POSSIBILITIES.

ENGINEER: C. G. HARGER

HYCALOG  
SHOW REPORT

REF. NO. 20-4

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL WORN  NEW  
DRILLING BREAK: YES NO   
CIRCULATED OUT YES NO   
SECTION CORED YES NO   
POROSITY GOOD FAIR  TIGHT   
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES  
REASON FOR RECOMMENDATION

UNIT 20  
DATE 6-12-56  
GAS  OIL  
DEPTH FROM 4622 TO 4644

GOOD FAIR POOR

THIS SHOW WAS FOUND IN A FN. TO MD. GR. QTZ. SAND CEM. W/LM. THERE WAS A MAXIMUM OF  
70% BRIGHT BLUE FLUO. BEFORE OBTAINING A CUT, THE SAMPLE HAD TO BE CRUSHED AND  
PARTIALLY DRIED. GAS READINGS INCREASED IN THE MUD FROM 86/10 TO A MAX. OF 160/20.  
GAS READINGS IN THE CUTTINGS INCREASE FROM 18/12 TO 26/12.  
THIS SHOW WAS GIVEN A SHOW VALUE OF FIVE, FAIR SHOW PROBABLY NOT PRODUCTIVE.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-5

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL WORN  NEW  
DRILLING BREAK: YES NO   
CIRCULATED OUT YES NO   
SECTION CORED YES NO   
POROSITY GOOD FAIR TIGHT

UNIT 20  
DATE 7-26-56  
GAS OIL   
DEPTH FROM 8916 TO 8954

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD FAIR POOR   
REASON FOR RECOMMENDATION

THIS SHOW WAS FOUND IN A FINE GRAIN, HARD, TITE, ANGULAR, QTZ. SAND CEMENTED WITH SILCA.  
THERE WAS A MAXIMUM OF 10% BRIGHT BLUE WHITE FLUORESCENCE WHICH HAD A GOOD STREAMING CUT  
WITH CCl4. ONLY AN INCREASE OF 8 UNITS OF GAS WAS DETECTED IN THE DRILLING FLUID AND NO  
INCREASE AT ALL WAS FOUND IN THE DRILL CUTTINGS.

THIS SHOW, HAVING POOR VISIBLE POROSITY, INSIGNIFICANT GAS READINGS, AND A LOW PER CENTAGE  
OF FLUORESCENCE WAS GIVEN A SHOW VALUE OF TWO, VERY POOR.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-6

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL WORN  NEW  
DRILLING BREAK: YES ~~SLI~~ NO   
CIRCULATED OUT YES NO   
SECTION CORED YES NO   
POROSITY GOOD FAIR TIGHT

UNIT 20  
DATE 8-3-56  
GAS OIL   
DEPTH FROM 9108 TO 9146

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD FAIR POOR   
REASON FOR RECOMMENDATION

THIS SHOW WAS FOUND TO HAVE ALL CHARACTERISTICS AS REF. NO. 20-5 WITH THE EXCEPTION OF  
HAVING MORE FLUORESCENCE.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-7

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2

UNIT 20  
DATE 8-21-56  
GAS OIL X  
DEPTH FROM 9608 TO 9620

BIT CONDITION: DULL WORN X NEW  
DRILLING BREAK: YES X NO  
CIRCULATED OUT YES NO X  
SECTION CORED YES NO X  
POROSITY GOOD FAIR TIGHT X

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD FAIR POOR X  
REASON FOR RECOMMENDATION

THIS SHOW WAS FOUND IN A HARD, TITE, SUB-ANG., FINE GRAIN RED SAND. THERE WAS A MAXIMUM OF 30% FAINT PIN POINT FLUORESCENCE WHICH HAD A FAIR STREAMING CUT WITH CCL4. THROUGHOUT THIS ZONE AN OCC@SIONAL BLACK RESIDUAL OIL STAINING WAS FOUND.

GAS READINGS INCREASED IN THE CUTTINGS FROM 2/0 to 4/0 AND IN THE MUD FROM 48/38 to 70/64.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-8

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER NO. 2

UNIT 20  
DATE 8-21-56  
GAS OIL X  
DEPTH FROM 9642 TO 9684

BIT CONDITION: DULL WORN NEW X  
DRILLING BREAK: YES NO TIME DRILLING  
CIRCULATED OUT YES NO X  
SECTION CORED YES NO X  
POROSITY GOOD FAIR X TIGHT X

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD FAIR POOR X  
REASON FOR RECOMMENDATION

THIS SHOW WAS FOUND IN THE SAME SAND AS REF. NO. 20-7. THERE WAS A MAXIMUM OF 60% FAINT PIN POINT FLUORESCENCE. NO STAINING WAS FOUND. GAS READINGS INCREASED TO A HIGH OF 6/4 IN THE CUTTINGS AND 160/150 IN THE DRILLING FLUID.

AFTER EVALUATING THIS SHOW, IT WAS GIVEN A SHOW VALUE OF FIVE, FAIR SHOW PROBABLY NOT NOT PRODUCTIVE.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-9

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2

UNIT 20

DATE 9-6-56

BIT CONDITION: DULL  WORN  NEW

GAS  OIL

DRILLING BREAK: YES  NO

DEPTH FROM 10,116 TO 10,136

CIRCULATED OUT YES  NO

SECTION CORED YES  NO

POROSITY GOOD  FAIR  TIGHT

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD  FAIR  POOR

REASON FOR RECOMMENDATION

THIS SHOW WAS FOUND IN A V.F.G. FIRM RED SILTY SAND GRADING TO A FIRM SILTY SHALE.

THERE WAS A MAXIMUM OF 40% LIGHT BLUE PIN POINT FLUC., WHICH HAD A FAIR TO POOR CUT WITH CCL4. AN OCCASIONAL PIECE OF C. QTZ. WAS FOUND IN THIS ZONE WHICH HAD AN EXCELLENT STREAMING CUT. NO APPRECIABLE GAS INCREASE WAS DETECTED IN THE CUTTINGS. GAS READINGS IN THE MUD INCREASED FROM 30/28 TO 250/220.

HYCALOG  
SHOW REPORT

REF. NO. \_\_\_\_\_

COMPANY \_\_\_\_\_

UNIT \_\_\_\_\_

WELL \_\_\_\_\_

DATE \_\_\_\_\_

BIT CONDITION: DULL  WORN  NEW

GAS  OIL

DRILLING BREAK: YES  NO

DEPTH FROM \_\_\_\_\_ TO \_\_\_\_\_

CIRCULATED OUT YES  NO

SECTION CORED YES  NO

POROSITY GOOD  FAIR  TIGHT

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD  FAIR  POOR

REASON FOR RECOMMENDATION

HYCALOG  
SHOW REPORT

REF. NO. 20-10

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN  NEW \_\_\_\_\_  
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT

UNIT 20  
DATE 9-13-56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,556 TO 10,586

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

THIS SHOW WAS ENCOUNTERED AT 10,556 IN A LT. GRY. FNLY XLN. SILTY SLI. LMY. DODOMITE.  
THERE WAS AN AVERAGE OF 40% BRIGHT BLUE-WHITE FLUO., WHICH HAD AN IMMEDIATE CUT WITH  
CCL4. NO INCREASE IN EITHER MUD OR CUTTINGS GAS WAS DETECTED.

HYCALOG  
SHOW REPORT

REF. NO. 20-11

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL  WORN \_\_\_\_\_ NEW \_\_\_\_\_  
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT

UNIT 20  
DATE 9-15-56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,630 TO 10,734

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR  POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

THIS SHOW WAS FOUND TO BE VERY MUCH LIKE SHOW # 20-10. LITHOLOGY AND GAS READINGS IN  
THE DRILLING FLUID WAS THE SAME. GAS READINGS IN THE CUTTINGS DID INCREASE FROM 2/0 TO  
A MAXIMUM OF 12/8. AS THE DOLOMITE ABOVE, NO VISABLE POROSITY WAS SEEN, HOWEVER WHEN THIS  
SECTION WAS DRILLED INTO THERE WAS AN IMMEDIATE LOSS OF DRILLING FLUID INDICATING  
POSSIBLE FRACTURES.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-12

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER #2  
BIT CONDITION: DULL \_\_\_\_\_ WORN  NEW \_\_\_\_\_  
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT   
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR  POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT 20  
DATE 9/17/56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,768 TO ?

THIS SHOW WAS FOUND IN A LT. GR. SILTY DOLOMITE. THERE WAS APPROXIMATELY 70% BRIGHT BLUE-WHITE FLUO., WHICH GAVE A STREAMING CUT. THE DRILLING FLUID HAD AN INCREASE OF 88-120 UNITS HIGH VOLTAGE, AND 80-110 LOW VOLTAGE. IT ALSO HAD AN INCREASE IN THE CUTTINGS FROM 2-4 UNITS HIGH VOLTAGE AND 0-2 UNITS LOW VOLTAGE.

AS SOON AS THIS SECTION WAS DRILLED INTO, THEY LOST ALL OF THE DRILLING FLUID.

DUE TO LOSS CIRCULATION, NO RETURNS ON CUTTINGS.

THIS APPEARED TO BE A FRACTURED FORMATION.

C.W. JORDAN

HYCALOG  
SHOW REPORT

REF. NO. 20-13

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER #2  
BIT CONDITION: DULL \_\_\_\_\_ WORN  NEW \_\_\_\_\_  
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR  TIGHT \_\_\_\_\_  
RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

UNIT 20  
DATE 9/18/56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,798 TO 10,820

THIS SHOW WAS FOUND IN A LT. TO DRK. GR. V. SDY. LM., WITH 30% BLUE FLUO., AND HAD FAIR POROSITY.

THERE WAS NO INCREASE OF GAS IN THE DRILLING FLUID, OR FORMATION CUTTINGS.

C.W. JORDAN

HYCALOG  
SHOW REPORT

REF. NO. 20-14

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN \_\_\_\_\_ NEW   
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ TIGHT

UNIT 20  
DATE 9-29-56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,288 TO 10,304

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

THIS SHOW WAS FOUND IN A VERY WELL CEMENTED FINE TO VERY FINE GRAIN BLACK SILTY LMY.

SAND. THERE WAS NO APPRECIABLE INCREASE IN MUD GAS. GAS IN THE CUTTINGS INCREASED FROM  
6/4 TO 12/8. A MAXIMUM OF 40% BLUE FLUC. WAS FOUND, WHICH HAD A POOR TO FAIR CUT.

J. A. ACKER

HYCALOG  
SHOW REPORT

REF. NO. 20-15

COMPANY SKELLY OIL COMPANY  
WELL RICHARD BRYNER # 2  
BIT CONDITION: DULL \_\_\_\_\_ WORN \_\_\_\_\_ NEW   
DRILLING BREAK: YES \_\_\_\_\_ NO   
CIRCULATED OUT YES \_\_\_\_\_ NO   
SECTION CORED YES \_\_\_\_\_ NO   
POROSITY GOOD \_\_\_\_\_ FAIR  TIGHT

UNIT 20  
DATE 10-27-56  
GAS \_\_\_\_\_ OIL   
DEPTH FROM 10,026 TO 12,116

RECOMMENDATIONS AS TO COMMERCIAL POSSIBILITIES GOOD \_\_\_\_\_ FAIR \_\_\_\_\_ POOR   
REASON FOR RECOMMENDATION \_\_\_\_\_

THIS SHOW WAS FOUND IN A FN. TO MD. GR. SLI. CALC. HD. SAND. A MAXIMUM OF TEN PER CENT  
BLUE-WHITE FLUC. WAS FOUND, WHICH HAD A FAIR TO POOR CUT WITH CC14. GAS IN THE CUTTINGS  
REMAINED AT TWO UNITS THROUGHOUT THIS INTIRE SECTION. AN INCREASE OF FIFTY-SIX UNITS  
OF GAS WAS DETECTED IN THE DRILLING FLUID, WHICH DECREASED TO NORMAL AFTER SIX FEET.  
JUDGING FROM ABOVE DATA, THIS ZONE WAS GIVEN A SHOW VALUE OF TWO, VERY POOR.

J. A. ACKER



No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	48	8rd.	SS H-40	1244					
13-3/8"	48	8rd.	SS J-55	618	Halliburton				
9-5/8"	36	8rd.	SS J-55	3659					
9-5/8"	40	8rd.	SS J-55	1595	Halliburton				
7"	23	8rd.	SS N-80	4484					
7"	26	8rd.	SS N-80	2381					
7"	29	8rd.	SS N-80	2315					
7"	32	8rd.	SS N-80	1801	Halliburton				

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	1876	800	Halliburton		
9-5/8"	5200	600	"		
7"	12,010	600	"		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to 12,293 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

December 4, 1956 Put to producing **SHUT IN**, 19\_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 6,500 MCF/GD Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_ CO<sub>2</sub> Gas \_\_\_\_\_

**EMPLOYEES**

Milton Fleming, Driller Wm. F. Kinsider, Driller

K. C. Shibling, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
1780'			Middle Mancos Shale
3658'			Ferron Sandstone
4135'			Lower Mancos Shale
4493'			Dakota
4625'			Morrison
6050'			Summerville
6570'			Curtis
6740'			Entrada
7890'			Arapahoe
8810'			Navajo
9185'			Keyenta
9330'			Wingate
9680'			Chinle
10010'			Moenkopi
10760'			Sinbad Member
10915'			Lower Moenkopi
11272'			Kaibab
11480'			Cocconino
11980'			Rice
12225'			Hermosa

**FORMATION RECORD—Continued**

FROM—	TO—	TOTAL FEET (DABB)	FORMATION
<b>PERFORATIONS, PLUGS &amp; TESTS</b>			
			Set Baker cast iron retainer production packer at 12,006'. Acidized formation below 7" casing 12,016' to 12,293' with 10,000 gals. of Halliburton MCA. Swabbed 2" tubing 23 hours for 175 bbls. of load water and acid. Swabbed 2" tubing 16 hours for 125 bbls. of acid water and 80 bbls. of black sulphur water. Pulled 2" tubing and dropped trip bomb in Baker cast iron retainer production packer and dumped 2 sacks of cement on top of same, filling up hole to 11,997'.
			Perforated 7" OD casing 11,750' to 11,975' with 1350 shots by Lane-Wells Series "E" bullets.
			Set Baker cast iron retainer production packer at 11,740'. Acidized formation thru 7" OD casing with 1000 gallons of Halliburton MCA. Swabbed thru 2" tubing 14 hours for 44 bbls. of load water, 24 bbls. of acid water and 48 bbls. of dark salty sulphur water. Swabbed 2" tubing 7 hours for 78 bbls. of black sulphur water.
			Squeezed formation thru perforations in 7" OD casing from 11,750' to 11,975' with 100 sacks of Halliburton pozmix 140 cement. Spotted a 4' plug on top of Baker cast iron retainer production packer making PSTD 11,736'.
			Perforated 7" OD casing 11,496' to 11,600' with 416 shots by McCulloch 1/2" M-3 bullets.
			Ran Baker cast iron retainer production packer set at 11,480'. Acidized formation thru perforations in 7" OD casing 11,496' - 11,600' with 1000 gallons of Halliburton MCA. Swabbed same back with very little show of non-combustible gas, no water. Treated same formation again with 4200 gallons of Halliburton 15% acid. Swabbed 2" tubing 7 hours for 45 bbls. of load water and 65 bbls. of acid water. Continued swabbing 8 hours for 32 bbls. of acid water, had small show of non-combustible gas and no water. Dumped a 10' cement plug on top of Baker cast iron retainer production packer after dropping a trip bomb in packer making PSTD 11,470'.
			Perforated 7" OD casing 11,380' to 11,460' with 320 shots by McCulloch 1/2" M-3 bullets
			Ran Baker cast iron retainer production packer set at 11,370'. Acidized formation thru perforations in 7" OD casing with 1000 gallons of Halliburton MCA. Swabbed load water and acid back for no show of gas or water. Dropped a trip bomb on Baker cast iron retainer production packer and dumped two sacks of cement on top of packer making PSTD 11,358'
			Perforated 7" OD casing from 11,265 to 11,355 with 360 shots by McCulloch 1/2" M-3 bullets.
			Set Baker cast iron retainer production packer at 11,250'. Acidized formation thru perforations from 11,265' - 11,355' with 1000 gallons of Halliburton MCA. Swabbed 44 bbls. of load water and 20 bbls. of acid water. Swabbed 24 hours for 5 bbls. of acid water with very light show of non-combustible gas. Dropped trip bomb on top of Baker cast iron retainer production packer set at 11,250' and dumped two sacks of cement on top of bomb by McCulloch dump bailer, making PSTD 11,240'.
			Perforated 7" OD casing 10,760' - 10,920' with 640 shots by McCulloch 1/2" M-2 bullets.
			Ran Baker cast iron retainer production packer set at 10,750'. Acidized formation thru perforations in 7" OD casing 10,760' - 10,920' with 2000 gallons of Halliburton MCA. Swabbed thru 2" tubing and well kicked off and flowed 4 hours for 64 bbls. of acid water and mud. Well making around 400,000 CFSPD of non-combustible gas. Started flow test at 4 PM, flowed 1 1/2 hours for 75 bbls. of muddy salt water. Tested 32,000 PPM salt.

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "addracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

December 2, 1956 - Gauged at end of 14 hour test for 525,000 CFSPD

Treated formation thru perforations in 7" OD casing 10,760' - 10,920' with 2000 gallons of Halliburton MCA with 5,550 gallons of 15% regular acid.

December 3, 1956 - Swabbed 2" tubing for 15 bbls. of load water and well kicked off after flowing load water and acid water 6 hours. Gas gauged at rate of 6,520,000 CFSPD. Tubing pressure was 950# after 5

FOLE WERK



DRILL STEM TESTS

<u>DRILL STEM TEST NO. 1</u>	2560'	3041'	Packer Failed.
<u>DRILL STEM TEST NO. 2</u>	2550'	3041'	Tool open 1 hour, good blow of air immediately, diminishing in 30 minutes. Recovered 2520' of slightly gas cut muddy water. Bottom 810' partly clear water and slightly gas cut. I.B.H.F.P. 610# F.B.H.F.P. 1065# B.H.S.I.P. 0# Hydrostatic Pressure 1165#
<u>DRILL STEM TEST NO. 3</u>	2470'	2545'	Straddle Test. Tool open 1 hour, good blow of air immediately, diminishing in 40 min. Recovered 2440' of muddy water. Bottom 900' of fluid was partially clear, slightly gas cut. I.B.H.F.P. 900# F.B.H.F.P. 1060# B.H.S.I.P. 0# Hydrostatic Pressure 1170#
<u>DRILL STEM TEST NO. 4</u>	3660'	3720'	Tool open 1 hour, fair blow of air throughout. Recovered 410' of drilling mud. I.B.H.F.P. 80# F.B.H.F.P. 155# B.H.S.I.P. 180#/15 mi Hydrostatic Pressure 1680#
<u>DRILL STEM TEST NO. 5</u>	3720'	3905'	Tool open 1 hour, strong blow of air throughout. Recovered 630' of slightly gas cut mud. I.B.H.F.P. 125# F.B.H.F.P. 305# B.H.S.I.P. 795#/15 mi Hydrostatic Pressure 1755#
<u>DRILL STEM TEST NO. 6</u>	3850'	4006'	Tool open 95 minutes. Good blow of air first 30 minutes, diminishing to no blow at end of test. Recovered 1040' of slightly gas cut water, 1000' of slightly gas cut mud. I.B.H.F.P. 100# F.B.H.F.P. 1060# B.H.S.I.P. 1060#/15 mi Hydrostatic Pressure 1950#
<u>DRILL STEM TEST NO. 7</u>	4495'	4597'	Tool open 3 hours and 15 minutes. Gas to surface in 1 hour and 55 min. Too weak to gauge, died to no blow at 3 hours and 10 min. Recovered 2690' of slightly gas cut muddy water, the bottom 1000' clear, fresh water. I.B.H.F.P. 410# F.B.H.F.P. 1225# B.H.S.I.P. 1225#/15 mi Hydrostatic Pressure 2130#
<u>DRILL STEM TEST NO. 8</u>	8914'	8984'	Tool open 90 minutes, weak blow to fair, gas to surface in 65 min. gauged at rate of 75,000 CFGPD. Gas had sharp odor, was non-combustible. Recovered 270' of gas cut salty drilling mud and 270' of black, gas cut, salty, sulfur water. I.B.H.F.P. 90# F.B.H.F.P. 155# B.H.S.I.P. 1090#/15 min Hydrostatic Pressure 4500#
<u>DRILL STEM TEST NO. 9</u>	9587'	9655'	Packer failed. Packer held for 5 minutes, recovered 900' of drilling mud

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGS 1064221  
UNIT Gordon Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 59,

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cospel

Phone DAvis 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE/24	14	7	1							Shut in
SW/NW/18	14	8	2							Suspended
NE/NW/19	14	8	3							Shut in
NE/SW/25	14	7	5							Shut in

Orig. & 1 cc to USGS - SLC  
2 cc - OCC - Utah  
1 cc - File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGS 1064221  
UNIT Gordon Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 60,

Agent's address Drawer 510 Company Skelly Oil Company  
Farmington, New Mexico Signed (Signed) P. E. Cosper

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE/24	14	7	1							Shut in
SW/NW/18	14	8	2							Suspended
NE/NW/19	14	8	3							Shut in
NE/SW/25	14	7	5							Shut in

Orig. and 1 cc to USGS - SLC  
2cc - OCC - Utah  
1 cc - file

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGS 1064221  
UNIT Gordon Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1960,

Agent's address Drawer 510 Company Skelly Oil Company  
Farmington, New Mexico Signed (Signed) P. E. Cosper

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE/24	14	7	1							Shut in
SW/NW/18	14	8	2							Suspended
NE/NW/19	14	8	3							Shut in
NE/SW/25	14	7	5							Shut in

Orig. and 1 cc to USGS - SLC  
2 cc - OCC - Utah  
1 cc - file

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGS 1064221  
UNIT Gordon Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 60

Agent's address Drawer 510 Company Skelly Oil Company  
Farmington, New Mexico Signed \_\_\_\_\_

Phone DA 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NE/24	14	7	1							Shut in
SW/NW/18	14	8	2							Suspended
NE/NW/19	14	8	3							Shut in
NE/SW/25	14	7	5							Shut in

Orig. and 1 cc to USGS - SIG  
2 cc - OCC - Utah  
1 cc - File

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# SKELLY OIL COMPANY

Box 38, Hobbs, New Mexico

June 30, 1961

File: Gordon Creek Unit 2  
Section 25, T-14-S, R-7-E  
Carbon County, Utah

Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Gentlemen:

Your letter of June 20, 1961, which was addressed to Skelly Oil Company, Farmington, New Mexico, requests that we submit a log (Form OGCC-3) on the above mentioned well.

Our records indicate that under date of March 1, 1957, we filed with your office the log in question. This log was filed under the name of Richard Bryner No. 2, Gordon Creek Unit Well No. 5.

If you are unable to locate this log in your files, kindly advise, and we will forward copies of same.

Yours very truly,

SKELLY OIL COMPANY

H. E. Aab  
District Superintendent

HEA/CWS/e

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U.S.G.S. 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek  
The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct., 1961,  
Agent's address Box 840 Company Skelly Oil Co.  
Casper, Wyo. Signed \_\_\_\_\_  
Phone 234-1537 Agent's title J. A. Doffeyes  
Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 22, 1961

Skelly Oil Company  
P. O. Box 38  
Hobbs, New Mexico

Attn: H. E. Aab, District Superintendent

Re: Well No. Gordon Creek Unit 2  
Sec. 25, T. 14 S., R. 7 E.  
Carbon County, Utah

Gentlemen:

Regarding your letter of June 30, 1961, we have been unable to locate the Well Log for the above mentioned well and would appreciate receiving another copy of said log.

We hope it won't be too much of an inconvenience for you and appreciate your help in this regard.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG:kp



# SKELLY OIL COMPANY

Box 38, Hobbs, New Mexico

December 1, 1961

File: New Mexico District General

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Ann W. Glines

Gentlemen:

Shortly after our correspondence of June 30, 1961, advising that a well log had been filed on our Gordon Creek Unit, Well No. 2, Section 25-14S-7E, Carbon County, Utah, through rearrangement of districts, this complete unit was transferred into our Rocky Mountain District headquarters at Casper, Wyoming. We are forwarding your letter on to our Mr. J. A. Deffeyes and feel sure he will forward you the log you are seeking.

Yours very truly,

SKELLY OIL COMPANY

H. E. Aab  
District Superintendent

HEA/CWS/e

cc: J. A. Deffeyes  
P. O. Box 840  
Casper, Wyoming



# SKELLY OIL COMPANY

P. O. Box 840  
Casper, Wyoming

December 11, 1961

File: Gordon Creek Unit  
Well No. 5  
Carbon County, Utah.

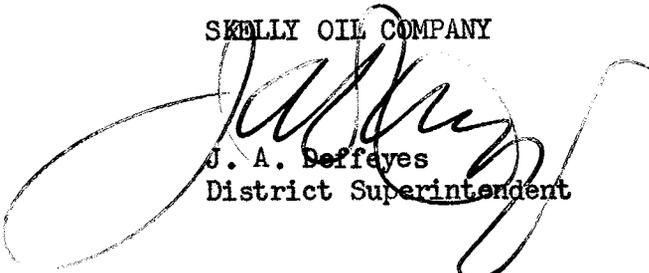
Oil and Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Gentlemen:

We are enclosing, for your information and files,  
one copy (photostatic) of the Log of Oil or Gas Well for our  
Richard Bryner Well No. 2 (Gordon Creek Unit Well No. 5)  
located in Section 25-14S-7E, Carbon County, Utah.

Very truly yours,

SKELLY OIL COMPANY

  
J. A. Deffeyes  
District Superintendent

pt

Attachment.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U.S.G.S. 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 1961,

Agent's address Box 840 Company Skelly Oil Co.

Casper, Wyo. Signed J. A. Deffeyes

Phone 234-1537 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.

Approval expires 12-31-60.

LAND OFFICE Salt Lake City  
LEASE NUMBER U. S. G. A. 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 62,

Agent's address Box 840 Company Skelly Oil Co.

Casper, Wyo. Signed \_\_\_\_\_

Phone 234-1537 Agent's title J. A. Deffeyes  
Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1		<i>Gordon Creek</i>					Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R355.5  
Approval expires 12-31-60.

LAND OFFICE Salt Lake City  
LEASE NUMBER U.S.G.A. 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 62,

Agent's address Box 840 Company Skelly Oil Co.

Casper, Wyoming Signed \_\_\_\_\_

Phone 234-1537 Agent's title J. A. Deffeyes  
Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<input checked="" type="checkbox"/> SE NE 24	14	7	1	<i>gone</i>	<i>Rate</i>					Shut in.
<input checked="" type="checkbox"/> SW NW 18	14	8	2							Suspended.
<input checked="" type="checkbox"/> NE NW 19	14	8	3							Shut in.
<input checked="" type="checkbox"/> NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA-1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan., 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyo. Signed Original Signed by

Phone 234-1537 Agent's title J. A. DEFFEYES, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

270

212

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Feb., 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY

C. Signed Original Signed by J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut In.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut In.
NE SW 25	14	7	5							Shut In.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyoming Signed *J. A. Deffeyes*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1	✓						Shut in.
SW NE 18	14	8	2	✓						Suspended.
NE NW 19	14	8	3	✓						Shut in.
NE SW 25	14	7	5	✓						Shut In.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
AND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Delfeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*copy dk*

Form approved.  
Budget Bureau No. 42-2366.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964,

Agent's address Box 840 Company SKELLY OIL COMPANY  
Casper, Wyoming Signed Original Signature

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

210

*Supp Lett*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964,

Agent's address Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title Dist. Supt. J. A. DEFFEYES

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in
SW NE 18	14	8	2							Suspended
NE NW 19	14	8	3							Shut in
NE SW 25	14	7	5							Shut in

NOTE.—There were No runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Rgv

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USWA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964,

Agent's address Box 840 Company SKELLY OIL COMPANY

Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in
SW NE 18	14	8	2							Suspended
NE NW 19	14	8	3							Shut in
NE SW 25	14	7	5							Shut in

*Gordon Creek*

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Casper*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R358.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit Gordon Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,

Agent's address P. O. Box 840 Company Skally Oil Company  
Casper, Wyoming Signed J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 24	14	7	1							Shut in
NW NE 18	14	8	2							Suspended
NE NW 19	14	8	3							Shut in
NE SE 25	14	7	5							Shut in

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Handwritten initials*

Form approved.  
Budget Bureau No. 42-2354.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER DEGA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964.

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. DEFFEYES  
Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in
SW NE 18	14	8	2							Suspended T.A.
NE NE 19	14	8	3							Shut in
NE SE 25	14	7	4							Shut in

... or sales of oil. M cu. ft. of gas sold.  
... Write "no" where applicable.  
... of the state of operations, and must be filed in  
... prepared by the lessee.



Copy 4 Copies R. 210

Form approved.  
Budget Bureau No. 42-2044-A  
Salt Lake City

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER URGA 1064721  
UNIT Gordon Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 64

Agent's address P. O. Box 840 Company Shelly Oil Company  
Cannon, Wyoming Signed [Signature]  
Phone 224-1537 Agent's title J. A. [Signature] Dist. Supt.

WELL NO.	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (in thousands)	GALLONS OF GASOLINE EQUIVALENT	NUMBER OF WELLS IN PRODUCTION	REMARKS
NE NE 24	14	7	1							Shut in.
SW NE 28	14	8	2							Suspended
NE NW 29	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

100 R 1 T 30

Notes.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in the office of the supervisor by the 15th of the following month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed Original Signed by

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	4							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Bureau of Reclamation  
Salt Lake City  
LEASE NUMBER 0307-1004211  
UNIT, GORDON CREEK

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit  
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964.  
Agent's address P. O. Box 840 Company Stally Oil Company  
Casper, Wyoming Signed J. A. Deffeyes  
Phone 234-1537 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE (in thousands)	BARRELS OF WATER (in thousands)	REMARKS
SE NE 24	14	7	1							Shut in.
SW NE 18	14	3	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE: This report is to be filed with the Bureau of Reclamation, Salt Lake City, Utah, and a copy furnished to the Bureau of Land Management, Denver, Colorado. It should be filed on or before the 10th day of the month following the month for which it is made. If the well is shut in, the report should be filed on or before the 10th day of the month following the month for which it is made. If the well is suspended, the report should be filed on or before the 10th day of the month following the month for which it is made. If the well is otherwise disabled by the operator, the report should be filed on or before the 10th day of the month following the month for which it is made.

H.

*Just Zepher  
Box  
S&H*

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2346-5.

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,

Agent's address P. O. Box 840 Company Shelly Oil Company  
Casper, Wyoming Signed J. A. DeFeyes

Phone 234-1537 Agent's title J. A. DeFeyes, Dist. Supt.

SEC. AND K OF K	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

Notes—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

*Handwritten notes:*  
 2 copies  
 [Signature]

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY**

Form approved.  
 Budget Bureau No. 41-2346-5.  
**Salt Lake City**  
 OFFICE  
 LEASE NUMBER **USGA 1064221**  
 UNIT **Gordon Creek**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. DEFFEYES  
 Phone 234-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
SE NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Handwritten notes:*  
 3 copies kept

*Handwritten:* Copy of

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

Form approved.  
 Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
 LEASE NUMBER USGA 1064221  
 UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Original Signed by

Phone 234-1537 Signed J. A. DEFFEYES  
 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations. It must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*[Handwritten initials]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R254.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE <del>SW</del> 25	14	7	5							Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations. Report to be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*[Handwritten mark]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965,

Agent's address P. O. Box 840 Company Skally Oil Company  
Casper, Wyoming

Phone 234-1537 Signed J. A. Deffeyes  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Original  
3 copies  
x few*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming

Phone 234-1537 Signed [Signature]  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Original  
+ 3 copies  
sent*

Form approved  
Bureau Order No. 62-10000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1066221  
WELL Garden Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Well Garden Creek 2116

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1952,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Gasper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Delleysen, Dist. Supt.

SEC. AND COR. NO.	TRAC.	BLK.	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF OILSOLUBLE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for possible content of gas)
SE NE 24	14	7	1							Shut in.
SW NE 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

*copy 6-1-52*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Bureau of Burial No. 10-2056-2  
LAND OFFICE GILG LARK CITY  
LEASE NUMBER USGA 1064221  
UNIT GORDON CREEK

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1955.

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed [Signature]  
Phone 234-1537 Agent's title J. A. Deffeves, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (If measured)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

POOR COPY

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
FIELD OFFICE Salt Lake City  
LEASE NUMBER EDGA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965,  
 Agent's address P. O. Box 840 Company Shelly Oil Company  
Casper, Wyoming Signed [Signature]  
 Phone 234-1537 Agent's title J. A. DeFeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL NO.	DAYS	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (to 11.500° F.)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;  
 \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*deight  
& Co. 1000 Annals*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 12-15853-3  
LAND OFFICE Salt Lake City  
LEASE NUMBER UO 104231  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address P. O. Box 340 Company Skelly Oil Company  
Casper, Wyoming

Phone 234-1537 Signed J. A. Deffeyes  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Plugged and Abandon
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Orig  
+  
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Annot*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R256.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965

Agent's address P. O. Box 840 Company Stelly Oil Company  
Casper, Wyoming

Phone 234-1537 Signed [Signature]  
Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Plugged and Abandon.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

10647 U.S. GEO

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-589  
(January 1960)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-1055.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

*Handwritten:*  
2 copies  
of  
this  
report  
to  
be  
made

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AA

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LESSLIE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Cardoe Creek East  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 65,  
 Agent's address P. O. BOX 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. Deffeyes  
 Phone 334-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	No.	Production	Production	Production	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth of shut down, same date and time, or other pertinent information)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

POOR COPY

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*MS*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Industrial Bureau No. 22 R386.5.  
CARD OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 65.

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. DFFEYES  
234-1537 Agent's title J. A. Daffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

POOR COPY

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

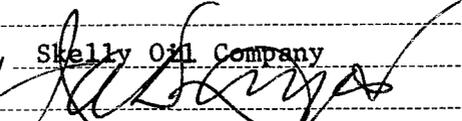
Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER USGA 1064221  
UNIT Gordon Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 66,

Agent's address P. O. Box 840 Company Stelly Oil Company  
Casper, Wyoming Signed 

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER USCA 1064221  
UNIT Gordon Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1966,

Agent's address P. O. Box 840 Company Skelly Oil Company  
Casper, Wyoming Signed J. A. DEFFEYES

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
NE NW 19	14	8	3							Shut in.
NE SE 25	14	7	5							Shut in.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

*JB PI*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Carbon Dioxide</p> <p>2. NAME OF OPERATOR Skelly Oil Company</p> <p>3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1641' FSL &amp; 333' FEL Section 25-14S-7E Carbon County, Utah</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SL-064211</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Gordon Creek Unit</p> <p>9. WELL NO. 5</p> <p>10. FIELD AND POOL, OR WILDCAT Gordon Creek</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 25-14S-7E</p> <p>12. COUNTY OR PARISH 13. STATE Carbon Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7613' DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed December 4, 1956, as a carbon dioxide well in Sinbad Sand 10,760' - 10,915' and Lower Moenkopi 10,915 - 10,920'. This well has been shut in since completion, attempting to secure a market for carbon dioxide gas.

No market has been obtained for the gas and we therefore plan to plug and abandon.

Attached is an approval from the USGS to P&A with the recommended plugging program.

APPROVAL CONDITIONAL UPON FOLLOWING THE ATTACHED PLUGGING PROGRAM

APPROVED BY DIVISION OF OIL & GAS CONSERVATION  
DATE 9-4-70  
BY Paul R. Buckell

18. I hereby certify that the foregoing is true and correct

SIGNED *Leland Tracy* TITLE District Production Manager DATE August 26, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL- 064211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gordon Creek Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gordon Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25-14S-7E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER  Carbon Dioxide

2. NAME OF OPERATOR  
Skelly Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1641' FSL & 333' FEL of Section 25-14S-7E  
Carbon County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7613 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

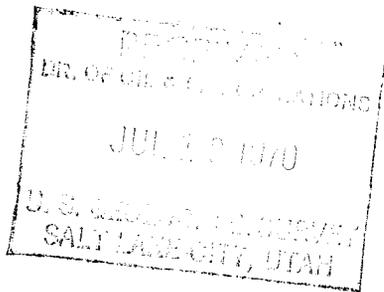
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed December 4, 1956, as a carbon dioxide well in the Sinbad Sand 10,760-10,915' and Lower Moenkopi 10,915-10,920'. This well has been shut in since completion attempting to secure a market for carbon dioxide gas.

No market has been obtained for the gas and we therefore plan to plug and abandon. Plugs are to be set as designated by your office.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Richard J. Franz*

TITLE

District Production Mgr.

DATE

July 8, 1970

(This space for Federal or State office use)

APPROVED BY

(ORIG. SIGN.) J. V. FINEBERGER

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 24 1970

CONDITIONS OF APPROVAL, IF ANY:

See attached recommended plugging program.

PMB

Branch of Oil and Gas Conservation  
Utah Federal Bureau  
Salt Lake City, Utah 84111

July 24, 1970

Smully Oil Company  
1007 Lincoln Street  
Casper, Colorado 80203

Attention: Mr. Roland Franz, District Engineer

Gentlemen:

Returned herewith are your approved Notices of Intent, and the following three wells in the Gordon Creek area, Garfield County, Utah, received in this office on July 13, 1970:

- Well #1, lease SL-004211, CSW NE $\frac{1}{4}$  sec. 24, T. 14 N., R. 8 E., SLA
- Well #2, lease SL-004211, SW $\frac{1}{4}$  sec. 24, T. 14 N., R. 8 E., SLA
- Well #3, lease SL-004211, SE $\frac{1}{4}$  sec. 25, T. 14 N., R. 8 E., SLA

You state on these notices that no market has been secured for the CO<sub>2</sub> gas, and that plugs will be set as designated by this office. Attached are recommended plugging programs along with sketches of well bore conditions as described in our records for these wells.

Please notify this office, or Mr. Paul Burchell of the Utah Division of Oil and Gas Conservation, Salt Lake City, when plugging will commence, so that a representative can be present to witness these operations.

If you have any questions regarding this matter, please contact this office.

Sincerely yours,

(CHIC, CDDA, J. V. FINNEGAN)

John V. Finnegan  
Acting District Engineer

Attachments

cc: ✓ Utah Div. Oil & Gas Conservation (3)  
Casper (3)

POOR COPY

GORP CREEK FLD. (UNIT)  
 SKELL OIL CO.  
 WELL #5 SL 064211  
 SENESE Sec. 25-14S-7E  
 CARBON CO., UTAH

EL. 7613' DF

1175  
 + 375  
 1550 AF

MIDDLE MANCOS SH 1780'

← 13 3/8" cc @ 1876' w/ 800 SX

1876'

FERRON SS. 3658'

← 9 7/8" cc @ 5200' w/ 600 SX

LOWER MANCOS SH. 4135'

4100' TOC

DAKOTA SS. 4493'

MORRISON 4625'

5200'

SUMMERVILLE FM. 6050'

CURTIS FM 6570'

ENTRADA SS 6740'

ARAPIAN 7890'

← 7" cc @ 12,010' w/ 600 SX

NAVAJO SS 8810'

KAYENTA SS 9185'

WINGATE SS 9330'

CHINLE FM 9680'

MOENKOPI FM 10,010'

SINBAD LS 10,760'

10,915'

KARIBAB LS 11,272'

COCONINO SS 11,780'

RICO 11,980'

HERMOSA 12,225'

8820' TOC

10,760' } Perfs - Sinbad  
 10,920' } OPEN (CO<sub>2</sub>)

PBTD 11,240'

12,010'

TD 12,293'

NOT TO  
 ANY SCALE

Shelly  
Garden Creek Well # 5

- (A)
- ① Kill well/annul and squeeze 5500 psi  
perf. 10,700 - 10,800 / Cement left in 7" casing
  - ② Cut 7" at near top of Navajo and set  
100' plug then set by stub
  - ③ 100' plug across top of Entrada @ 6740
  - ④ 100' plug base of 9- $\frac{3}{8}$  @ 5700' then cut
  - ⑤ Cut 9- $\frac{3}{8}$  at or near Fernon, place 100' plug  
in 4" to out of Fernon, or across Fernon top.
  - ⑥ 100' then set by 13- $\frac{3}{8}$  ⑦ 30' at surface/make  
clean location.

(B) If no pipe pulled @ same

- ② Perf. Entrada and squeeze near top / 100 psi
- ③ Perf. Fernon @ 3650 & squeeze 100 psi
- ④ 30' surface plug/make ⑤ 50' cement plug in  
all annular

9/16/70

Jim Tallock - Shaley  
# 5 7      Garden Creek #1 5

Changed ~~part~~ plugs at  
base of Pipe over pipe. - Could get  
best well's packer and @ 1  
C7 80 / cement on top - improved  
production.

~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~

ACK  
PMB

Jewellack Plug: lotting 9 $\frac{3}{8}$  + 7" shot  
to 2000'

7" shot Peeling today

(5200) - 9 $\frac{3}{8}$  bridged

by pass (#3 & 4) →

2 A log of Cement (8810)  
@ 7880 (short)  
Cement log (temp)

Catching 3 plugs at once.

Ferron will be top of cement

top of ferron  
is stuck  
cement already

↓  
bottom of 9 $\frac{3}{8}$  = Warren  
↓  
4100

↓  
Isolating Ferron  
for sure

9/21/70 - JMB

Shelly Golden Creek #5

Called Jerry Daniels - U.S. G.S.

13 $\frac{3}{8}$  @  
1870

↓  
Cut  
9 $\frac{3}{8}$  @ 2000'



Gordon Creek Unit  
Shelly Oil Company  
Well #5, SL-064211  
SE SE NE sec. 25-14S-7E  
Carbon County, Utah

Recommended Plugging Program

A. If casing is pulled:

- (1) Kill well with heavy mud and squeeze 100 sx. cem. in perms. 10,760-920', with cement left in the 7" casing.
- (2) Cut 7" casing approximately near top of Navajo (8810') and set 100' cem. plug half in and half out of stub.
- (3) Set 100' plug across top of Entrada (6740').
- (4) Set 100' plug half in and half out of shoe of 9 5/8" csg. set at 5200'.
- (5) Cut 9 5/8" csg. at or near top of Ferron (3658') and set 100' cem. plug half in and half out of stub.
- (6) Set 100' cem. plug half in and half out of shoe of 13 3/8" csg. set at 1876'.
- (7) Set 30 sx. cem. plug at surface in 13 3/8" csg.

B. If no casing is pulled:

- (1) Same as A(1) above.
- (2) Perf. and squeeze Entrada near top (6740') with 100 sx. cem.
- (3) Perf. and squeeze Ferron near top (3658') with 100 sx. cem.
- (4) Same as A(7) above.
- (5) Set 50' cem. plugs in annulus between 13 3/8" and 9 5/8" csg., and in annulus between 9 5/8" and 7" csg.

Set regulation marker pipe, backfill any pits, and clean up location.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIP (Other instruction verso side)

5. LEASE DESIGNATION AND SERIAL NO.

SL 064211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [ ] OTHER Carbon Dioxide

2. NAME OF OPERATOR Skelly Oil Company

3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1641' FSL & 333' FEL Section 25-14S-7E Carbon County, Utah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gordon Creek Unit

9. WELL NO. 5

10. FIELD AND POOL, OR WILDCAT Gordon Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25-14S-7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7613' DF

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ] FRACTURE TREAT [ ] SHOOT OR ACIDIZE [ ] REPAIR WELL [ ] (Other) [ ]

PULL OR ALTER CASING [ ] MULTIPLE COMPLETE [ ] ABANDON\* [ ] CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ] FRACTURE TREATMENT [ ] SHOOTING OR ACIDIZING [ ] (Other) [ ]

REPAIRING WELL [ ] ALTERING CASING [ ] ABANDONMENT\* [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/12/70 MI & RU Split Mtn. Pipe & Steel Co. Pulling Unit. Pressured annulus to 1000#; held OK. Pumped 110 BW down 2" tubing and killed well. Installed blowout preventors and attempted to pull out Baker Model "D" packer. Unable to pull 2" tubing w/79,000#. Ran McCullough Free Point to 9835'. Tubing free to this depth, unable to get free point deeper. Pulled free point and ran chemical cutter. Cut 2" tubing at 9820'. Pulled 320 jts. of 2" tubing with Baker 7" Model "K" cement retainer and set at 8270'. Squeezed 7" casing perfs. 10,760-10,920' with 100 sacks of regular cement with 7% IIR-4 retarder. Max pressure 2200#, minimum 1600#; standing pressure 2000#. Spotted 15 sacks of cement plug on top of model "K" retainer 8270-8186'. Pulled 2" tubing and Baker setting tool. Removed blowout preventors and well head. Pulled tension on 7" OD casing. Pulled 127 jts. (5219') of 7" OD 23# & 26# N-80 casing. Ran 2" tubing open ended to 8100'. Spotted 225 bbls. of 10# mud. Raised tubing to 5265'. Spotted 35 sacks of regular cement from 5265-5133'. Shot 9-5/8" OD casing at 3612 and 3488'; pipe free at 3488'. Pulled 112 jts. (3490') 9-5/8" OD casing. Ran tubing to 3523'. Plugged as follows: 5133-3523' with 10# mud; 3523-3411' with 60 sacks of regular cement; 1924-1812' with 60 sacks of cement; 110' to surface with 75 sacks of cement.

Installed dry hole marker. Job complete 9/27/70.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Operations Supt.

DATE

October 2, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3 Copies to U.S.GS-8416 Federal Bldg - Salt Lake City, Utah 84111 \*See Instructions on Reverse Side 2 Copies to Utah oil & Gas Comm - Salt Lake City, Utah 10/5/70