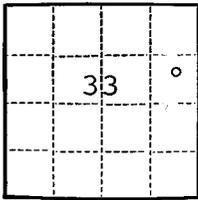


Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 069551

Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

In Unit

April 26, 19 63

Well No. 7 unit is located ^{*2362'*} ~~1900~~ ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and ^{*786'*} ~~700~~ ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 33

NW

SE 1/4 NE 1/4 Sec. 33 12 S. 16 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Jack Canyon Carbon Utah
(Field) (County or Subdivision) (State or Territory)

Peter Point Field

The elevation of the derrick floor above sea level is 7210 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill above well with rotary tools to a depth of 3200 ft. bottoming in the lower Green River formation. Approximately 190 ft. of 10-3/4 inch surface casing will be run and cemented w/150 sax. Hole size under surface casing will be 9 inch. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hyland Oil Corp.

Address 900 El Paso Bldg.

Salt Lake City 11, Utah

By *George J. Hanan Jr*
Title President

6/10
7

June 7, 1963

MEMO FOR FILING:

Re: Hyland Oil Corporation
Jack Canyon Unit #7
Sec. 33, T. 12 S, R. 16 E.,
Carbon County, Utah

On May 29, 1963, while making a safety inspection on location, the operator was drilling at 3103' in the Green River and will continue to the top of the Wasatch, which is anticipated at 3500'. Drill stem tests will be made in the near future to evaluate shows encountered. Conditions on location were satisfactory.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

11-

Copy # 4-2

LOCATION: G SE NE Sec 33 122 122 COUNTY: Garret WELL: #7 Jack Garret
 ELEVATION: 7278 O.I.

DATE	STATUS	SPUD: May 21, 1963	COMPL. June 2, 1963
5-20	SPUD 5 PM this date.	CASING:	
		SURFACE: 156.5' of 10 3/4" (32,754)	
5-21	Drilled 15' hole to 170 ft. Ran 176.63' of 10 3/4" surf. casing. Landed at 154.45'. Con w/ 120 sec.	PRODUCTION: 3520' of 7" (204)	
		TUBING: 3239' of 2 7/8"	
		TOTAL DEPTH: 3536' plugged back to 3496'	
		PRODUCING FMT: A-1, A-2 sizes of Macatch	
5-22	Wait on cement 24 hrs. Drilled to 537 ft.	INITIAL PRODUCTION: 100 BPD	
5-23	Drilled to 1121 feet.		
5-24	Drilled to 1423 feet.		
5-25	Drilled to 1825 feet.		
5-26	Drilled to 2226 feet.		
5-27	Drilled to 2571 feet.		
5-28	Drilled to 2898 feet.		
5-29	Drilled to 3158 feet.		
5-30	Drilled to 3284 feet. Ran DST #1 from 3242 to 3284 feet. Tool was 1 hour shut in 30 min. Ran 270' HOC and 60' oil.		
5-31	Drilled to 3373 feet. Ran DST #2 from 3351 to 3373 feet. Tool was 30 min. shut in 30 min. Ran 5 gal oil and 5 gal mud.		
6-1	Drilled to 3490 feet (driller) 3536 feet (actual). Condition hole to run production casing.		
6-2	Ran 3531.74 feet 7 inch 20# casing cemented w/ 150 sec 50# Red and 50# Pozmix. Plug down at 6 AM.		
	(performing a Completion details on completion report.)		

CONTRACTOR: DALLAS DRILLING CO.
 TOTAL COST DRILLING _____
 TOTAL COST COMPLETING _____

JACK CANYON UNIT No. 7

COMPLETION RECORD

- 6/18/63 Moving rig from Rangely, Colo., to Jack Canyon.
- 6/19/63 Moved in and rigged up.
- 6/20/63 Cut csg. off. Well bell nipple on. Put on B.O.P. - Ran 2-7/8 tubing to 3496. Swabbed water out of csg. Filled hole with crude oil.
- 6/21/63 Pulled tubing. Rigged up Schlumberger, perf. ● 3349 and 3362. with radial twin jets. Ran 2-7/8 tubing with Halliburton RTTS packer. Set ● 3321. Acidized with 500 gal. 15% reg. acid. Fraced with 12,000# 20-40 sand, 6000# 10-20 and 500# 8-12 glass beads. Breakdown pressure 3500-2000#. Treating pressure 3150 to 3900 - injection rate 9.4 B.P.M. Used 18,000# sand, 500# beads, 950# Adomite, 532 bbls. Ashley crude. Shut in over night with 1800#.
- 6/22/63 Lay flowline to test tank. Swabbed well down - ● rate of 4 BOPH.
- 6/23/63 Fluid level 1700 from surface. Swabbed well to test tank. Unseated packer - pulled same. Rigged up Schlumberger, perf. ● 3238 single radial jet, 3254 radial twin jet, 3266 radial twin jet. Ran Halliburton retrievable bridge, plug set ● 3310. Laid down 5 Jts., 2-7/8 tubing. Set RTTS packer ● 3179. Swabbed tubing down. Shut in for night.
- 6/24/63 400' fill up over night. Swabbed tubing down. Making high power point oil. Swabbed 4 bbls. to pits. Well making small amount of gas.
- 6/25/63 Swabbed well down 675'. Filled up over night. Unseated packer. Ran packer below perf. Set same. Pressured up to 5500#. Bridge plug held okay. Unseated packer, moved up. Hole set ● 3179. Rigged up Halliburton to S.O.F. Acidized with 500 gal. reg. 15% acid. Fraced with 12,000# 20-40 and 6000# 10-20 sand. Tailed in with 500# 8-12 glass beads. Break down pressure 3600 to 1900#. Treating pressure 2500 to 3800#. Injection rate 9.3 B.P.M. Used 18000# sand, 500# glass beads, 950# Adomite and 490 bbls. Ashley crude. Instant shut in 1850 - 5 min. 1850 - 10 min. 1900 - 15 min. 1900 - 20 min. 1875.
- 6/26/63 850# on tubing. Hooked up reverse lines and pump. Well flowed back some oil. Rigged up swabb and swabbing in tank.
- 6/27/63 Well flowing in test tank 4 BOPH. Started swabbing at noon. Swabbed 15 BOPH 65 or 70% high pour:point oil.
- 6/28/63 Swabbed well down. Unseated packer. Pulled packer. Ran

tubing to 3438. Installed stripper head.

6/29/63 Circulated and cleaned out to bottom 3496 - Cir. 3 hrs.
Hole cleaned. Pulled tubing.

6/30/63 Running 2-7/8 tubing and 1 1/4 cir. string, ran 112 jts., 2-7/8
6.50" 8 Rd. tubing 3239.52'
Seating Nip. 3240.52 1.00
Perf. Nip. 3243.67 3.15
Mud anchor 3251.87 8.20
Bottom mud anchor 3251.87
Heat exchanger 3253.87 2.00
Heater 3371.53 117.66
Bottom of heater 3371.53
All measurements are tubing head
Add 9' for K.B.

7/1/63 Ran taper string rods 68 1/2" rods and 70-7/8" rods, 2 1/2 X 2 X 16
D & B Pump.

June 6, 1963

**Hyland Oil Corporation
900 El Paso Building
215 East Second South
Salt Lake City 11, Utah**

Attention: Mr. George T. Hansen, Jr., President

**Re: Jack Canyon Unit
Carbon County, Utah**

Dear Sir:

At the present time, the recommended guard around the counter-balance on the No. 3 Well still has not been rectified. Although this potential hazard has not resulted with an accident as of yet, the probability of a mishap occurring is latent. Therefore, it is suggested that this condition be corrected at your earliest convenience.

While making an inspection of drilling operation at the No. 7 well site, it could be observed that the source of gas being utilized was from the No. 4-X location. It was further evident that an undetermined amount of gas was also being flared. If the No. 4-X Well is supplying the power for production facilities and venting gas, it will be necessary to report said volumes in conjunction with your monthly "Report of Operations and Well Status Report".

Your consideration with respect to the contents of this letter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**PAUL W. BURCKELL
CHIEF PETROLEUM ENGINEER**

PWB:kgw

October 15, 1963

Hyland Oil Corporation
990 El Paso Building
Salt Lake City, Utah

Attention: G. T. Hansen Jr., President

Re: Well No. Jack Canyon Unit #7
Sec. 33, T. 12 S, R. 16 E.,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330, may be used in lieu of our forms.

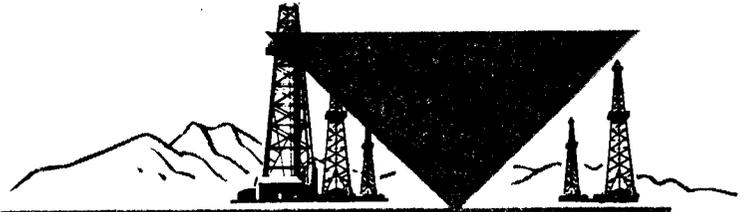
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosures - Forms



HYLAND OIL CORPORATION

SUITE 900 EL PASO NATURAL GAS BUILDING

• EMpire 4-3787

• SALT LAKE CITY 11, UTAH
GEORGE T. HANSEN, JR., President

Oct. 18, 1963

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Clarella N. Peck

Gentlemen:

As per your request of October 15th, we are enclosing form OGC-3 along with electric logs on our Jack Canyon No. 7 Unit well.

Very truly yours,

George T. Hansen, Jr.

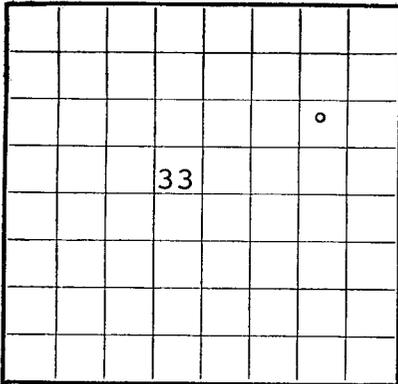
GTH/b
Encls.

Handwritten notes in top left corner.

Handwritten notes in top right corner.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Hyland Oil Corp. Address 900 El Paso Bldg.
Lease or Tract: Field Jack Canyon State Utah
Well No. 7 Sec. 33 T. 12S R. 16 Meridian Salt Lake County Carbon
Location 2362 ft. [N. of 786 Line and ft. [E. of Line of Sec. 33 Elevation 7270
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date Oct. 18, 1963 Title Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20, 1963 Finished drilling June 2, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3238 to 3270 No. 4, from to
No. 2, from 3344 to 3370 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Includes data for 10-3/4 and 7 casing sizes.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes data for 10-3/4 and 7 casing sizes.

PLUGS AND ADAPTERS

Handwritten 'A.' and 'D' on the left margin.

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3540 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing July 5,, 19.63.

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2325	2325	Green River
2325	2410	85	Limestone marker bed
2410	2770	360	Green River
2770	3200	430	Wasatch Tongue
3200	3536 TD	336	Wasatch

[OVER]

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 28, 1966

Hyland Oil Corporation
900 American Oil Building
Salt Lake City, Utah 84101

Gentlemen:

Your operations in the Jack Canyon field were visited on November 22. None of the wells or pumps were in operation at the time of our visit although the heaters and other equipment were operating and apparently producing operations are still in progress.

There was considerable oil spilled around the location of well No. 7 and no well sign was in evidence at this location. There was also spilled oil at the location of wells 3 and 5. Since the spilled oil is a potential fire hazard, it should be cleaned up and burned or removed from the locations and a well sign for well No. 7 must be erected in a conspicuous place.

So that there will be no conflict with the surface users, we believe you should make every effort to conduct your operations in a workman-like manner. In Particular, you should take the necessary precautions to prevent future oil spills at the well locations.

Also, a review of the monthly reports shows that no gas production has been reported. If casing head gas or other gas is produced for lease use, it should be reported on the monthly report under gas production with appropriate remarks. If gas production for lease use is not measured, a good estimate of the monthly production will be acceptable.

If there are any questions regarding any of the above, please contact us.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: State O&G Con. Com.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: SL-069551

and hereby designates

NAME: Reserve Oil and Gas Company
ADDRESS: P. O. Box 5568
Denver, Colorado 80217

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

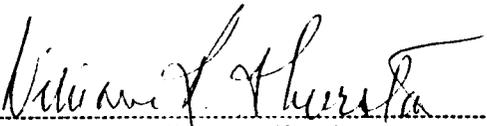
Township 12 South, Range 16 East
Section 33: N $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

KIMBARK OPERATING CO.



(Signature of lessee)
Vice - Pres.

May 22, 1975

(Date)

1860 Lincoln Street, Denver, Co. 80203

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL COPY
(Other Instructions on reverse side)

Form Approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SL-069551

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil and Gas Company		8. FARM OR LEASE NAME Jack Canyon
3. ADDRESS OF OPERATOR P. O. Box 5568, T. A., Denver, Colorado. 80217		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2362' FNL, 786' FEL		10. FIELD AND POOL, OR WILDCAT Jack Canyon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7278' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T12S-R16E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Place on Production (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Conditions: 10-3/4" csg at 157'. 7" csg at 3520'.

Perforations: 3238', 3254', 3266', 3349', 3362'.

Shut in August, 1963.

Proposed Work:

Sand frac zones 3254-3362' w/sand water frac.

Run tubing, rods, and install pumping equipment necessary to place well on production.

Estimated Starting Date: 7/1/75.

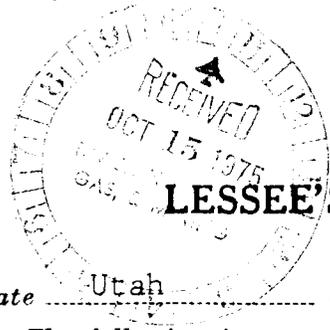
18. I hereby certify that the foregoing is true and correct

SIGNED Allen Thomas TITLE Div. Eng. DATE 6/24/75
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(D)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.

FIELD OFFICE
LEASE NUMBER SL-069551
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 75

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, Colo 80217 Signed Richard L. Carpenter

Phone (303) 861-7800 Agent's title Production Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 33 NW NW	12S	16E	9	0						SI Installing surface equipment
Sec. 33 SE NE	12S	16E	7	0						SI Installing surface equipment
Sec. 33 SW SW	12S	16E	10	0						3545' Prep to perf.

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

JUN 14 1976

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved, Budget Bureau No. 42 R356.5, Salt Lake City, LEASE NUMBER SL-069551, UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976,

Agent's address P.O. Box 5568 Denver, Colorado 80217 Company Reserve Oil and Gas Company

Phone (303) 861-7800 Signed Courtney E. Cook Agent's title Production Accountant

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include NW NW 33, SE NE 33, SW SW 33, NW SW 33.

OIL:

Summary table for OIL production: (1) Sold 1240.66, (2) Used on/off lease for prod. purposes 0, (3) Lost 0.

GAS:

Summary table for GAS production: (1) Sold 0, (2) Used on/off lease for prod. purposes 960, (3) Vented/flared 0, (4) Lost 0.

NOTE.—There were 1240.66 runs or sales of oil; 0 M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, Colorado 80217 Signed Courtney E Cook

Phone (303) 861-7800 Agent's title Production Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	31	759	35.0	607	-0-	-0-	
SE NE 33	12S	16E	7	0	0	0	0	0	0	SI waiting on sales line
SW SW 33	12S	16E	10	0	0	0	0	0	0	SI waiting on sales line
NW SW 33	12S	16E	4X	0	0	0	0	0	0	SI waiting on sales line

OIL:

(1) Sold	596.54
(2) Used on/off lease for prod. purposes	<u>0</u>
(3) Lost	<u>0</u>

GAS:

(1) Sold	<u>0</u>
(2) Used on/off lease for prod. purposes	<u>607</u>
(3) Vented/flared	<u>0</u>
(4) Lost	<u>0</u>

NOTE.—There were 596.54 runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGIC SURVEY

Budget Bureau No. 42 11356.5.
AND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976.

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed [Signature]

Phone (303) 861-7800 Agent's title Manager - Western Division

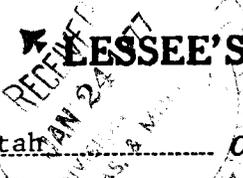
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NW 33	12S	16E	9	31	969	35.0	775	-0-	-0-		
SE NE 33	12S	16E	7	0	-0-		-0-	-0-	-0-	SI waiting on sales line.	
SW SW 33	12S	16E	10	0	-0-		-0-	-0-	-0-	SI waiting on sales line.	
NW SW 33	12S	16E	4X	0	-0-		-0-	-0-	-0-	SI waiting on sales line.	
							OIL:				
							(1) Sold			882.26	
							(2) Used on/off lease for prod. purposes			-0-	
							(3) Lost			-0-	
							GAS:				
							(1) Sold			-0-	
							(2) Used on/off lease for prod. purposes			775	
							(3) Vented/Flared			-0-	
							(4) Lost			-0-	

NOTE.—There were 882.26 runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976.

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed _____

Phone _____ Agent's title Manager - Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 33	12S	16E	7	0	-0-	-	-0-	-0-	-0-	SD due to weather conditions.

OIL:

(1) Sold 129.12
(2) Used on/off lease for prod. purposes -0-
(3) Lost -0-

GAS:

(1) Sold -0-
(2) Used on/off lease for prod. purposes -0-
(3) Vented/Flared -0-
(4) Lost -0-

NOTE.—There were 129.12 runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R366.5.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217

Phone (303) 861-7800 Signed O.B. Mangold
Agent's title Manager - Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SE NE 33	12S	16E	7	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-0-	-	-0-	-	-0-	Well SI waiting on sales line.
NW SW 33	12S	16E	4X	0	-0-	-	-0-	-	-0-	Well SI waiting on sales line.

OIL:		
(1) Sold		-0-
(2) Used on/off lease for prod. purposes		-0-
(3) Lost		-0-
GAS:		
(1) Sold		-0-
(2) Used on/off lease for prod. purposes		-0-
(3) Vented/Flared		-0-
(4) Lost		-0-

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.6.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217

Phone (303) 861-7800 Signed P. Mangala
Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SE NE 33	12S	16E	7	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.
NW SW 33	12S	16E	4X	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.

OIL:
 (1) Sold -0-
 (2) Used on/off lease for prod. purposes -0-
 (3) Lost -0-

GAS:
 (1) Sold -0-
 (2) Used on/off lease for prod. purposes -0-
 (3) Vented/Flared -0-
 (4) Lost -0-

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.6.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977.
Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217 Signed P. Mangold
Phone (303) 861-7800 Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-	-	-	Well SD due to weather conditions. Back on production 3-22-77. Well not completed yet. On production 3-21-77.
SE NE 33	12S	16E	7	10	338	35.0	270	-		
SW SW 33	12S	16E	10	0	-0-	-	-	-		
NW SW 33	12S	16E	4X	9	269	35.0	2446	-		

OIL:

(1) Sold	303.42
(2) Used on/off lease for prod. purposes	-0-
(3) Lost	-0-

GAS:

(1) Sold	1,580
(2) Used on/off lease for prod. purposes	1,136
(3) Vented/Flared	-0-
(4) Lost	-0-

NOTE.—There were 303.42 runs or sales of oil; 1,580 M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Reserve Oil, Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 17609, Denver, CO 80217</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2362' FNL, 786' FEL</u></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>SL-069551</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Jack Canyon</u></p> <p>9. WELL NO. <u>7</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Jack Canyon</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 33-T12S-R16E</u></p> <p>12. COUNTY OR PARISH <u>Carbon</u></p> <p>13. STATE <u>Utah</u></p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7278' GL</u></p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

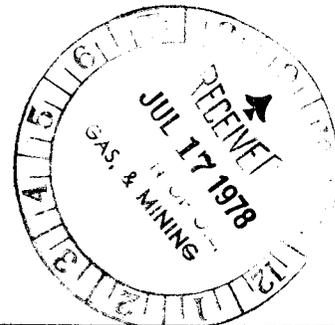
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to MI & RU Service unit. Run Gamma Ray Correlation and Collar log and perforate intervals as follows w/4 SPF:

- 3237-3244'
- 3254-3256'
- 3260-3270'
- 3349-3353'
- 3356-3363'

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 15, 1978
BY: [Signature]

Acidize from 3363-3237', w/1250 gals. 15% HCl acid w/inhibitor non-emulsifier & surfactant @ 18" intervals w/Baker Model "B" circulating washer. Displace acid w/diesel, swab back acid wtr. & place well back on production.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Superintendent DATE 7-11-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. S1-069551
2. NAME OF OPERATOR Reserve Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, CO 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2362' FNL, 786' FEL		8. FARM OR LEASE NAME Jack Canyon
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7278' GL		10. FIELD AND POOL, OR WILDCAT Jack Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T12S-16E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

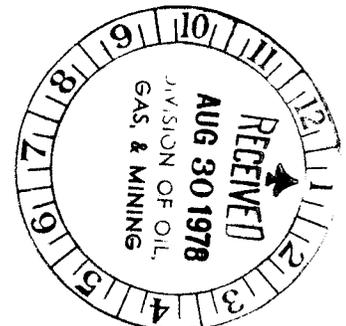
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Service Unit. Ran Gamma Ray Correlation and Collar log and perforated intervals as follows w/4 SPF:

- 3237-3244'
- 3254-3256'
- 3260-3270'
- 3349-3353'
- 3356-3363'

Acidized from 3363'-3237' w/1250 gals. 15% HCl acid w/inhibitor, non-emulsifier and surfactant @ 18" intervals w/Baker Model "B" circulating washer. Displaced acid w/diesel, swabbed back acid water and placed well back on production 7-



18. I hereby certify that the foregoing is true and correct

SIGNED Roger E Knight TITLE Production Superintendent DATE 8/17/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
Delaware corporation

RECEIVED

MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Jack Canyon 7

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, **Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.**

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris
J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-069551	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2362' FNL and 786' FEL		8. FARM OR LEASE NAME Jack Canyon	
14. PERMIT NO. API #43-007-15580		9. WELL NO. #7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7278' GL		10. FIELD AND POOL, OR WILDCAT Jack Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33-T12S-R16E	
		12. COUNTY OR PARISH Carbon	13. STATE Utah

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Request TA status <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests temporary abandonment status for this well for a period of 12 months to evaluate revised surface facilities and downhole equipment. The well is uneconomical to produce at present.

RECEIVED

JUL 2 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Area Superintendent DATE 6-27-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 18. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 3 1 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
ack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
ast Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
Fast Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instruct
verse side)

4. 5*
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc., Producing Dept. ATTN: H.M. Medina

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 2362' FNL & 786' FWL, Section 33

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T12S-R16 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7278' GL

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- 1) MIRUSU TOO H w/rods & pump. NDWH, BUBOP's. TOO H w/tbg.
- 2) TIH slick tbg. to +3300'. Est circ, SI annulus, Est inj. squeeze 100 sx neat G cmt into Wasatch perfs 500 PSI max. Do not reverse out any excess. TOO H laying down to +300'. Spot 50 sx neat G cmt plug, finish TOO H laying down.
- 3) Est inj down 10-3/4" x 7" annulus. Pm. 50 sx neat G plug into annulus. Do not displace.
- 4) NDBOP. RDMOSU. Cut csg, install P & A marker.
- 5) Remove all P.E. and rehab location.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

DATE: 8/6/85
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Medina

TITLE Area Superintendent

DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side

SL-069551

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna		8. FARM OR LEASE NAME Jack Canyon	
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2362' FNL & 786' FWL, Section 33		10. FIELD AND POOL, OR WILDCAT Jack Canyon	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7278' GL	
		DIVISION OF Carbon Utah	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T12S-R16E	
		12. COUNTY OR PARISH	
		13. STATE Utah	

RECEIVED
AUG 27 1986

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

- 9-13-85 MIRUSU-unseat pump
- 9-14-85 TOOH rods and pump-NDWH-NUBOP's-TOOH 2-7/8" tubing-TIH with slick tubing to 3312'.
- 9-15-85 Cir hole-mix and pump 100 sx class G cement-SI annulus-squeeze Wasatch perfs to 500 PSI. TOOH tubing to 300'-spot 50 sx class G cement plug-finish TOOH laying down tubing-hook up to 7 x 10-3/4 casing annulus-mix and pump 50 sx class G cement down annulus at 0 PSI. RD MOSU
- 9-20-85 Hook up to 7 x 10-3/4 annulus-pump 20 bbls water at 0 PSI-mix and pump 50 sx class G cement with 3% CaCl-press to 500 PSI. RD pump truck
- 10-15-85 Cut off casing and install P&A marker

Rehab of location completed. Seeding will be done next spring as per Dan Cressy with BLM. Subsequent report will be submitted when completed.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:
BLM (3) - UNR (2) - JNH - LAA - HMM

TITLE _____
ACCEPTED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side DATE 8-27-86

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #7 - Sec. 32, T. 12S., R. 16E.,
Carbon County, Utah - API #43-007-30029

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/40