

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter *IN UNIT*

Date Completed, P. & A. or operations suspended 5-31-56 (shut-in 7-8-56)

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

effective April 1, 1974. Kimbark Assoc. assumed operations from Highland Oil

This well started producing in July, 1963

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Ord Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IMR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed 7-8-56

OW W.V. _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

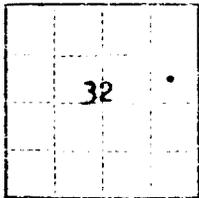
LOGS FILED

Driller's Log 8-7-56

Electric Logs (No.) 2

E I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ M-L _____ Sonic _____ Others Radiation Log



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. State ML 2927

Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 29, 19 56

Well No. 5 is located 2963 ft. from NY line and 440 ft. from E line of sec. 32
SE 1/4 NE 1/4 Sec. 32 12 South 16 East S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. 6922 Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill the above described well with rotary tools to an approximate total depth of 3100' testing the Upper Wasatch formation.

The following casing design is submitted for your approval:

SURFACE: 9-5/8" OD 250 wall Grade "B" spiral weld casing set at 120' with cement circulated to the surface.

PRODUCTION: 5 1/2"-15.5#-J-55 casing set through the pay zone for perforated completion and cemented with 200 sacks of regular cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 902 Tribune Building

Salt Lake City, Utah

By D. E. Lockett
D. E. Lockett

Title Senior Petroleum Engineer

COMPANY EL PASO NATURAL GAS COMPANY

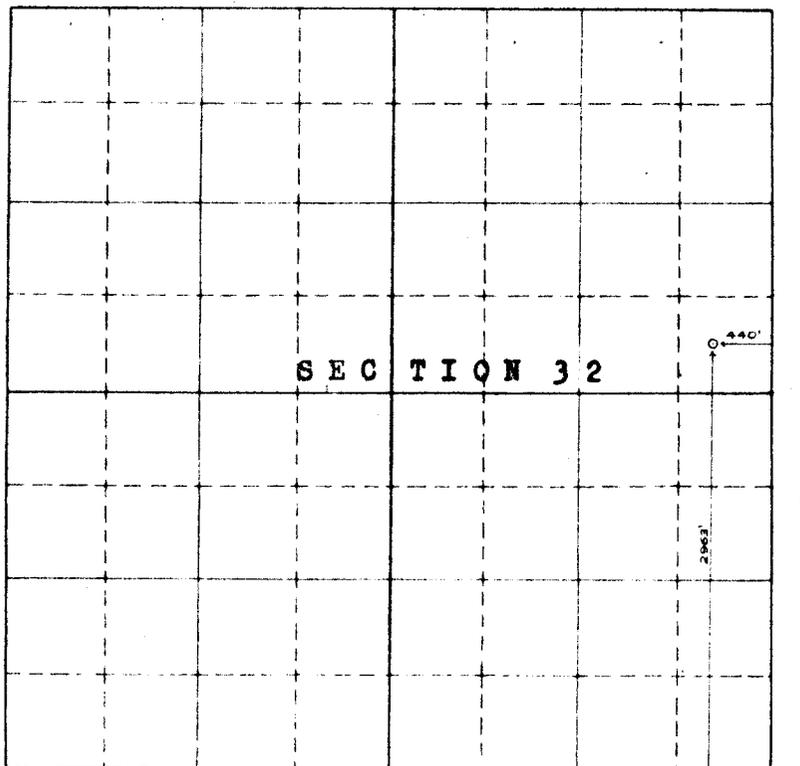
Well Name & No. JACK CANYON # 5 Lease No. UTAH ML 2927

Location 2963 FEET FROM THE SOUTHLINE, 440 FEET FROM THE EASTLINE

Being in THE SE 1/4 OF THE NE 1/4

Sec. 32, T. 12S, R. 16E, S.L.B. & M. Co. CARBON State UTAH

Elevation: Ground 6922.6 Kelly Bushing _____



Scale — 4 inches equals 1 mile

Surveyed MARCH 27 19 56

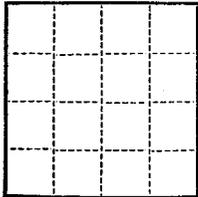
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Oscar W. Albritton
Registered Land Surveyor

Seal

Salt Lake City, Utah

Form 9-381a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SM-2927
Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 14, 19 56

Well No. 5 is located 2963 ft. from ND line and 140 ft. from E line of sec. 32

SE 1/4 Sec. 32 (1/4 Sec. and Sec. No.) 12 South 16 East (Twp.) (Range) SLM (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State of Territory)

The elevation of the derrick floor above sea level is 6930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUD: May 7, 1956

May 9, 1956 - TD 137. Ran 3 Jts. of 9-5/8" S-95 140.0' surface casing set at 132' with 125 sacks of cement circulated to the surface.

Tested surface with 1000 PSIG for 30 mins.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E1 Paso Natural Gas Company

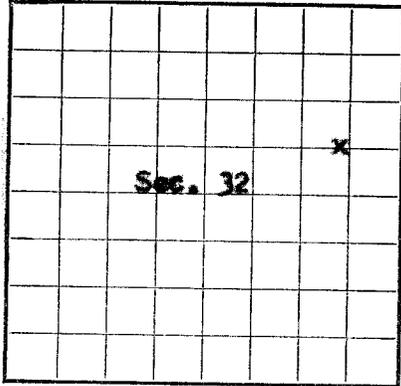
Address 902 Tribune Building

Salt Lake City, Utah

By D. E. Lockett
Original Signed
D. E. Lockett
Title Senior Petroleum Engineer

Form 9-330 R 16 5

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER SML-2927
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

*Noted
CMT
8-8-56*

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address 902 Tribune Building
Lessor or Tract Jack Canyon Unit Field Wildcat State Utah
Well No. 5 Sec. 32 T 12 S, R 16 E Meridian S.L.B.M. County Carbon
Location 2961 ft. ^[N.] of S. Line and 440 ft. ^[W.] of E. Line of Sec. 32 Elevation 6930
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date August 1, 1956 Title D. E. Lockett
Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 1956 Finished drilling May 31, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2961 to 3000 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>40.0</u>	<u>8 Rd.</u>	<u>Spring</u>	<u>125</u>	<u>Howco</u>				<u>surface production</u>
<u>5 1/2</u>	<u>15.5</u>	<u>8 Rd.</u>	<u>CP</u>	<u>3208</u>	<u>Howco</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>132</u>	<u>125</u>	<u>circulated</u>		
<u>5 1/2</u>	<u>3275</u>	<u>200</u>	<u>plug</u>		

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3275 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

July 8, 1956
Production tests June 17-July 8, 1956
Put to producing Shut-in July 8, 1956

The production for the ^{average} 24 hours was 20 barrels of fluid of which 80% was oil;% emulsion; 20% water; and% sediment.

28° API Gravity, °Bé.
86° P.P.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 170 PSI

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD

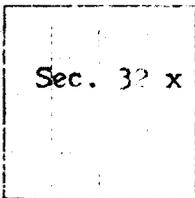
FROM—	TO—	TOTAL FEET	FORMATION
Surface	2890	2890	Greenriver
2890	T.D. 3275	385'	Wasatch

[OVER]

16-48094-3

FORMATION RECORD—CONTINUED

AUG 7 1956



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. SML-2927
Unit Jack Canyon

*Noted
Cart
6/26/56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACCIDENT	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REPAIR OR REPAIR WORK	SUBSEQUENT REPORT OF RE-DRILLING OR RE-SETTING	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PUMP OR ALTER CEMENT	SUBSEQUENT REPORT OF WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of D.S.T.	X
	Subsequent report of Sand-oil	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA.)

June 12

1956

Well No. 5 is located 2963 ft. from ~~XXX~~ line and 440 ft. from ~~XXX~~ line of sec. 32

SE 1/4 Sec. 32
(C. Sec. and Sec. No.)

12 South 16 East
(Twp.) (Range)

S.L.B.&M.
(Meridian)

Wildcat
(Field)

Carbon
(County Subdivision)

Utah
(State Territory)

The elevation of the derrick floor above sea level is 6930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 28, 1956 - DST #1: 2954-3010 - Tool open 45 mins, fair blow, shut-in 30 mins. Rec. 240' sli-O&G-C-mud. IFP-50#, FFP-105#, SIP-470#.

DST #2: 3083-3106 - Tool open 30 mins, weak blow, died in 15 mins, shut-in 20 min. No recovery. All pressures zero.

May 31, 1956 - TD-3275' - Ran 101 Jts. of 5 1/2" J-55 15.5# casing (3266') set at 3275 with 200 sacks of regular cement. Held 1000 PSI for 12 hours.

June 1, 1956 - Top of cement at 2276' by temperature survey.

June 2, 1956 - Perforated 2961-3000' with 4 jets per ft.

June 4, 1956 - SAND-OIL FRAC NO. 1: 2961-3000. Broke down formation @ 3200 PSI, back to 2400 PSI with 6 5-10 pumps. Treated zone with 21,840 Gals of No. 2 fuel oil and one lb./Gal of 20-40 sand. Injection rate @ 17.5 bbls/min : 2400 PSI.

(SEE ATTACHED PAGE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 902 Tribune Building

Salt Lake City, Utah

By *D. E. Lockett*
D. E. Lockett

Title Senior Petroleum Engineer

JACK CANYON NO. 5

DETAILS OF WORK (Cont'd)

June 5, 1956 - Ran 2" EUE tubing with Lane Wells production packer set at 2936'.
Tubing perforations at 2968-78.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. SML-2927

Unit Jack Canyon



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

*Noted
Cort
8-8-56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 1, 1956

Well No. 5 is located 2963 ft. from S line and 440 ft. from E line of sec. 32

SE 1/4 Sec. 32 12 South 16 East S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RESULTS OF PRODUCTION TESTS

June 14, 1956 - Rig up for production tests, set B.H.P. at 2947 (RT). Installed pumping unit with Huber scrappers on rods.

June 17-July 8 - Pumping test.
Average daily production at 20 bbls. of 28° API gravity, 86°F. P.P. oil with 2 to 5 bbls. of salt water.

July 8, 1956 - Test concluded and well shut-in as a non-commercial oil well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

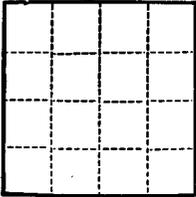
Company El Paso Natural Gas Company

Address 902 Tribune Building

Salt Lake City, Utah

By D. E. Lockett
D. E. Lockett

Title Senior Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. ML-2627 (State)
Unit JACK CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Intention to produce well X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 31, 19 62

Well No. 5 is located 2963 ft. from [S] line and 440 ft. from [E] line of sec. 32

SE/4 SE/4 NW/4 Sec. 32 12S 16E SLR&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
JACK CANYON CARBON UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6923 ft. C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to pull the tubing and rods and swab well to clean out. We plan to rerun tubing and rods along with circulating hot oil string and down hole pump, install pump jack, tank battery and any other equipment necessary to produce well.

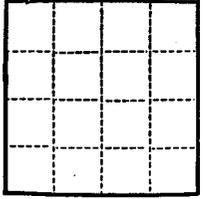
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HYLAND OIL CORPORATION
Address 900 El Paso Building
315 East Second South
Salt Lake City 11, Utah
By George J. Hansen Jr
Title President

PLP

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Salt Lake City
Lease No. ML-2927 (State)
Unit JACK CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Intention to produce well X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 2963 ft. from SW line and 440 ft. from E line of sec. 32
May 31, 19 62
Jack Canyon
 SE/4 SE/4 NE/4 Sec. 32 12S 10E 31R&M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
JACK CANYON CANYON UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6923 ft. S.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to pull the tubing and rods and swab well to clean out. We plan to rerun tubing and rods along with circulating hot oil string and down hole pump, install pump jack, tank battery and any other equipment necessary to produce well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HYLAND OIL CORPORATION
Address 900 El Paso Building
315 East Second South
Salt Lake City 11, Utah

By George J. Hansen Jr.
Title President

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 28, 1966

Hyland Oil Corporation
900 American Oil Building
Salt Lake City, Utah 84101

Gentlemen:

Your operations in the Jack Canyon field were visited on November 22. None of the wells or pumps were in operation at the time of our visit although the heaters and other equipment were operating and apparently producing operations are still in progress.

There was considerable oil spilled around the location of well No. 7 and no well sign was in evidence at this location. There was also spilled oil at the location of wells 3 and 5. Since the spilled oil is a potential fire hazard, it should be cleaned up and burned or removed from the locations and a well sign for well No. 7 must be erected in a conspicuous place.

So that there will be no conflict with the surface users, we believe you should make every effort to conduct your operations in a workman-like manner. In Particular, you should take the necessary precautions to prevent future oil spills at the well locations.

Also, a review of the monthly reports shows that no gas production has been reported. If casing head gas or other gas is produced for lease use, it should be reported on the monthly report under gas production with appropriate remarks. If gas production for lease use is not measured, a good estimate of the monthly production will be acceptable.

If there are any questions regarding any of the above, please contact us.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: State O&G Con. Com.

November 28, 1966

MEMO FOR COMMISSIONERS

Re: Hyland Oil Company
Jack Canyon #5
Sec. 32, T. 12 S., R. 16 E.,
Carbon County, Utah

On November 22, 1966, the above named well was visited.

Although producing oil well was shut in, the well was flowing a small amount of gas and fluids to a nearby tank battery. This tank battery has overflowed and a considerable amount of crude has gathered around its base. This matter can be considered a potential fire hazard and the operator will be made aware of this situation. This well was last reported producing approximately 10 Bbls. oil per day.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
KIMBARK OPERATING COMPANY AND RESERVE OIL & GAS

3. ADDRESS OF OPERATOR
1776 LINCOLN STREET, DENVER, COLORADO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SESENE

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
ML-2927A STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JACK CANYON

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
JACK CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 32, T-12S, R-16E

12. COUNTY OR PARISH
CARBON

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- KIMBARK HAS PURCHASED THIS WELL AND PROPOSES TO ENTER THE WELL AND CLEAN OUT ACCORDING TO FOLLOWING PROCEDURE.
- MOVE IN PULLING UNIT, PULL RODS AND TUBING AND CLEAN OUT TO P.B.D. SWAB TEST.
- FRAC WELL WITH 10,000# SAND IN DIESEL. CLEAN OUT.
- RUN RODS AND TUBING TO P.D.P.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE MAY 13 1974
BY C. B. [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE PRESIDENT DATE MAY 8, 1974

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING COMPANY

3. ADDRESS OF OPERATOR
1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE SE NE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
ML 2927 A State
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
JACK CANYON
9. WELL NO.
5
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec: 32 T-12S R-16E

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 8/26/74
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2961-3000 ✓
25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5	3275			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	3100	

31. PERFORATION RECORD (Interval, size and number)

2961-3000 - 4 jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2961-3000	20,000# sand, 20,000 gal. diesel

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/26/74	Flo	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/26/74	3	22/64	→	9.2		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	350	→	72	EST 250	0	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for treator and standby to heat oil.
TEST WITNESSED BY
H. Fellhoelter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED M. Sealable TITLE President DATE 8/28/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

 ROBERT P. MANGOLD, MANAGER, WESTERN DIVISION

July 28, 1975

Utah Industrial Commission
448 South 400 East
Salt Lake City, Utah

Attention: Occupational Safety and Health Division

Gentlemen:

This is to advise you of an accident that occurred at the tank farm adjoining Jack Canyon Well #5 on Utah State Lease #ML-21029 in Section 32 of Township 12 South, Range 16 East, Carbon County, Utah. It occurred on Friday afternoon, July 25, 1975, at about 3:45 p.m. A welder working for an independent contract roustabout service, owned by Charles G. Scott, P.O. Box 234, Myton, Utah, cut into a length of pipe which was to be connected to a flow line and tank. The torch fire flashed into the tank, exploding same, with fire following. Four men were burned and are presently in Salt Lake City hospitals. Their names are: Bennett McCathern, an independent welder of Myton, Utah, working for Scott; Ray Snyder, Frank Murdock, and Tom Kane, all employees of Scott. The present expectation is that the injured will recover; three are now listed in fair to serious condition, the other is critical.

Considerable damage was done to the tank farm facilities, but there was practically no damage to surrounding areas, as the relatively small amount of oil in the tank that burned was confined to the area within the fire wall, except for the initial blast which seared a few scrub trees across the road from the tank farm. If you need further information, please contact Charles G. Scott, who was in the area when the accident occurred.

It is to be emphasized that none of the injured are employees of Reserve Oil and Gas Company, but are either employees of, or subcontracting for Scott. He has been and is performing contract work on properties being operated by Reserve.

Yours very truly,


R. P. MANGOLD

RPM:pm

cc: U.S. Geological Survey

Division of Oil, Gas & Mining ✓



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.
a Delaware corporation, into
Getty Reserve Oil, Inc.
Delaware corporation

RECEIVED

MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

*Jack
Coyne*

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris
J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

Formerly *Kembark Assoc.*
WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

WELLS FORMERLY OPERATED BY GETTY RESERVE OIL INC.
AND NOW OPERATED BY GETTY OIL COMPANY.

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
✓ Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS
(Other Instructions
reverse side)

FE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-2927A STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 32, T12S-R16E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SE SE NE

AUG 05 1985

DIVISION OF OIL

14. PERMIT NO.

15. ELEVATION (Show name of pt., or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- 1) MIRUSU, TOH rods and pump
- 2) TOH 1" tbg.
- 3) NDBOP, NUWH, TOH 2-3/8" tbg
- 4) TIH slick tbg to +3000', est circ, SI annulus, est inj, Bradenhead squeeze 75 sx neat G cmt into Wasatch perms-500 PSI max, do not reverse out any excess, TOH laying down to 300', spot 30 sx neat G cmt plug, finish TOH and laying down.
- 5) NDBOP, RDMSU, cut csg, install P & A marker
- 6) Remove all P.E. and rehab location

Note: After performing bradenhead squeeze and TOH w/tbg, WOC & tag plug. If TOC is lower than top perf, perform cmt. squeeze again to ensure that plug covers all open perms.

18. I hereby certify that the foregoing is true and correct

SIGNED

H.M. Meduna

TITLE

Area Superintendent

DATE

July 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8/7/85

BY: *John R. Baya*

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-2927A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

8. FARM OR LEASE NAME

Jack Canyon

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

9. WELL NO.

5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

SE SE NE, Section 32

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T12S-R16E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

DIVISION OF OIL

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

- 9-16-85 MIRUSU
- 9-17-85 TOOH rods and pump-NDWH-NUBOP's-TOOH 2-7/8" tubing
- 9-18-85 TIH slick tubing to 3021'
- 9-19-85 Circ hole-mix and pump 75 sx class G cement-SI annulus and squeeze Wasatch perms to 500 PSI-TOOH to 2021-WOC 4 hrs-TIH tubing and tag cement at 2717-TOOH tubing to 314' spot 30 sx class G cement plug finish TOOHLaying down tubing. RDMOSU
- 10-18-85 Cut off casing and install P&A marker

NOTE: Rehab of location will be done at a later time due to weather.
Subsequent report will be submitted when complete.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt.

DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
BLM(3)-UNR(2)-JNH-LAA-HMM

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 12/2/85
BY John R. Day



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #5 - Sec. 32, T. 12S., R. 16E.,
Carbon County, Utah - API #43-007-15579

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/32