

FILE NOTATIONS

Entered in N I D File	Checked by Chief
Entered On S R Sheet	Copy N I D to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land		

*all activities continuing
March 1964*

COMPLETION DATA:

Date Well Completed	<i>7-7-64</i>	Location Inspected
OW <input checked="" type="checkbox"/>	WW.....	Bond released
TA.....	PA.....	State of Fee Land
GW <input checked="" type="checkbox"/>	OS.....		

LOGS FILED

Driller's Log *10-22-64*

Electric Logs (No.) *1*

E I..... E-I..... GR..... GR-N..... Micro.....

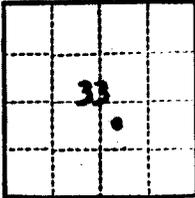
Lat..... Mi-L..... Sonic..... Others.....

WELL NO. JACK CANYON #4-X
API NO. 43-007-15578
SEC. 33, T. 12S, R. 16E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

EFFECTIVE APRIL 1, 1974, KIMBARK ASSUMED OPERATIONS FROM HYLAND OIL.

3/21/77 - PUT ON PRODUCTION FROM SO STATUS.



(SUBMIT IN TRIPLICATE)

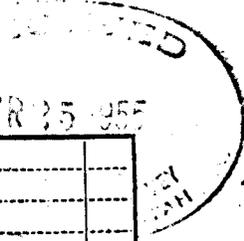
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 069551

Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 1955

Well No. 4-X is located 1980 ft. from center line and 2080 ft. from E line of sec. 33

NW 1/4 Sec. 33 12 South 16 East S.L.P.M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wasatch Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7288 GR. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(This is the skid location of Jack Canyon No. 4)

It is intended to drill this well with rotary tools. The well will penetrate the remaining Greenriver formation and approximately 200' of the Upper Wasatch formation. The approximate total depth will be 3300'.

CASING PROGRAM

9-5/8" 10.0# surface casing set at 150'.
If production is encountered, 5 1/2" 15.5# casing set at 3300' w/175 sx. cement.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E1 Paso Natural Gas Company

Address 303 Tribune Building

Salt Lake City, Utah

Original Signed
R. E. JOHNSON

By _____

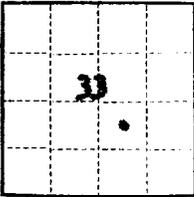
Title R. E. Johnson
Gas Engineer

dup

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. 069551
Unit Jack Canyon



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22

19 55

Well No. Jack Canyon 4 is located 1980 ft. from Box line and 1980 ft. from E line of sec. 33

NW 1/4 SE 1/4 Sec. 33 T22 South R16 East S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7233 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud date; 1-1-55

It is intended to abandon this hole at a total depth of 1880'. A 25 sack cement plug will be set at bottom of 16" surface casing at 167'. A suitable cement plug will be set in top of the surface casing with a suitable identification marker in it. Mud pits and location will be cleaned up, according to U.S.G.S. standards.

Two whipstocks were set in order to by-pass junk in the hole at 1880'. Mechanical difficulties were encountered on both whipstocks. It was then decided to abandon this hole and skid the rig 100' west and spud a new hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Building

Salt Lake City, Utah

APR 23 1955

By

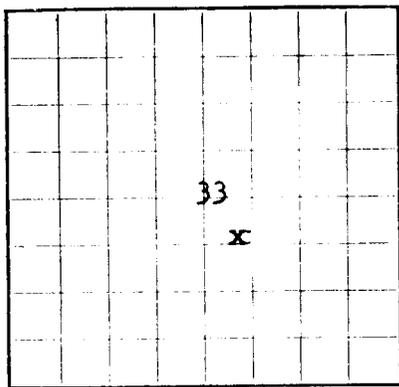
Original Signed
R. E. JOHNSON

R. E. Johnson
Gas Engineer

Title

U. S. LAND OFFICE Salt Lake City
 SERIAL NUMBER 069551
 LEASE OR PERMIT TO PROSPECT

10



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address 902 Tribune Building
 Lessor or Tract Jack Canyon Unit Field Wildcat State Utah
 Well No. 4-X Sec. 33 T. 12S R. 16E Meridian S.L.B.&M. County Carbon
 Location 1980 ft. ^[N]~~18~~ of S. Line and 2080 ft. ^[W]~~18~~ of E. Line of Sec. 33 Elevation 3
(Elevation above sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed

D. E. LOCKETT

D. E. Lockett

Date September 9, 1955 Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 19 55 Finished drilling May 25, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3214 to 3238 (G) No. 4, from _____ to _____
 No. 2, from 3318 to 3339 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>9-5/8</u>	<u>40.0</u>	<u>Spiral Weld</u>	<u>162</u>	<u>Baker</u>					<u>Surface Production</u>
<u>5 1/2</u>	<u>35.5</u>	<u>8 Rd</u>	<u>3474</u>	<u>Baker</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>178</u>	<u>135</u>	<u>Circulated</u>		
<u>5 1/2</u>	<u>3488</u>	<u>295</u>	<u>Sgl. Stage</u>		

PLUGS AND ADAPTERS

Heaving plug - Material _____ Length _____ Depth set _____

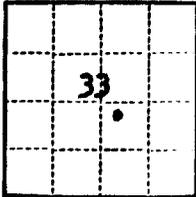
Adapters - Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

REC'D MAY 11 1955



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 069551
Unit Jack Canyon

1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 1955

Well No. 14-X is located 1980 ft. from NS line and 2080 ft. from EW line of sec. 33
NW 1/4 Sec. 33 12 South 16 East S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7228 Gr. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4-27-55 - TD 162 Spudded - 4-25-55

Ran 162' 9-5/8" 10# surface casing set @ 174' cemented with 160 sack cement. Cement was circulated to surface.

Tested shut-off with 500 PSIG for 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

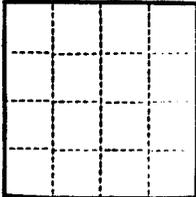
Company El Paso Natural Gas Company
 Address 303 Tribune Building
Salt Lake City, Utah

Original Signed
R. E. JOHNSON

By R. E. Johnson
 Title Gas Engineer

Approved MAY 10 1955

R. E. Johnson
 District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No. 069551
Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of DST.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1955

Well No. 4-X is located 1980 ft. from [N] line and 2080 ft. from [E] line of sec. 33
SE 1/4 Sec. 33 12 South 16 East S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

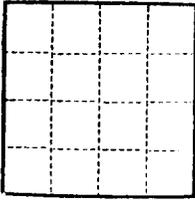
- May 19, 1955 - TD 3244
DST #1: 3215-44 - Tool open 2 hrs 44 mins. Gauged 145 MFPD. Tool shut-in for 45 mins. Recovered 60' G-C mud. IFP-30 PSI, FFP-30 PSI, SIP-650 PSI.
- May 21, 1955 - TD 3354
DST #2: 3310-54 - Tool open 1 1/2 hrs, tool shut-in for 30 mins. Recovered 70' sll-G & W-C mud. IFP-0, FFP-25, SIP-210.
- May 22, 1955 - TD 3399
DST #3: 3359-99. Tool open 45 mins, shut-in for 30 mins. Recovered 15' of drig. mud. All pressures zero.
- May 25, 1955 - TD 3621
Ran Schlumberger Electric Logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address 303 Tribune Building
Salt Lake City, Utah

Original Signed
D. E. LOCKETT

By D. E. Lockett
Title Senior Petroleum Engineer



(SUBMIT IN TRIPPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 069551
Unit Jack Canyon

JUN 8 - 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1955

Well No. 4-X is located 1900 ft. from X(S) line and 2080 ft. from (E)(W) line of sec. 33
SE 1/4 Sec. 33 (1/4 Sec. and Sec. No.) 12 South 16 East (Twp.) (Range) S.L.B.M. (Meridian)
Millcreek (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 25, 1955 - TD 3621

Ran 108 fts of 5 1/2" 15.5# J-55 casing (3474), set at 3488 feet with 295 lbs of regular cement. Tested plug with 1700# for 12 hours.

May 26, 1955

Top of cement at 920' by Temperature Survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

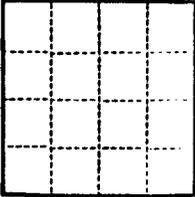
Address 303 Tribune Building

Salt Lake City, Utah

JUN 9 - 1955

Approved D. E. Russell
D. E. Russell

Original Signed
By D. E. LOCKETT
D. E. Lockett
Title Senior Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 069551
Unit Jack Cargen

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1955

Well No. 4-X is located 1980 ft. from (N) line and 2080 ft. from (E) line of sec. 33.....

SE 1/4 Sec. 33 (Sec. and Eco. No.) 12 South 16 East (Twp.) (Range) S.L.B.M. (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 25, 1955 - TD 3621
Ran 108 jts of 5 1/2" 15.5# J-55 casing (3474), set at 3488 feet with 295 sks of regular cement. Tested plug with 1700# for 12 hours.

May 26, 1955
Top of cement at 920' by Temperature Survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Building

Salt Lake City, Utah

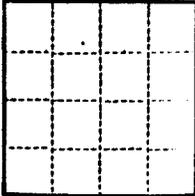
Original Signed

D. E. LOCKETT

D. E. Lockett

Title Senior Petroleum Engineer

D. A. Russell



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067551
Unit Jack Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1955

Well No. 1-7 is located 1930 ft. from TR line and 2000 ft. from E line of sec. 33

SE 1/4 Sec. 33 12 South 16 East S.L.B.M.
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Canyon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- June 3, 1955 - Max. build-up 610 PSIG - 517 MFPD after Sand-oil No. 1.
- June 5, 1955 - Drilled out bridge plug at 3300 and re-perforated 3318-39 w/4 jets per foot.
- June 6, 1955 - Set retrievable retainer @ 3259 - Sand Oil No. 2 down 2" tubing with No. 2 Burner oil.

SAND-OIL TREATMENT NO. 2 (Down Tubing)

Breakdown Press. = 3500 PSIG
Injection Rate = 5.98 bbl/min.
Total Gal. Injected = 10,718 with 7200# sand 20-40 mesh.
Max. Treatment Press = 3400 PSIG; Minimum Treating Press = 3200 PSIG
Standing Press = 1900 PSIG; bled off to 200 PSIG in 1/2 hrs.
(CONT'D, SEE OTHER SIDE OF PAGE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Building

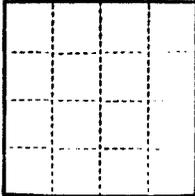
Salt Lake City, Utah

By D. E. Lockett
D. E. Lockett
Senior Petroleum Engineer

Approved JUN 20 1955
D. F. Small

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 669551
Unit Jack Canyon



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
AUG 22 1955

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... X
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 17, 1955

Well No. L-X is located 1980 ft. from SW line and 2080 ft. from E line of sec. 33
SE 1/4 Sec. 33 12 South 16 East S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Production operations were conducted June 11 to 19, 1955, but the tubing was found to be bridged off by a paraffin block. This will require a work-over operation with a rig capable of handling and cleaning out the tubing. It is requested that this work be delayed until the completion of the drilling of Jack Canyon Unit No. 5 later on this year.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E1 Paso Natural Gas Company

Address 303 Tribune Building

Salt Lake City, Utah

Approved Aug 12 1955
D. E. Lockett

Original Signed
D. E. LOCKETT
By _____
D. E. Lockett
Title Senior Petroleum Engineer

June 2, 1955 - Swabbed well in, made high p.p. oil. Released retainer, well started making gas through tubing, killed well by pumping oil into hole, ran 107 Jts. 2" tubing set at 3210 feet. Released rig.

June 10, 1955 - Will move smaller rig on location to conduct production tests.

STATE OF TEXAS

Blank form area with faint text and lines, possibly a table or ledger.

Faint, illegible text and markings scattered across the page, possibly bleed-through or very light print.

Handwritten signatures and markings at the bottom of the page, including a large signature on the left and scribbles on the right.

6x

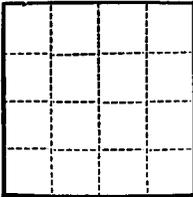
8-12

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. SL-069551

Unit JACK CANYON



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Notice of intention to produce well X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jack Canyon

..... May 31, 1962, 19.....

Well No. 4-7 is located 1980 ft. from {N} line and 2080 ft. from {E} line of sec. 33

NW/4 SE/4 Sec. 33 12S 16E S12R4M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

JACK CANYON CANYON UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7230 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to install tank battery, heater and any other equipment necessary to place well on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HYLAND OIL CORPORATION

Address 900 El Paso building
315 East Second South
Salt Lake City 11, Utah

By George J. Hansen Jr
Title President

June 4, 1962

El Paso Natural Gas Company
Suite 900, 655 Broadway
Denver 3, Colorado

Attn: Mr. R. N. Richey

Re: Well No. Jack Canyon Unit #4-X
Sec. 33, T. 12 S, R. 16 E.,
Carbon County, Utah

Gentlemen:

We have received the "Notice of Intention to Produce Well" for the above mentioned well from Hyland Oil Corporation as a farmout from El Paso Natural Gas Company. Because of the fact that this well was originally drilled and completed in 1955 which was prior to the establishment of this Commission, we do not at present have any previous information for said well.

If you happen to have extra copies of the driller's log and any electric and/or radioactivity logs that might have been run for said well when it was originally drilled and completed, we would very much appreciate your sending these to us, thereby helping to bring our records and files up to date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc Hyland Oil Corp.
Salt Lake City, Utah

October 11, 1962

El Paso Natural Gas Company
Suite 900
655 Broadway
Denver 3, Colorado

Attn: Mr. R. N. Richey

Re: Well No. Jack Canyon Unit #4-X
Sec. 33, T. 12 S, R. 16 E.,
Carbon County, Utah

Gentlemen:

Reference is made to our letter of June 4, 1962, where in we requested copies of the Drillers Log and any Electric and/or Radio-activity logs that might have been run on the above mentioned well, which was completed in September, 1955.

If copies are not available, we would appreciate any information that would help us in completing our file for said well.

Thank you for advising us in this matter. We are enclosing our Form OGCC-3 "Log of Oil or Gas Well", for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Encl.

PWB

December 7, 1962

Hyland Oil Corporation
900 El Paso Building
Salt Lake City, Utah

Re: Well No. Jack Canyon Unit #4-X
Sec. 33, T. 12 S, R. 16 E.,
Carbon County, Utah

Gentlemen:

On December 5, 1962, I made an inspection of your Jack Canyon Unit Area, and found operating conditions satisfactory. However, the above mentioned well was observed to be without a guard around its pumping unit, protecting livestock and individuals from the potentially dangerous counter-balance.

Your cooperation with respect to the above matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCIELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

June 6, 1963

Hyland Oil Corporation
900 El Paso Building
315 East Second South
Salt Lake City 11, Utah

Attention: Mr. George T. Hansen, Jr., President

Re: Jack Canyon Unit
Carbon County, Utah

Dear Sir:

At the present time, the recommended guard around the counter-balance on the No. 3 Well still has not been rectified. Although this potential hazard has not resulted with an accident as of yet, the probability of a mishap occurring is latent. Therefore, it is suggested that this condition be corrected at your earliest convenience.

While making an inspection of drilling operation at the No. 7 Well site, it could be observed that the source of gas being utilized was from the No. 4-X location. It was further evident that an undetermined amount of gas was also being flared. If the No. 4-X Well is supplying the power for production facilities and venting gas, it will be necessary to report said volumes in conjunction with your monthly "Report of Operations and Well Status Report".

Your consideration with respect to the contents of this letter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: June 1971 Report of: HYLAND OIL CORPORATION
 Name of Lease or Unit: Jack Canyon Address: 143 South 4th East, Salt Lake City, Utah 84111
 Field or Pool: Peter's Point County: Carbon Phone No: Area Code 801 + 364-3787

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Reprer- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS	None									
CRUDE OIL	None								X\$.0015	\$
Other Hydro carbons	None								X\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....									X\$.0015	\$

*Other Hydrocarbons Produced at Well in Liquid Form

cc: El Paso
Chevron

By..... Orig. Signed by C. A. SCOTT.....
 Assistant Secretary.....
 (Title)
 (Date).....

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:..... May 19.71 Report of:.. HYLAND OIL CORPORATION.....
 Name of Lease or Unit:..... Jack Canyon Address:.. 143 South 4th East, Salt Lake City, Utah... 84111...
 Field or Pool:..... Peter's Point County:.. Carbon Phone No:.. Area Code 801 + 364-3787.....

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS	None									
CRUDE OIL	None							X\$.0015	\$	
Other Hydrocarbons	None							X\$.0015	\$	
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....								X\$.0015	\$	

*Other Hydrocarbons Produced at Well in Liquid Form

cc: El Paso
Chevron

By..... 
 Assistant Secretary
 (Title)

 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: April 1971 Report of: HYLAND OIL CORPORATION
 Name of Lease or Unit: JACK CANYON Address: 143 South 4th East, Salt Lake City, Utah 84111
 Field or Pool: Peter's Point County: Carbon Phone No: Area Code 801 + 364-3787

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Re-pressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS	None								X\$.0015	\$
CRUDE OIL	None								X\$.0015	\$
Other Hydro carbons	None								X\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....										\$

*Other Hydrocarbons Produced at Well in Liquid Form

cc: El Paso
Chevron

By..... Orig. Signed by C. A. SCOTT
 Assistant Secretary
 (Title)
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T DATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

4-X

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

33, T 12 S - R 16 E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
KIMBARK OPERATING CO. & RESERVE OIL & GAS CORP.

3. ADDRESS OF OPERATOR
1776 Lincoln St., Denver, Colorado, 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SW

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7228 GL. 7240 K.B.

12. COUNTY OR PARISH 13. STATE

Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Operator proposes to set a plug at 3285 to shut off oil zone perforations at 3318#89 and clean out and prepare for production from gas zone perforations at 3214-38.
- If gas flow rates from zone 3214-38 are too low operators plan to re-frac well with 10,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. K. Arbuckle

KIMBARK OPERATING CO.

TITLE

President

DATE

3/21/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

SL 069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

4-X

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec: 33 T-12S R-16E

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING COMPANY

3. ADDRESS OF OPERATOR
1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **NWSW**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3318-89 and 3214-38

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
5 1/2"	15.5	3488		295	345	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2'	3200	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3318-89 - 3214 - 38 with 4 jets per foot	3318-89 40,000# sand, 30,000 gal. Diesel - 100 Balls

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/12/74		Flo				SI - Fr gas line.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/12/74	24	24/64	→	9		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	520	→	12	1,291	0	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
H. Fellhoelter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **President** DATE **8/28/74**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved:
Budget Bureau No. 42-R356.6.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977.

Agent's address P.O. Box 5568 Company Kimbarck Reserve Oil, Inc.
Denver, CO 80217 Signed [Signature]

Phone (303) 861-7800 Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GAS (If sold, used for prod. purposes, or lost)	BARRELS OF WATER (If sold, used for prod. purposes, or lost)	REMARKS (If drilling, depth of shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-	-	-	Well SD due to weather conditions.
SE NE 33	12S	16E	7	10	338	35.0	270	-	-	Back on production 3-22-77.
SW SW 33	12S	16E	10	0	-0-	-	-	-	-	Well not completed yet.
NW SW 33	12S	16E	4X	9	269	35.0	2446	-	-	On production 3-21-77.

Kimbarck - Operator

OIL:	
(1) Sold	303.42
(2) Used on/off lease for prod. purposes	-0-
(3) Lost	-0-
GAS:	
(1) Sold	1,580
(2) Used on/off lease for prod. purposes	1,136
(3) Vented/Flared	-0-
(4) Lost	-0-

NOTE.—There were 303.42 runs or sales of oil; 1,580 M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "None" if none applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the amount of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217

Phone (303) 861-7800 Signed [Signature]
Agent's title Operations Manager

SEC. AND 1/4 OR 1/8	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SE NE 33	12S	16E	7	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.
NW SW 33	12S	16E	4X	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.

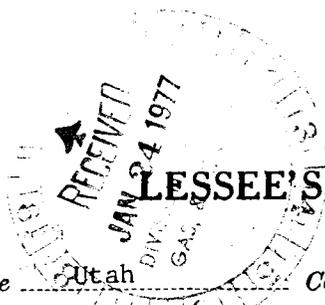
- OIL:
- (1) Sold _____
 - (2) Used on/off lease for prod. purposes _____
 - (3) Lost _____
- GAS:
- (1) Sold _____
 - (2) Used on/off lease for prod. purposes _____
 - (3) Vented/Flared _____
 - (4) Lost _____

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "none" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 197____,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed R.P. [unclear] (as)

Phone (303) 861-7800 Agent's title Manager - Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-0-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-	-	-	-	-	SI waiting on sales line.
NW SW 33	12S	16E	4X	0	-	-	-	-	-	SI waiting on sales line.
							<p>OIL:</p> <p>(1) Sold <u>405.61</u></p> <p>(2) Used on/off lease for prod. purposes <u>-0-</u></p> <p>(3) Lost <u>-0-</u></p> <p>GAS:</p> <p>(1) Sold <u>-0-</u></p> <p>(2) Used on/off lease for prod. purposes <u>-0-</u></p> <p>(3) Vented/Flared <u>-0-</u></p> <p>(4) Lost <u>-0-</u></p>			

NOTE.—There were 405.61 runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
Delaware corporation

RECEIVED

MAR 28 1980

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

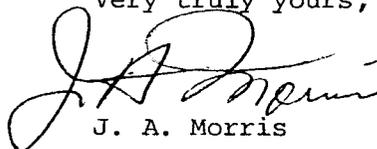
Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,



J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

P

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wy. 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 2080' FEL of Sec. 33
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
SL 069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Jack Canyon

9. WELL NO.
4-X

10. FIELD OR WILDCAT NAME
Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T12S-R16E

12. COUNTY OR PARISH Carbon 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7228' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-25-82 this well was acidized as follows: Acidize w/3000 gal 15% HCL with one gallon per 1000 gallon of TR1-S and 3000 gallons of Xylene - all fluid mixed with 1000 SCF of N₂/bbl. Treated at 1200 psi.

RECEIVED
JUN 04 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Acting
SIGNED [Signature] TITLE Area Superintendent DATE 5-28-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Form 3160-9
(September 1983)
(Formerly 9-1928)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

page 2 of 3

Lease No:

SL-069551

Date:

May 14, 1984

NOTICE OF INCIDENTS OF NONCOMPLIANCE DETECTED

Bureau of Land Management Office:

Price River Resource Area

Operator:

Geth Oil Company Inc

Time (24-hour clock):

N/A

Address:

PO Box AB POC Mt 84501

Address:

PO Box 3360 Casper Wyoming 82403

Site:

JACK DANTON

To (company representative):

Well #4-X SEC. 33 T12S R16E

THE FOLLOWING LIST OF INCIDENTS OF NONCOMPLIANCE WERE FOUND BY BLM INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCIES:

Incident of Noncompliance (INC)	Corrective Action Taken	Date
1) bypass around gas meter - Remove bypass. 43 CFR 3162.7-4	_____	_____
2) drip collection from dehydrator onto ground unacceptable - correct or file sundry notice for abandonment 43 CFR 3162.5-1	_____	_____
3) temporary well abandonment unapproved - Submit sundry notice for well abandonment. 43 CFR 3162.3-4 (If more space is needed attach separate sheet)	_____	_____

YOU ARE HEREBY ORDERED TO ^{CORRECT} ~~SUSPEND~~ ^{ABOVE} (SHUT-IN) THE FOLLOWING OPERATION(S):
(Related INC marked with asterisk*) _____

Signature of BLM Representative: Ann Marie Stuby Date: May 14, 1984 Time: N/A

Each incident of noncompliance listed must be corrected within (30) days. of receipt of this notice.

The date each incident of noncompliance was corrected must be reported to the BLM office at the address shown within () days from the date of this Notice.

No operation suspended by this order may be resumed until the corrective action has been inspected by the BLM.

Failure to suspend an operation as ordered, to correct the cited deficiencies within the prescribed time, or to report the corrective action within the prescribed time can result in further enforcement actions being taken in accordance with Title 43 Code of Federal Regulations.

AUTHORIZATION TO RESUME OPERATION

Signature of BLM Representative: _____ Date: _____ Time: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-069551
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 2080' FEL of Section 33		8. FARM OR LEASE NAME Jack Canyon
14. PERMIT NO. -----		9. WELL NO. 4X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7228' GL		10. FIELD AND POOL, OR WILDCAT Jack Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33-T12S-R16E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

JUL 2 1984

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>request TA status</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests temporary abandonment status for this well for a period of 12 months to evaluate revised surface facilities and downhole equipment. The well is uneconomical to produce at present.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-27-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELLS FORMERLY OPERATED BY GETTY RESERVE OIL INC.
AND NOW OPERATED BY GETTY OIL COMPANY.

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
✓ Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.</p> <p>3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH</p> <p>18. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED
JAN 31 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
ack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
ast Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
Fast Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instruct
verse side)

LINE*
DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

4X

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33, T12S-R16E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 2080' FEL, Section 33

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7228' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- 1) MIRUSU
- 2) TOH rods and pump, NDWH, NUBOP, TOH thg.
- 3) TIH slick thg to +3300, est circ, SI annulus, est inj, Bradenhead squeeze 75 sx neat G cmt into Wasatch perms - 500 PSI max, do not reverse out any excess, TOH laying down to 300', spot 30 sx neat G cmt plug, finish TOH and laying down.
- 4) Est inj down 9-5/8" x 5 1/2" annulus, pump 50 sx neat G plug into annulus, do not displace
- 5) NDBOP, RDMSU, cut csg, install P & A marker
- 6) Remove all P.E., rehab location

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 8/16/85
BY John R. Bayne

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Superintendent DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #4X - Sec. 33, T. 12S., R. 16E.,
Carbon County, Utah - API #43-007-15578

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/34

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 2080' FWL, Section 33

5. LEASE DESIGNATION AND SERIAL NO.
SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Canyon

9. WELL NO.
4X

10. FIELD AND POOL, OR WILDCAT
Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether of FSL or FWL)
7228' GL

RECEIVED
AUG 27 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

9-13-95 MIRUSU - Attempt to unseat pump.

9-14-85 Back off rods-NDWH-NUBOP's-Strip out rods and tubing.

9-15-85 Finish stripping out rods and tubing.

9-16-85 TIH 2-7/8" tubing to 3290'-Cir hole-mix and pump 100 sx Class G-SI annulus and squeeze Wasatch perms to 500#-TOOH tubing to 300'-while circ hole with pump truck it was determined that there was a hole in casing-mix and pump 80 sx class G cement down tubing with return out 5 1/2 x 9-5/8 annulus. RDMOSU

10-8-85 Cut off casing and install P&A marker.

Rehabilitation of location completed. Seeding will be done next spring as per Dan Cressy with BLM. Subsequent report will be submitted when completed.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM(3)-UNR(2)-JNE-LAA-HMM

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-22-86
BY [Signature]

*See Instructions on Reverse Side