

Remarks:

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet _____

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief R.D.

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-13-62

Location Inspected _____

OW X WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log Completion Report 10/27/62

Electric Logs (No.) 2

E ✓ H _____ E-I _____ GR _____ GR-N _____ Micro ✓

Lat _____ IMi-L _____ Sonic _____ Others Radioactivity

** Original type*

3 Electric Logs Run on Original well.

WELL NO. JACK CANYON UNIT #3
API NO. 43-007-15577
SEC. 28, T. 12S, R. 16E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

EFFECTIVE APRIL 1, 1974, KIMBARK ASSOC. ASSUMED OPERATIONS . RESERVE
OIL & GAS ASSUMED OPERATIONS FROM KIMBARK

Form 9-331a
1-1-52



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071595-A
Unit Jack Canyon

APR 8 - 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1954

Well No. 3 is located 300 ft. from [S] line and 2513 ft. from [W] line of sec. 28

SW Section 28
(1/4 Sec. and 1/4 Sec. No.)

12 South 16 East
(Twp.) (Range)

S.L.M. & M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ Rotary Bush above sea level is 6858 ft. 6851 gr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill this well with rotary tools. The well will penetrate the remaining Green River formation and approximately the upper 400 ft. of the Wasatch formation. The approximate total depth will be 3200'. It is intended to core and drill stem test all possible productive zones.

Casing Program

9-5/8" 36# surface casing set @ 180' with cement circulated to surface. If production is encountered 7" 20# J-55 casing set @ approximately 3000' with 150 sx of cement.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

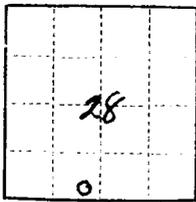
Address 303 Tribune Building

Salt Lake City, Utah

By J. E. Seibert

Title Petroleum Engineer

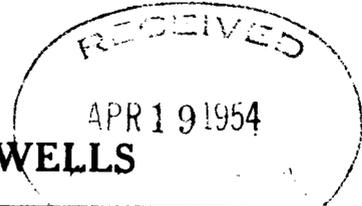
44



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071775-A
Unit Jack Canyon



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 15, 1954

Well No. 3 is located 300 ft. from (S) line and 2513 ft. from (W) line of sec. 28

SW Section 28 12 South 16 East S. 1. N. 4. E.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wasatch Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~measured~~ above sea level is 6058 ft. KLB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- April 10, 1954 Well spudded
- April 11, 1954 Loss circulation @ 120'
- April 12, 1954 Ran 8 jts of 9 5/8" surface casg set at 300' with 225 sks of reg. cement, 1 sk of calcium chloride, 2 sks of mica.
- April 14, 1954 Ran temperature survey, found top of cement at 120'. Packed annulus with gravel and cement.
- April 15, 1954 Tested casing with 500 PSI with B. O. P.

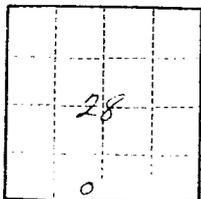
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.
Address 303 Tribune Bldg.
Salt Lake City, Utah

By A. G. Sackett

Title Petroleum Engineer

4-10
APR 19 1954
[Handwritten initials]

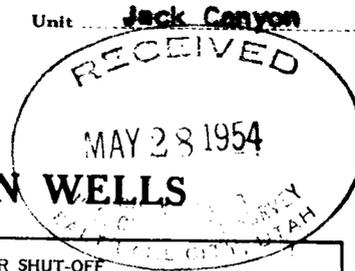


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071995-A
Unit Jack Canyon

ORIGINAL RETURNED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of D.S.T.</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from W line of sec. 28

SW Sec. 28
(1/4 Sec. and Sec. No.)

12 South
(Twp.)

16 East
(Range)

Salt Lake Meridian
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 8 1954 T.D. 2921

D.S.T. No. 1 2863-2921 Misrun, Tool plugged

D.S.T. No. 2 2863-2921 Tool open 1-1/2 hrs, shut in 30 mins, weak blow air died in 18 mins, reopened 35 mins, died in 15 mins, IF 22, FF 45, SIP 90, Hydro 1345 recovered 100' of slight gas cut drilling mud.

May 9 1954 T.D. 2970

D.S.T. No. 3 2914-2970 Tool open 1 hr, shut in 45 mins, weak blow air died in 25 mins, IF 20, FF 45, SIP 175 Hydro 1410, Recovered 70' slight gas cut drig mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

Address 303 Tribune Bldg.

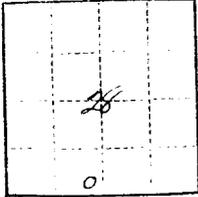
Salt Lake City, Utah

By A. E. Lockart

Title Petroleum Engineer

Approved JUN 2 - 1954

(Name and Title of Approving Officer)

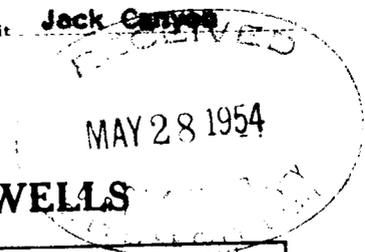


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071595-A
Unit Jack Canyon

ORIGINAL FORWARDED TO OASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of D.S.T.</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from W line of sec. 28

SW Sec. 28
(¼ Sec. and Sec. No.)

12 South
(Twp.)

16 East
(Range)

S. 43. P. 4. M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 10 1954 T.D. 3017
D.S.T. No. 4 2964-3017 Tool open 3-1/2 hrs, Shut in 45 mins, weak blow air during test. IF 20, FF 45, SIP 90, Hydro 1455. Recovered 125' gas oil cut drilling mud.

May 25, 1954 T.D. Bridge back T.D. 2900
D.S.T. No. 5 2838-2900 (testing perforations 2860-2894) Tool open 2 hrs 50 mins, shut in 1 hr. Good blow of air, died in 1 hr 50 mins. IF), FF 700, SIP 750, Hydro 1025. Recovered 1700' of oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

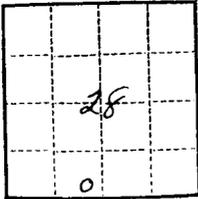
Address 303 Tribune Bldg.

Salt Lake City, Utah

By H. G. Schmitt

Title Petroleum Engineer

Approved [Signature]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. 671777-A
Unit Jack Casper



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of D.S.T.</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1954

Well No. 3 is located 300 ft. from DN line and 2513 ft. from W line of sec. 28

SW Sec. 28 (1/4 Sec. and Sec. No.) 12 South (Twp.) 16 East (Range) S.L.B. & M. (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- May 11, 1954 TD 3094
Ran Schlumberger Electric Logs
- May 12, 1954
Ran 98 jts of 7" 20# J-55 casing set @ 3094 (3084) with 160 sks of cement.
Top of cement at 1850 by temperature survey.
Cement plug of 35 feet was not drilled out.
- May 14, 1954
Blew water out of casing with gas from Peters Point Unit No. 2.

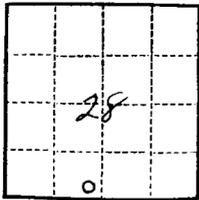
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.
Address 303 Tribune Bldg.
Salt Lake City, Utah

By H. E. Schubert
Title Petroleum Engineer

Approved JUN 2 - 1954
(Orig. Sgd.) [Signature]

28



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071995-A
Unit Jack Casper

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from W line of sec. 28
SW Sec. 28 12 South 16 East S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 15, 1954
 Perforated casing with 4 cone shots and 2 bullets per foot by Lane-Wells Inc. from 2972-2984 and from 2990-2999. Ran and set a Baker Mod "X" drillable squeeze retainer at 2985. Sand-oil with 5000 gals diesel oil. Formation broke at 3200f, no production. Dropped bridging ball into retainer. Perforated casing with 4 cones and 2 bullets per 1 ft by Lane-Wells from 2954-2958. Set Baker Mod "X" retainer at 2964. Sand-oil with 5000 gals of diesel and 3200f of sand. Formation broke at 3200f. Clean out and formation making small amount of oil

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.
 Address 303 Tribune Bldg.
Salt Lake City, Utah

By [Signature]

Approved JUN 2 - 1954
(Dist. Sgd.) H. C. Coyle
[Signature]
 District Engineer

Title Petroleum Engineer

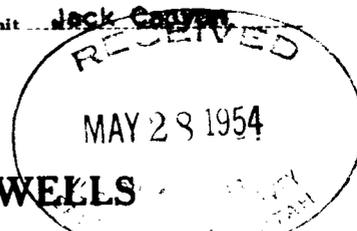


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. 071595-A
Unit Jack Casper



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 27, 1954

Well No. 3 is located 300 ft. from NS line and 2513 ft. from EW line of sec. 28

SW Sec. 28 12 South 16 East Salt Lake & Co
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 18, 1954 T.D. 3094
Ran Lane Wells Logs

It is now intended to perforate and sand-oil the following zones for possible oil or gas production.

1. 2972-84 with 1/4 cone shots & 2 bullets/ft.
2. 2990-99 with 1/4 cone shots & 2 bullets/ft.
3. 2934-58 with 1/4 cone shots & 2 bullets/ft.
4. 2860-94 with 1/4 jet shots & 4 bullets/ft.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

Address 303 Tribune Bldg.

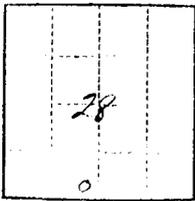
Salt Lake City, Utah

By H. E. Sachet

Approved JUN 2 - 1954

Title Petroleum Engineer

(Only Sent) H. C. Coyille
Geological Engineer



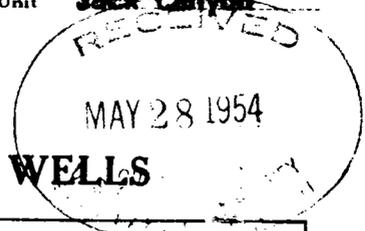
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **071595-A**

Unit **Jack Canyon**



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1954

Well No. 3 is located 300 ft. from **N** line and 2513 ft. from **E** line of sec. 28

SW Sec. 28
(¼ Sec. and Sec. No.)

12 South 16 East
(Twp.) (Range)

S.L.B. & M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 20, 1954

Set Baker bridging plug at 2908 and a Cal-Seal plug on top to 2900. Perforated with 4 jets and 4 bullets/ft by McCullough Tool Company, 2860-94

May 24, 1954

Set Baker Retrieval Squeeze tool at 2934. Sand-off zone with 5000 gals Burner Fuel and 4900# sand. Well making oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

Address 303 Tribune Bldg.

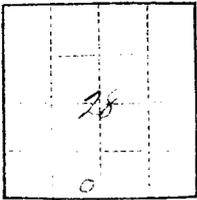
Salt Lake City, Utah

By *H. E. Schuch*

Title Petroleum Engineers

J. J. Approved JUN 2 - 1954

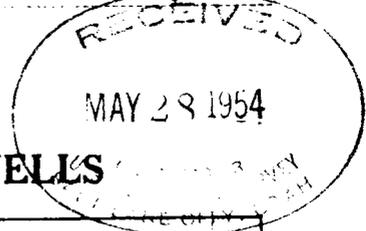
(Orig. Sent) _____



(SUBMIT IN TRIPLICATES)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071595-A
Unit Jack Canyon



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from W line of sec. 28
SW Sec. 28 12 South 16 East S.L.B. & M.
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 25, 1954

It is intended to shut the well in and move a small workover rig in for a production test as follows:

- Swab upper zones (2860-94) for production test of oil & gas.
- Drill out Cal-Seal and Bridge Plug, re-sand-off or permanently plug off lower perforations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
 Address 303 Tribune Bldg.
Salt Lake City, Utah

By J. E. Sochett
 Title Petroleum Engineer

Handwritten initials

MAY 27 1954

GEOLOGIC COMPLETION REPORT

EL PASO NATURAL GAS



Field: Wildcat

Property: Jack Canyon Unit

Well Number: Jack Canyon #3 *SL 071595-A*

Location: Section 28, Township 12 South, Range 16 East
2513'/West line, 300'/South line
Carbon County, Utah.

Elevation: 6851 Gr., 6859 R.B. ORIGINAL FORWARDED TO CASPER

Drilled: El Paso Natural Gas Co. - Rig #C-99001

Date Spudded: 4-10-54

Date Completed Drilling: 5-11-54

Total Depth: 3094'

Producing Depth: 2860-2894'

Casing: 9-5/8 @ 309' w/225 sx GM, 2 sx Mica, 1 sx CaCl
7" @ 3094' w/150 sx

Perforations: 2860-2894 4 bullets 4 cones/ft
2934-2958 2 bullets 4 cones/ft
2990-2999 2 bullets 4 cones/ft

Initial Production:

72

GEOLOGIC INTERPRETATION

Jack Canyon #3

Jack Canyon #3 was drilled to test the upper Wasatch sands which have been productive in the Peters Point Unit. It was spudded in approximately 250 feet below the Horse Bench sandstone in the Lower Green River formation and drilled to a total depth of 3094', 180 feet into the upper Wasatch.

Correlation between this well and Peters Point #2 well, approximately three miles away, was tentatively established about 2000 feet. In the preceding 2000 feet it was impossible to correlate due to lost circulation encountered in the surface hole and periodically to 1600 feet. Drilling time correlation was also impossible due to lost circulation and crooked hole.

At 2000 feet, fresh water ostracodal limes were encountered, and a tentative correlation was established. Jack Canyon #3 was estimated to be running 60 feet high to Peters Point #2, but rapid thinning took place in the next 1000 feet, and the top of the Wasatch was found to be 21 feet lower structurally than Peters Point #2.

The first show was at 2723 feet. A drilling break was encountered, and five feet of sand was drilled and circulated. An off-scale reading was recorded on the gas analysis--a seven foot core was then cut. The top foot was sandstone; the next six feet were shale (see ζ #1 description); the next show was at 2870. A drilling break was encountered, and three feet of sand drilled and circulated up. An off-scale gas reading was recorded, and Hydrocarbon fluorescence, with good cut, noted in the cuttings. ζ #2 was then cut. The sandstone in the core was heavily saturated with oil and bleeding. The permeability was low and the porosity was good--13% (see ζ #2 description and DST). It was decided to continue coring due to the rapid thinning of this section. ζ #3 and #4 were then cut (see ζ #3 and #4 description and DST). The sandstone in these cores were also saturated with oil and bleeding. The permeability was low and the porosity was average with Peters Point Area.

Drilling was resumed at 3017 and 50 feet was drilled to pick up any stray sand stringers. Total depth of Jack Canyon #3 is 3094 feet.

EL PASO NATURAL GAS CO.

Jack Canyon Unit #3

CORES

Core #1

2728-35

Full rec., 7'.
2728-29, Ss, gry, f. gr., p/sort, med hd, w/cem, sub-rnd, few ost. mic., glau, ferro-mag, FL thruout, gas odor, sli stain, est 10% por.
2729-30, Sh, dk gry, slty, Ss partings.
2730-32, Sltst, gry, sdy, mic.
2732-35, Sh, dk gry, silica filled frac, vert frac.

Core #2

2873-2921

Full rec., 48'.
2873-81, 8', Sd, f to med gr, tan, p/sort, w/cem, glau, gas odor, ferro-mag, firm, spot bleeding oil, 10% por, spot fluor.
2881-97, 16', Sd as above w/sh inclusion, gry, sdy, spott fluor.
2897-2901, 4', Sd, f to med gr, tan, por/sort, w/cem, slty, ferro-mag, glau, gas odor, spot bleeding oil, 8% por.
2901-40, 3', Sd, f to med gr, gry, sd, gry siltst nodules. w/cem, por-sort, gas odor, spot bleeding oil, slty, glau, ferro-mag, 10% por.
2904-09, 5', Sh, dk gry, plty, gilsonite strks, carb mat horiz frac filled w/pyrite.
2909-15, 6', Sd, f to med gr, tan, p/sort, p.cem, fri, glau, gas odor, bleeding oil, 12% por, spotted fluor, sh part in horiz fracs.
2915-18, 3', Sltst, var col. grn and red, mic, sdy.
2918-21, 3', Sd, f gr to med gr, gry, p/sort, w/cem, firm, glau, ferro-mag, gas odor, bleed oil, vert frac, 10% por, gas fluor.

Core #3

2921-2969

Full rec., 48'.
2921-24, Ss, gry, f gr, ty, fri, p/sort, mic, glau, sli bleeding oil, sli odor, spot fluor
2924-28, siltst, var, red-brn, gry-grn, (Wasatch type), sdy, mic.
2928-31, Ss, gry, med gr, sub-ang, sli fri, mic, ferro-mag, glau, spot stain, spot fluor, bleeding in bedding plains.
2931-40, Siltst, red-brn, mic, v sdy, hd.
2940-44, Ss, gry, med gr, sub-ang, slty, p/sort, fri, mic, glau, ferro-mag, sat thruout, bleeding oil, est 12% por, sh parting.
2944-57, Ss as above, but clean, 14% por.
2957-61, Ss as above, S&P w/carb strks.
2961-63, Siltst, gry, hd, v sdy, mic.
2963-65, Sh, red-brn, brit, mic, (Wasatch Type)
2965-69, Siltst, red-brn, v sdy, mic, hd.

Core #4

2970-3017

Full rec., 47'.
2970-72, Siltst, gry, hd, mic, v sdy.
2972-79, Ss, f to med gr, ang, p/sort, firm, glau, mic, est 8% por, spot oil sat and fluor.
2979-84, Ss, med gr. p/sort, fri, glau, mic, est 10% por, oil sat, good fluor.
2984-92, Siltst, red-brn, hd, mic, sdy.
2992-3002, Ss, f gr, firm, p/sort, ferro-mag, mic, oil sat, good fluor.
3002-03, Siltst, gry, hd, mic, sdy.
3003-3011, Ss, gry, med gr, ang, slty, p/sort, ferro-mag, fri, mic, spott sat, good odor, spott fluor.
3011-3017, Ss as above, but clean w/glau.

Core #5

3017-39

Full rec., 22'.
3017-22, Ss, f med gr, ang. p/sort, fri, glau, ferro-mag, mic, bleeding oil fr horiz bedding plains, good odor, poor fluor (dull spotted), est 12% maybe wet.
3022-39, Siltst, red-brn, hd, sdy, mic, qtz veining.

2917' top Wasatch
from Co. ACS

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EL PASO NATURAL GAS CO.

JACK CANYON UNIT #3

Drill Stem Tests

DST #1

2866-2921

Tool plugged.
Op 1 hr, SI 1/2 hr. T.O., died in 3 min.
T.O., died in 4 min.
T.O., died in 4 min.
IF-0 FF-375 SIP 75 HH-1375.

DST #2

2863-2931

Op 1-1/2 hrs, SI 45 min. T.O., died in 18 min.
T.O., died in 15 min.
Rec. 100' sli G-C-drlg mud.
IF-22 FF-45 SIP-90 HH-1345.

DST #3

2913-2969

Tstg full hole.
Op 1 hr, SI 45 min, v. wk bl, died in 25 min.
Rec. 70' drlg mud.
IF-20 FF-45 SIP-175 HH-1410.

DST #4

2964-3017

Op 3-1/2 hrs, wk bl to v. wk bl 3-1/2 hrs, SI 45 min.
Rec. 125' sli O-G-C-drlg mud.
IF-20 FF-45 SIP-90 HH-1455.

DST #5

2838-2900

Op 2 hrs 50 min, good bl air immed, died 1 hr 50 min.
SI 1 hr. Rec 1700' oil.
IF-0# FF-700# SIP-755# HH-1025#.

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JACK CANYON #3 UNIT

<u>DEPTH</u>	<u>DESCRIPTION</u>
1800-20	Ss, wh, f.g., silty, sub. R., fri, appears flushed.
1820-30	Siltst, wh, lt gr, sdy mic.
1830-40	Sh, gr, mic, blocky, w/tan siltst, calc.
1840-50	Ls, tan, gr, ost.
1850-80	Siltst red-brn, mar, mic.
1880-1910	Siltst, as above w/grn.
1910-40	Siltst, as above w/Ss, wh, f.g., fri.
1940-50	Siltst, lt gr, sdy, mic, marly.
1950-60	Ss, wh-clear, Hd, ang, ferro-mag, mic, w/cem.
1960-70	Siltst, lt. gr., mic, sdy, pyr.
1970-90	Marl, tan, gr, brit.
1990-2010	Sh, gr-dk. gr, pity, brit.
2010-20	Sh, as above w/ls, grn, f.x., grit, dirty.
2020-30	Ls, grn, hd, brit, tan, ost.
2030-40	Siltst, dk gr, brit, mic.
2040-50	Siltst as above but v. sdy.
2050-60	Ss, gr, f.g., v. silty, bent, sil stain.
2060-70	Ss as above w/tan, oolitic, ost Ls
2070-80	Ls, tan, guff, ost, marly, fresh H ₂ O, var
2080-90	Ls as above w/dk gry, ost
2090-2100	Poor sample
2100-10	Ss, clear, f.g., v. silty, fri, mic, asp. res.
2110-30	Siltst. gr, grn, mic.
2130-40	Sh, gr, pity, mic w/ls, gr, ost.
2140-60	Ls, tan, gr, ost.
2160-80	Siltst, gr, mic, sdy, brit.
2180-90	Ls, tan, ost, fresh H ₂ O
2190-2200	Siltst, lt gr, v. sdy, mic, tr. ls.
2200-20	Siltst as above w/grn siltst.
2220-30	Siltst as above w/ls grn, f.x., dns, grit.
2230-40	Marl, tan, w/ind, pity
2240-50	Siltst, gr, gritty, pity, mic, sdy.
2250-60	Ls, gr, buff, ost
2260-80	Sh, blk, carb, pity, grit, silty
2280-2300	Siltst, grn, mic, bent.

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Sample Descriptions

Jack Canyon #3 Unit

<u>DEPTH</u>	<u>DESCRIPTION</u>
2300-20	Sitst, gr, grit, calc, tr blk. ls, bent.
2320-40	Sitst, grn, red-brn, mic.
2340-60	Ss, clear, f.g., fri, mic, p/cem ferro-mag, sli stain.
2360-2400	Poor samples
2400-20	Sitst, gr, red-brn, rotten, bent.
2420-30	Sitst, lt. gr, hd, sdy, brit, mic, bent.
2430-50	Ss, gr, m.g., fri, ang, clear qtz, mic, ferro-mag, p/cem p/sor, H ₂ O
2450-60	Sh, red-brn, gr, SFT, bent.
2460-70	Sh, dk gr, plty, ls blk, oolitic, pebbly.
2470-80	Sitst, lt gr, mic, v. sdy, ferro-mag.
2480-2510	Sh, red-brn, w/lnd.
2510-40	Sh, as above sitst-gr, sdy.
2540-50	Sitst, gr, mic, v. sdy, bent.
2550-60	Ss, gr, f.g., fri, sity, p/cem, flushed, bent.
2560-80	Ss as above w/asp. res.
2580-2620	Ss as above w/ls, gr, ost.
2620-30	Sitst, lt gr, mic, sdy.
2630-50	Ss, gr, m.g., ferro-mag, w/cem, ang.
2650-60	Ls, brn, ost, fresh H ₂ O
2660-70	Sitst, gr, v. sdy, mic.
2670-80	Ss, gr, f-m.g., ang, ferro-mag, mic, p/cem, sity.
2680-90	Ls, buff, dirty, oolitic, ost.
2690-2710	Sitst, gr, mic, sdy, tr. ls, ost.
2710-23	Ls, gr, ost, w/sitst, gr.
2723-28	Ss, gr, f.g., hd, tight, glau, fluor.
2728-35	Core #1
2735-40	Sh, gr, red-brn, plty, mic.
2740-60	Sitst, gr, grn, mic, sdy, tr ls, dk gr, ost.
2760-2800	Sitst, gr, grn, red-brn mic.
2800-10	Sitst as above w/ls, tan, ost.
2810-20	Ls, tan, ost, fresh H ₂ O var.
2820-30	Sitst, gr, grn, sdy, mic.
2830-70	Sitst as above w/ss, gr, S&P, glau.
2873-2921	Core #2
2921-2969	Core #3
2970-3017	Core #4

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Sample Descriptions

Jack Canyon Unit #3

DEPTH

DESCRIPTIONS

3017-3039

Core #5

3039-70

Siltst, red-brn, mic sdy.

3070-80

Ss, f.m.g., gr, p/sor, p/cem sub A, glau, ferro-mag, esp. res.

3080-91

Siltst, red-brn, mic, sdy.

CP
63

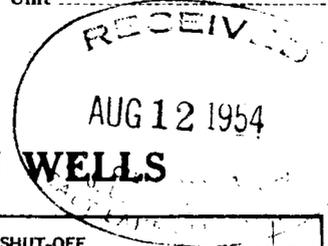


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Lease No. 071995-A
Unit JACK CANYON

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from W line of sec. 28

SW Sec. 28 12 South 16 East S. L. B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-7-54: PB TD - 2988, ran and set McCullough Perminate Bridging Plug @ 2988.

Sand-oil Job No. 4: Pkr. set @ 2915, sand-oiled 2934 - 2958, 2972 - 2984, with 5,000 gal. oil and 4,700 lb. sand. Formation breaker @ 3000 PSIG, average injection rate equal 4 Bbl/min. Pressure end of sand-oil equal 2000 PSIG, 1 hour equal 600 PSIG - released tool.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address 303 Tribune Building

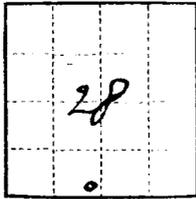
Salt Lake City, Utah

Original Signed
By R. E. JOHNSON

Title Gas Engineer

Approved 8-17-54
H. Scoble

Form 9-831a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Lease No. 071595-A
Unit JACK CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 30 1954

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 1954

Well No. 3 is located 300 ft. from S line and 2513 ft. from EW line of sec. 28
SW Sec. 28 12 South 16 East S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 7-25-54: Moved Well, Inc., work-over rig on location.
- 7-28-54: Cleaned out to plug-back T.D. 2900, recovered 7 feet of sand. Ran swab and proceeded to gauge well in feet of oil fill-up/hr./day.
- 8- 2-54: Minimum well gauge 13 bbis./day. Prepared to drill out Calseal plug and retainer, then to clean out and test the lower perforations.
- 8- 5-54: Cleaned out to T.D. 3099'. Prepared to re-sand-oil the lower perforations from 2915 to 2988.
- 8- 6-54: Ran and set bridging plug @ 2988. ^{24'}
- 8- 7-54: Sand-oil No. 4. Perforation @ 2934-2958 and 2972-2984. ^{12'}
- 8-10-54: Ran 95 jts. 2-7/8" tubing set @ 2971, pump @ 2940. Moved rig off location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address 303 Tribune Building
Salt Lake City, Utah

Signed
By D. E. LOCKETT

Title Petroleum Engineer

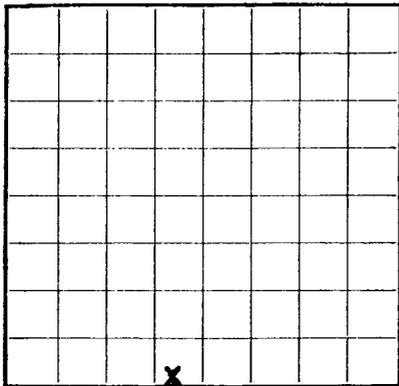
W 25
Approved 9-30-54
H. Seville

14 18

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-56.

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 071595-A
LEASE OR PERMIT TO PRODUCE



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



(REVISED PRODUCTION REPORT)

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address 305 Tribune Building
Lessor or Tract Jack Canyon Field Wildcat State Utah
Well No. 3 Sec. 28 T. 12S R. 16E Meridian S.L. & M. County Carbon
Location 300 ft. ^[N.] of S. Line and 251 1/2 ft. ^[E.] of W. Line of Section 28 Elevation 6978
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed
Signed D. E. LOCKETT
D. E. Lockett
Title Petroleum Engineer

Date October 4, 1954

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1954 Finished drilling May 11, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2972 to 2984 No. 4, from _____ to _____
No. 2, from 2934 to 2958 No. 5, from _____ to _____
No. 3, from 2860 to 2894 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8"</u>	<u>40</u>	<u>8</u>	<u>Lucas</u>	<u>225</u>	<u>Ball</u>	<u>2972</u>	<u>2984</u>	<u>2984</u>	<u>Production</u>
<u>7 7/8"</u>	<u>30</u>	<u>8</u>	<u>Lucas</u>	<u>225</u>	<u>Ball</u>	<u>2958</u>	<u>2972</u>	<u>2972</u>	<u>Production</u>
<u>6 3/4"</u>	<u>20</u>	<u>8</u>	<u>Lucas</u>	<u>225</u>	<u>Ball</u>	<u>2894</u>	<u>2958</u>	<u>2958</u>	<u>Production</u>
<u>5 1/2"</u>	<u>15</u>	<u>8</u>	<u>Lucas</u>	<u>225</u>	<u>Ball</u>	<u>2860</u>	<u>2894</u>	<u>2894</u>	<u>Production</u>

WELL HISTORY

- 4-10-54 Spudded well with company tools No. C-99301.
- 4-11-54 Loss circulation while drlg surface @ 128' and continued to lose returns during the entire surface drilling.
- 4-12-54 Ran 8 JTS 9-5/8" surface casing set @ 309' with 225 sks of cement. No returns on cement.
- 4-13-54 Ran temperature survey to locate cement. Top of cement at 120' from surface. Packed annulus with cement and gravel.
- 4-16-54 Loss circulation @ 700' and continued to lose returns during the entire drilling of the 8-3/4" hole, requiring the constant addition of loss circulation materials.
- 4-17-54 Spotted 500 sks of cement on bottom to create a permanent seal.
- 4-18-54 Drilled out 113' of cement but continued to lose returns.
- 4-22-54 Hole off 6-3/4" @ 1515', ran 2 cone bit to correct drift.
- 4-24-54 Drift back to 3-1/2" @ 1570'.
- 5-5-54 Core No. 1: 2728-2735, full recovery.
- 5-7-54 Core No. 2: 2873-2921, full recovery.
- 5-7-54 D.S.T. No. 1: Air run, tool plugged.
- 5-7-54 D.S.T. No. 2: 2863-2921, -
- 5-8-54 Core No. 3: 2921-2970, full recovery.
- 5-8-54 D.S.T. No. 3: 2914-2969.
- 5-9-54 Core No. 4: 2970-3017, full recovery.
- 5-9-54 D.S.T. No. 4: 2964-3017.
- 5-10-54 Core No. 5: 3017-3039, full recovery. Ran Schlumberger electric log T.D. 2995.
- 5-11-54 Ran 98 Jts 7" 20# J-55 casing (3084) set at 3094 with 150 sks of cement.
- 5-12-54 Top of cement at 1850 by temperature survey.
- 5-13-54 Ran Lane Wells radio activity log. T.D. 3051.
- 5-14-54 Unloaded casing with gas from Peter's Point No. 2. Perforated casing by Lane Wells from 2972 to 2984 and 2990-2999 with 4 cones and 2 bullets per foot. Ran and set Baker MOD "K" drillable packer at 2965. Sand-oil No. 1 with 5000 gals. No. 2 burner oil and 1200# howco sand. Formation broke down @ 3600#. No. production.
- 5-15-54 Cleaned out casing and perforated with Lane Wells from 2934-2958 with 4 cones and 2 bullets per foot. Ran and set Baker's MOD "K" drillable packer at 2904 sand-oil No. 2 with 5000 gals. No. 2 diesel oil and 3200# howco, sand formation broke at 3200#.
- 5-16-54 Drilled and cleaned out well to 2965 and well making small amount of oil. Estimated 10 BBLs/day production.
- 5-17-54 Drilled and cleaned out lower retainer at 2965, cleaned out to T.D. 3059.
- 5-18-54 Ran and set Baker's permanent bridging plug at 2910'. Perforated casing by McCullough tools from 2860 to 2894' with 4 cones and 4 bullets 1 foot. Tested bridging plug but it failed to hold pressure. Ran tubing back in and pushed tool to bottom of hole, T.D 3059, cleaned out casing.
- 5-19-54 Reran and set Baker's permanent bridging plug at 2910, dumped a calseal plug, 2900-2910. Tested plug with 4000# PSI, however pressuring tool was stuck and would not back off. Loaded casing with fluid.
- 5-20-54 Ran McCullough tools to locate free point but was unable to get tools below 2795' (cork-screwed) tubing) shot tubing free @ 2795, left fish of 3 Jts of tubing' and Baker tool in casing.
- 5-21-54 Ran over shot and jars, recovered fish.
- 5-22-54 Ran casing scraper and condition well for sand-oil-No. 3.
- 5-23-54 Ran and set Baker's retrievable packer to sand-oil perforations @ 2860 to 2894. Sand-oiled with 5000 gals. of diesel oil and 4900# of howco sand.
- 5-24-54 D.S.T. No 5: Perforations at 2860 to 2894.
- 5-25-54 Ran 2" tubing set at 2810. Moved rig off location.
- 6-9-54 Moved work over rig in for production tests and completion of well. Well Inc. Rig No. 2.
- 6-11-54 Pulled tubing and reran with Baker retrievable packer for production test set @ 2827.

Handwritten initials: "F" and "JL"

- 6-12-54 Started swabbing tests.
6-14-54 Ran bottom hole temperature and pressure tests by B & R Well Service Co. Maximum bottom hole temperature 90°F. IP 273, PSIG, maximum pressure at end of 24 hrs., 514 PSIG.
6-15-54 Continued swabbing tests.
6-17-54 Pulled packer and tubing. Waiting on larger tubing (2-7/8") and pumping equipment estimated production at 100 BBLs/day from tests completed.
6-24-54 Ran 2-7/8 tubing and Axelson Sure-Seal pump and rods.
6-26-54 Moved rig off location.
6-28-54 Installing a Jones & Laughlin pump unit.
7-3-54 Started pumping well, production for first 24 hrs. 120 BBLs.
7-12-54 Initial production pumping tests completed, well established production at 72 BOPD of 28.2 API° gravity oil @ 75°F pour point, with 3% water and 1% sediment.
7-14-54 Production fell off to apx 40 BBLs/day as indication of plugged tubing or pump. Ran fluid level survey to determined pressure build-ups and fluid level build-up.
7-16-54 Conclusion of fluid tests and results indicated plugged tubing.
7-24-54 Moved work over rig on location to clean out well. Well Inc, Rig No. 5 pulled tubing, rods and pump.
7-28-54 Ran sand pump, Rec. 7' of sand.
7-29-54 Ran 7" casing swab and clean out with sand pump.
8-2-54 Oil production estimated at 13 BOPD. Prepared to drill out lower plug and retainer.
8-3-54 Drilled plug and retainer and cleaned out to bottom, TD 3059 with sand pump and swab.
8-6-54 Ran and set McCullough bridge plug on wire line @ 2988. Ran and set howco retrievable sand-oil packer at 2915. Prepared to resand-oil perforations at 2934 to 2958 and at 2972-2984.
8-7-54 Sand-oil No. 5 with 5000 gals of diesel oil and 4700# of howco sand.
8-8-54 Cleaned out well, TD 2988.
8-9-54 Estimated oil production at 40 BOPD, tubing set @ 2971, pump set @ 2940'.
8-10-54 Moved rig off location.
8-12-54 Reinstalled pumping unit.
8-18-54 Started production tests.
10-3-54 Finished production tests - average daily oil production @ 30 BOPD of 28.2 API gravity oil @ 75°F. pour point and 0.1% BS&W.

4/6

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Geological Survey, Unit Operator under the Jack Canyon Unit Agreement, dated May 21, 1961, No. I-Section No. 830, approved June 29, 1961,

and hereby designates

NAME: Hyland Oil Corporation
ADDRESS: 800 El Paso Natural Gas Building
315 East Second Street
Salt Lake City, Utah

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

Township 12 South, Range 16 East, 22N
Section 28: SE/4 SW/4
Section 29: SE/4 NE/4
Section 33: NW/4 NE/4

It is understood that this designation of agent does not relieve the unit operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the unit operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The unit operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation of agent is limited to field operations and does not cover administrative action requiring unit operator's specific authorization.

EL PASO NATURAL GAS COMPANY

W
JAN 19 1962

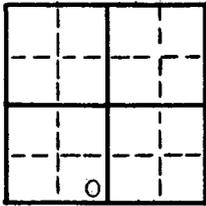
Date

By:

Unit Operator

Sam Smith

Attorney in Fact



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. 0.71595-A...
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
NOTICE OF INTENTION TO PRODUCE WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Jack Canyon 3 is located 300 ft. from ~~XXX~~_S line and 2513 ft. from ~~XXX~~_W line of Sec. 28
 APRIL 19, 1962
 SE SW 1/4 SEC. 28 12 SOUTH 16 EAST S.L.B. & M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 JACK CANYON CARBON UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6858 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

WE PROPOSE TO PULL THE TUBING AND RODS AND SWAB WELL TO CLEAN OUT. WE PLAN TO RERUN TUBING AND RODS ALONG WITH CIRCULATING HOT OIL STRING AND DOWNHOLE PUMP, INSTALL PUMP JACK, TANK BATTERY AND ANY OTHER EQUIPMENT NECESSARY TO PRODUCE WELL.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....HYLAND OIL CORPORATION
900 EL PASO BLDG.
Address.....315 EAST SECOND SOUTH
SALT LAKE CITY 11, UTAH

By George J. Hansen Jr.
Title.....PRESIDENT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

April 20, 1962

El Paso Natural Gas Co.
Box 1526
Salt Lake City, Utah

Re: Well No. Jack Canyon Unit #3,
Sec. 28, T. 12 S., R. 16 E.,
Carbon County, Utah

Gentlemen:

We have received the "Notice of Intention to Produce Well" for the above mentioned well from Hyland Oil Corporation as a farmout from El Paso Natural Gas Company. Because of the fact that this well was originally drilled and completed in 1954 which was prior to the establishment of this Commission, we do not at present have any previous information for said well.

If you happen to have extra copies of the driller's log and any electric and/or radioactivity logs that might have been run for said well when it was originally drilled and completed, we would very much appreciate your sending these to us, thereby helping to bring our records and files up to date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

(Mrs.) KAREN BERGMAN,
RECORDS CLERK

kb

cc: Hyland Oil Corp.
Salt Lake City

27

El Paso Natural Gas Company

El Paso, Texas

May 2, 1962

ADDRESS REPLY TO:
655 BROADWAY, SUITE 900
DENVER 3, COLORADO

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Bldg.
Salt Lake City, Utah

Re: Well No: Jack Canyon Unit #3,
Section 28-12S-16E, Carbon County,
Utah

Gentlemen:

Enclosed for your files are copies of the Electrical and Radioactive logs run in the subject well as per your request of April 20, 1962.

Any future requests of this sort can be expedited by sending them to:

Mr. R. N. Richey
El Paso Natural Gas Company
Suite 900, 655 Broadway
Denver 3, Colorado

Very truly yours,

EL PASO NATURAL GAS COMPANY


Keith M. Hebertson
Area Geologist

KMH:mg

Enclosures

cc: Gene Vermillion
Hyland Oil Corporation

170

May 3, 1962

El Paso Natural Gas Company
Suite 900, 655 Broadway
Denver 3, Colorado

Attn: Mr. R. N. Richey

Re: Well No. Jack Canyon Unit #3,
Sec. 28, T. 12 S., R. 16 E.,
Carbon County, Utah

Gentlemen:

We have received the "Notice of Intention to Produce Well" for the above mentioned well from Hyland Oil Corporation as a farmout from El Paso Natural Gas Company. Because of the fact that this well was originally drilled and completed in 1954 which was prior to the establishment of this Commission, we do not at present have any previous information for said well.

If you happen to have an extra copy of the driller's log for said well when it was originally drilled and completed, we would very much appreciate your sending this to us, thereby helping to bring our records and files up to date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

(Mrs.) KAREN BERGMAN,
RECORDS CLERK

kb

20
5

September 18, 1962

Hyland Oil Corporation
900 El Paso Building
315 East Second South
Salt Lake City, Utah

Attn: George Hansen Jr., President

Re: Well No. Jack Canyon Unit #3,
Sec. 28, T. 12 S, R. 16 E.,
SLBM, Carbon County, Utah.

Gentlemen:

Reference is made to your "Notice of Intention to Produce Well" dated April 19, 1962, for the above mentioned well.

According to the September 8, 1962, issue of Utah Oil Report, it is reported that the above well will not be deepened. Therefore, we would appreciate a status report on this well at your earliest possible convenience.

Your prompt attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encls. (Forms)

1/2

October 17, 1962

Hyland Oil Corporation
900 El Paso Building
315 East Second South
Salt Lake City, Utah

Attention: George Hansen Jr., President

Re: Well No. Jack Canyon Unit #3
Sec. 28, T. 12 S, R. 16 E.,
Carbon County, Utah

Gentlemen:

Reference is made to your "Notice of Intention to Produce Well" dated April 19, 1962, for the above mentioned well.

We note that this well started producing as of June, 1962, and therefore, we would appreciate receiving a subsequent report stating the commencing date of this work and also completion of it and any I.P. tests run.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP: cnp

2
5

Imp

Copy H.L.C.

P. 110

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

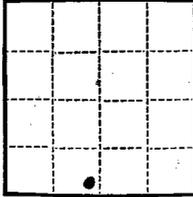
Land Office Salt Lake

Lease No. 071595-A

Unit Jack Canyon

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1962

Well No. 3 is located 300 ft. from XX [S] line and 2513 ft. from XX [W] line of sec. 28

SW 1/4 Sec. 28 (Sec. and Sec. No.) 12 South 16 East (Twp.) SLB&M (Range) (Meridian)
Jack Canyon (City) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Started pumping well to clean out on June 4, 1962. Pumped 513.72 bbls. to July 12. Began pulling rods and tubing on July 31. Ran correlation logs and checked perforations. Reperforated interval 2948 to 2950 with Schlumberger 5 shot radial jet, also perforated 2720 1/2 to 2722 1/2 with 4 s.p.f. to increase gas. Reran tubing, rods and circulating hot string. Began pumping August 13, 1962, no increase in gas. Initial production 34 B.O.P.D., stabilized at 13 B.O.P.D. Completed August 13, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

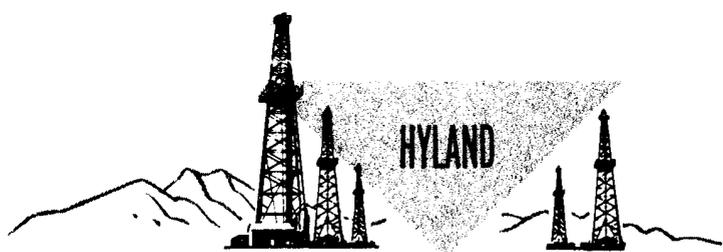
Company HYLAND OIL CORPORATION
Address Suite 900 El Paso Natural Gas Co. Bldg.
315 East Second South
Salt Lake City, Utah

By George J. Hansen
Title PRESIDENT

H. L. G.

For well file
K

PH



HYLAND OIL CORPORATION

SUITE 900 EL PASO NATURAL GAS BUILDING • EMpire 4-3787 • SALT LAKE CITY 11, UTAH
GEORGE T. HANSEN, JR., President

January 9, 1963

PAUL W. BURCHELL
Chief Petroleum Engineer
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Unit #3, Jack Canyon Unit
Carbon County, Utah

Dear Mr. Burchell:

We wish to acknowledge receipt of your letter dated December 7, in which you advise the construction of a guard around the counter-balance on the pumping unit of the above-captioned well.

We have advised our pumper, Mr. Heald, to proceed with the construction of such a guard and have it completed at the earliest possible date.

Very truly yours,

George T. Hansen, Jr.
George T. Hansen, Jr.
President

GTH/ej •

7-
du

June 6, 1963

Hyland Oil Corporation
900 El Paso Building
315 East Second South
Salt Lake City 11, Utah

Attention: Mr. George T. Hansen, Jr., President

Re: Jack Canyon Unit
Carbon County, Utah

Dear Sir:

At the present time, the recommended guard around the counter-balance on the No. 3 Well still has not been rectified. Although this potential hazard has not resulted with an accident as of yet, the probability of a mishap occurring is latent. Therefore, it is suggested that this condition be corrected at your earliest convenience.

While making an inspection of drilling operation at the No. 7 Well site, it could be observed that the source of gas being utilized was from the No. 4-X location. It was further evident that an undetermined amount of gas was also being flared. If the No. 4-X Well is supplying the power for production facilities and venting gas, it will be necessary to report said volumes in conjunction with your monthly "Report of Operations and Well Status Report".

Your consideration with respect to the contents of this letter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

17

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 28, 1966

Hyland Oil Corporation
900 American Oil Building
Salt Lake City, Utah 84101

Gentlemen:

Your operations in the Jack Canyon field were visited on November 22. None of the wells or pumps were in operation at the time of our visit although the heaters and other equipment were operating and apparently producing operations are still in progress.

There was considerable oil spilled around the location of well No. 7 and no well sign was in evidence at this location. There was also spilled oil at the location of wells 3 and 5. Since the spilled oil is a potential fire hazard, it should be cleaned up and burned or removed from the locations and a well sign for well No. 7 must be erected in a conspicuous place.

So that there will be no conflict with the surface users, we believe you should make every effort to conduct your operations in a workman-like manner. In Particular, you should take the necessary precautions to prevent future oil spills at the well locations.

Also, a review of the monthly reports shows that no gas production has been reported. If casing head gas or other gas is produced for lease use, it should be reported on the monthly report under gas production with appropriate remarks. If gas production for lease use is not measured, a good estimate of the monthly production will be acceptable.

If there are any questions regarding any of the above, please contact us.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: State O&G Con. Com.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: SL-071595-A

and hereby designates

NAME: Reserve Oil and Gas Company
ADDRESS: P. O. Box 5568
Denver, Colorado 80217

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 12 South, Range 16 East
Section 28: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

KIMBARK OPERATING CO.



 (Signature of lessee)
 Vice Pres

May 22, 1975

(Date)

1860 Lincoln Street, Denver, Co. 80203

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1421.
LEASE DESIGNATION AND SERIAL NO.

SL-071595A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR RESERVE OIL AND GAS COMPANY		8. FARM OR LEASE NAME Jack Canyon
3. ADDRESS OF OPERATOR P. O. Box 5568, T. A., Denver, Colorado 80217		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300' FSL, 2513' FWL		10. FIELD AND POOL, OR WILDCAT Jack Canyon
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T12S-R16E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6858' GL		12. COUNTY OR PARISH 13. STATE Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Place on Production (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reserve Oil and Gas Company proposed to perform the following work:

1. Run 2-3/8" tubing.
2. Circulate hot oil to clean out well.
3. Sand frac w/100,000# sand and 100,000 gallons emulsifrac.
4. Run tubing and rods to place well on production.

Work will be performed on or about June 15, 1975.

Note: Subject well was Temp. Abandoned by Hyland Oil Corp. sometime about 1963.

18. I hereby certify that the foregoing is true and correct

SIGNED Allen Thomas TITLE Division Engineer DATE June 4, 1975
Allen Thomas

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SL-071595A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

[Handwritten signature]

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-T12S-R16E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

300' FSL, 2513' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6858 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Place on production

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Ran 2-3/8" tbg. Tested w/swab, 3 BOPH
- Sand frac w/198.00# sand, 1512 bbl diesel oil emulsion. Pressure 2800#, rate 31 BPM. Treated perforations 2720-2999. Wasatch zone.
- Ran 2-3/8" tbg. 3/4" rods, 1-1/2" pump.
- Installed pumping unit, and surface facilities.
- Well recovered all frac fluid.
- Pump tested 107 BOPD - No water.
Work completed 9-2-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Allen Thomas
Allen Thomas

TITLE

Division Engineer

DATE

9-8-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ALLEN N. THOMAS, DIVISION DRILLING ENGINEER

K *P*
September 8, 1975

U.S. Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

RE: Reserve Oil and Gas
Jack Canyon No. 3
Sec. 28-T12S-R16E
Carbon County, Utah

Gentlemen:

Enclosed please find Form 9-331 to cover report of work performed to place the subject well on production.

Sincerely yours,

Allen N. Thomas
Allen N. Thomas
Division Engineer

ANT:pm
Enclosures

cc: State of Utah Division of
Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State: Utah County: Carbon Field or Lease: Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for
September, 1977.

Agent's address: P.O. Box 5568 Company: Reserve Oil, Inc.

Denver, CO 80217 Signed: Jack B. Seidel

Phone: (303) 861-7800 Agent's title: Operations Superintendent
(1) (2) ML-21029

State Lease No. ML-2927A Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NE Sec. 32	12S	15E	(1) 5	P	256	-0-	205	
NW NE Sec. 32	12S	16E	(2) 8		-0-	10	-0-	Took 10 Mcf out of Well #8 and used on well #5 for production purposes.



NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. SL-071597
Communitization Agreement No. _____
Field Name Jack Canyon
Unit Name Jack Canyon #3
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

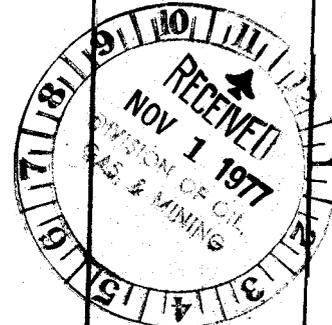
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SE SW Sec. 28	12S	16E	OSI	0	0	0	0	SI due to economic considerations.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacob Beaudin
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 81-071595A

Communitization Agreement No. _____

Field Name Jack Canyon

Unit Name Jack Canyon

Participating Area _____

County Carbon

State Utah

Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SE SW Sec. 28	12S	16E	OSI	0	0	0	0	SI due to economic considerations.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

NONE

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

Authorized Signature: JL. Bendler (sr)
Title: Operations Superintendent

Address: P.O. Box 17609, Denver, CO 80217

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 91-071595A
Communitization Agreement No. NA
Field Name Jack Canyon
Unit Name NA
Participating Area NA
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SE SW Sec. 28	12S	16E	OSI	0	0	0	0	SI due to economic considerations.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jack P. Seidler

Address: P.O. Box 17609, Denver, CO 80217

Title: Operations Superintendent

Lease No. 81-071595A
Communitization Agreement No. NA
Field Name Jack Canyon
Unit Name NA
Participating Area NA
County Carbon State Utah
Operator Reserve Oil, Inc.
 Amended Report

MONTHLY REPORT
OF
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SE SW Sec. 28	12S	16E	OSI	0	0	0	0	SI due to economic considerations.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: *John C. Seadell* Address: P.O. Box 17609, Denver, CO 80217

Title: Manager of Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 81-071595A

Communitization Agreement NA

Field Name Jack Canyon

Unit Name NA

Participating Area NA

County Carbon State Utah

Operator Reserve Oil, Inc.

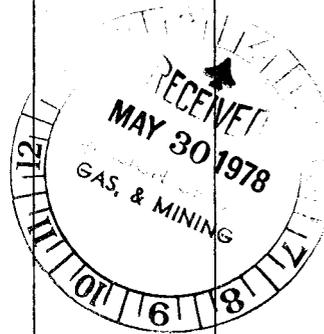
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SE SW Sec.28	12S	16E	OSI	0	0	0	0	SI due to economic considerations.



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jack L. Sandler
Title: Operations Superintendent

Address: P.O. Box 17609, Denver, CO 80217

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-071595A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Reserve Oil, Inc.

8. FARM OR LEASE NAME

Jack Canyon

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

9. WELL NO.

#3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

300' FSL, 2513' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-12S-16E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6858' GL

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU.
2. Run 7", 20# scraper from sfc. to TD (3094') w/opposed cup wash tool.
3. Wash perf's using +1 barrel/foot of 15% HCl acid.
4. Swab spent acid to clean up.
5. When all acid has been produced into tank, return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 21, 1978

BY: P. E. Sussell

18. I hereby certify that the foregoing is true and correct

SIGNED

RE Knight

TITLE Production Superintendent

DATE

7/31/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Reserve Oil, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, CO 80217</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300' FSL, 2513' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SL-071595A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Jack Canyon</p> <p>9. WELL NO. #3</p> <p>10. FIELD AND POOL, OR WILDCAT Jack Canyon</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-12S-16E</p> <p>12. COUNTY OR PARISH Carbon</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6858' GL</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU. Pulled rods & pump. Pulled tbg. & layed down same. Installed BOP, tagged btm. & measured tbg. out of hole. Cleaned out fill w/differential bailer. Ran 7", 20# scraper from sfc. to TD (3094') w/opposed cup wash tool w/18" spacing on 2-7/8" tbg. to 3000'. Pressure tested tool & washed perf's using +1 barrel/foot of 15% HCl w/10 gals. TRI-s, 24 gals. HC2, 175# HLX-209 and 7 gals. HAI-55. Pulled wash tool, RIH w/2-7/8" tbg. w/ seating nipple and centralizers to 3000'. Swabbed spent acid to clean up, ran cast iron pump and rods. Produced spent acid into tank, installed regular chrome pump and returned well to production

18. I hereby certify that the foregoing is true and correct

SIGNED RE Knight TITLE Production Superintendent DATE 8/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-071595A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Reserve Oil, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

300' FSL, 2513' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-12S-16E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6858' GL

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU. Pulled rods & pump. Pulled tbg. & layed down same. Installed BOP, tagged btm. & measured tbg. out of hole. Cleaned out fill w/differential bailer. Ran 7", 20# scraper from sfc. to TD (3094') w/opposed cup wash tool w/18" spacing on 2-7/8" tbg. to 3000'. Pressure tested tool & washed perf's using +1 barrel/foot of 15% HCl w/10 gals. TRI-s, 24 gals. HC2, 175# HLX-209 and 7 gals. HAI-55. Pulled wash tool, RIH w/2-7/8" tbg. w/ seating nipple and centralizers to 3000'. Swabbed spent acid to clean up, ran cast iron pump and rods. Produced spent acid into tank, installed regular chrome pump and returned well to production



18. I hereby certify that the foregoing is true and correct

SIGNED

RE Knight

TITLE

Production Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

operator name change

Re: Merger of Reserve Oil, Inc., a Delaware corporation, into Getty Reserve Oil, Inc., a Delaware corporation

RECEIVED
MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

JACK CLYNN 3

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris
J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended



Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

September 3, 1980



*Operator
Name
change*

✓ Utah Division of Oil Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

Gentlemen:

Effective January 23, 1980, Reserve Oil Inc. was merged into Getty Reserve Oil, Inc. by operation of law.

Effective August 1, 1980, Getty Reserve Oil Inc. conveyed all of its interest to Getty Oil Company, the parent company.

Attached is a list of wells that were operated by Getty Reserve Oil, Inc. and are now operated by Getty Oil Company.

Please change your records to reflect these changes as of the aforementioned date and cause all notices, communications, etc. to be made to Getty Oil Company, Box 3360, Casper, WY 82602

R. L. Wyatt
Administrative Supervisor

RLW/cs
cc/ US Geological Survey, Box 2859, Casper, WY 82602

WELLS FORMERLY OPERATED BY GETTY RESERVE OIL INC.
AND NOW OPERATED BY GETTY OIL COMPANY.

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
✓ Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-071595A
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300' FSL and 2513' FWL of Section 28		8. FARM OR LEASE NAME Jack Canyon
14. PERMIT NO. API #43-007-15577		9. WELL NO. #3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6858' GL		10. FIELD AND POOL, OR WILDCAT Jack Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-T12S-R16E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) request TA status <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests temporary abandonment status for this well for a period of 12 months to evaluate revised surface facilities and downhole equipment. The well is uneconomical to produce at present.

RECEIVED
JUL 2 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Area Superintendent DATE 6-27-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
12. COUNTY OR PARISH		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
18. STATE		13. COUNTY OR PARISH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 3 1 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR...
(Other instruct...
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3
14

5. LEASE DESIGNATION AND SERIAL NO.
SL-071595A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Canyon

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T12S-R16E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
300' FSL & 2513' FWL, Section 28 AUG 02 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6858' GL

RECEIVED

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- 1) MIRUSU
- 2) TOH rods and pump
- 3) NDWH, NUBOP, TOH tbg.
- 4) TIH slick tbg to +2750, est circ, SI annulus, est inj, Bradenhead squeeze 100 sx neat G cmt into Wasatch perms - 500 PSI max, do not reverse out any excess, TOH laying down to 300, spot 50 sx neat G cmt plug, finish TOH and laying down.
- 5) Est inj down 9-5/8" x 7" annulus, pump 50 sx neat G plug into annulus, do not displace
- 6) NDBOP, RDMSU, cut csg, install P & A marker
- 7) Remove all P.E. and Rehab location

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8/6/85
BY: John R. Baga

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Superintendent DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #3 - Sec. 28, T. 12S., R. 16E.,
Carbon County, Utah - API #43-007-15577

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/31

SL-071595A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

Jack Canyon

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
300' FSL & 2513' FSL Section 28

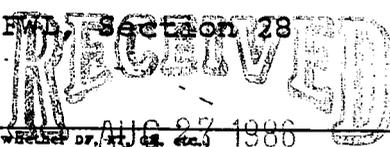
Jack Canyon

Sec. 28, T12S-R16E

6858 GL

Carbon

Utah



DIVISION OF OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Status Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

- 9-11-85 MIRUSU-unseat pump-TOOH rods and pump-NDWH-NUBOP's
- 9-12-85 TOOH 2-7/8" tubing-TIH slick tubing to 2749'-circ hole-mix and pump 100 sx class G cement-SI annulus-Squeeze Wasatch perms to 500#. TOOH tubing to 300'-spot 50 sx class G cement plug-rig up to 7" x 9-5/8 casing annulus. Mix and pump class G cement-had communication to tubing. Hook back to tubing and filled 7" x 9-5/8" annulus with cement total of 50 sx. Finish TOOH and lay down tubing. RDMOSU
- 10-18-85 Cut off tubing and install P&A marker
- 11-1-85 Location dirtwork rehab completed-note rehab of access road and seeding of all will be done in spring as per Dan Cressy with BLM. Subsequent report will be submitted when completed.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna

TITLE Area Supt.

DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
BLM(3)-UNR(2)-JNH-LAA-HMM

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE 11-27-86

BY [Signature]

*See Instructions on Reverse Side