

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

John OGCC

COMPLETION DATA:

Date Well Completed 2-16-54

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SIGW X OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log X _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

WELL NO. PETER'S POINT 4
API NO. 43-007-15393
SEC. 24, T. 13S, R. 16E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

5-16-77- CHANGE OF OPERATOR TO RESERVE OIL INC.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office U-0741
Lease No. Peter's Point Unit
Unit



SUNDRY NOTICES AND REPORTS ON WELLS

<input checked="" type="checkbox"/> NOTICE OF INTENTION TO DRILL	<input type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF
<input type="checkbox"/> NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/> SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
<input type="checkbox"/> NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/> SUBSEQUENT REPORT OF ALTERING CASING
<input type="checkbox"/> NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/> SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
<input type="checkbox"/> NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/> SUBSEQUENT REPORT OF ABANDONMENT
<input type="checkbox"/> NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/> SUPPLEMENTARY WELL HISTORY
<input type="checkbox"/> NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18

53
19

Well No. 4 is located 250 ft. from ~~xxx~~ ^(N) line and 660 ft. from ~~E~~ ^(W) line of sec. 24

NW/4 Sec. 24 13 S. 16 E. S.L.M.

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{Kelly Bushing} floor above sea level is 7015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well using rotary tools through the Green River Formation and into the Wasatch Formation. Approximate total depth is 4950'. It is intended to core and drill-stem test all possible productive zones.

CASING PROGRAM

9 5/8" surface casing set at 160' with cement circulated to surface.
7" -20# and 23# J-55 production casing set at 4850' with 300 sacks of cement.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address 303 Tribune Building
Salt Lake City, Utah

By N. E. Sackett
Title Petroleum Engineer

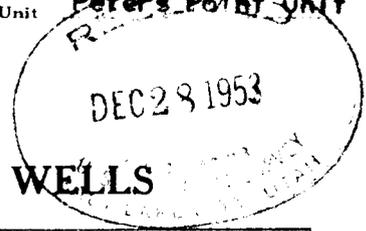


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO USGSPER

Land Office Salt Lake
Lease No. U-0741
Unit Peters Point Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 1953

Well No. 4 is located 250 ft. from N line and 660 ft. from W line of sec. 24

NW Section 24
(1/4 Sec. and Sec. No.)

13 South 16 East
(Twp.) (Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Dec. 16, 1953 T.D. 169

Ran 4 joints of 9 5/8" surface casing (161') set at 160' with 100 sks of cement circulated to surface.

Held 500# for 30 mins. with B.O.P.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Bldg.

Salt Lake City, Utah

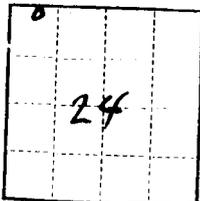
By A. E. Sabert

Approved JAN 4 - 1954

Title Petroleum Engineer

(Orig. Sgd.) H. G. Scoville

District Engineer



(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

Lease No. **U-0741**

Unit **Peters Point**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FOR THE DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

1954 FEB 3 - 1954

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2

1954

Well No. **4** is located **250** ft. from **N** line and **660** ft. from **W** line of sec. **24**

NW Section 24
(1/4 Sec. and Sec. No.)

13 South
(Twp.)

16 East
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~drill floor~~ **Rot. Table** above sea level is **7015** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 5, 1954 T.D. 3144

Drill Stem Test No. 1 3110-3144
Tool Open 2-3/4 Hrs, SI one hour, strong blow lamed. Gas to surface in 9 mins., gauged 1,330 MCF/D. 1# 200#, FF 300#, SIP 500#, Hydro 1600#.
Recovered 180' Heavy gas cut mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

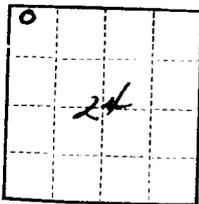
Address **303 Tribune Building**

Salt Lake City, Utah

By *D. A. Seibert*

Title **Petroleum Engineer**

Approved *2-3-54*
J. Beville
District Engineer

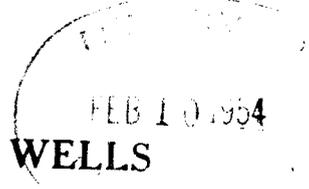


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-0741**
Unit **Peters Point**

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report Plugging X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8

1954

Well No. 4 is located 250 ft. from N line and 660 ft. from ~~xxx~~ W line of sec. 24

NW Section 24
(1/4 Sec. and Sec. No.)

13 South
(Twp.)

16 East
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State Territory)

The elevation of the ~~concrete floor~~ Rot. Table above sea level is 7015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 6, 1954 T.D. 5140

Schlumberger Electric Log was run to Total Depth. It was decided to produce the gas zone from 3105 to 3140 and setting the following cement plugs:

February 7, 1954

- No. 1 4440 to 4570 with 50 sks of cement
- No. 2 3820 to 3950 with 50 sks of cement
- No. 3 3540 to 3620 with 30 sks of cement
- No. 4 3160 to 3220 with 25 sks of cement

Top of final plug back @ 3160

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Co.

Address 303 Tribune Building

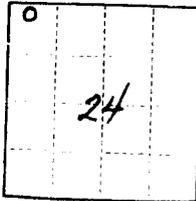
Salt Lake City, Utah

Approved 3-9-54

By Vale E. Lockett

Title Petroleum Geologist

District Engineer [Signature]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No **U-0741**
Unit **Peters Point**

ORIGINAL FORWARDED TO CASPER

810154

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

February 9

19 51

Well No. 4 is located 250 ft. from N line and 660 ft. from W line of sec. 24

NW Section 24
(¼ Sec. and Sec. No.)

13 South 16 East
(Twp.) (Range)

S.L.A.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State)

Ref. Table

The elevation of the surface above sea level is 7015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing; indicate mudding jobs, cementing points, and all other important proposed work)

February 7, 1954. T.O. 5140; Plug back T.O. 3160

Ran 97 fts 7" 20# J-55 casing (3076) set at 3086 with 175 sks of reg. cement

Top of cement at 22'5" by temperature survey

Hold 1200# for 12 hrs.

I understand that this plan of work must be approved by the Geological Survey before operations are begun.

Company El Paso Natural Gas Company

Address 306 Tribune building

Salt Lake City, Utah

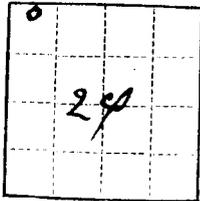
Approved Feb 11 1954

Title Petroleum Engineer

(City) Boise, Idaho

ACS

[Signature]



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-0741**
Unit **Peters Point**

SUNDRY NOTICES AND REPORTS ON WELLS

5 24 1954

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Plugging X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 18

1954

Well No. **4** is located **250** ft. from **N** line and **660** ft. from **W** line of sec. **24**

NW Section 24 **13 South 16 East** **S.L.M.**
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)

Wildcat **Carbon** **Utah**
(Field) (County or Subdivision) (State or Territory)

Rot. Table

The elevation of the ~~derick floor~~ **Rot. Table** above sea level is **7015** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Feb. 10, 1954

Drilled out from under cement in 7" casing. Found to cement plug **324**.

Feb. 12, 1954

Snubbed well in, made gas and H₂S water. Loaded hole with water to plug water zone.

Feb. 13, 1954

Set cement plug from **324** to **314** with **42** sks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

Address **303 Tribune Building**

Salt Lake City, Utah

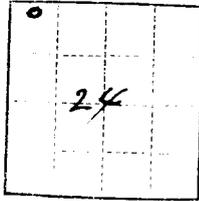
Approved **FEB 24 1954**

(Orig. Sgd.) **H. C. Seaville**

District Engineer

By **Sub. E. ...**

Title **Petroleum Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-0741**
Unit **Peters Point**

FEB 24 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 16

19 54

Well No. **4** is located **250** ft. from **N** line and **660** ft. from **Exx** line of sec. **21**

NY Section 21
(1/4 Sec. and 1/4 Sec. No.)
Wildcat
(Field)

13 South **16 East**
(Twp.) (Range)
Carbon
(County or subdivision)

S.L.#.
(Meridian)

Utah
(State or Territory)

Rot. Table

The elevation of the ~~surface~~ ~~floor~~ above sea level is **7015** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work.)

Feb. 14, 1954

Found top of cement plug **3241**. Swabbed well in at approx. **25** MCF/D. Sand was water-blocked.

Feb. 15, 1954

Ran Sand-Off break down with 3000 gals. of oil and 2800 of Howco Sand. Maximum pressure 2300#, min. pressure 1600#. Started swabbing hole, gas to surface with an increase in pressure build-up.

Feb. 16, 1954

Blowing and cleaning hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

Address **303 Tribune Building**

Salt Lake City, Utah

By *[Signature]*

Title **Petroleum Engineer**

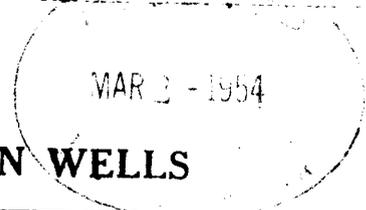
Approved *[Signature]*
Special Agent in Charge



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0740
Unit Peters Point



ORIGINAL RETURNED TO OPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OUT	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 1, 1954

Well No. 4 is located 250 ft from N line and 660 ft. from ~~W~~ line of sec. 24
NW Section 24 13 South 16 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ Rot. Table above sea level is 7015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding observations, cementing points, and all other important proposed work)

February 6, 1954 T.D. 5140

It is intended to plug the following zones with cement plugs as follows:

1. 4440 to 4520 with 50 sks
2. 3820 to 3950 with 50 sks
3. 3540 to 3620 with 30 sks
4. 3160 to 3220 with 25 sks

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Building

Salt Lake City, Utah

By N. E. Sackett

Title Petroleum Engineer

Approved 2-6-54 Gally
H. C. Scoville
District Engineer

GEOLOGIC COMPLETION REPORT

EL PASO NATURAL GAS ✓

FIELD: Peters Point ✓

PROPERTY: Peters Point Unit ✓

WELL NUMBER: Peters Point #4 ✓

LOCATION: ✓ Sec 24, T 13S, R 16E, S.L.M.
250/N line; 660/W line
Carbon Co., Utah

ELEVATION: ✓ 7005 ft. GL. 7012 D.F. 7015' RT

DRILLED: El Paso Natural Gas Co. Rig #C99301

DATE SPUDDED: December 15, 1953

DATE COMPLETED DRILLING: February 9, 1954

DATE COMPLETED: February 16, 1954

TOTAL DEPTH: 5140

PRODUCING DEPTH: 3102-3127

DATE PLUGGED BACK: February 9, 1954

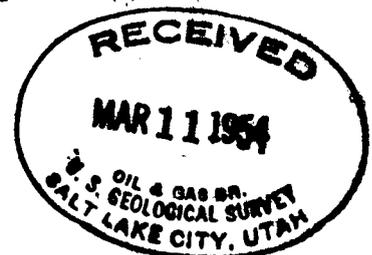
PLUGS: 4440-4570 w/50 sx
3820-3050 w/80 sx
3540-3620 w/30 sx
3220-3160 w/25 sx
3244-3140 w/40 sx

CASING: 9 5/8" ^{169'} ~~161'~~ w/100 sx
7" ~~3086~~ w/286 ¹⁷⁵ sx.

INITIAL PRODUCTION: Shut-in for gauge

Leroy E. Bechtel

ORIGINAL FORWARDED TO COPPER



To: Warren L. Taylor

Date: April 9, 1954

From: Dale E. Lockett

Place: Salt Lake Division

EI PASO

U-6741
ENGINEERING REPORT ON PETERS POINT UNIT NO. 1
IN RESPECT TO SAND-OIL TYPE OF COMPLETION



Review of Well History

ORIGINAL FORWARDED TO GASPER

February 6, 1954. The Upper Wasatch sands were found to be barren of any possible production at total depth of 5140. Cement plugs were set in accordance with standard procedures of the U. S. G. S., plugging the well back to 3160 to produce the Basal Green River sand at 3102 to 3127 which had an initial test of 1330 MCF/D at 500 PSI shut-in pressure.

February 10, 1954. Seven inch casing was cemented at 3086, 16 feet above the pay zone. The cement was drilled out and the hole displaced with water. A unit was installed to swab the hole and on February 12, 1954, the well was swabbed in with a good blow of gas at 375 PSI on the casing. However, the well died in 45 mins, the swab was run recovering sulfur water. The well was loaded with water and a cement plug set from 3244 to 3144. February 14, the well was swabbed dry, without any pressure build-up or any appreciable gas volume, and it was assumed that the hydrostatic weight of the column of water had caused a high surface tension water block in the sand.

Sand-Oil

Originally, the intention was to shoot this well with a temp shot of Solidified Nitroglycerin necessitating loading of the hole with water. However, due to the blocking effect of water on the sand, the Sand-Oil type of completion was necessary in this case.

A Halliburton H. M. Retrievable Squeeze-Production Packer was set in the void casing at 3037. Thirty gal. of Mor-Flo (high surface tension breaker) was mixed with 30 bbls of No. 3 Diesel fuel and pumped into the well through the tubing to establish an injection rate. The formation broke down at 2300' after 30 mins, with approximately 3 bbls of the mixture displaced into the formation. An injection rate of 4 bbls per min through the 2" tubing at 1600 PSI was established. Sand was then mixed at a ratio of one pound per gal of Diesel Oil with a total of 2800 pounds of sand and 2900 gal of No. 3 Diesel Oil. When approximately 2/3 of the sand was mixed, the pumping pressure rose to 2200 PSI, slowing the AO-VP pump trucks down to a slow rate of volume discharge. The Sand-Oil mixture was followed with 60 bbls

of flush oil at 2600 PSI pumping pressure. Tubing was swabbed and the packer pulled free, with an immediate show of gas. The tubing was run to 3086 (bottom of casing) when the first bridge was encountered. Tubing was swabbed dry and the well unloaded itself with 500 PSI on the casing. The pressure build-up required 3 hrs as compared to 24 hrs before the Sand-Oil job. The tubing was landed at 3143 (one foot above cement plug) after blowing out two more bridges from the well. The well was still continuing to unload sand and oil when the well was shut-in to move the rig out. An accurate gauge has not been made as it is believed that the tubing perforations are plugged off.

Mechanics of Sand-Oil

Sand-Oil is an improvement over the Hydra-frac methods of completion as in the Hydra-frac method, the sand was carried in a viscous gel material which was costly and often very hard to clean out, forming permanent blocks in the production formation. In the Sand-Oil process, however, the sand is carried by oil (the amount of sand is determined by the injection rate) which is relatively inexpensive and very easy to clean out.

The oil is the fracturing agent in the process and the sand forms the propping agent to keep the fractures open. The rate of injection, amount of sand, and volume permitted by the formation in this area will determine the effectiveness of the Sand-Oil completion process.

Suggested Completion Procedures

When possible, the production casing should be set within a foot of the top of the pay zone and the pay zone drilled into with natural gas or air as the circulating medium to protect the formation from water or mud blocks (surface tension block). Run and set a Baker Model K Cementer, with the back pressure ball removed, within 10' of the casing shoe. Check the setting depth with a wire line measurement before setting the tool. Perform the Sand-Oil job with a suggested 5000 gal treatment for a 30' zone. The Sand-Oil ratio should be .8^{lb} sand per gal of No. 3 Diesel if the injection rate is above 4 bbls per min, or .6^{lb} sand per gal of No. 3 Diesel if the rate is less than 4 bbls per min. The flush oil should be twice the calculated amount to displace the tubing or drill pipe and the open hole. The volume of Sand-Oil that is pumped into the formation is of great importance to the success of the job. Therefore, two AC-VP pump trucks should each be manifold into the tubing or drill pipe, with another AC-VP truck as the supplier of oil to the two trucks pumping this mixture.

The drill pipe or tubing should be picked up 2 stands and the oil reversed circulated out with air or gas. If air or gas are not available, then the tubing or drill pipe will have to be swabbed until the well unloads itself. For economical operations, the oil can be recovered and saved as the well unloads itself and stored in a portable tank with a separator unit attached. After the well unloads itself, then drill the retainer out with air or gas and clean out the bottom, then run and set the tubing.

Conclusion

There are two major advantages of using Sand-Oil rather than shooting the formation with Solidified Nitroglycerin:

(1) The wells are much easier to clean out and require less work-over due to stuffing of the shot-hole.

(2) The fracture penetration is much greater with oil than with Solidified Nitroglycerin as the penetration in the shot-hole is never greater than six feet from the well bore.

The success of the Sand-Oil is dependent upon the amount of sand and oil volume and the injection rate. Therefore, it is necessary to have the proper pumping equipment to maintain a high volume and velocity of oil going into the formation without dropping the sand out of suspension.

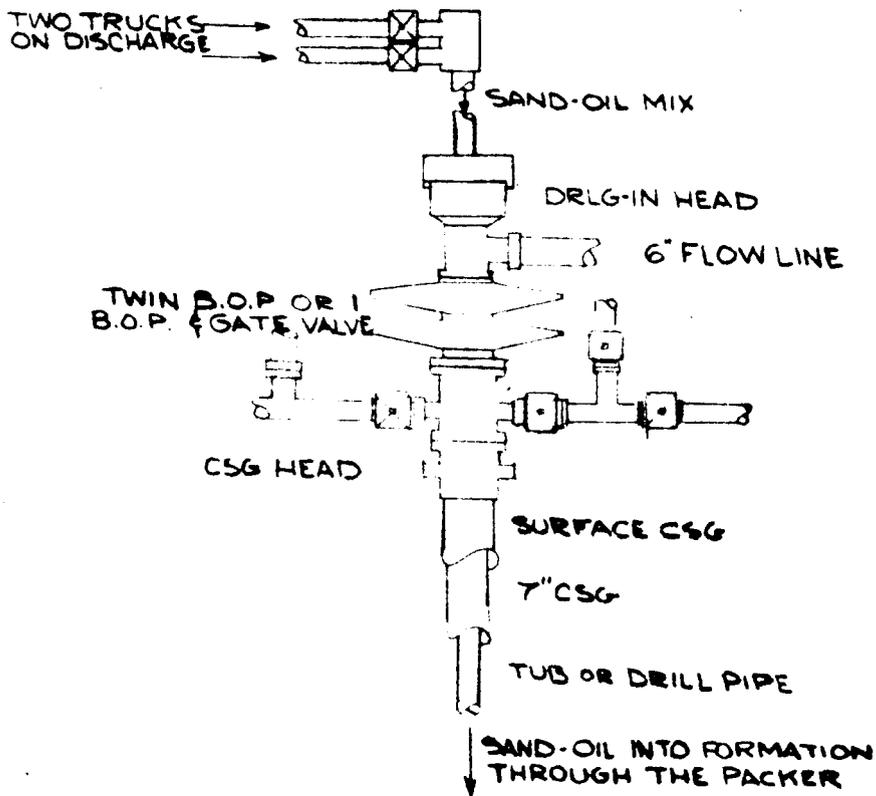
The Sand-Oil type of completion, along with air or gas drilling of the producing zone, should prove advantageous in this area due to the likeliness of water blocking the sand faces when using conventional drilling muds.



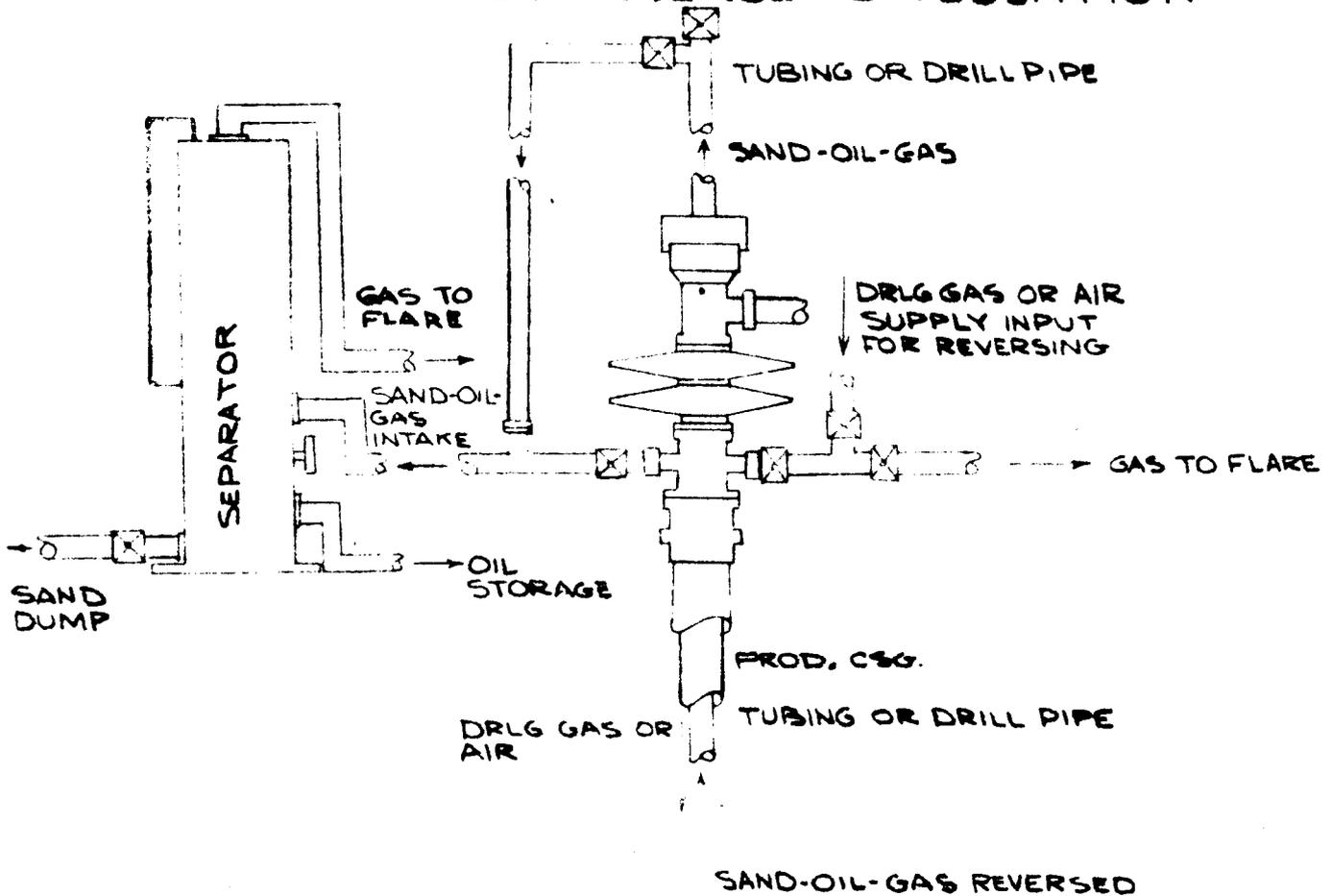
Dale E. Lockett
Petroleum Engineer

DEL:alh

SAND-OIL JOB PUMPING



UNLOADING BY REVERSE CIRCULATION



GEOLOGIC INTERPRETATION

PETERS POINT UNIT #4

Peters Point #4 Unit was drilled to test the upper Wasatch sands which have been productive in other wells on this unit. Also it was drilled to test the middle Wasatch sand which is producing at Peters Point #3.

Peters Point was spudded in the Horsebench sandstone in the Lower Green River formation and drilled to a total depth of 5140 feet in to the middle Wasatch. Only one show was encountered to the total depth, that from 3102-3138 feet where the well was completed for commercial production.

The lower zone which produces at Peters Point #3 was absent. This zone was expected at approximately 4890 feet but no sands were encountered. Apparently the lower sand has no southwesternly development, therefore it should be found to the north and east.

One core and one drill stem test were taken. The drill stem test was held from 3110-3144' and gauged 1330 MCF after 2 3/4 hours with 500 pounds of shut-in pressure. Core No. 1 was cut from 3115-3144. The first 15 1/2 feet was sand with an average porosity of 18% and average permeability of 45 millidarcys.

Confidential
GEOLOGIC TOPS

Green River	Surface
Wasatch	3067' (Schlumberger)

CORE DESCRIPTIONS

Core #1 3114-3144. Rec 27 1/2 feet.
15' Ss, gr. m. g. sli gas odor. f. por., spotted fluor.
12' sh, gr-gm, mic. soft, v. sdy.

DRILL STEM TESTS

DEL #1 Tool open 2 1/2 hours. Very strong blow air lined. Gas to surf in 9 mins. **GAUGED:**

35 min	1070 MCF	T.P.
40 min	971 MCF	300
1 hr	1100 MCF	300
1 1/2 hr	1210 MCF	410
2 hrs	1290 MCF	440
2 1/2 hrs	1330 MCF	460

SI 1 hr, Rec 180' heavy G-C-M. IF 200, PF 300, SEP 350, IN 1400.

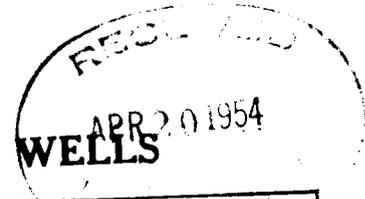


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0741
Unit Peters Point

ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 19, 1954

Well No. 4 is located 250 ft. from N line and 660 ft. from W line of sec. 24
N S
 NW Section 24 13 South 16 East S.L.B. & M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to work-over the above described well as follows:

1. Move a work-over rig onto location.
2. Pull tubing
3. Clean out to plug back, T.D. 3134 (ground correction)
4. Run a temperature log to establish the gas source
5. Recomplete
6. Clean out and move rig off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
 Address 303 Tribune Building
Salt Lake City, Utah

By Dale E. Sweet
 Title Petroleum Engineer

Approved APR 26 1954
 (Orig. Sgd.) H. G. Seville
 District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0741 ✓
Unit Peters Point ✓

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26

1954

Well No. 4 is located 250 ft. from N line and 660 ft. from W line of sec. 24
MI Section 24 (1/4 Sec. and 1 Sec. No.) 13S (Twp.) 16E (Range) S.L.B.&M. (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7005 ft. Gr. Elev.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- April 19, 1954 - Gauge before clean-out was 1450 MCF/D @ 525 shut-in pressure.
- April 20, 1954 - Moved work-over rig onto location.
- April 21, 1954 - Pulled tubing and rig-up tools to clean out well.
- April 22 - 25, 1954 - Cleaned out well to 3140, and ran Schlumberger temperature survey to establish gas source.
- April 26, 1954 - Reran tubing, shut well in and moved rig off location. Well tested by Pitot tube 2,360 MCF/D. Shut-in pressure was 590 PSI.

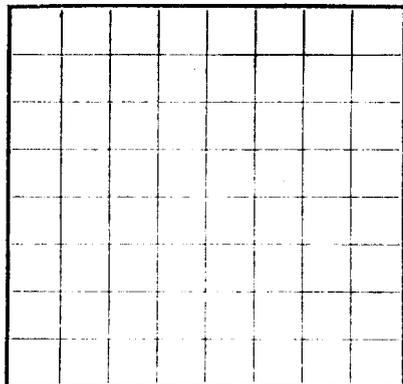
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
 Address 303 Tribune Building
Salt Lake City, Utah

By N.E. Lockett

Approved 4-28-54
[Signature]
 District Engineer

Title Petroleum Engineer

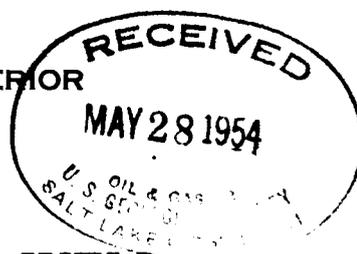


LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-074
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address 303 Tribune Bldg., Salt Lake City
Lessor or Tract Peters Point Unit Field Wildcat State Utah
Well No. 44 Sec. 24 T. 13S R. 16E Meridian S.L.B. & M. County Carbon
Location 250 ft. S. of N. Line and 660 ft. E. of W. Line of Section 24 Elevation 7015
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. E. Sochett

Date May 27, 1954 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling December 14 19 53 Finished drilling February 6 19 54

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

See geological report . . .

No. 1, from . . . to . . . No. 4, from . . . to . . .
No. 2, from . . . to . . . No. 5, from . . . to . . .
No. 3, from . . . to . . . No. 6, from . . . to . . .

IMPORTANT WATER SANDS

No. 1, from . . . to . . . No. 3, from . . . to . . .
No. 2, from . . . to . . . No. 4, from . . . to . . .

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
9-5/8	400	8 Rd	Spang	161	Howco				Surface
7"	200	8 Rd	Spang	3076	Baker				Prod. Csg.
2"	4.7	8 Rd	Spang	3137					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	169	100			
7"	3086	175			

PLUGS AND ADAPTERS

Heaving plug—Material . . . Length . . . Depth set . . .
Adapters—Material . . . Size . . .

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5140 feet, and from _____ feet to _____ feet
Clean out
 Cable tools were used from 3086 feet to 3140 feet, and from _____ feet to _____ feet

DATES

April 26, 19 54 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,360,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ **Pitot Tube Measurement**

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

CEMENT PLUGS

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
4440	4570		50 sks
3820	3950		50 sks
3540	3620		30 sks
3160	3220		25 sks
3244	3144		42 sks

[OVER]

DRILLING SUMMARY

Peters Point #4 Unit was spudded December 15, 1953 and completed February 16, 1954. The strata immediately below the surface was harder than that usually encountered in this area and therefore the surface hole took more time than usual. After setting 9 5/8 inch surface pipe, drilling proceeded rapidly until approximately 1100'. The problem then was a slightly crooked hole with a maximum deviation of three degrees.

The drilling went ahead to 4158 feet. The mud pump needed minor repairs at this point so the drill pipe was pulled up approximately 25 feet and repairs started. After the mud pump was repaired the pipe was found to be stuck. Circulation could be maintained, but the pipe would not come free. It was then decided to back off directly above the point of tension, run jars and try to work the pipe free in this manner. Wash-over pipe was run after several days of jarring failed. The wash-over pipe became stuck at approximately 1400 feet or where the hole was slightly crooked. Diesel fuel was circulated and the wash pipe came free after several days. Then the hole was reamed until the wash pipe would go to the top of the fish. After this the fish was washed over and it came free easily and drilling continued.

Jel, caustic, and quebracho mud were used and no serious mud problems were encountered. Cottonseed hulls were used to combat lost circulation which gave very little trouble. An oil emulsion mud was made during the fishing job because of the large amount of diesel fuel which was added to free the pipe. This was then used rather than to jet it away and mix fresh mud.

The formations drilled were generally harder than those found in other wells in this area. Hughes Rock Bits Type OWV were used from 2000 feet to 4100 feet. OW bits were used from this point to the total depth of 5140 feet.

Another factor which affected the drilling was the weather. Several heavy snow falls slowed the drilling down, especially while the fishing job was going on.

PLUG BACK AND COMPLETION SUMMARY

Peters Point #4 Unit reached a total depth of 5140 and found the lower producing sand to be absent. It was decided to plug back and complete the upper zone encountered at 3102-35 feet.

Four plugs were run on the plug back program after being approved by the U.S.G.S. The exact depths and amount of cement used can be found on the title page of this report. The last plug run was intended to shut off a water sand drilled at 3170-95. This plug did not remain where it was set but dropped below the water sand to 3244. Later another plug was run from 3244-3144, which shut off the sulfur water sand, after it had killed the gas production.

The original completion program was to drill the cement plug on the seven-inch production string, displace the mud with water and then to swab the well in. The well came in but the sand at 3170 made enough sulfur water to kill the well in about twenty minutes. Therefore it was necessary to set another plug to shut off the sulfur water. The tubing was re-run and swabbing started again. Swabbing continued for approximately thirty hours without the well coming in. It was originally planned to obtain a natural open flow gauge and then shoot the pay section with nitro-glycerine. After the second swabbing attempt failed to bring the well in, it was thought that the sulfur water had entered the pay section and formed a water block when it killed the well.

Halliburton Oil Well Cementing Company from Vernal, Utah was used for a sand-oil job. First, a "H.M." packer was run on the tubing and set in the seven-inch casing at about 3030 feet. This packer resembles both a hook wall and a production packer combined. The hook wall type of slips is set by a "J". Another set of slips is located upsidedown at the top of the tool to act as a hold down to prevent the tubing from being pumped back out of the hole. The packer also contains a bypass to facilitate running it into the hole.

Two pump trucks with a total of four pumps were used. Three pumps were used to pump the sand-oil mixture to the formation and the fourth was used to mix the sand with the diesel fuel.

The formation's initial break down point was higher than expected. Pressure was built up to 2300 pounds without the formation breaking. The pressure

was allowed to remain on the formation and after about twenty minutes, it broke. Apparently the Morflo finally worked through the water block after that length of time.

The commercial additive called Morflo was added to the initial injection of diesel fuel. This is designed to break the surface tension of water blocked sands. The initial injection of diesel fuel and Morflo totaled about thirty barrels. This mixture was injected to break the water block and to compute an injection rate of the formation. From the computed injection rate the sand-oil mixture was figured. The higher the injection rate the heavier the diesel is loaded with sand.

The well had an initial injection rate of four barrels per min. The first 2100 pounds of sand were mixed to the ratio of one gallon of diesel to one pound of sand. The last 700 pounds were mixed at a somewhat lower ratio because the formation began to build a higher back pressure.

The sand-oil mixture was injected at about 1800 pounds of pressure for the first 2100 pounds of sand. The amount of sand was decreased after the pressure jumped to 2000 pounds. Seventy barrels of diesel were used to flush the tubing of sand after the sand-oil injection had been completed.

The H. M. packer could not be pulled loose after the job was completed. The annular space had been left void therefore the hydrostatic pressure of the diesel left in the tubing was too great to allow the packer to release. The tubing was swabbed dry through the H. M. packer. Then the tubing was pulled, the H. M. packer removed, and the tubing re-run. The tubing landed two joints off bottom because the formation pressure was pushing the sand out of the pay into the hole. The well was again swabbed until it came in. The well cleaned itself partially and the tubing was landed on bottom and the rig was then released.

The total amount of material used for the sand-oil job was 2800 pounds of quartz sand, approximately 6500 gallons of #3 grade diesel fuel and four gallons of Morflo. This was the first well in this area to receive a sand-oil treatment. The initial production has been increased but the final recovery will not be known for some time. Cost of future sand-oil completions can be lowered if the diesel fuel were recovered and used again.

SAMPLE DESCRIPTION

<u>DEPTH</u>	<u>DESCRIPTION</u>
550-60	Sh, gr, sdy, slty, plty.
560-70	Sh, as above plus oil shale.
570-600	Sh, as above plus tr. tar sand
600-10	Sh, blk, fiss, brit, oil shale.
610-30	Sh as above plus tar, sand.
630-70	Ss, f.g, ang, fri, mic, p/sort, p/cem, dead oil stain.
670-90	Ss, gr, v.f.g, fri, mic, v. slty, p/sort, p/cem.
690-700	Sltst, gr-grn, plty, mic, sdy.
700-30	Ss, wh-clear, f.g, ang, mic, p/sort, p/cem, dead oil stain.
730-40	Sltst, gr-grn, plty.
740-50	Sh, gr, plty, brit, mic.
750-70	Sh, as above but v. slty.
770-800	Sh as above tr mar-brn, sh.
800-20	Ss, lt. gr, f.g, v slty, p/cem, ferro-mag traces.
820-30	Marl, lt. tan, chalky, sft.
830-50	Sltst, gr, plty, mic, brit.
850-60	Sh, grn, plty, brit.
860-910	Sltst, gr, sft, v. sdy.
910-40	Ss, gr, f.g, v. fri, p/cem, w/sort, grn, sh & brn ls.
940-50	Sltst, gr, sdy, brn, sh.
950-60	Marl, tan, sft, ostracodial
960-70	Ls, tan, f.x. fresh water type scattered porosity.
970-90	Marl, tan, sft, ostracodial.
990-1000	Sltst, gr-grn, sdy, plty.
1000-10	Marl, tan, sft, ostracodial.
1010-20	Sltst, blk, mic, plty, brit, asphaltic residue.
1020-50	Ss, gr, f.g, fri, v. slty, p/cem, p/sort.
1050-60	Sltst, gr, sdy, mic, plty.
1060-90	Ss, wh-clear, f.g, v. fri, ang, p/sort, p/cem, mic, feldepar.
1090-1120	Ss, as above but v. slty.
1120-40	Sltst, gr-grn, plty, sdy, mic.
1140-80	Sh, gr, grn, brn, plty, mic, slty, tr. brn, fresh H ₂ O ls.
1180-90	Sltst, lt. gr, sdy, plty, mic.
1190-1210	Sh, gr, brn, grn, plty, mic, sdy.
1210-20	Sh, gr, brn, grn, plty, mic, sdy, cong.

<u>DEPTH</u>	<u>DESCRIPTION</u>
1220-30	Sh, same as above
1230-40	Ss, wh-lt gr, f. g, ti, mic, tr sh, gr, grn, brn.
1240-50	Sh, grn, brn, plty, mic.
1250-60	Ss, wh-lt gr, mic, f.-m. g, ti por, tr sh, grn, brn, plty.
1260-70	Ss, wh-lt gr, f. g, ti, mic, sh grn, brn, plty, sdy.
1270-80	Ss, wh-lt gr, f-m g, ti, mic, sh gr brn, plty, sdy.
1280-90	Ss, wh-lt. gr, f-m. g, ti, mic, tr grn sh.
1290-1300	Sh, gr, grn, mic, sdy, tr wh-lt gr Ss, f-m. g.
1300-10	Sh, vrg, grn, brn, red, plty, mic, sdy.
1310-20	No sample.
1320-30	Ss, lt gr.- wh, m. g, por-ti, mic, sub ang, tr brn sh.
1330-40	Ss, Same as above w/O sh. tr glau.
1340-50	Ss, lt gr-wh, m.-c. g. por, mic, sub ang.
1350-60	Ss, gr, f.g, ti, mic, sh gr, grn, mic, sdy.
1360-70	Sh, gr, grn, purple, brn, plty, mic, sdy.
1370-80	Sh, Same as above, no plty, tr, f.g, sdy mic, ti.
1380-90	Sh, red, brn, grn, mic, sdy.
1390-1400	Sh, red, brn, gr, mic, sdy,; tr lt gr-wh. f.g., ti, mic Ss.
1400-1410	Ss wh, f-m.g, mic, por, tr sh, brn-grn.
1410-20	Ss, wh, f-m.g., por to tite, mic, tr sh, grn-brn, marl
1420-30	Ss, same as above w/O sh, pyritic, tr marl.
1430-40	Sh, gr, brn, sdy, mic, f.g, tr ss, lt gr mic, tite.
1440-50	Sh, red-brn, grn, tr ss. lt gr, tite, mic.
1450-60	Sh, vrg, red, brn, gr, mic, calc cem, tr limonite and hematite.
1460-70	Ss, wh-lt gr, mic, f-m.g., por to tite; tr vrg. sh brn, grn.
1470-1480	Ss, wh-lt gr, mic, f-m. g, por to tite; sh dk gr-grn, mic.
1480-1490	Ss, same as above, sh same as above.
1490-1500	Ss, wh-lt gr, mic, m.g., por, sh dk gr, grn, brn.
1500-1510	Ss, 5- x wh-lt, gr, mic, m.g. por; sh 50% vrg, grn, gr, brn, red.
1510-20	Ss, lt gr-wh, mic, f.g, tite; tr sh, grn.
1520-30	Ss, lt gr-wh, mic, f-m.g., por-tite; tr sh, grn-gr.
1530-40	Ss, same as above.
1540-50	Sh, lt gr-grn, mic, v sdy, tr ss, lt gr-wh, por, mic, m.g.
1550-60	Ss, lt gr, m-c. g, por-tite, mic, tr gil, tr vry sh.
1560-70	Ss, same as above, w/O sh, w/O gil.
1570-80	Sh, vrg, gr, grn, brn, red, mic.

<u>DEPTH</u>	<u>DESCRIPTION</u>
1580-90	Sh, brn, tr gr-grn, sh.
1590-1600	Ss, lt gr, f-m. g, mic, tite; sh gr, grn, brn, mic, V sdy.
1600-1610	Ss, wh-lt gr, por, mic, m. g., tr slitst, lt gr, gil.
1610-1620	Ss, wh-drk gr, f-m. g, mic, por, sh, dk gr, tr gil.
1620-30	Ss, lt gr, f-m. g, mic, por-ti, sh, dk gr-grn, tr glau.
1630-40	Ss, same as above.
1640-1650	Ss, sub ang., pyritic, same as above.
1650-60	Ss, lt-dk gr, por-ti, f-m. g. mic, shly, lt-dk gr.
1660-70	Sh, lt - dk gr, brn, sdy, brit, mic.
1670-80	Sh, lt - dk gr, brn, mic, ss lt gr, mic, f-m g.
1680-90	Ss, 60%, lt-dk gr, brn, mic, f-m.g; sh 40%, lt gr, brn, mic.
1690-1700	Sh 60%; Ss 40% same as above.
1700-10	Sh, gr-dk gr, red-brn, mic, f.g. sdy.
1710-20	Sh, gr-dk gr, mic, glau stn, sdy.
1720-30	Sh, gr-dk gr, mic, sdy.
1730-40	Ss, gr,-rd brn, f.g., glau. stn, mic. shly.
1740-50	Ss, wh-lt gr, f-m. g, glau stn.
1750-60	Ss, wh-lt gr, f.-m. g, por-tite, sh. blk, grn.
1760-70	No sample. Lost circ.
1770-80	Sh, rd. brn, mic, brit.
1780-90	Same as above, plty.
1790-1800	Sh, rd. brn, brit, mic.
1800-10	Ss, wh-lt gr, mic, f.g, pyritic.
1810-20	Ss, wh-lt gr, mic, f.g.
1820-30	Ss, wh-lt gr, mic, f.g, tr red sh.
1830-40	Ss, lt gr-wh, mic, m-f. g, shly, glau.
1840-50	Ss, lt gr-wh, mic, m-f. g. shly, rd, glau.
1850-1900	No samples.
1900-10	Sh, rd-brn, mic.
1910-20	Ss, wh, lt gr, f.-m.g., por/cem, mic, por, sub R.
1920-30	Ss, same as above.
1930-40	Sh, red-brn, tr red Ls, xin, mic.
1940-50	Sh, red-mar, mic, brit, calc.
1950-1960	Ss, wh-lt,gr, f.g, mic, ti, v. silty, w/cem.
1960-70	Same as above.
1970-80	Sh, yrg, mic, sft.

<u>DEPTH</u>	<u>DESCRIPTION</u>
1980-90	Shale, same as above.
1990-2000	Sh, red-brn, mic, brit, v. slty.
2000-10	No sample
2010-20	Ss, wh-lt gr, f-m. g, mic.
2020-30	Siltst, brn-dk, mic.
2030-40	Sh, gr, mic, brit, tr gil.
2040-50	No sample
2050-60	Ss, g-lt gr, f.g. mic, ti, slty.
2060-70	No sample
2070-80	Sh, grn-gr, mic, v. slty, tr gil or asph.
2080-90	Ss, gr,-lt gr, f.g, mic, cons ls. gr/ est-oo.
2090-2100	Ss, same as above pyr.
2100-10	Sh, red-brn, mic-brittle.
2110-20	Sh, brn-dk brn, mic, tr gr ls, xln ost.
2120-30	Ls, gr-grn, xln ost cons brn. sh.
2130-40	Sh, gr-grn, mic hd.
2140-50	Sh, dk gr-blk, mic carb.
2150-60	Ss, wh-lt gr, f.g, mic, ti, v. slty, w/cons red sh.
2160-70	Sh, brn, mic, v. slty, sdy brittle.
2170-80	Ls, brn-gr. m xln, tr ost, tr gr ss, m.g. s&P glau
2180-90	Ss, gr-lt gr v.f.g, mic, ti, slty.
2190-2200	Sh, vrg, mic, brittle.
2200-10	Sh, same as above tr brn ls.
2210-20	Sh, brn to gr-mic, plty.
2220-30	Sh, brn-gr, mic, sdy, plty, tr ss lt gr-wh.
2230-40	Ss, wh, lt gr f. g.
2240-50	Ss, lt gr m. g. ti, glau S.A. to E. R., tr gr sh.
2250-60	Ss, same as above.
2260-70	Ss, wh-lt gr, m.g, glau, mic, S. A., tr brn, grn sh.
2270-80	Ss, wh-lt gr, f.g, w/cem, ti.
2280-90	Ss, same as above w/ tr gr-grn sh.
2290-2300	Ss, same as above.
2300-2310	Ls, tan, f xln, sdy.
2310-20	Ls, gr-tan, dns, ost.
2320-30	Ls same as above
2330-40	Ls, gr-tan, f xln, mic, tr pyr.

<u>DEPTH</u>	<u>DESCRIPTION</u>
2340-50	Ls, gr-dk gr. xln.
2350-60	Ls, gr dus-tr brn-gr, sh.
2360-2370	Sh, gr. mic, v slty.
2370-80	Sh, gr-dk gr. mic string Ls. blk. ost.
2380-90	Ss, gr-tan. f-m. g, mic sub R. S&P.
2390-2400	Sltst, gr mic, brittle
2400-10	Ls, tan. ostracodal, w/cons. blk sh.
2410-20	Ss, gr-dk gr. f.g. mic, tr gr sh.
2420-30	Sltst, gr-blk, mic, py.
2430-40	Ss, lt gr f.g. mic ti, v. slty.
2440-50	Sh, brn, mic, v sdy. calc.
2450-2460	Ss, lt gr m. g, mic clear, sub a.
2460-70	Sltst, gr-grn, mic, calc.
2470-80	Sltst, dk gr mic, brittle.
2480-90	Ss, gr-tan, f.g. mic ti, calc. w/cem.
2490-2500	Ls, tan, ost. abundant.
2500-10	Ss, lt gr. f. g. mic, fe mg. ti, w/cem.
2510-20	Sh, dk gr. mic cons inbd Ls, tan ost.
2520-30	Sh, gr-grn, mic.
2530-40	Ss, tan, v.f.g, mic v. slty.
2540-50	Sltst, gr mic, sdy.
2550-60	Ss, gr-tan, f.g. mic w/cem, ti, slty.
2560-70	Same as above.
2570-80	Sltst, gr, mic.
2580-90	Sh, dk gr mic, cons ost Ls tan.
2590-2600	Sh, dk gr, mic, tr inbd Ls.
2600-2610	Sltst, gr mic, hd, tr Ls brn, xln.
2610-20	Sh, dk gr-blk, cons brn-gr Ls.
2620-30	Ss, dk gr. f. g. ti, mic, hd.
2630-40	Ss, same as above v. slty.
2640-50	No sample
2650-60	Ss, lt gr-gr, m.g. mic, ti v. slty, sub A.
2660-70	Sh, red-brn, mic, hd.
2670-80	Sh, same as above.
2680-90	Ss, lt gr-wh, f.g, mic, ti, v. slty.

<u>DEPTH</u>	<u>DESCRIPTION</u>
2690-2700	Ss, same as above.
2700-10	Ss, wh-lt gr. m-f.g. mic, silty, sub A sli calc.
2710-20	Same as above.
2720-30	Siltst, gr, tan, mic, calc, tr brn ls.
2730-40	Siltst, same as above tr ost ls, stringers.
2740-50	Siltst, gr-blk, mic, tr red-brn sh.
2750-60	Siltst gr blk mic, cons wh marl-some brush.
2760-70	Ss, wh. m.g. p/cem por dead oil res.
2770-80	Same as above.
2780-90	Same as above.
2790-2800	Same as above.
2800-10	Sh, brn-red. mic, hd.
2810-20	Sh, brn-mic, hd, tr gr sh.
2820-30	Ss, gr-tan, v.f.g, mic ti calc, v. silty.
2830-40	Sh, mar. mic. hd. tr grn sh.
2840-50	Sh, brn-red, purp. mic, cons grn siltst
2850-60	Sh, brn-mar, mic, hd. tr sh, gr.
2860-70	Sh, same as above tr ss, gr. f. g. mic ti.
2870-80	Sh, same as above.
2880-90	Sh, same as above.
2890-2900	Sh, red-brn, mic, cons Ss, tan-gr, f.g. mic, ti.
2900-10	Sh, brn-red, tr gr-grn, sh.
2910-20	Sh, same as above, tr brn ls. ost.
2920-30	Sh, same as above w/ cons. ss, lt gr. f.g.
2930-40	Ss, lt gr, mc.g. S&P ti, w/cem, mic, sub R glau.
2940-50	Sh, brn, mic, brittle.
2950-60	Sh, same as above, tr ss, lt gr mic m.g.
2960-70	Siltst, gr, mic, sft.
2970-80	Same as above w/ls stringers, brn. ost.
2980-90	Same as above.
2990-3000	Ls, gr-grn, pyr, dns-f xln, tr sh, brn.
3000-3010	Siltst, dk gr. mic.
3010-20	Siltst dk gr, mic, tr brn sh.
3020-30	Siltst, dk gr, mic, tr ls brn, ost.
3030-40	Sh, brn-grn, mott mic.
3040-50	Ss, gr, m.g. sub R, glau, calc w/cem no show, S&P.

<u>DEPTH</u>	<u>DESCRIPTION</u>
3044	Circ - 15 min - ss, same as above.
3050-3055	Sh, grn-red, mott, mic.
3055-60	Sh, gr, mic, tr dk brn, ost Ls.
3060-70	Sh, gr-brn-grn, mic, tr Ls ost.
3070-80	Sh, red-brn, mic, brittle
3080-90	Sh, brn-grn, mott, mic.
3090-3100	Sh, brn-red mic.
3100-3110	Ss, gr-tan, m.g. sub R. w/cem good/sort, mic oil-stain & fluor, fair por est 15% sli calc.
3114	Circ Sample.
Core #1	3114-3144. See Core Description.
3144-3150	No samples
3150-60	Sltst, gr-grn mic.
3160-70	Sh, gr-brn, mic, grn.
3173 Circ.	Ss, lt gr. m.g. p/cem, glau, sub R ti, no show.
3170-80	Same as above.
3180-90	Sh, gr. mic, w/cons. brn sh.
3190-3200	Sh, brn-red. mott. mic. soft.
3200-3210	Sh, red-brn, same as above.
3210-3220	Same as above.
3220-30	Same as above.
3230-40	Same as above.
3240-50	Sh, brn-red, mic, v. slty.
3250-70	Same as above.
3270-80	Sh, brn-red, tr grn, slty.
3280-3290	Sh, brn, mic, cons/gr-grn, sltst, tr ss, f.g. wh.
3290-3300	Same as above.
3300-10	Sh & sltst, brn, sdy, sl calc.
3310-20	Ss, gry-tan, f-m g, p/cmt, mic, f mg.
3320-30	Ss, as above, some brn-red sh & sltst.
3330-40	Sh & sltst, brn-red, sdy, mic.
3340-50	Same as above.
3350-60	Same as above, tr grn sh.
3360-70	Same as above.
3370-80	Sh, brn-red, sdy, mic, tr grn sh, tr hd br ss.
3380-90	Same as above.

<u>DEPTH</u>	<u>DESCRIPTION</u>
3390-98	Same as above.
3398-3404	Ss, gry-tan, f-m, g, mic, p/cnt, f mg, tr wh ls.
3404-3411	Same as above.
3411-3420	Ss, gry-tan, m gr, sub A, mic, tr wh clky ls.
3420-30	Same as above.
3430-40	Ss, tan, m-gr, mic, f mg, mic.
3440-3450	Same as above.
3450-60	Same as above.
3460-70	Ss, gry-tan, m gr, sub A, mic, tr red & grn sh.
3470-80	Ss, gry-tan, m g, p/cnt, slitst, br-red, sdy.
3480-90	Slitst, br-red, v. sdy, mic, dns, tr grn sh.
3490-3500	Slitst, br-red, mic, v. sdy, dns.
3500-10	Slitst, br-red, mic, v sdy, dns.
3510-20	Same as above, w/tr grn & mot sh.
3520-30	Same as above.
3530-40	Same as above.
3540-50	Same as above.
3550-60	Slitst, brn-red, mic, sdy, tr br, m. gr Ss.
3560-70	Ss, br-pink, m gr, mic, sub A, w/cnt.
3570-80	Same as above, w/tr tan clky ls.
3580-90	Same as above.
3590-3600	Ss, gry-brn, f m gr, mic, sub A, tr brn slitst.
3600-10	Sh & slitst, br-red, dns, sdy, tr gry Ss.
3610-20	Sh & slitst, br-red, dns, sdy, mic.
3620-30	No sample.
3630-40	Slitst, brn-red, sdy, mic, dns, tr grn pyritic sdy sh.
3640-50	Same as above.
3650-60	Same as above w/tr v f g brn, dns Ss.
3660-70	Slitst, gry, brn, red, grn, sdy, mic, dns, tr brn ss.
3670-80	Same as above.
3680-90	Slitst, brn-red, v. sdy, dns, tr brn, f g, hd, ss.
3690-3700	Same as above.
3700-10	Same as above.
3710-20	Ss, brn-red, f-m gr, mic, slty, tr gry f g ss, tr br-red, sdy slitst.
3720-30	Same as above.
3730-40	Ss, brn-red, m gr, f mg, w/cnt, tr grn & red sh.

DEPTH	DESCRIPTION
3740-50	SS, TAN, M gr. mic, F mg, TR brn. slty sh.
3750-60	SH, BRN, V SLTY, MIC, DNS.
3760-70	SAME AS ABOVE. W/TR grn. mic, sh.
3770-3780	SH, BRN-RED, PURPLE, GRN mic, v slty.
3780-90	Same as above w/tr wh, f g ss.
3790-3800	Sltst, br-red, mic, dns, brittle, tr grn mic sh.
3800-10	Ss, brn-tan, f-m gr, mic, w/cmt, tr grn & red sh.
3810-3820	Ss, brn-tan, f m gr, mic, w/cmt, w/std.
3820-30	Ss, brn & gry, m g, mic, & grn-red, sltst.
3830-40	Sltst, br-tan, m.c, v sdy, tr brn-tan f g ss.
3840-50	Ss, gry-tan, f-m g, mic, f mg, p/cmt.
3850-60	Ss, gry tan, f-m gr, mic, pyritic, w/cmt.
3860-3870	Ss, gry, f g, mic, pyritic, w/cmt, w/std.
3870-80	Ss, gry, f-m gr, mic ferr-mag, tr red sh.
3880-90	Ss, gry f g, dns, mic, glauc, & brn sltst.
3890-3900	Ss, gry-brn, m g, mic, f mg, & brn-red sltst tr wh clky Ls.
3900-3910	Ss, gry-brn, f m g, mic & tr brn sltst.
3910-3920	Ss, gry, f g, mic, w/std, f mg, tr gr-grn slty sh, tr wh clky Ls.
3920-30	Sltst, brn-grn, dns, brittle, sdy.
3930-40	Sltst, brn-tan-grn, dns, brittle, tr br m g ss.
3940-60	Same as above.
3960-70	Ss, gry, f-mg, mic, f mg, w/cmt, tr brn-red sh.
3970-80	Ss, gry-tan, m g, f mg, p/cmt, tr brn-red sh.
3980-90	Ss, gry-tan, f mg, tr glau ss.
3990-4000	Ss, gry, f-mg, p/cmt, f mg, tr brn-red sh.
4000-10	Ss, gry-tan, m g, pyritic, f mg, tr brn sltst.
4010-20	Ss, gry-tan, f-m g, pyritic, f mgn.
4020-30	Ss, gry, f-m g, mic, w/cmt, hd.
4030-40	Ss, gry, m g, mic, f mgn, tr brn-grn slty sh.
4040-50	Ss, gry, m g, mic, p/cmt, tr brn-grn, slty sh.
4050-60	Sh, brn-grn, v. slty, brittle, tr brn-tan f g ss.
4060-70	Sh, brn-grn, v slty, hd, dns, tr gy, m g ss.
4070-80	Same as above (possible cavings from 60 to 80).
4080-90	Ss, gry-tan, f-m g, pyritic, f mgn, tr brn slty sh.
4090-900	Same as above.

<u>DEPTH</u>	<u>DESCRIPTION</u>
4000-10	Ss, gry, tan, m g, pyr, f mgn, tr brn sltst.
4010-20	Ss, gry-tan, f m g, pyritic, f mgn.
4020-30	Ss, gry, f m g, mic, w/cmt, hd.
4030-40	Ss, gry, m g, mic, f mgn, tr brn-grn slty sh.
4040-50	Ss, gry, m g, mic, p/cmt, tr brn-grn slty sh.
4050-60	Sh, brn-grn, v slty, brittle, tr brn-tan f g ss.
4060-70	Sh, brn-grn, v slty, hd, dns, tr gy, m g ss.
4070-80	Same as above (possible cavings from 60 to 80)
4080-90	Ss, gry-tan, f m g, pyritic, f mgn, tr brn slty, sh.
4090-4100	Same as above.
4100-10	Ss, gry-drk gry, f m g, mic.
4110-20	Same as above w/trace of brn slty sh.
4120-30	Sh, brn-grn, mic, slty, dns, hd, brit.
4130-40	Same as above.
4140-50	Ss, tan, m gr, mic, w/cmt, tr brn slty sh.
4150-80	Sltst, red-brn, sdy, mic, sh, grn, plty.
4180-4200	Sltst & sh, as above.
4200-40	Ss, wh, f g, ang, fri, p/cem, p/sort, mic, ferro-mag, no fluor, no show.
4240-50	Ss, as above plus grn, sltst.
4250-60	Sltst, grn, red-brn, sdy, plty.
4260-80	Sltst, tan, grn, v sdy, mic.
4280-4310	Sltst, red-brn, grn, sdy, mic.
4310-20	Sltst, red-brn.
4320-50	Ss, lt pk, f.g, slty, brit, ang, p/sort, mic ferro-mag min, arkosic.
4350-70	Sltst, reddish-brn, mic,
4370-90	Sltst, gr, v sdy, mic, biotite.
4390-4420	Sltst, red-brn, hd, brit, v. sdy, mic.
4420-30	Ss, lt pk, dirty, f. g, ang, slty, fri, p/sort, ferro-mag.
4430-40	Sltst, red-brn, m.c, plty.
4440-70	Sltst as above plus wh, S&P, f.g, ss.
4470-80	Sltst as above plus pk, f.g, ss.
4480-90	Ss, pk, S&P, slty, ang, mic, p/sort, fri, ferro-mag.
4490-4510	Sh, red-brn, plty, slty.
4510-20	Ss, gr, f.g, fri, p/sort, sub A, feldspar, mic, glau, dirty.
4520-30	Ss, as above but cleaner.

<u>DEPTH</u>	<u>DESCRIPTION</u>
4530-70	Siltst, red-brn, grn, mic, pyr.
4570-90	Siltst, as above plus tr ss, pk f.g.
4590-4610	Ss, wh, S&P, Fg, frā, sub R, p/sort, mic, ferro-m
4610-40	Siltst, red-brn, mic, sdy.
4640-70	Siltst as above and gr sh.
4670-90	Siltst, red-brn, mic, v. sdy.
4690-4720	Siltst, red-brn, sdy mic & gr siltst
4720-50	Siltst, red-brn, sdy, mic.
4750-60	Siltst as above plus tr, wh, f g, ss
4760-4800	Siltst as above.
4800-4850	Siltst as above plus tr, ss, gr, mic, v. silty.
4850-80	Siltst, red-brn, sdy, silty plus tr gr, f g, silty, ss
4880-4900	Siltst as above plus, gr, sh.
4900-10	Siltst as above plus ss, wh, S&P silty.
4910-20	Ss, wh, S&P f.g, p/sort, silty, mic, ferro-mag, no show.
4920-50	Siltst, red-brn, grn, mic, brit.
4950-60	Siltst as above plus ss, wh, S&P, silty, no show.
4960-70	Siltst, red-brn, plty, ss, gr, v. silty, no show.
4970-80	Ss, wh, S&P, f. g, silty, mic, arko, no show.
4980-90	Sh, red-brn, plty.
4990-5030	Siltst, red-brn, grn, plty, sdy, mic.
5030-50	Siltst as above plus pyr.
5050-60	Ss, wh, S&P ang, p/sort, mic glau.
5060-5100	Siltst, red-brn, mic.
5100-30	Siltst as above plus lt gr, siltst.
5130-	Siltst as above plus ss, wh, hd, glau, no show.
5140	TOTAL DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0741

Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc. (El Paso Natural Gas)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BLS)	Gas (MCF)	Water (BLS)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *J. A. B. B...*

Address: P.O. Box 5568, Denver, CO 80217

Title: Operations Superintendent



Scott M. Matheson
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CLEON B. FEIGHT
Director

June 8, 1977

Reserve Oil, Inc.
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point 3
Sec. 8, T. 13S, R. 16E, &
Well No. Peters Point 4
Sec. 24, T. 13S, R. 16E
Carbon County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned wells.

In order to keep our records accurate and complete, please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0741
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection. Formerly El Paso Natural Gas Co. (operator). Reserve Oil, Inc. became operator effective 3-15-77.

RECEIVED
JUN 16 1977

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacob B. ...

Address: P.O. Box 5568, Denver, CO 80217

Title: Operations Superintendent

STATE OF UTAH

9

Please find enclosed two (2) copies of the following for the Month of May, 1977

Form 9-329 for Lease #SL-071595A - Jack Canyon #3

Form 9-329 for Lease #SL-069551 - Jack Canyon #9, #7, #10 & #4X

Form 0GCC 4 for Lease #ML-2927A - Jack Canyon #5 & Lease #ML-21029 - Jack Canyon #8

Form 9-329 for Lease #U-0744 - Peters Point #1

Form 9-329 for Lease #U-0681 - Peters Point #9 & #11-A

Form 9-329 for Lease #U-0791 - Peters Point #13

Form 9-329 for Lease #00307 A - Peters Point #2

Form 9-329 for Lease #U-0725 - Peters Point #3

Form 9-329 for Lease #U-0725 - Peters Point #4 ✓

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0741

Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #4
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
May, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection. Formerly El Paso Natural Gas Co. (operator). Reserve Oil, Inc. became operator effective 3-15-77.

Disposition of production (Lease, Participating Area, or Communitized Area basis) *If none, so state.

Oil & Condensate (BLS)

Gas (MCF)

Water (BLS)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

NONE

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

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NONE

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

NONE

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

NONE

NONE

XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *Jack B...*
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0741
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #4
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipe line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became operator effective 3-15-77

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0741

Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #4
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & H of H	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipe-line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

Form 8-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point
Participating Area Sec. 13 S/2 SW Sec. 14 SESE: Sec. 23 E2/NE *
County Carbon State Utah
Operator Reserve Oil, Inc.

*Sec. 24 NW/4

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipe-line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. C. Bendler (cs)

Address: P.O. Box 17609, Denver, CO 80217

Title: Operations Superintendent

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Peters Point
Participating Area Wasatch "B"
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

*Sec. 24 NW/4

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	NW NW Sec. 24	13S	16E	GSI	0	-0-	-0-	-0-	Waiting on pipe-line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *John C. Seidler*

Address: P.O. Box 17609, Denver, CO 80217

Title: Manager of Operations

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
Delaware corporation

RECEIVED

MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

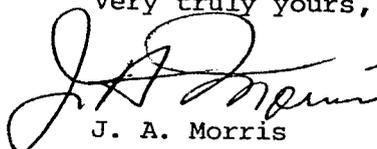
Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,



J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.</p> <p>3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <i>Getty Point</i></p> <p>9. WELL NO. <i>4</i></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 24 135 16 E</i></p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, FT, OR, etc.)	12. COUNTY OR PARISH	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Farmington Dist. Mgr. DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)
100729

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Site Security Diagrams	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 24, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina

TITLE Area Supt.

DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM-UNR

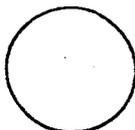
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



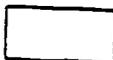
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



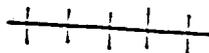
LINE HEATER



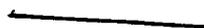
FREE WATER KNOCKOUT



FENCE



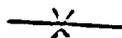
SURFACE LINE



BURIED LINE



VALVE



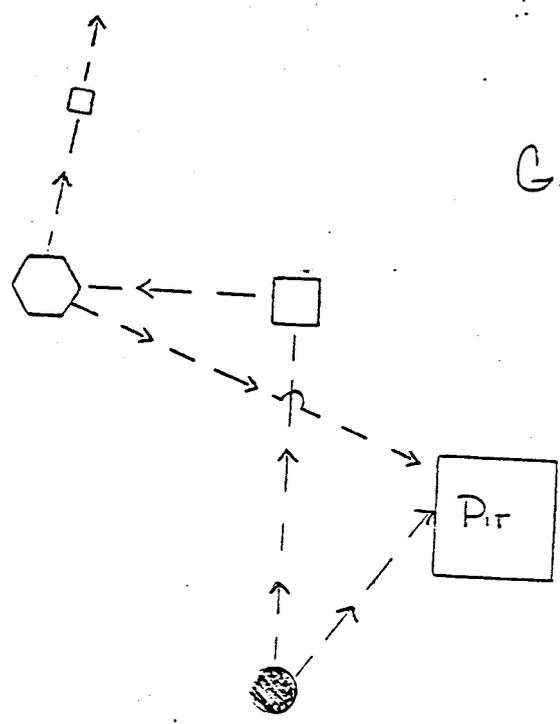
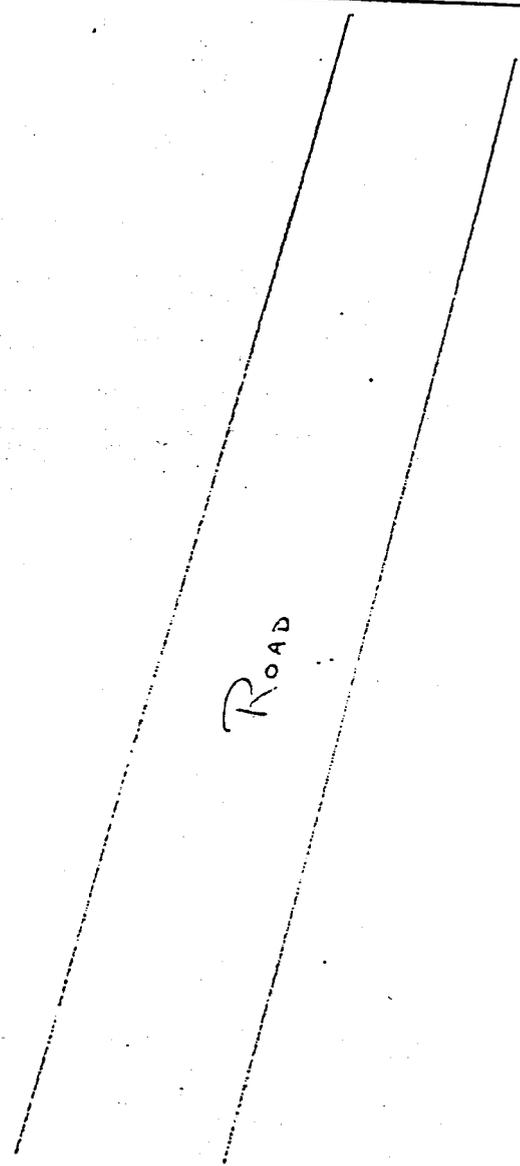
BULL OR FLAT PLUG



Date: 9-8-83
Well: Peter's Point Well #4
 NW/NW
Location: Sec. 24 Twp. 13S Rng. 16E
County: Carbon State: UT
Lease No: U-0741

Operator: Getty Oil Company
System: Closed
Gas Purchaser: Uinta Pipeline Company
Gas Sales Meter No:

↑ N



GAS WELL
ONLY

D.K.

RECEIVED
OCT 24 1986

August 18, 1986

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

John A. Schell
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Thomas D Harrison

Title

Partner

Date

7 Oct 86

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
 TO UTAH DIVISION OF OIL, GAS, AND MINING

Page 2470

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
<i>4300710216 WST</i> 1 Fed U-0744	C	NE	SE	6	13S	17E <i>2470</i>
15391 2 Fed U-0684	SW	NE	SW	36	12S	16E <i>2470</i>
15392 3 Fed U-0725	SW	SW	SE	8	13S	17E <i>2470</i>
15393 <i>GRV</i> 4 Fed U-0744	NW	NW	NW	24	13S	16E <i>2465</i>
30053 9 Fed U-0684	NE	SE	NE	1	13S	16E <i>2470</i>
30070 5-14 Fed U-0684	SE	SE	SW	5	13S	17E <i>2470</i>
30069 <i>GRV</i> 14-9 Fed U-0725	C	NE	SE	14	13S	16E <i>2465</i>



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN
HADDEN & HARRISON
13381 N. DRY FORK CANYON
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
BATES 9-1			FEE (TD 8040')		
4301330469 00530 04S 06W 9	GR-WS				
JACK CANYON #101-A			SL-069551 - CA CR211 - Btm Approved 5-14-92		
4300730049 02455 13S 16E 4	DKTA				
PETERS POINT #4			U-0741 - Peters Point Unit - Btm Approved 6-26-92		
4300715393 02465 13S 16E 24	WSTC				
PETERS POINT #14-9			U-03333 - Peters Point Unit - Btm Approved 6-26-92		
4300730069 02465 13S 16E 14	GRRV				
PETERS POINT #1			U-0744 - Peters Point Unit - Btm Approved 6-26-92		
4300710216 02470 13S 17E 6	WSTC				
PETERS POINT #2			U-0681 - Peters Point Unit - Btm Approved 6-26-92		
4300715391 02470 12S 16E 36	WSTC				
PETERS POINT #3			U-0725 - Peters Point Unit - Btm Approved 6-26-92		
4300715392 02470 13S 17E 8	WSTC				
PETERS POINT #9			U-0681 - Peters Point Unit - Btm Approved 6-26-92		
4300730023 02470 13S 16E 1	WSTC				
PETERS POINT #5-14			U-0684 - Peters Point Unit - Btm Approved 6-26-92		
4300730070 02470 13S 17E 5	WSTC				
LANDSDALE FED 1-11			U-38430		
4304731024 02725 07S 24E 11	GRRV				
REIMANN 10-1			FEE (TD 7146') CA 9C195 Btm Approved 5-14-92		
4301330460 06410 04S 06W 10	GR-WS				
TRIBAL #11-1			14-20-H62-3454		
4301330482 06415 04S 06W 11	GR-WS				
SHARPLES 1 GOVT PICKRELL			U-013064 - Nine mile Cyn Unit - Btm Approved 6-26-92		
4300716045 07030 12S 15E 11	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

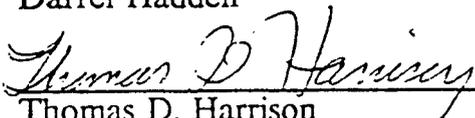
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN



Joel T. Marker

Attorneys for Hadden & Harrison, a Utah
joint venture

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Dianne R. Nielson
Division of Oil, Gas & Mining
No. 3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson
March 6, 1992
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker", written in a cursive style.

Joel T. Marker

JTM:als
08015

cc: Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE by ~~and between Thomas D. Harrison, Assignor, and Darrel Hadden, Assignee, effective at 7:00 A.M., local time, on June 10, 1991. This Exhibit consists of 28 pages.~~

FROM T.
HARRISON,
ET AL. TO
Y.M. OIL CORP.

All of Assignor's right, title and interest now or hereafter acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2
Section 26: Lots 6, 7, E/2SW, SE
Section 27: S/2
Section 34: All
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2
Section 12: All
Section 13: All
Section 14: E/2
Section 23: E/2
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW
Section 31: All
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2
Section 5: Lots 1, 2, 3, 4, S/2
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 8: All
Section 9: W/2
Section 16: NW
Section 17: N/2
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SIM

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to Bureau of Land Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following leases:

FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951
Lessor: Lease No. U-0681
Lessee: A. L. Manning
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section 26: E/2 Section 35 and S/2 Section 36-12S-16E and all Section 1-13S-16E
2. Date: March 1, 1951
Lessor: Lease No. U-0683
Lessee: A. L. Manning
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951
Lessor: Lease No. U-0684
Lessee: A. L. Manning
Description: All Section 5-13S-17E
4. Date: July 1, 1951
Lessor: Lease No. U-0685
Lessee: A. L. Manning
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951
Lessor: Lease No. U-0719
Lessee: Anelea M. Garbett
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951
Lessor: Lease No. U-0725
Lessee: Analea Garbett
Description: All Section 8 and N/2 Section 18-13S-17E

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

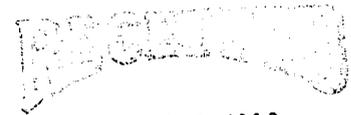
OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF
OIL & GAS

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: *Hadden & Harrison, joint venture*
Documents regarding sale of operating assets to YM Oil Corporation

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECORDED

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL, GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:
 - Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992; but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison
THOMAS D. HARRISON,
individually

Darrel Hadden
DARREL HADDEN,
individually

HADDEN & HARRISON,
a Joint Venture

By: Darrel Hadden
Darrel Hadden, as
General Partner

By: Thomas D. Harrison
Thomas D. Harrison, as
General Partner

ASSIGNEE:

ATTEST:

Mrs. S. Vaughn

YM OIL CORPORATION

By: Paul L. McCulliss
Paul L. McCulliss, as
President

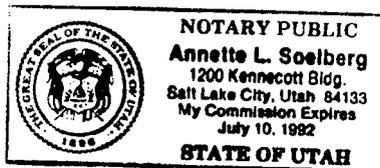
STATE OF UTAH)
) SS.
COUNTY OF Sweet Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 31st day of January, 1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public

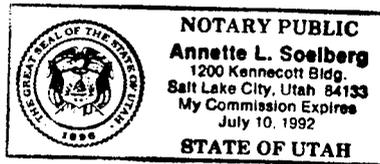


STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 24th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



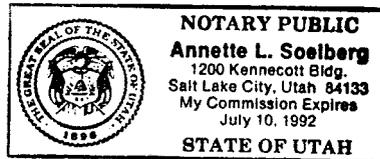
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 26th day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



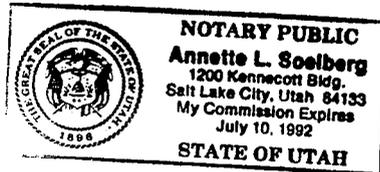
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign,Bill Sale,Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

RE: Peters Point Unit
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Peters Point Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron.

U-922:TAThompson:tt:06-26-92

WELL STATUS REPORTS
 UTAH STATE OFFICE

API NUMBER	WELL NUMBER	GTOT	BED	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
1) INSPECTION ITEM = 861000007A					PETERS POINT AS A				
2) OPERATOR = HADDEN-HARRISON OIL CO									
43007100150001 1	BASE	8	128	17E	RS4	UT00744		MOAB, UT	F
43007100150001 2	BASE	8	128	17E	RS1	UT00744		MOAB, UT	F
43007100150001 3	BASE	8	128	17E	RS4	UT00744		MOAB, UT	F
43007300130001 1-14	BASE	3	128	17E	RS4	UT00744		MOAB, UT	F
43007300130001 2	BASE	1	128	17E	RS4	UT00744		MOAB, UT	F
3) INSPECTION ITEM = 861000007B					PETERS POINT SA A-B				
4) OPERATOR = HADDEN-HARRISON OIL CO									
43007300130001 14-9	BASE	14	128	17E	RS1	UT00744		MOAB, UT	F
43007100150001 4	BASE	8	128	17E	RS4	UT00744		MOAB, UT	F



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss Resources Company, Inc., for wells located in Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	7- LCR
2- DTS	
3- VLO	
4- RJF	✓
5- RWM	✓
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN & HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
phone (303)	<u>292-5458</u>	phone (801)	<u>789-8501</u>
account no.	<u>N6940 (EFF 7-1-92)</u>	account no.	<u>N7228</u>

***PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-92/3-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-12-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(3-16-92, 3-17-92, 5-14-92, 7-1-92)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-1-92)*
6. Cardex file has been updated for each well listed above. *(7-1-92)*
7. Well file labels have been updated for each well listed above. *(7-1-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-1-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/4NW/4; Section 24, Township 13 South, Range 16 East, SLM

5. Lease Designation and Serial No.
U-0741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.
Peters Point #4

9. API Well No.
43-00715393

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Agent

Date 1/30/99

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-0741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.
Peters Point #4

9. API Well No.
43-00715393

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/4NW/4; Section 24, Township 13 South, Range 16 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Agent

Date 1/30/99

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Due to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

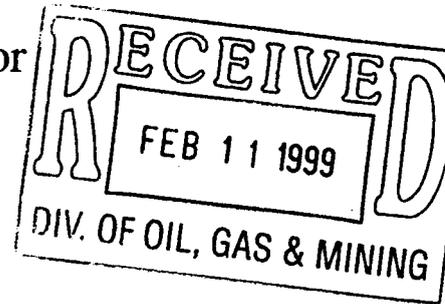
*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, Utah 84025-0699

COPY

February 10, 1999

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group UT932
File - Peters Point Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

RESIGNATION OF UNIT OPERATOR

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13th day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party
Wasatch Oil & Gas Corporation

BY: Todd Cusick
Todd Cusick, President

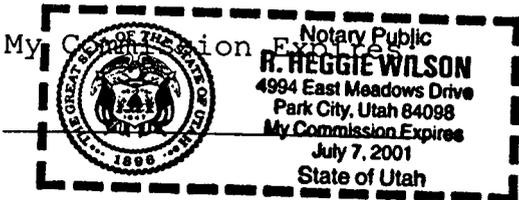
Second Party
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss
Paul L. McCulliss

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



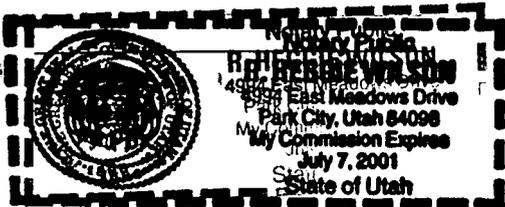
R. Reggie Wilson
Notary Public

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Paul L. McCulliss, President of McCulliss Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:




Notary Public

Peters Point Unit Wells

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1									
4301330469	00530	04S 06W 09	GR-WS		OW				
JACK CANYON 101-A									
4300730049	02455	12S 16E 33	WSTC		GW	U-069551			
PETERS POINT #4									
4300715393	02465	13S 16E 24	WSTC		GW	U-0741		Peters Point Unit (GRRV A-B)	
PETERS POINT 14-9									
4300730069	02465	13S 16E 14	GRRV		GW	U-03333		Peters Point Unit (GRRV A-B)	
PETERS POINT #1									
4300710216	02470	13S 17E 06	WSTC		GW	U-0744		Peters Point Unit (WSTC A)	
PETERS POINT #2									
4300715391	02470	12S 16E 36	WSTC		GW	U-06081		Peters Point Unit (WSTC A)	
PETERS POINT #3									
4300715392	02470	13S 17E 08	WSTC		GW	U-0725		Peters Point Unit (WSTC A)	
PETERS POINT #9									
4300730023	02470	13S 16E 01	WSTC		GW	U-06081		Peters Point Unit (WSTC A)	
PETERS POINT 5-14									
4300730070	02470	13S 17E 05	WSTC		GW	U-06084		Peters Point Unit (WSTC A)	
LANDSDALE FED 1-11									
4304731024	02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11									
4300730014	06046	12S 14E 11	WSTC		GW	U-1525A			
STOBIN FED 21-22									
4300730041	06122	12S 15E 22	MVRD		GW	U-11604			
STONE CABIN FED 2-B-27									
4300730018	06123	12S 15E 27	WSTC		GW	U-0137844			

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- CLH	7-SJT ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator) <u>WASATCH OIL & GAS CORP.</u> (address) <u>P.O. BOX 699</u> <u>FARMINGTON, UT 84025</u> Phone: <u>(801)451-9200</u> Account no. <u>N4520</u>	FROM: (old operator) (address) <u>MCCULLISS RESOURCES CO INC.</u> <u>P.O. BOX 3248</u> <u>LITTLETON, CO 80161</u> Phone: <u>(303)619-3329</u> Account no. <u>N6940</u>
---	--

WELL(S) attach additional page if needed: ***ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

Name: <u>*SEE ATTACHED*</u>	API: <u>4300715893</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) yes If yes, show company file number: 190417
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Approvals for unit rec'd 2.11.99) (Apprv. for single wells rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8.20.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. **new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on Aug. 20, 1999 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 11.3.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990820 Blm (Carbon) will fax approvals of non unit wells. (Rec'd 8.20.99)

Stonegate Resources, L.L.C.

R. Heggie Wilson
4994 E. Meadows Dr.
Park City, Utah 84098
(435) 647-9712
Fax 647-9713

Eric Noblitt
710 23¹/₄ Road
Grand Junction, Colorado 81505
(970) 245-3951
Fax 241-5730

November 11, 1999

State of Utah
Division of Oil, Gas and Mining
P.O. Box 14581
Salt Lake City, Utah 84114-5801

RE: Peters Point Unit, Wells #3 & #4

Gentlemen,

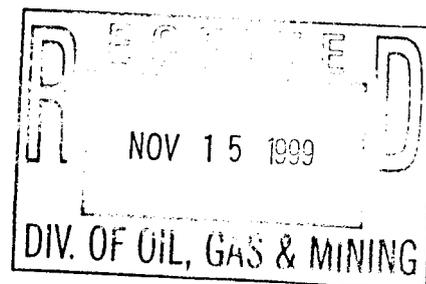
Enclosed in triplicate, please find a sundry notice pertaining to Wasatch Oil & Gas Corporation's return to production of Peters Point #4. Also enclosed, a notice of intent for a recompletion attempt on Peters Point #3.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,



Eric Noblitt
Agent, Wasatch Oil & Gas Corporation



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-0741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Peters Point

8. Well Name and No.
Peters Point Unit #4

9. API Well No.
43-007-15393

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State

Carbon CO. UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' fml & 660' fwl NW/4 NW/4 Sec.24-T13S-R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

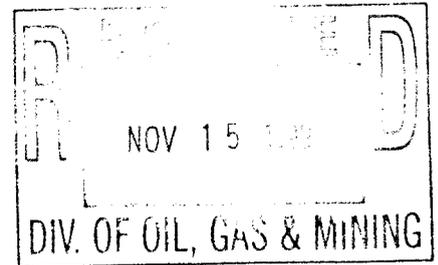
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Return well to production.
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas returned Peters Point Unit # 4 well to production on Oct. 14, 1999.



14. I hereby certify that the foregoing is true and correct

Signed *Eric N. Noblitt* Title Agent Date 11/11/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal flourish extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

- 1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

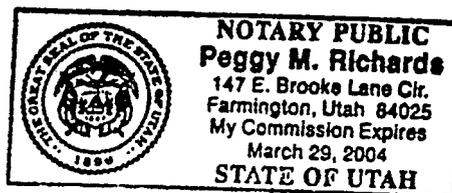
The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, ~~1999~~, 2000, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

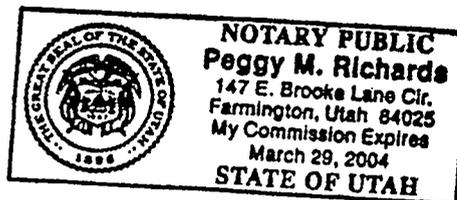


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South. Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South. Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South. Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South. Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South. Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South. Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South. Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South. Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South. Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

Legal Description

Wells

Located in Carbon County, Utah:

- | | | |
|-----|-------------------------|--|
| 1. | Stone Cabin #1-11 | Township 12 South, Range 14 East, Section 11: SW/4SE/4 |
| 2. | Government Pickrell | Township 12 South, Range 15 East, Section 11: SE/4NW/4 |
| 3. | Stone Cabin Unit #1 | Township 12 South, Range 14 East, Section 13: SW/4NE/4 |
| 4. | Stobin Federal #21-22 | Township 12 South, Range 15 East, Section 22: NE/4NW/4 |
| 5. | Stone Cabin #2-B-27 | Township 12 South, Range 15 East, Section 27: SE/4NW/4 |
| 6. | Claybank Springs #33-1A | Township 12 South, Range 15 East, Section 33: SW/4NW/4 |
| 7. | Jack Canyon #101A | Township 12 South, Range 16 East, Section 33: SW/4SE/4 |
| 8. | Peters Point #2 | Township 12 South, Range 16 East, Section 36: NE/4SW/4 |
| 9. | Peters Point #9 | Township 13 South, Range 16 East, Section 1: SE/4NE/4 |
| 10. | Peters Point #14-9 | Township 13 South, Range 16 East, Section 14: NE/4SE/4 |
| 11. | Peters Point #4 | Township 13 South, Range 16 East, Section 24: NW/4NW/4 |
| 12. | Peters Point #5-14 | Township 13 South, Range 17 East, Section 5: SE/4SW/4 |
| 13. | Peters Point #1 | Township 13 South, Range 17 East, Section 6: SW/4SW/4 |
| 14. | Peters Point #3 | Township 13 South, Range 17 East, Section 8: SW/4SE/4 |

Located in Duchesne County, Utah:

- | | | |
|-----|------------------|--|
| 15. | PTS #33-36 State | Township 11 South, Range 14 East, Section 36: NW/4SE/4 |
|-----|------------------|--|

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on:
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
U-0741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Peters Point

8. Well Name and No.
Peters Point 4

9. API Well No.
43-007-15393

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
250' FNL and 660' FWL; NW¼NW¼, Section 24: T. 13 S., R. 16 E.

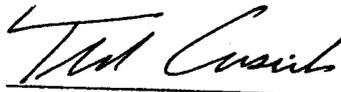
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Dominc Bazile

Title
Vice President of Operations

Signature 

Date
April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 8 2002
DIVISION OF
OIL, GAS AND MINING



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,


R. Heggie Wilson

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description

Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

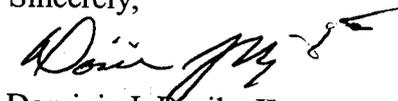
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,



Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300715393	Peter's Point 4		NWNW	24	13S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	2465	same				<i>2/25/08</i>	
Comments: <i>This entity action form is being submitted to correct the formation from WSTC to GRRV. effective with production after 2/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

Tracey Fallang
2/24/2008

Date

RECEIVED

FEB 25 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. Attachments to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Title

Office

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

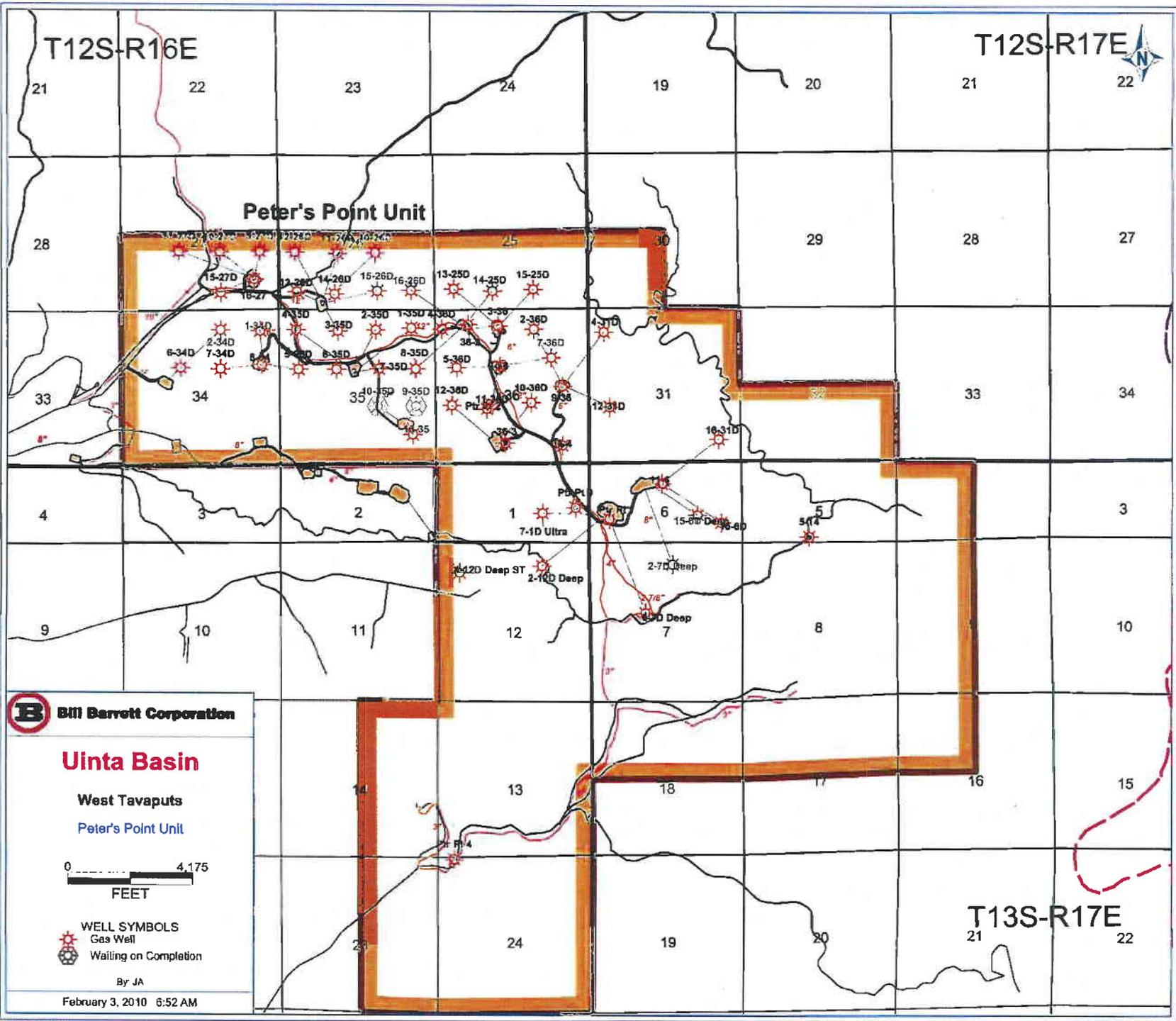
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

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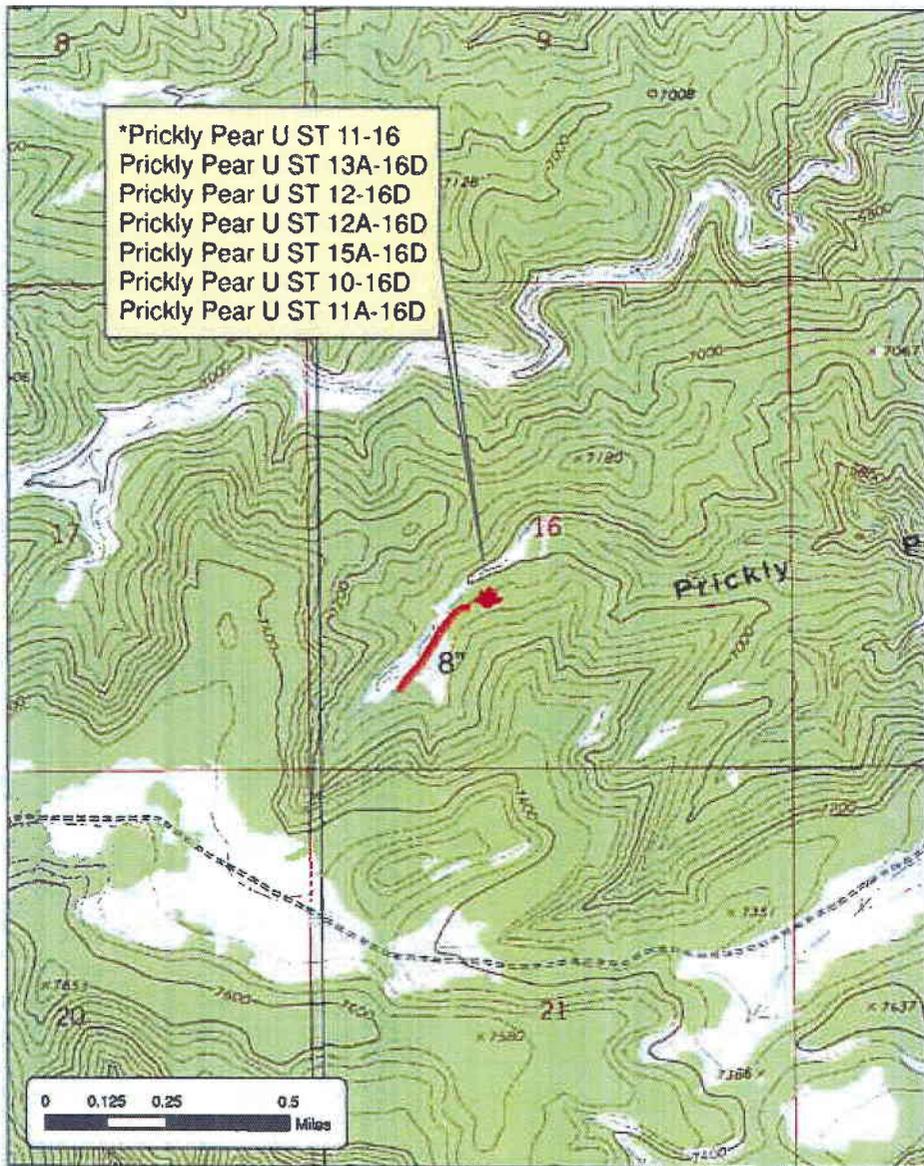
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

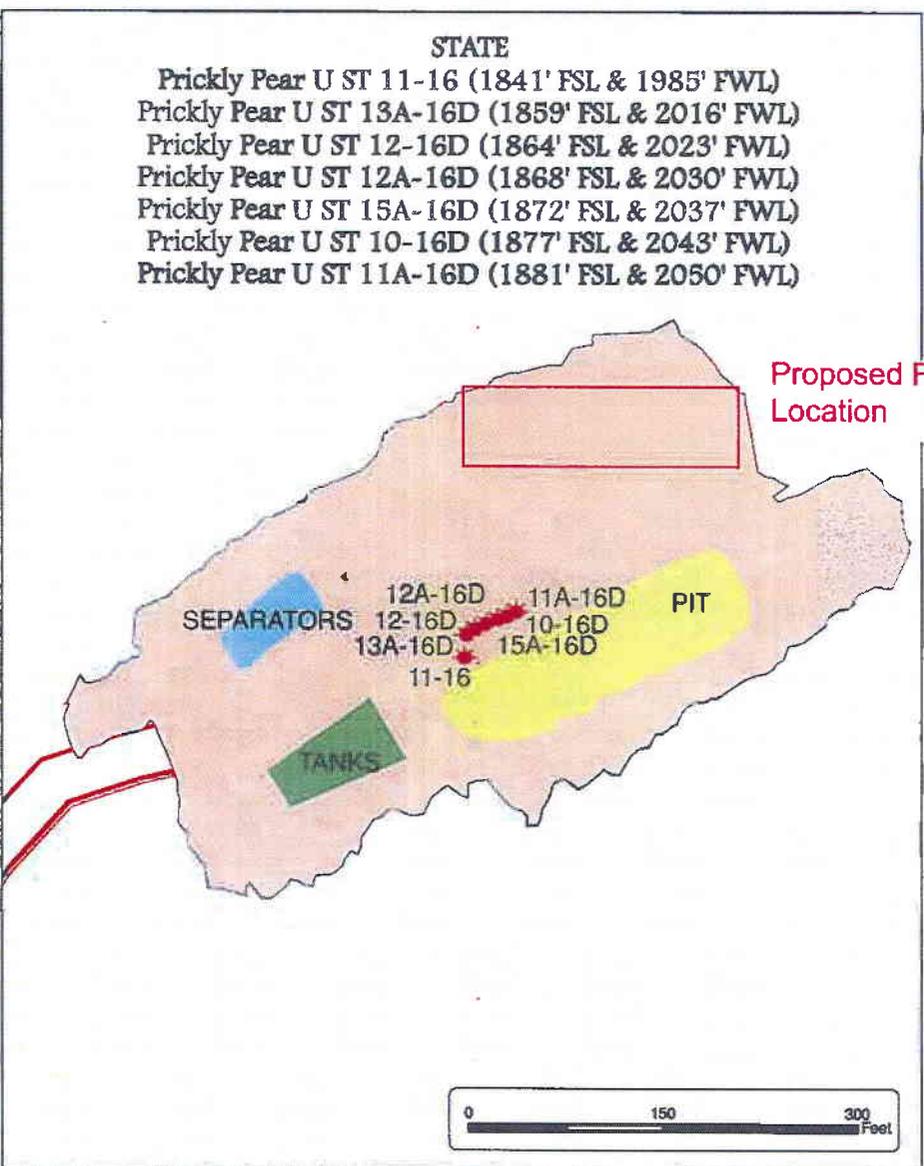
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

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After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D



STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)

Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

Environmental Industrial Services
 Environmental & Engineering Consulting
 31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

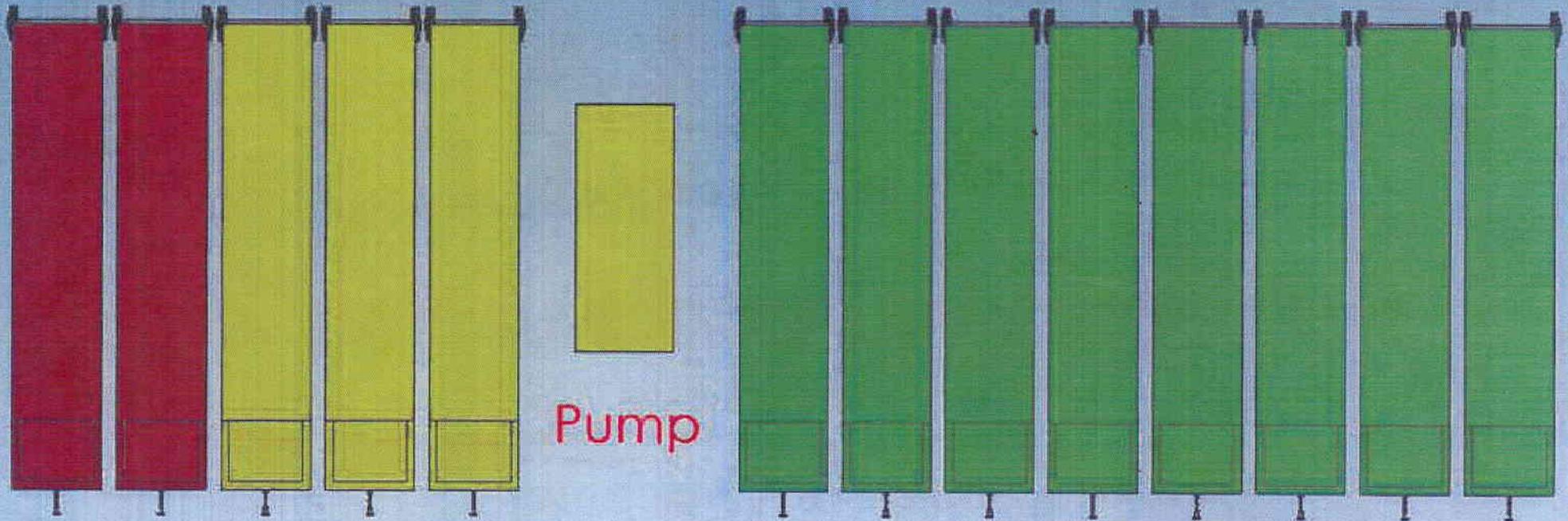
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

West Tavaputs

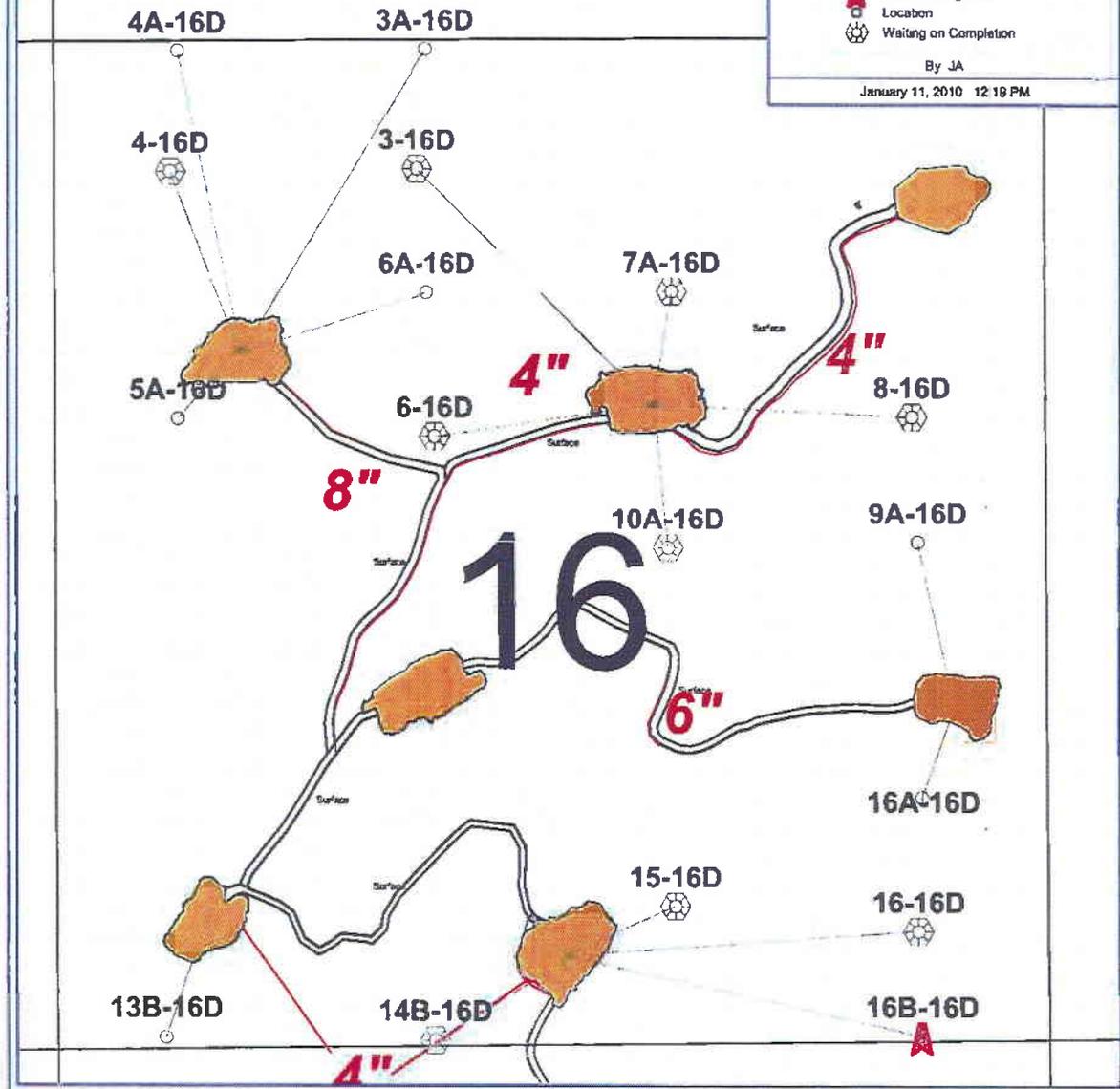
Prickly Pear Section 16



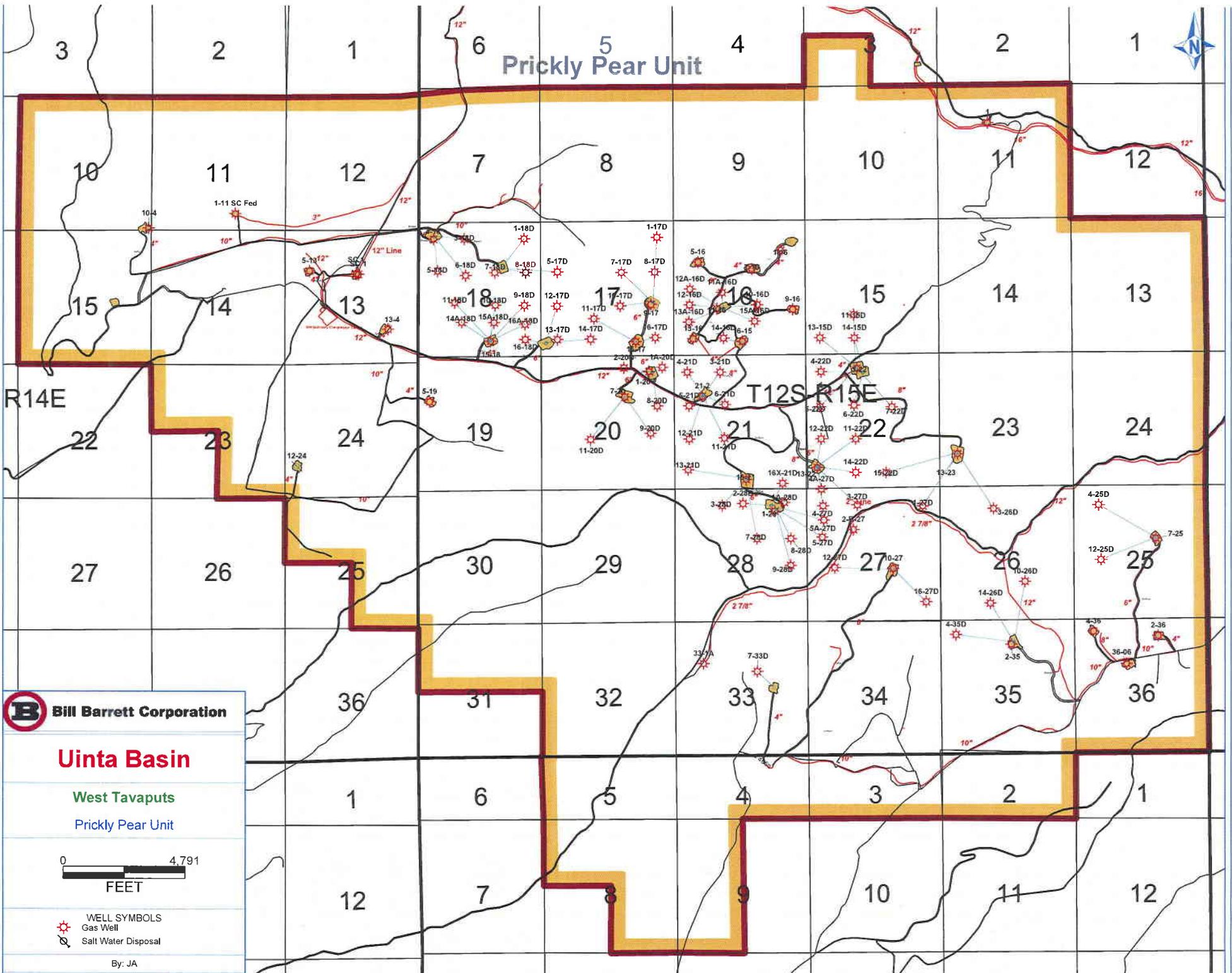
- WELL SYMBOLS
- ▲ Active Drilling Well
 - Location
 - ⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



Prickly Pear Unit



 **Bill Barrett Corporation**

Uinta Basin

West Tavaputs

Prickly Pear Unit

0 4,791
FEET

WELL SYMBOLS
Gas Well
Salt Water Disposal

By: JA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0741
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 4
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007153930000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0250 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/3/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Dominic Spencer at 303-312-8164.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

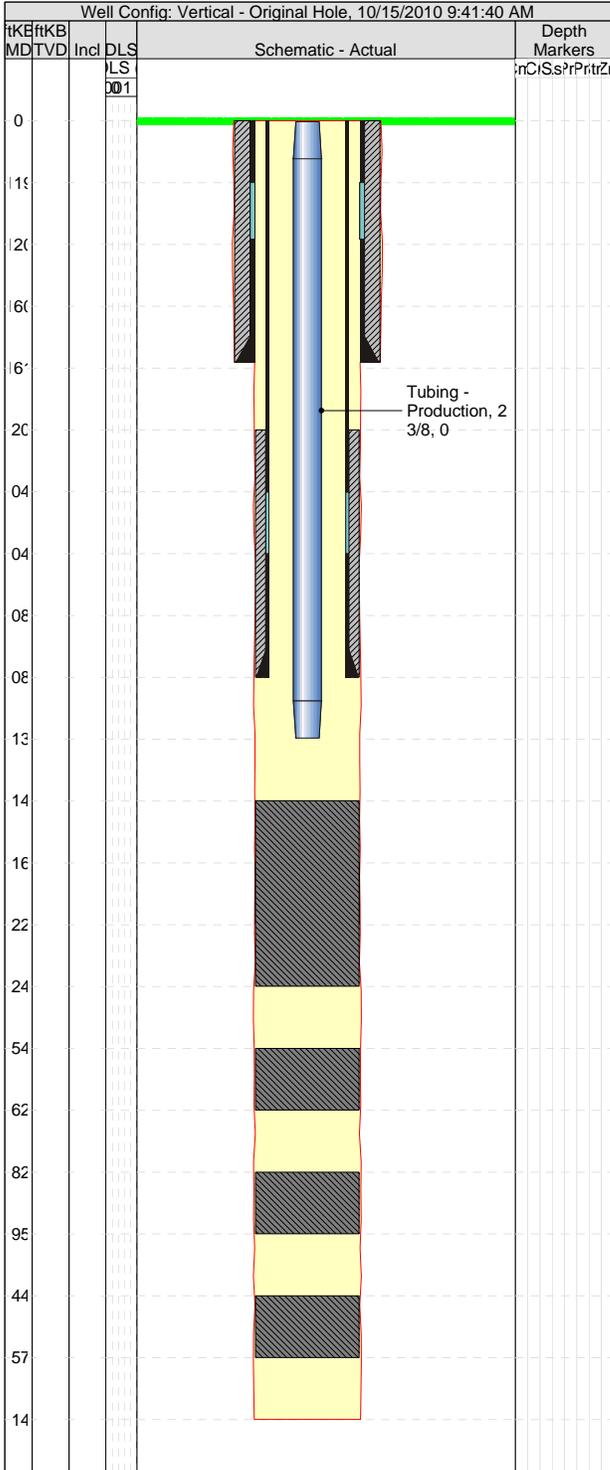
Date: October 27, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/18/2010

Well Name: Peter's Point #4

Well Name Peter's Point #4	API/UWI 43-007-15393	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 7,011.00	Ground Elevation (ft) 7,003.00	KB-Ground Distance (ft) 8.00	Regulatory Drilling Spud Date 12/15/1953	Regulatory Rig Release Date
Surface Legal Location NWNW Section 24, T13S-R16E	North/South Distance (ft) 250.0	North/South Reference SofN	East/West Distance (ft) 660.0	East/West Reference EofW	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads							
Type							
Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings						
Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)	
Surface	9 5/8	40.00	K-55		161.0	
Production	7	20.00	K-55		3,086.0	

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone

Tubing - Production set at 3,137.0ftKB on 2/10/1954 06:00			
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	2/10/1954 06:00	3,137.00	3,137.0

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	1...		T&C Upset	2 3/8	4.70	J-55	3,13...

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)



Peter's Point # 4
250' FNL, 660' FWL, Section 24 – T13S – R16E
Carbon County, Utah
API # 43-007-15393

October 15, 2010

AFE #10079PA

OBJECTIVE

Plug and abandon the Peter's Point # 4 wellbore to BLM specifications. Reclaim the sight and access road back to original grade, re-seed and plant accordingly.

P&A Procedure

1. Prepare location for P&A operations, blade location minimally as the wellsite will be reclaimed immediately following P&A operations.
2. Spot 400 bbls work tank(s), fill appropriately with water for upcoming operations.
3. Rig up necessary flowback iron and blow well down.
4. MIRU workover rig.
5. Nipple down production tree, nipple up rig's BOP's, pressure test same.
6. POOH with existing tubing as follows (the well file was lacking descriptions of tubing components in this wellbore, actual tubing will likely vary from below):
 - a. 100 joints 2-3/8" 4.7# J-55 tubing (3,137')
7. PU 6-1/4" Bit and casing scraper on 2-3/8" tubing work string and RIH.
8. RIH with bit and scraper to the end of the 7" casing: 3,086'.
9. POOH with tubing and bit, lay down same.
- 10.
11. PU 2-3/8" tubing open ended and RIH to +/- 3,137'.
12. Mix and pump 40 sack cement plug extending from 3,137' back to 3,037' (50' into 7" production casing string). Volume calculations for cement plug are as follows:
 - a. Open hole portion: 51' of fill (3,137' back to 3,086') in 8-3/4" hole. $(51' \times .4176 \text{ ft}^3/\text{ft} \times 30\% \text{ Excess (10\% for every 1,000' of depth)}) = 27.69 \text{ ft}^3$
 - b. Cased hole portion: 50' of fill (inside 7" 20.0# Casing). $50' \times 0.227 \text{ ft}^3/\text{ft} \times 30\% \text{ Excess (10\% of excess for every 1,000')} = 14.76 \text{ ft}^3$

- c. Total: $(27.69 \text{ ft}^3 + 14.76 \text{ ft}^3) / 1.15 \text{ ft}^3/\text{sk} = 36.91 \text{ sacks} \Rightarrow \sim \mathbf{40 \text{ sacks of Premium, Class "G", Cement}}$
13. RD workover rig and flowback equipment, keep rig on location in the event it is needed to spot cement plugs.
 14. MIRU wireline and lubricator, test lubricator to 3,000 psi.
 15. PU and RIH with CIBP made to set in 7", 20.0# casing. Set CIBP @ +/- 165' (place CIBP between casing collars to ensure it sets properly), across from base of surface casing
 16. Perforate 4-1/2" casing @ 160', 4 SPF.
 17. Establish circulation through perforations up annulus, to surface.
 18. Mix and pump 40 sacks of cement down the 7" casing, up the 9-5/8" by 7" casing annulus through the perforations. Volume of cement calculated as follows:
 - a. Annular space: $160' \times 0.169 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 29.36 \text{ ft}^3$
 - b. Leaving 35' of cement in the 7" casing: $(35' \times 0.227 \text{ ft}^3/\text{ft capacity}) = 7.945 \text{ ft}^3$
 - c. Total cement needed = $29.36 \text{ ft}^3 + 7.945 \text{ ft}^3 = 37.31 \text{ ft}^3$
 - d. Calculation $37.31 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 32.44 \text{ sx} \sim \mathbf{40 \text{ sacks of Premium, Class "G", Cement}}$
 - e. Under displace cement to leave 35' inside 7" casing.
 - f. Be sure cement returns are circulated to surface in the annulus.
 19. Rig down wireline and lubricator, move wireline off location.
 20. PU 2-3/8" tubing and RIH to +/- 100'.
 21. Pump 25 sack 15.8 ppg, 1.15 ft³/sk cement plug from 100' back to surface, make sure cement returns come to surface.
 22. Rig down workover rig and cementing company.
 23. Cut all casing strings at base of the cellar (3' below ground level).
 24. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point # 4
 - ii. API #: 43-007-15393
 - iii. Surface hole location: 250' FNL, 660' FWL, Section 24, T13S-R16E
 25. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
 26. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.

27. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
28. Return pad grade to its original grade, match the surrounding grade as closely as possible.
29. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	40.0#	K-55	STC	161'
Production	7"	20.0#	K-55	ST&C	3,086'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	40.0#	K-55	3,950 psi	2,570 psi	8.679"
7"	20.0#	K-55	3,740 psi	2,270 psi	6.331"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
7"	20.0#	1.701	0.0405
9-5/8" X 7" Annulus	n/a	1.186	0.0282

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0741
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 4
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007153930000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0250 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/24/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 11/23-24/2010. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Dominic Spencer at 303-312-8164. A reclamation plan will be submitted for the wellpad and access road at a later date following recommendations from Don Stephens.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/4/2011

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

PETERS POINT 4

WORKOVER

Post Job Summary

Plug to Abandon Service

Date Prepared: 12/16/10
Version: 1

Service Supervisor: MCKEE, RALPH

Submitted by: Isaac Whorl

HALLIBURTON

HALLIBURTON

Date/Time	Chart #	Activity Code	Pump Rate	Pressure (psig)	Comments
11/23/2010 12:00		Other			Met with company man to get numbers and verify information.
11/23/2010 12:01		Other			WORKOVER RIG SETTING UP
11/23/2010 12:05		Assessment Of Location Safety Meeting			Walked around location with crew to identify material locations (water, mud, etc), potential hazards for spotting equipment, and discussed equipment placement.
11/23/2010 12:40		Other			Spot Equipment
11/23/2010 12:50		Pre-Rig Up Safety Meeting			Discuss Safety and hazards.
11/23/2010 13:00		Rig-Up Equipment			Rig iron on the ground.
11/23/2010 13:25		Safety Meeting - Pre Job			DISCUSS JOB, PUMPING SCHEDULE, SAFETY ISSUES
11/23/2010 13:36	2	Start Job			
11/23/2010 13:38	3	Pump Water	3	100.0	TREATED WATER
11/23/2010 13:42	4	Shutdown			
11/23/2010 13:47	5	Pump Cement	3	25.0	40 SKS, @15.8#, 1.15 Y, 4.99 GPS.
11/23/2010 13:51	6	Pump Displacement	3	25.0	WATER
11/23/2010 13:54	7	Shutdown			
11/23/2010 13:56	8	Clean Lines			WASH RCM / RIG POOH / WAIT
11/23/2010 16:42	9	Pump Water	1.5	7.0	
11/23/2010 16:55	10	Shutdown			PERFORATE CASING
11/23/2010 17:46	11	Pump Cement	3	.0	218 SKS. @15.8# 1.15 Y, 4.99GPS.
11/23/2010 18:16	12	Pump Water	8	45.0	CEMENT RETURNS TO SURFACE 2.5 BBL
11/23/2010 18:24	13	End Job			TOTAL OF 258 SKS (52.8 BBL. PUMPED ON ENTIRE JOB.
11/23/2010 18:30		Post-Job Safety Meeting (Pre Rig-Down)			
11/23/2010 18:40		Rig-Down Equipment			

HALLIBURTON

Date/Time	Chart #	Activity Code	Pump Rate	Pressure (psig)	Comments
11/23/2010 19:30		Safety Meeting - Departing Location			
11/23/2010 19:40		Crew Leave Location			
11/23/2010 19:45		Other			Thanks for using Halliburton!!!

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 343492	Quote #:	Sales Order #: 7788055
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep:	
Well Name: PETERS POINT	Well #: 4	API/UWI #:	
Field:	City (SAP): DENVER	County/Parish: Carbon	State: Utah
Contractor: WORKOVER	Rig/Platform Name/Num: 1		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: MCKEE, RALPH	MBU ID Emp #: 259268	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ELDREDGE, VANCE E.	8.5	477303	ESTEP, KENNETH	8.5	214387	MCKEE, RALPH R	8.5	259268

Equipment

HES Unit #	Distance-1 way						
10714600C	90 mile	11127544	90 mile	11259879	90 mile	11277046	90 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-23-2010	8.5	2.5						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	23 - Nov - 2010	11:45	MST
Form Type	BHST		Job Started	23 - Nov - 2010	13:36	MST
Job depth MD	3137. ft	Job Depth TVD	Job Completed	23 - Nov - 2010	18:24	MST
Water Depth		Wk Ht Above Floor	Departed Loc			
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 3/4" Open Hole				8.75				.	3137.		
7" Production Casing	Unknown		7.	6.456	20.		K-55	.	2950.		
9 5/8" Surface Casing	Unknown		9.625	8.835	40.		K-55	.	161.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

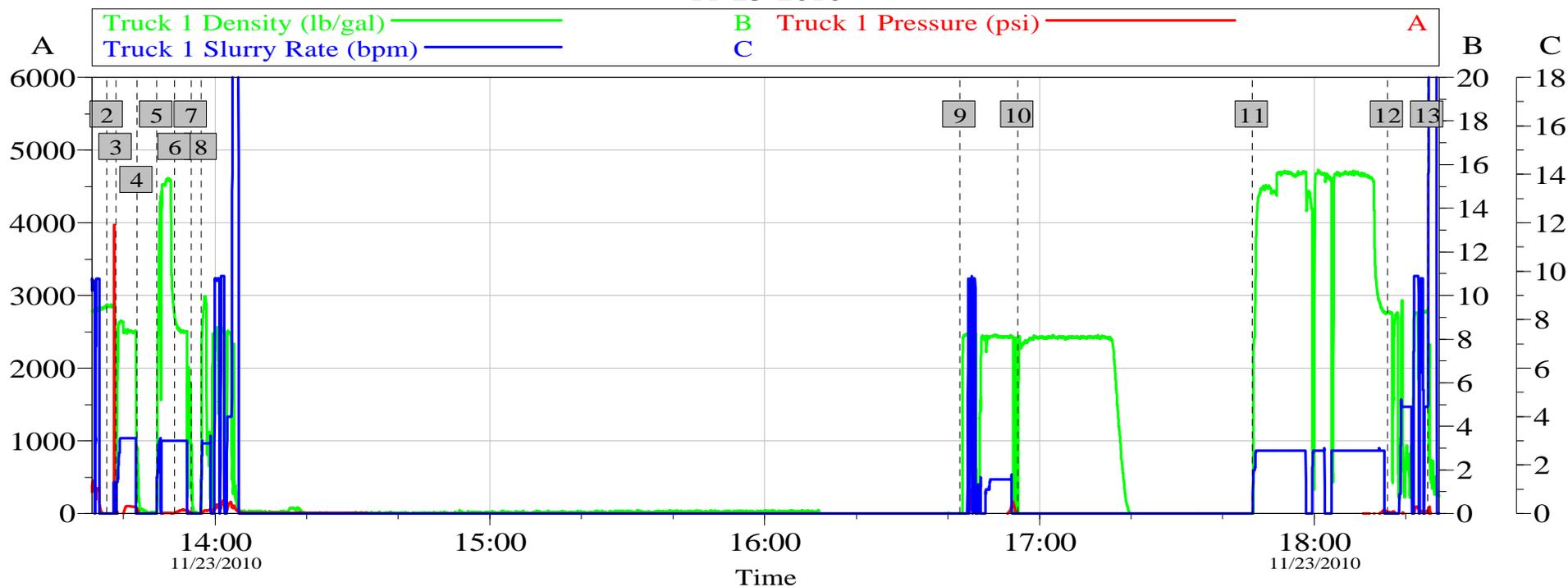
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PREMIUM CLASS G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	258	sacks	15.8	1.15	4.99		4.99
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	4.989 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	SURF	5 Min		Cement Returns	2.5	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Data Acquisition

BILL BARRETT PTA PETERS POINT # 4

11-23-2010



2	Start Job	13:36:22	3	Pump Water	13:38:21	4	Shutdown	13:42:55
5	Pump Cement	13:47:14	6	Pump Displacement	13:51:12	7	Shutdown	13:54:49
8	WASH RCM	13:56:55	9	Pump Water	16:42:36	10	SHUTDOWN & PERF	16:55:13
11	PUMP CEMENT	17:46:27	12	PUMPWATER	18:16:00	13	END JOB	18:24:43

Customer: B BARRETT
Well Description: P.P. # 4

Job Date: 23-Nov-2010
UWI:

Sales Order #: 7788055

OptiCem v6.4.9
23-Nov-10 18:36

Peter's Point #4 11/23/2010 06:00 - 11/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-15393	Utah	Carbon	West Tavaputs		5,140.0	Abandon Well

Time Log Summary

Well shut - 1, Safety meeting - 0.5, MIRU Nabors workover unit - 3, RD tree NU BOP's pull hanger - 1, RU HES pumping unit, pump 12 bbls fresh water ahead mix and pump 40 sks of premium G cmt. spot from 3137' back to 3086'. - 1, POOH w/ tubing - 1.5, MU bit and scraper, RIH w/ 10 stds. POOH. - 1, RU PSI wireline unit MU 7" CIBP RIH to 165' set BP would not shear had to pull lose from cable head. Re head, RU psi test BP to 150 psi (held) MU 2' perf gun RIH and perf @162'. - 1.5, RU HES mix and pump 260 sks Premium G Cement establish circulation between 7" csg and 9-5/8" csg. RDMO - 1.5, Well plugged and secure wait to cut off well head and dry hole marker. - 12