

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Q-107-06CC

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-20-53 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
SI GW X OS _____ PA _____ State of Fee Land _____

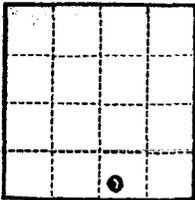
LOGS FILED

Driller's Log X _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

WELL NO. PETER'S POINT 3
API NO. 43-007-15392
SEC. 08, T. 13S, R. 17E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

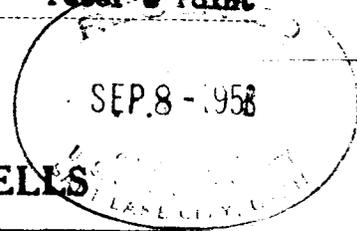
3-15-77 - CHANGE OF OPERATOR TO RESERVE OIL INC.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office **Salt Lake**
Lease No. **U-0725**
Unit **Peter's Point**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 7, 1953

Well No. 3 is located 427 ft. from ~~XXX~~ S line and 2395 ft. from E line of sec. 8
 SE Sec. 8 13S 17E S.L.M. (Unsurveyed Land)
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ kelly bushing above sea level is 6685 ft. ground level 6673

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well, with rotary tools, through the Green River Formation and into the Wasatch Formation. Approximate total depth 4700'. It is intended to core and drill-stem test all possible productive zones.

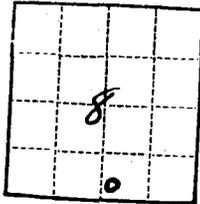
CASING PROGRAM

9 5/8" surface casing set at 160' with cement circulated to surface.
 7" J-55 - 23# casing set at 4650' with 300 sacks of cement, if production is encountered. (APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
 Address P. O. Box 997
Farmington, New Mexico

By D. E. Sackett
 Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

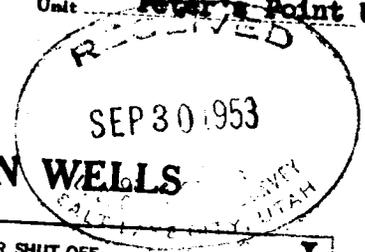
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. U-0725

Unit Peter's Point Unit

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 53

Well No. 3 is located 427 ft. from ~~SE~~ S line and 2395 ft. from E line of sec. 8

SE Section 8
($\frac{1}{4}$ Sec. and Sec. No.)

13S
(Twp.)

17E
(Range)

S.L.B. & M.
(Meridian)

Wildcat
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ Kelly Bushing above sea level is 6685 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded September 20, 1953.

September 23, 1953 total depth 168'.

Ran 4 joints of 13-3/8" surface casing (158') set at 168' with 125 sacks of cement circulated to surface.

Held 500# for 30 minutes with B.O.P.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address BOX 997

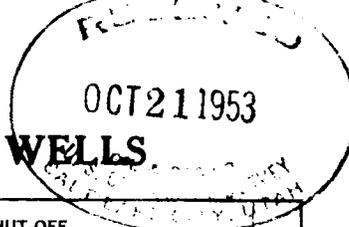
FARMINGTON, NEW MEXICO

Approved OCT 2 - 1953

R. M. Larsen
Acting District Engineer

By [Signature]
Levell M. Walsh

Title Petroleum Engineer



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report D.S.T. X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 19 53

Well No. 3 is located 427 ft. from ~~XXXXXX~~ S line and 2395 ft. from ~~XXXXXX~~ E line of sec. 8.

SE Section 8 (4 Sec. and Sec. No.) 136 (Twp.) 17E (Range) S. L. M. (Meridian)

Hildent (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 6615 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important processed work)

October 8, 1953 total depth 2750'.

D.S.T. #1 2700-2750, tool open 1 1/2 hours, shut-in 15 minutes, wash blow of air for 8 minutes. Recovered 20' GCM, HYDRO 1300#, IF 0#, FF 0#.

October 11, 1953 total depth 2878.

D.S.T. #2 2808-2878, tool open 2 1/2 hours, shut-in 45 minutes, Gas to surface in 4 minutes, gaged 1,140 MC/D. Recovered 270' Gas Cut Mud, HYDRO 1320, IF 0#, FF 0#, SIP 480#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address BOX 997

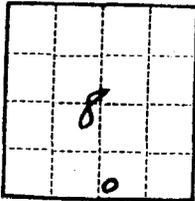
FARMINGTON, NEW MEXICO

By

Approved OCT 23 1953

Title Petroleum Engineer

George D. B... District Engineer



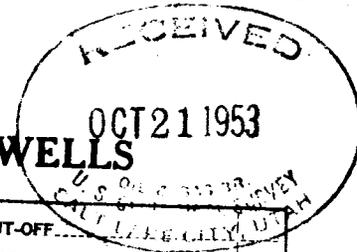
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0725
Unit Peter's Point Unit

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent report of D.S.T.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 20, 19 53

Well No. 3 is located 427 ft. from S line and 2395 ft. from E line of sec. 8

EE Section 8 13S 17E S. L. M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~drank floor~~ above sea level is 6685 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 12, 1953 total depth 2933'.

D.S.T. #3 2878-2933, tool open 2 hours, shut-in 15 minutes, weak blow of air. Recovered 200' gas cut mud. IF 0#, FF 0#, SIP 0#, HYDRO 1390.

October 14, 1953 total depth 3046'.

D.S.T. #4 2966-3046, tool open 2 hours, shut-in 15 minutes, weak blow of air. Recovered 500' gas and salt water cut mud. IF 0#, FF 0#, SIP 625#, HYDRO 1495.

October 17, 1953 - D.S.T. #5 3258-3326, tool open 2 hours, shut-in 15 minutes, medium blow of air. Rec 700' salty water and 290' water cut mud. HYDRO 1550, SIP 675#. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

IP 250#, FF 300#.
Company EL PASO NATURAL GAS COMPANY

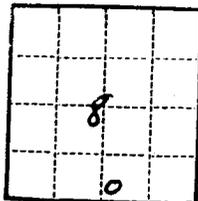
Address BGX 997
FARMINGTON, NEW MEXICO

Approved OCT 23 1953

George S. Bingham
Actg. District Engineer

By J. J. Fullea

Title Petroleum Engineer.



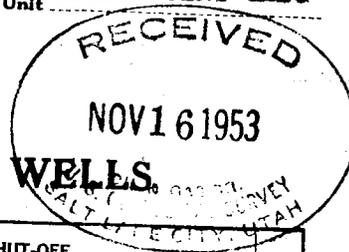
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

Land Office **Salt Lake**
Lease No. **U-0725**
Unit **Peters Point Unit**



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent report U.S.I.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1953

Well No. **2** is located **427** ft. from **N** line and **2395** ft. from **E** line of sec. **8**

SE Section 8 (1/4 Sec. and Sec. No.) **136** (Twp.) **17E** (Range) **S.L.M.** (Meridian)

Wildcat (Field) **Carbon** (County or Subdivision) **Utah** (State or Territory)

The elevation of the **Kelly Bushing** ~~center~~ above sea level is **6685** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 5, 1953 Total Depth 4793

Drill Stem Test No. 7 4725-4783

Tool open 4 hrs, shut in 30 min, gas to surface in 2 hrs 15 mins,
Recovered 90' heavy gas cut mud. IF - 0#, NF - 0#, SIP - 1600#,
Hydro - 2600#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**

Address **303 Tribune Building**

Salt Lake City, Utah

By **D. E. Lockett**

Approved **NOV 16 1953**

Title **Petroleum Engineer**

(City, State) **E. S. Scoville**

District Engineer

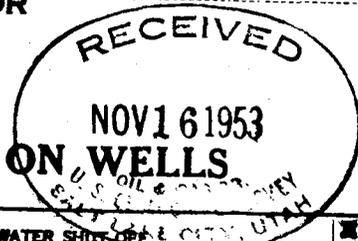


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **8-0728**
Unit **Peters Point Unit**

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK 1. AREA; 2. NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1953

Well No. **8** is located **427** ft. from **TM** } line and **2395** ft. from **E** } line of sec. **8**
S E

SE Section 8 **12S** **17 E** **S.L.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Midport **Carbon** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the **Kelly Bushing** above sea level is **4683** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 11, 1953 Total Depth 4833'.
 Run 12 jts **2 3/4"** 7" J-55 casing (465.17') and 131 jts of **2 3/4"** 7" J-55 casing (4267.63) for a total of 143 jts 7" casing (4732.80) set at 4710' with 150 ex sup. cement.

Top of cement at 3700' by temp. survey.

Hold 1200# for 10 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**

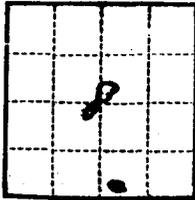
Address **303 Tribune Bldg.**

Salt Lake City, Utah

By **A. E. Sochet**

Approved **11-25-53**
H. Smith
 District Engineer

Title **Petroleum Engineer**

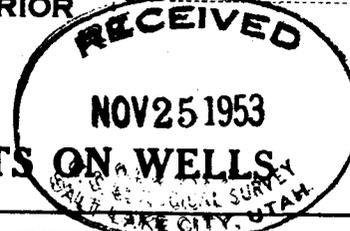


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U -0725
Unit Peters Point Unit

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24, 1953

Well No. 3 is located 427 ft. from S line and 2395 ft. from E line of sec. 8

SE Section 8 (1/4 Sec. and Sec. No.) 13 South (Twp.) 17 East (Range) S.L.M. (Meridian)
Wilgent (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 16, 1953 T.D. 4833
Shot well with 368 qts of S.N.G.
From 4721 to 4813.
Gage before shot 23 MCF/D
Gage after shot 648 MCF/D after 8 hrs. blow.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

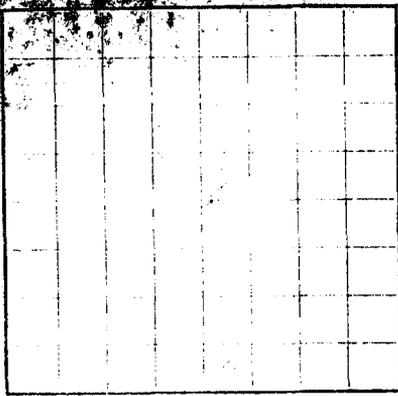
Company El Paso Natural Gas Company
Address 303 Tribune Building
Salt Lake City, Utah

By J. E. Sockett
Title Petroleum Engineer

Approved NOV 25 1953
(Orig. Sgd.) H. E. Savine

District Engineer

HES



U.S. LAND OFFICE
 SERIAL NUMBER **U-0723**
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **El Paso Natural Gas** Address **Salt Lake City, Utah**
 Lessor or Tract **Peter's Point Unit** Field **Wildcat** State **Utah**
 Well No. **3** Sec. **8** T. **13 S.** R. **17 E.** Meridian **S.L.M.** County **Carbon**
 Location **427** ft. **N** of **S** Line and **2395** ft. **E** of **E** Line of **Sec. 8** Elevation **6685** **KB**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **A. E. Lochet**
 Date **December 14, 1953** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 20**, 19 **53** Finished drilling _____, 19 _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	54	8 round	Spang	158	Howco				Surface
7"	25	8 round	Spang	463	Howco				
7"	20	8 round	Spang	425					Prod. Tub.
2 1/2"	4.7	8 round	Young	4836					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	168'	125 sks	Circulated		
7"	4710	150 sks	Single Stage		

PLUGS AND ADAPTERS

Heaving plug - Material _____ Length _____ Depth set _____
 Adapters - Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
etc.	Reg.	S, N, G.	368	11-16-53	4721-4813	4833

TOOLS USED

Rotary tools were used from _____ feet to **4833** feet, and from **4710** feet to **4833** feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 16, 19 **53** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

FOLD MARK

FIELD: Wildeat

PROPERTY: ✓ Peters Point No. 3

LOCATION: ✓ 427' fr sl, 2395' fr el., Sec 8, T-13S, R-17E. Carbon County, Utah

ELEVATION: ✓ 6673 GL. 6685' KB

DRIILLED: Company Tools (Rig 402)

DATE SPUDED: 9-20-53 ✓

DATE COMPLETED: (Drilling) 11-16-53. (Completed) 11-20-53 ✓

TOTAL DEPTH: 4833' ✓

CASING: 13 3/8" @ 152-49, 7" @ 4710' ✓

SHOT: 368 qts from 4721-4813 ✓

INITIAL PRODUCTION: Gauge after shot 648 MCF, Tbg pressure 1500#, Csg pressure 1425# after 9 hrs. ✓

12-2-53

1548 #

SI

SI 40 hrs

SUMMARY OF DRILLING

An 8 3/4 inch hole was drilled to 152 feet, reamed to 12 1/4 inches, then to 17 1/4 inches. 13 3/8 inch pipe was set at ¹⁶⁸152 feet. From 152 feet to 671 feet an attempt was made to use compressed air as the drilling medium. Water was encountered at a depth of 671 feet and the air was replaced by fresh water base drilling mud. An 8 3/4 inch hole was drilled from 152 feet to 4533 feet (TD), and 7 inch casing was set at 4710'.

Hole drift necessitated minor loss in rig time at this location. The maximum deviation was 3° at a depth of 2380 feet, gradually decreasing to 1 3/4° at a depth of 4741 feet.

Coring: for cores 1 through 7, a 4 inch ID X 8 5/8 inch OD, type 2802, Christensen diamond bit was used on a 60 foot Christensen (Company owned) core barrel. For cores 8 and 9, a 4 inch ID X 7 3/4 inch OD, type 4610, Christensen diamond bit was used. A total of 343 feet was cored, and 100% recovery was achieved. Jars and a safety joint were run with each core. Kor-An Laboratories ran core analysis on the sand sections.

Drill Stem Tests: seven drill stem tests were run, all by Johnston Testing Co., out of Price, Utah. No mis-runs were experienced. Double packers (an 8 inch packer above a 7 3/4 inch packer), jars and a safety joint were run with each test.

Logs: a Schlumberger electric log was run from 152 feet to 4833 feet (TD), and micrologs were run on the zones containing shows.

SHOWS

The only shows encountered in the Green River formation were in the sandstone beds from 2770 to the top of the Wasatch formation (2890).

On a drill stem test from 2808-78, gas was to the surface in 4 minutes, with a natural gauge of 1,140 MCF.

Shows in the Wasatch formation were encountered in the following sections:

2900-2995
3026-3046
3260-3292
4430-4440
4500-4520
4710-4795

Gas was recovered on drill stem test No. 7, 4726-83, with a natural gauge of 23 MCF. 7 inch casing was set at 4710 feet and the section 4721-4813 was shot with 368 quarts of solidified nitroglycerin (4 quarts/foot).

GEOLOGIC INTERPRETATION

The Peters Point No. 3 was spudded in the lower portion of the Green River formation. The dominate lithology of the formation was found to be sandstone; however, beds of very ostracodal limestone proved to be outstanding points of correlation. The limestone formation from 2110 to 2210 was found to be well defined in the samples on Peters Point 3, and on the Schlumberger electrical logs of the Peters Point 1 & 2, and the interval between this formation and the pay sands of the three wells proved to be fairly constant.

The dominate lithology of the Wasatch formation in the Peters Point No. 3 was red shale. The top of the Wasatch formation was picked at 2890.

CORE DESCRIPTIONS

Core No. 1

2750-75, Rec'd 25'.

- 2750-56: Ss, Bn MG Sl Calc Glau S&P p std & rnd well cmtd. w/good oil odor & yellow oil fluo.
- 2756-57: Sh, gy calc.
- 2757-58: Ss, wt calc glau MG p Std 7 Rnd well cmtd.
- 2758-59: Slst, gy calc argil.
- 2759-62: Sh, Blk calc aren.
- 2762-63: Ss MX gy aren argil.
- 2763-64: Ss, lt gy MC calc glau P std & rnd well cmtd.
- 2764-65: Slst gy argil calc.
- 2765-70: Sh, gy calc.
- 2770-71: Sh, brn calc.
- 2771-72: Sh, dk gry calc.
- 2772-73: Ss, gry FX aren.
- 2773-75: Ss, Grn FG sl calc sl mica p std & rnd well cmtd.

Core No. 2

2825-78, Rec'd 53'.

- 2825-29: Ss, lt tan MG sl S&P p std & rnd well cmtd w/yellow O fluo & gd oil odor.
- 2829-31: Ss, Brn MG Sl S&P p std & rnd well cmtd w/sh stringers & yellow oil fluo & good O odor.
- 2831-32: Ss, gry FG Calc Sl S&P p std & rnd well cmtd w/sh laminations.
- 2832-35: Ss, bn MG p std and rnd well cmtd w/yellow oil fluo & good O odor.
- 2835-36: Ss, wt MG sl calc P std & rnd well cmtd w/gry sh laminations.
- 2836-43: Ss, bn M-CG S&P p std rnd & cmtd w/yellow with fluo & good Oil odor.
- 2843-44: Ss, wt NG v calc p std & rnd well cmtd.
- 2844-46: Ss, bn M-CG p std Rnd & Cmtd w/yellow oil fluo & good oil odor.
- 2846-51: Sh, red & gy mottled.
- 2851-52: Ss, red FG calc p std & rnd well cmtd.
- 2852-55: Sh, red calc aren.
- 2855-56: Sh, red.
- 2856-57: Sh, red Aren calc.
- 2857-73: Ss, tan MG Glau Sl calc S&P p std rnd well cmtd w/tr yellow oil fluo.

2878-81: MG Glau w/ sl calc p std ind & cmtd w/yellow oil Fluo & good oil odor. Tr vert Fracture.

Core No. 3

2878-2933: Rec'd 55'.

- 2878-81: Ss, bn MG sl calc sl mica p std rnd & cmtd w/good oil odor & yellow oil fluo.
- 2881-82: Ss, same as above w/gy sh partings.
- 2882-83: Ss, dk bn MG calc mica (Bio) p std well rnd & cmtd.
- 2883-85: Sh, red & gy laminated aren.
- 2885-87: Sh, red aren calc sl mica.
- 2887-88: Ss, red FG calc p std & rnd well cmtd.
- 2888-90: Sh, red aren sl calc.
- 2890-91: Ss, tan FG calc P Std rnd & cmtd.
- 2891-92: Siltst, tan calc.
- 2892-94: Ss, gy to tan M-FG calc mica (Bio) P std & rnd well cmtd.
- 2894-2900: Sh, Red calc aren.
- 2900-03: Siltst, red calc argil.
- 2903-10: Sh, red calc aren.
- 2910-11: Siltst, red calc mica.
- 2911-12: Sh, red calc aren mica.
- 2912-13: Siltst, red calc mica.
- 2913-14: Ss, gy MG calc p std well rnd & cmtd.
- 2914-15: Sh, red calc aren mica.
- 2915-16: Ss, gy MG calc mica P std & rnd well cmtd.
- 2916-18: Ss, lt gy MG calc S&P P std well rnd & cmtd w/scattered yellow oil fluo.
- 2918-20: Ss, lt tan M-CG calc S&P p std & rnd well cmtd w/scattered oil fluo.
- 2920-25: Ss, lt tan MG calc S&P mica p std & rnd well cmtd w/yellow oil fluo.
- 2925-26: Ss, gy FG calc S&P p std & rnd well cmtd.
- 2926-33: Ss, lt tan MG Calc S&P Sl mica P std rnd & cmtd w/yellow Oil Fluo.

Core No. 4

2991-3046, Rec'd 55'.

- 2991-93: Ss, bn MG sl calc S/ mica p std & rnd well cmtd w/yellow oil fluo & good oil odor.
- 2993-94: Ss, bn FG sl calc mica p std & rnd well cmtd w/ln sh lamin.
- 2994-95: Sh, red & gy sl calc sl mica.
- 2995-3025: Sh, red calc mica aren.
- 3025-26: Sh, gy aren mica.
- 3026-36: Ss, wt to lt gy, MG calc S&P well std P rnd & cmtd.

Ss, S. as above w/tr scatter oil fluo.

3037-46:

Ss, lt tan M-CG sl calc sl mica S&P p std rnd & cmtd w/yellow oil fluo.

Core No. 5

3279-3326, Rec'd 45'.

3279-81:

Ss, bn MG sl calc S&P well std rnd & cmtd w/oil odor.

3281-84:

Sh, red mica.

3284-88:

Sh, red mica sl calc.

3288-92:

Ss, red FG calc sl mica p std & rnd well cmtd.

3292-94:

Sh, red mica aren sl calc.

3294-96:

Sltst, red mica.

3296-3300:

Sh, red mica area.

3300-10:

Ss, bn MG calc S&P well std & cmtd p rnd.

3310-12:

Ss, same as above w/red sh partings.

3312-17:

Ss, same as above.

3317-20:

Ss, FG calc mica p std & rnd well cmtd.

3320-22:

Ss, MG calc mica p std & rnd well cmtd.

3322-24:

Sh, red mica calc.

Core No. 6

4442-52, Rec'd 12'.

4442-54:

Sltst, bn calc.

Core No. 7

4521-27, Rec'd 6'.

4521-27:

Sh, red calc aren.

Core No. 8

4741-83, Rec'd 42'.

4741-43:

Ss, lt gy MG sl calc S&P glau well std & cmtd P rnd w/good odor & yellow oil fluo.

4743-47:

Ss, lt gy CG sl calc S&P well std & cmtd, p rnd w/good odor & yellow oil fluo.

4747-48:

Sh, red sl calc.

4748-49:

Sh, dk gy w/slikenadaides.

4749-51:

Sh, dk gy.

4751-55:

Sh, varigated Dk bn, red yellow & gy calc aren.

4755-59:

Sh, varigated red & gy calc.

4759-63:

Sh, red calc.

4763-65:

Sh, varigated red & gy.

4765-67: Sh, varigated red & yellow, calc aren.
 4767-71: Se, gy FG calc S&P p std & rnd well cmtd.
 4771-73: Sh, red calc.
 4773-77: Sh, varigated red & gy.
 4777-81: Sh, varigated red, yellow & gy, calc.
 4781-83: Sltst, dk gy calc.

Core No. 9 4783-4833, Rec'd 50'.

4783-85: Sltst, gy calc.
 4785-90: Sh, red calc.
 4790-95: Sltst, gy calc.
 4795-4800: Sh, gy calc aren.
 4800-10: Sh, gy & yellow varigated, calc.
 4810-20: Sh, gy yellow & red varigated, calc.
 4820-33: Sh, gy calc aren.

DRILL STEM TESTS

DST #1: 2700-2750; tool open 1 1/2 hours, SI 15 min, wk bl air for 5 min., Rec'd 20' ϕ mud. HP 1300#, other pressures 0.

DST #2: 2808-78; tool open 2 1/2 hours, SI 45 min., Str bl air 1 min., gas to surface 4 min., gauged 734 MCF in 15 min., 887 MCF in 30 min., 1,140 MCF 1 hour, no further inc. Rec'd 270' heavy GC ϕ mud, HP 1320, IFP 0, FFP 0, SI 480.

DST #3: 2878-2933; tool open 2 hours, SI 15 min., wk bl air throughout test. Rec'd 200' GC ϕ mud, HP 1390, other pressures 0.

DST #4: 2966-3046; tool open 2 hours, SI 15 min., wk bl air throughout test Rec'd 500' salt waber & G cut ϕ mud, HP 1490, FP 0, SIP 425.

DST #5: 3258-3326; tool open 2 hours, SI 15 min., med bl air throughout test. Rec'd 290' ϕ mud, 700' salt water, HP 1650, IFP 250, FFP 300, SIP 675.

DST #6: 4424-54; tool open 2 hours, SI 15 min., med bl air 50 min., Rec'd 5' v sl G Cut ϕ mud. HP 2400, other pressures 0.

DST #7: 4726-83; tool open 4 hours, SI 30 min., med bl air inc. to str bl, gas to surface 2 hours 15 min., gauged 23 MCF. Rec'd 90' HG cut ϕ mud. HP 2600, FP 0, SIP 1600.

LITHOLOGIC DESCRIPTION

<u>Depth</u>	<u>Description</u>
710-20	Sh, gy calc.
20-40	Ss, wt FG calc sl S&P p std rnd & cmtd.
40-60	Ls, Wt FX pyritiferous.
60-80	Ls, sand as above interbedded w/ss, wt FG calc p std Rnd & Cmtd.
80-800	Ss, Wt FG calc p std rnd & cmt.
800-10	Sh, Gy calc.
10-20	Ss, wt V FG V calc well std & cmted p rnd.
20-40	Ss, same as above interbedded w/Ls, wt FX ostracodal.
40-50	Stst, gy.
50-60	Sh, Gy.
60-70	Ls, Lt tan FX chalky.
70-80	Ss, tan MG Sl calc S&P p std rnd & cmtd.
80-920	Ss, same as above interbedded w/Ls, Wt FX chalky & Gy sh.
920-30	Slstst, Lt tan calc.
30-40	Sh, by interbedded v./Ls, tan FX & SS, wt FG.
40-50	Ss, Tan FG V calc p std rnd & cmtd.
50-60	Ss, same as above interbedded w/Ls, tan oolitic & sh, gy.
60-70	Ss, same as above interbedded w/sh, gy.
70-90	Ss, tan MG sl calc mica p std rnd & cmtd interbedded w/LS, tan FX Sl Dol & sh, gy calc aren.
90-1000	Ss, same as above interbedded w/sh, varigated, red Gn & gy.
1000-10	Sh, same as above interbedded w/Ls, tan ostracodal & slstst, gy calc.
10-30	Ss, Bn VG Calc sl mica p std & rnd well cmtd, interbedded w/sh & Ls same as above.
30-40	Ss, same as above interbedded w/Ls, tan ostracodal.
40-50	Ss, & Ls same as above interbedded w/Sh, by calc.
50-60	Ss, same as above interbedded w/slstst, wt calc.
60-70	Ss, Bn FG argil calc p std & rnd well cmtd interbedded w/Ls, tan FX aren.
70-90	Sh, varigated, Gn red & Gy interbedded w/Ls, same as above.
90-1100	Slstst, gy calc interbedded w/sh, gy calc.
1100-20	Ss, wt MG V calc Sl S&P well Rnd Std & cmtd interbedded w/sh varigated, gn red & gy.
20-50	Ss, same as above.

1150-60 Ss, same as above interbedded w/sh, Gn.
 60-90 Ss, same as above.
 90-1200 Ss, tan FG well rnd std & cmtd calc.
 1200-20 Ss, tan MG/P Rnd well std & cmtd calc & mica.
 20-50 Ss, tan MG/P Rnd well std & cmtd.
 50-60 Ss, same as above interbedded w/sh, red.
 60-70 Ss, same as above.
 70-90 Ss, same as above interbedded w/Ls, gy FX.
 90-1300 Ss, wt FG well Rnd std & Cmtd mica (muscovite).
 1300-10 Ss, same as above interbedded w/sh, gy sl calc.
 10-20 Ss, same as above interbedded w/sh, red. sl calc, glau.
 20-50 Ss, wt FG/P rnd well std & cmtd.
 50-70 Sh, varigated Gn & red.
 70-80 Ss, wt MG calc well rnd std & cmtd.
 80-1400 Ss, same as above interbedded w/sh, gy calc.
 1400-20 Ss, same as above.
 20-60 Slst, wt sl calc interbedded w/sh, red.
 60-70 Ls, lt tan ostracodal interbedded w/sh, gn & gy.
 70-80 Slst, wt sl calc.
 80-90 Ls, lt tan ostracodal interbedded w.sh, gy calc.
 90-1520 Sh, gy calc interbedded w/Ss, wt calc well std & cmtd, P rnd.
 1520-30 Ss, same as above interbedded w/sh, gy bn & red.
 30-40 Sh, same as above interbedded w/Ss, wt MG P std and rnd well cmtd & Ls, wt FX.
 40-50 Sh, same as above interbedded w/Ss, same as above.
 50-60 Sh, red.
 60-90 Ss, red FG sl calc P. std & rnd well cmtd interbedded w/sh, same as above.
 90-1600 Ss, wt FG V calc S&P well std p rnd & cmtd.
 1600-10 Sh, Gn & gy interbedded w/Ss, as above.
 10-1700 Sh, red interbedded w/Ss, as above.
 1700-30 Ss, wt FG sl calc well std P cmtd & rnd.
 30-50 Ss, as above interbedded w/sh, Gn & gy.
 50-60 Ss, wt FG calc S&P p std & rnd well cmtd interbedded w/Gn & Gy sh.
 60-1800 Ss, same as above.

1800-20 Ss, same as above interbedded w/sh, red & gn.
 20-30 Ss, same as above interbedded w/Gn red & purple sh.
 30-40 Sh, red & Gn.
 40-50 Sh, red.
 50-60 Sh, red interbedded w/sltst, wt.
 60-70 Sh, red.
 70-80 Ss, gy FG p rnd std & cmtd interbedded w/sh, gy.
 80-1900 Ss, same as above interbedded w/sltst, wt.
 1900-10 Ss, same as above interbedded w/sh, Gn.
 10-20 Sltst, wt.
 20-30 Ss, tan, FG calc p std & rnd well cmtd interbedded w/sh, Gy & sltst, wt.
 30-40 Ss, same as above interbedded w/sh, gn & red.
 40-50 Sh, Gn & red.
 50-60 Ss, wt FG calc S&P p std & rnd well cmtd interbedded w/sh, Gn.
 60-70 Ss, same as above.
 70-80 Sltst, tan interbedded w/sh, Gy.
 80-2000 Ls, tan aren ostracodal clastic.
 2000-10 Ls, same as above interbedded w/sh, Gn & sltst wt.
 10-20 Sh, Gy Aren calc.
 20-30 Ss, Wt FG p std & rnd well cmtd interbedded w/sh, same as above.
 30-70 Ss, wt FG calc S&P p std rnd & cmtd.
 70-80 Ss, same as above interbedded w/sh, Gn & red.
 80-90 Sltst, wt calc.
 90-2100 Ss, gy FG Calc S&P p std rnd and cmtd.
 2100-20 Ls, tan FX.
 20-30 Ls, same as above interbedded w/ss, tan FG Calc S&P p Std & rnd well cmtd.
 30-40 Ls, same as above interbedded w/ss, tan OG calc S&P p std & rnd well cmtd.
 40-50 Ls, dk gy FX interbedded w/ss, same as above.
 50-70 Ls, lt tan aren interbedded w/Ls, bn FX & Ls, Bn FX dol.
 70-90 Ss, gy FG Calc p std & rnd well cmtd interbedded w/Ls, Bn, ostracodal.
 2190-2210 Sh, Gy Calc.
 2210-20 Ls, Bn ostracodal interbedded w/ss, bn FG p std & rnd well cmtd.

2220-30 Ls, same as above interbedded w/sh, by aren.
 30-40 Sh, Gy aren.
 40-60 sltst, lt tan calc.
 60-80 Slst, same as above interbedded w/sh, Gy calc aren.
 80-90 Ls, bn ostracodal.
 90-2320 Ss, tan FG calc pyritiferous well std rnd & cmtd.
 2320-30 Ss, same as above interbedded w/Ls, Bn FX Dol & sh red.
 30-70 Ss, wt dalc FG pyritiferous well std rnd & cmtd w/asphaltic residue.
 70-80 Chalk interbedded w/Ls, oolitic.
 80-90 Ls, Bn FX interbedded w/Ss, wt FG well std rnd & cmtd.
 90-2400 Ss, wt MG calc p std & rnd well cmtd.
 2400-10 Ls, Bn ostracodal interbedded w/Sh gy.
 10-30 Ls, Wt oolitic Aren interbedded w/Ss wt FG calc p std & rnd well cmtd.
 30-40 Ls, same as above interbedded w/ss wt FG calc pyritiferous p std & rnd well cmtd.
 40-80 Ss, tan FG calc mica p std & rnd well cmtd.
 80-90 Ss, same as above interbedded w/sh, red aren.
 90-2500 Ss, same as above interbedded w/sh, red & Gn.
 2500-20 Ss, same as above interbedded w/sh, gy & Ls, Bn oolitic.
 20-30 Sh, varigated red & Gn.
 30-50 Ss, gy FB Calc Sl S&Pwell std rnd & cmtd interbedded w/sh, red aren.
 50-70 Ss, same as above.
 70-90 Ss, wt MG calc S&P p std & rnd well cmtd w/asphaltic residue.
 90-2600 Ss, Bn FG p std & rnd well cmtd interbedded w/Ls, Bn oolitic.
 2600-10 Sh, by w/tr sh, red.
 10-50 Ss, wt MG sl calc S&P p std & rnd well cmtd w/asphaltic residue.
 50-70 Sh, red aren sl calc interbedded w/sh, gn.
 70-2700 sh, red aren sl calc.
 2700-20 Ss, MG sl calc p std & rnd well cmtd interbedded w/sh, red aren sl calc.

2720-30 Ss, dk bn MG sl calc v asphaltic p std & rnd well cmtd.

30-40 Ss, tan MG sl calc S&P p std & rnd well cmtd interbedded w/Gn & red sh.

40-50 Ss, same as above.

50-75 See core No. 1.

75-90 Ss, same as above interbedded w/sh, Gn red & blk.

90-2810 Sh, red.

2810-25 Ss, lt tan CG sl calc S&P p std rnd & cmtd w/yellow oil fluo, interbedded w/sltst, Gn calc.

25-78 Core No. 2.

78-2933 Core No. 3.

2933-40 Ss, lt tan MG well std P rnd & cmtd w/yellow oil fluo interbedded w/sh, red.

40-70 Ss, same as above.

70-91 Ss, same as above interbedded w/sh, red.

91-3046 Core No. 4.

3046-60 Ss, Lt tan MG calc mica S&P p std rnd & cmtd w/tr yellow oil fluor interbedded w/sh, red.

60-70 Ss, same as above w/out fluo.

70-80 Ss, same as above interbedded w/sh red & gy.

80-90 Ss, same as above.

90-3130 Sh, red calc mica aren.

3130-50 Ss, wt FG calc S&P p std rnd & cmtd interbedded w/sh, same as above & sh, gy.

50-3270 Sh, red Aren Calc.

3270-79 Ss, Bn MG sl calc S&P well std rnd & cmtd w/oil odor.

79-3326 Core No. 5.

3326-80 Sh, red sl calc.

80-3400 Ss, wt MG sl calc S&P p std rnd & cmtd.

3400-30 Sh, red calc aren.

30-70 Ss, wt FG calc S&P p std rnd & cmtd interbedded w/sh, same as above.

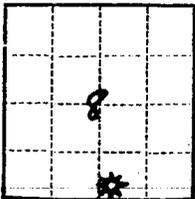
70-3500 Sh, red calc aren.

3500-10 Ss, wt MG calc S&P p std & rnd well cmtd.

10-50 Sh, red calc aren.

50-90 Sh, red & gn.

3590-3630 Sh, red calc aren.
 3630-50 Ss, wt FG calc S&P well std & rnd p cmtd.
 50-3700 Sh, red aren calc.
 3700-20 Sh, same as above interbedded w/sltst, wt calc.
 20-40 Sh, same as above interbedded w/sltst, same as above & sh Gy.
 40-50 Sh, red Aren calc.
 50-60 Sh, red Aren Calc & gy.
 60-70 Sltst, gy argil calc.
 70-3800 Ss, gy FG Calc argil p std rnd & cmtd.
 3800-30 Ss, lt gy MG calc glau S&P p rnd std & cmtd.
 30-60 Ss, same as above interbedded w/sh, red calc aren.
 60-80 Ss, lt gy MG S&P calc p rnd & std well cmtd interbedded w/sh, red aren calc.
 80-3980 Sh, red aren calc.
 3980-4020 Sltst, red argil.
 4020-50 Ss, B F-MG Calc P std Rnd & cmtd.
 50-70 Ss, Wt MG sl calc S&P p std Rnd & cmtd.
 70-90 Ss, same as above interbedded w/sh, red Aren Calc.
 4090-4120 Ss, wt MG sl calc S&P Mica P std Rnd & cmtd, interbedded w/sh, red calc.
 4120-50 Sh, red calc aren.
 50-4210 Ss, wt MG sl calc S&P mica p std rnd & cmtd interbedded w/sh, red calc, aren.
 4210-80 Sh, red Calc aren.
 80-4300 Ss, Wt MG clac glau S&P p std rnd & cmtd interbedded v/sh, red calc V aren.
 4300-50 Sh, red calc v aren.
 50-60 Sh, same as above interbedded w/ss, wt MG calc S&p p std & rnd well cmtd.
 60-90 Sh, by interbedded w/sh, same as a bove & ss, same as above.
 4390-4430 Sh, red calc aren.
 30-42 Ss, wt MG calc S&P p std rnd & cmtd.
 4442-54 Core No. 6.
 54-60 Sh, red calc aren.
 60-8- sltst, Gy calc.



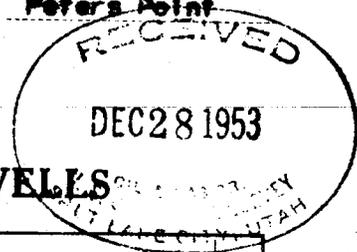
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. U-0725

Unit Peters Point



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report D.S.T.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1953

Well No. 3 is located 427 ft. from Rock line and 2395 ft. from E line of sec. 8

SE Section 8
(1/4 Sec. and Sec. No.)

13 South 17 East
(Twp.) (Range)

Salt Lake
(Meridian)

Wilcox
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6685 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

D.S.T. #6 T.D. 4454

4424 to 4454 Tool Open 2 hours, Shut in 15 min. Rec 5' slight gas, cut mud, Hydro 2400#, all other pressures 0#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas

Address 303 Tribune Bldg.

Salt Lake City, Utah

By D. G. Salcott

Approved JAN 4 - 1954

Title Petroleum Engineer

(Orig. Sgd.) H. G. Scoville
District Engineer

Spotted well with Co. tools C-99402
 Ran 5 jts 13 3/8" surface casing set @ 168 with 125 sks
 cement circulated.
 Nipped up to 2711 with air circulation
 Stuck pipe @ 665, mudded up to get free. Started drilling
 with mud circulation.

10-7-53	Ran D.S.T. No. 1	2700-2750
10-8-53	Cut core No. 1	2750-2775
10-9-53	Cut core No. 2	2825-2878
10-10-53	Ran D.S.T. No. 2	2808-2878
10-20-53	Cut core No. 3	2878-2933
10-21-53	Ran D.S.T. No. 3	2878-2933
10-13-53	Cut core No. 4	2991-3046
	D.S.T. No. 4	2966-3046
10-16-53	Cut core No. 5	3279-3326
	D.S.T. No. 5	3258-3326
10-23-53	Down on repairs	
10-24-53	Repaired draw works	
10-27-53	Down on repairs	
10-29-53	Repaired clutch shaft	
10-30-53	Cut core No. 6	4442-4454
	D.S.T. No. 6	4424-4454
11-1-53	Cut core No. 7	4521-4527
11-4-53	Cut core No. 8	4741-4783
	D.S.T. No. 7	2726-2783
11-6-53	Cut core No. 9	4783-4833
	Down on repairs	
11-8-53	Repaired clutch shaft, pipe stuck, spotted 1,000 gal diesel oil	
11-9-53	Pulled pipe loose, left 12 drill collars in hole	
11-10-53	Fished for drill collars, recovered fish.	
	Ran Schlumberger electric log	
11-11-53	Ran total of 143 jts 7" casing set at 4710 with 150 sks of cement.	
11-11-53	Ran temperature survey	
11-13-53	Drilled out cement with tubing and clean out to T.D. 4833'	
11-14-53	Loaded hole with 368 qts. 4721-4813'	
11-15-53	Shot went off at 7:35 p.m. went back in hole to clean out.	
11-16-53	Cleaned out to 4833' T.D.	
11-17-53	Nipped up to swab hole dry	
11-18-53	Lost swab in tubing, pulled tubing recovered swab, ran tubing back.	
11-20-53	Well came in	
11-21-53	Well shut in	
11-22-53	Moved rig off location	
12-7-53	Well tested	

80-4500	Sh, red calc aren.
4500-21	Ss, wt MG calc S&P p std rnd & cmtd interbedded w/sh, red calc aren.
21-27	Core No. 7.
30-35	Sh, red calc aren.
4535-45	Ss, wt MG calc S&P p std rnd & cmtd interbedded w/sh, red calc aren.
45-50	Sltst, red calc aren, tr carnotite.
50-70	Sh, red calc aren, interbedded w/ss, wt MG calc S&P p std rnd & cmtd.
70-90	Sh, red calc aren.
90-4610	Sh, same as above interbedded w/ss, gy MG calc S&P p std & rnd well cmtd.
4610-50	Sh, red calc aren.
50-70	Sh, same as above interbedded w/ss, wt MG calc S&P p std rnd & cmtd.
70-80	Sh, same as above.
80-90	Sh, same as above interbedded w/ss, same as above.
90-4710	Sh, red calc aren.
4710-30	Sltst, gy sl calc.
30-36	Sh, red calc aren.
36-41	Ss, wt MG calc S&P p std & cmtd well rnd w/yellow oil fluo & good oil odor.
41-83	Core No. 8.
83-4833	Core No. 9.

ORIGINAL FORWARDED TO CASPER
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.3
 Approval expires 12-31-52.
 LAND OFFICE **Casper, Wyoming**
 LEASE NUMBER **U-0725**
 UNIT **Peters Point Unit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

Sheet No.

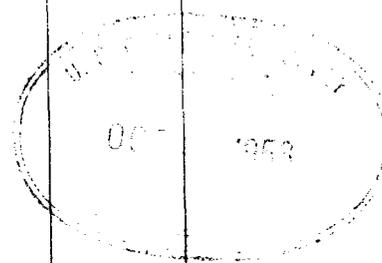
State Utah ~~NEW MEXICO~~ County Carbon Field XXXXXXXX Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec. 1953 - Sept., 1958

Agent's address P. O. BOX 1492 Company EL PASO NATURAL GAS COMPANY
EL PASO, TEXAS Signed R. L. Sims

Phone XXXXX KE 2-2911 Agent's title Ass't Supervisor, Gas Accounting Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/SE 8	138	17E	3				Shut-In			Completed 12-7-53



Norm.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0725
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #3
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacobs

Address: P.O. Box 5568, Denver, CO 80211

Title: Operations Superintendent

Scott M. Matheson
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

June 8, 1977

Reserve Oil, Inc.
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point 3
Sec. 8, T. 13S, R. 16E, &
Well No. Peters Point 4
Sec. 24, T. 13S, R. 16E
Carbon County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned wells.

In order to keep our records accurate and complete, please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko

Lease No. U-0725
 Communitization Agreement No. _____
 Field Name Peters Point
 Unit Name Peters Point #3
 Participating Area _____
 County Carbon State Utah
 Operator Reserve Oil, Inc.

Form 8-329 Rev. Feb 76
 OMB 42-RO356

MONTHLY REPORT
 OF
 OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection. Formerly El Paso Natural Gas Co. (operator). Reserve Oil, Inc. became operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jackie Suddles

Address: P.O. Box 5568, Denver, CO 802

Title: Operations Superintendent



Scott M. Matheson
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

June 8, 1977

RECEIVED

JUN 13 1977

RESERVE-DENVER

Reserve Oil, Inc.
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point 3
Sec. 8, T. 13S, R. 16E, &
Well No. Peters Point 4
Sec. 24, T. 13S, R. 16E
Carbon County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned wells.

In order to keep our records accurate and complete, please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko

Attn: Kathy Ostler

I hope this is what you need. If not, please advise.

Cindi Robbins
Reserve Oil, Inc.



MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0725
 Communitization Agreement No. _____
 Field Name Peters Point
 Unit Name Peters Point #3
 Participating Area _____
 County Carbon State Utah
 Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
May, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection. Formerly El Paso Natural Gas Co. (operator). Reserve Oil, Inc. became operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacob C. Seidler
 Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0725
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #3
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipeline connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. C. Boudreau (as)
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0725
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #3
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipe-line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXX

Authorized Signature: Jack C. Sorell

Address: P.O. Box 5568, Denver, CO 80217

Title: Operations Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point
Participating Area Sec. 8: SE, E/2 SW Sec. 17: N/2 NE, NE NW
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
3	SW SE Sec. 8	13S	17E	GSI	0	-0-	-0-	-0-	Waiting on pipe-line connection. Formerly El Paso Natural Gas Co. (Operator). Reserve Oil, Inc. became Operator effective 3-15-77.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. C. Bandler (sr)
Title: Operations Superintendent

Address: P.O. Box 19609, Denver, CO 80217

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. U-0725
2. NAME OF OPERATOR Reserve Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 17609 Denver, Colorado		7. UNIT AGREEMENT NAME Peters Point
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface *Location & Elevation re-surveyed on July 15, 1979: * <u>1931' fwl, 500' fsl</u> of Section 8, T13S-R17E		8. FARM OR LEASE NAME Peters Point
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) * <u>#6704' Gr.</u>	9. WELL NO. P.P. #3
		10. FIELD AND POOL, OR WILDCAT Peters Point/Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8/T13S-R17E
		12. COUNTY OR PARISH Carbon 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Corrected location & Elev.</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original location and elevation surveyed in 1953 was previously recorded as 2395' fel and 427' fsl of Section 8 at an elevation of 6673' (ground). A survey conducted on July 15, 1979 to locate another well also resurveyed Peters Point Well No. 3.

The revised location and elevation for Peters Point No. 3 are hereby recorded as shown in 4. and 15. above, and on the attached survey plat.

18. I hereby certify that the foregoing is true and correct.

SIGNED Donald F. Wivchar TITLE Division Engineer DATE July 19, 1979

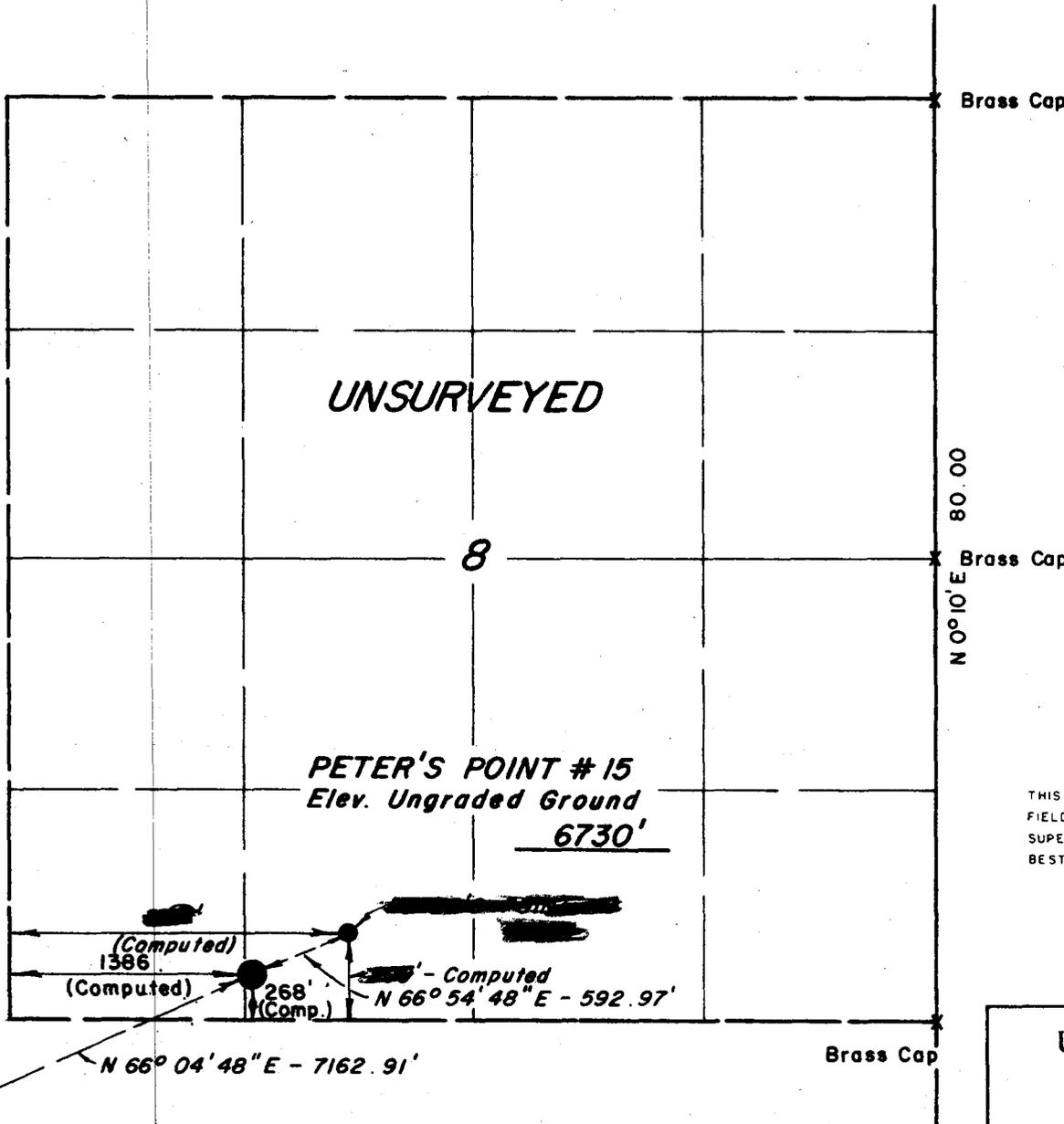
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T 13 S, R 17 E, S.L.B.&M.

PROJECT
RESERVE OIL & GAS CO.

Well location, *PETER'S POINT*
15, located as shown in the SE 1/4
SW 1/4 Section 8, T13S, R17E,
S.L.B. & M. Carbon County, Utah.



NOTE:

Section 8 is Unsurveyed except for the East line of the Section which was Surveyed in 1961. Basis of Bearings are Solar Observations taken from the West 1/4 Corner of Section 18, T13S, R17E, S.L.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurena Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7 / 15 / 79
PARTY R.K. D.B. D.K. BFW	REFERENCES GLO Plat
WEATHER Warm	FILE RESERVE OIL & GAS CO.

T 13 S, R 16 E & R 17 E, S.L.B.&M



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
Delaware corporation

RECEIVED
MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

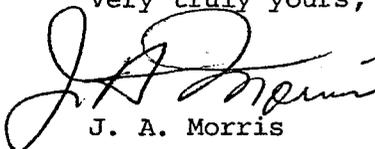
Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,


J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

RECEIVED
MAR 28 1980

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Peters Point</i>
14. PERMIT NO.		9. WELL NO. <i>3</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 8 13S 17E</i>
		12. COUNTY OR PARISH 18. STATE <i>Carbon Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <u>Change of Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007- ¹⁵³⁹² 05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un. A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un. A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un. B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)
100729

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Site Security Diagrams

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E

RECEIVED
OCT 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina TITLE Area Supt. DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM-UNR

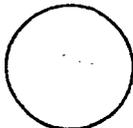
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



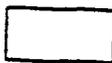
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



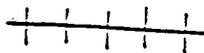
LINE HEATER



FREE WATER KNOCKOUT



FENCE



SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG

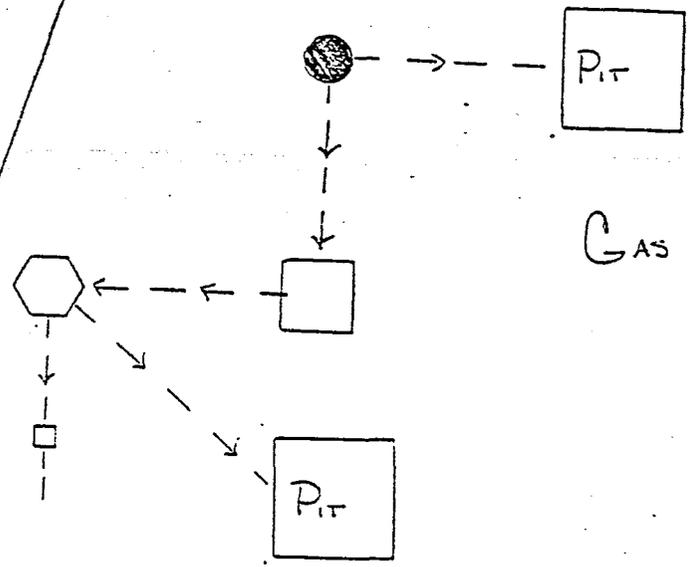


Date: 9-8-83
 Well: Peter's Point Well #3
 SW/SE
 Location: Sec. 8 Twp. 13S Rng. 17E
 County: Carbon State: UT
 Lease No: Utah-000725

Operator: Getty Oil Company
 System: Closed
 Gas Purchaser: Uinta Pipeline Company
 Gas Sales Meter No: -----

↑ N

ROAD



GAS WELL ONLY

O.K.

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Per 2470

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
<i>4300710216 WST</i> 1 Fed. U-0744	C	NE	SE	6	13S	17E <i>2470</i>
15391 2 Fed. U-0661	SW	NE	SW	36	12S	16E <i>2470</i>
15392 3 Fed. U-0725	SW	SW	SE	8	13S	17E <i>2470</i>
15393 <i>GRAY</i> 4 Fed. U-0741	NW	NW	NW	24	13S	16E <i>2465</i>
30053 9 Fed. U-0661	NE	SE	NE	1	13S	16E <i>2470</i>
30070 5-14 Fed. U-0674	SE	SE	SW	5	13S	17E <i>2470</i>
30069 <i>GRAY</i> 14-9 Fed. U-0733	C	NE	SE	14	13S	16E <i>2465</i>

RECEIVED
OCT 24 1986

August 18, 1986

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

W.A. Schell
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Thomas D Harrison

Title

Partner

Date

7 Oct 86



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN
HADDEN & HARRISON
13381 N. DRY FORK CANYON
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
BATES 9-1	4301330469	00530	04S 06W 9	GR-WS		FEE (TD 8040')		
JACK CANYON #101-A	4300730049	02455	13S 16E 4	DKTA		SL-069551	CA CR-211	Btm Approved 5-14-92
PETERS POINT #4	4300715393	02465	13S 16E 24	WSTC		U-0741	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #14-9	4300730069	02465	13S 16E 14	GRRV		U-03333	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #1	4300710216	02470	13S 17E 6	WSTC		U-0744	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #2	4300715391	02470	12S 16E 36	WSTC		U-0681	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #3	4300715392	02470	13S 17E 8	WSTC		U-0725	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #9	4300730023	02470	13S 16E 1	WSTC		U-0681	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #5-14	4300730070	02470	13S 17E 5	WSTC		U-0684	Peters Point Unit	Btm Approved 6-26-92
LANDSDALE FED 1-11	4304731024	02725	07S 24E 11	GRRV		U-38430		
REIMANN 10-1	4301330460	06410	04S 06W 10	GR-WS		FEE (TD 7146')	CA 90195	Btm Approved 5-14-92
TRIBAL #11-1	4301330482	06415	04S 06W 11	GR-WS		14-20-H62-3454		
SHARPLES 1 GOVT PICKRELL	4300716045	07030	12S 15E 11	WSTC		U-013064	Nine mile Cyn Unit	Btm Approved 6-26-92
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

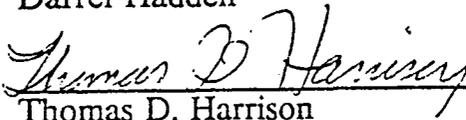
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

McKAY, BURTON & THURMAN



Joel T. Marker

Attorneys for Hadden & Harrison, a Utah
joint venture

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

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WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Dianne R. Nielson
Division of Oil, Gas & Mining
No. 3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson
March 6, 1992
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,



Joel T. Marker

JTM:als

08015

cc:

Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss
Bill Stone

EXHIBIT A

TO

~~ASSIGNMENT, BILL OF SALE AND CONVEYANCE by and between Thomas D. Harrison, Assignor, and Darrel Hadden, Assignee, effective at 7:00 A.M., local time, on June 10, 1991. This Exhibit consists of 28 pages.~~

FROM T.
HARRISON,
ET AL. TO
Y.M. Oil Corp.

All of Assignor's right, title and interest now or hereafter acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2
Section 26: Lots 6, 7, E/2SW, SE
Section 27: S/2
Section 34: All
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2
Section 12: All
Section 13: All
Section 14: E/2
Section 23: E/2
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW
Section 31: All
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2
Section 5: Lots 1, 2, 3, 4, S/2
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 8: All
Section 9: W/2
Section 16: NW
Section 17: N/2
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SLM

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to Bureau of Land
Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following leases:

FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951
Lessor: Lease No. U-0681
Lessee: A. L. Manning
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section
26: E/2 Section 35 and S/2 Section 36-12S-
16E and all Section 1-13S-16E
2. Date: March 1, 1951
Lessor: Lease No. U-0683
Lessee: A. L. Manning
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951
Lessor: Lease No. U-0684
Lessee: A. L. Manning
Description: All Section 5-13S-17E
4. Date: July 1, 1951
Lessor: Lease No. U-0685
Lessee: A. L. Manning
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951
Lessor: Lease No. U-0719
Lessee: Anelea M. Garbett
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951
Lessor: Lease No. U-0725
Lessee: Analea Garbett
Description: All Section 8 and N/2 Section 18-13S-17E

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

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STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992

RECEIVED

MAR 12 1992

DIVISION OF
OIL, GAS & MINING

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: *Hadden & Harrison, joint venture*
Documents regarding sale of operating assets to YM Oil Corporation

Dear Mr. Firth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECEIVED

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL, GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".

B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.

C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.

D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:

Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.

E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.

F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

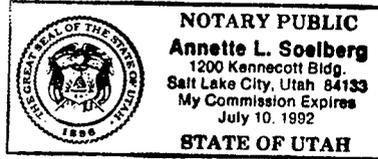
STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public



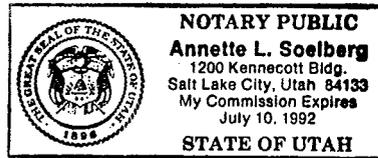
STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public



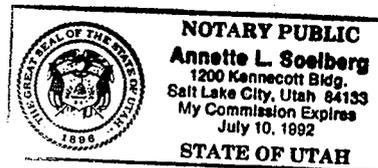
STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public



DDD: (Assign, Bill Sale, Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

RE: Peters Point Unit
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Peters Point Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron.

U-922:TAThompson:tt:06-26-92

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

INSPECTION ITEM = 891000007A

PETERS POINT 4B 4

OPERATOR = MADSEN-HARRISON JMT VMT

43007102140091 1	SWNW	8	135	17E	85W	UT000714		POAB, UT	F
43007153710051 2	NESE	34	129	18E	85E	UT000694		POAB, UT	F
43007133621031 3	SWSE	5	133	17E	85W	UT000728		POAB, UT	F
43007300700091 5-14	SESW	3	138	17E	85W	UT000804		POAB, UT	F
43007300230011 5	SESE	1	138	16E	85W	UT000881		POAB, UT	F

INSPECTION ITEM = 891000007B

PETERS POINT 3A 4-5

OPERATOR = MADSEN-HARRISON JMT VMT

43007300680081 14-9	NESE	14	138	16E	85E	UT000719		POAB, UT	F
43007153931081 4	SWNW	24	133	18E	85W	UT000741		POAB, UT	F



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss Resources Company, Inc., for wells located in Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *JLH*

1- LCR	7- LCR
2- DTSC	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u> FROM (former operator)	<u>HADDEN & HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u> (address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>	<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>	<u>DARREL HADDEN</u>
	phone (303) <u>292-5458</u>	phone (801) <u>789-8501</u>
	account no. <u>N6940 (EFF 7-1-92)</u>	account no. <u>N7228</u>

***PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>

OPERATOR CHANGE DOCUMENTATION

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 3-9-92/3-12-92*)
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-12-92*)
- LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ (*3-10-92, 3-17-92, 5-14-92, 7-1-92*)
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*7-1-92*)
- LCR 6. Cardex file has been updated for each well listed above. (*7-1-92*)
- LCR 7. Well file labels have been updated for each well listed above. (*7-1-92*)
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*7-1-92*)
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YCP 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 4/2 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- YCP 1. Copies of all attachments to this form have been filed in each well file.
- YCP 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.

Peters Point #3

9. API Well No.

43-00715392

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4SE/4; Section 8, Township 13 South, Range 17 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed D. Regie Wilson

Title Agent

Date 1/30/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

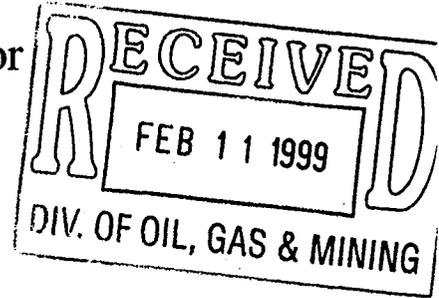
True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, Utah 84025-0699

COPY

February 10, 1999

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group UT932
File - Peters Point Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

RESIGNATION OF UNIT OPERATOR

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13th day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party
Wasatch Oil & Gas Corporation

BY: Todd Cusick
Todd Cusick, President

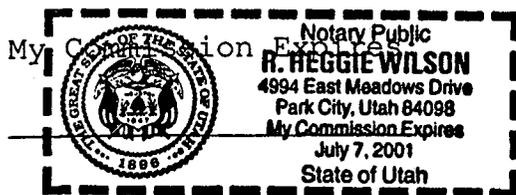
Second Party
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss
Paul L. McCulliss

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



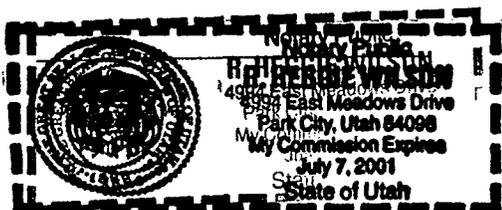
R. Heggie Wilson
Notary Public

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Paul L. McCulliss, President of McCulliss Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:



R. E. Walston
Notary Public

Peters Point Unit Wells

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1									
4301330469	00530	04S 06W 09	GR-WS		OW				
JACK CANYON 101-A									
4300730049	02455	12S 16E 33	WSTC		GW	U-069551			
PETERS POINT #4									
4300715393	02465	13S 16E 24	WSTC		GW	U-0741			Peters Point Unit (GRRV A-B)
PETERS POINT 14-9									
4300730069	02465	13S 16E 14	GRRV		GW	U-03333			Peters Point Unit (GRRV A-B)
PETERS POINT #1									
4300710216	02470	13S 17E 06	WSTC		GW	U-0744			Peters Point Unit (WSTC A)
PETERS POINT #2									
4300715391	02470	12S 16E 36	WSTC		GW	U-0681			Peters Point Unit (WSTC A)
PETERS POINT #3									
4300715392	02470	13S 17E 08	WSTC		GW	U-0725			Peters Point Unit (WSTC A)
PETERS POINT #9									
4300730023	02470	13S 16E 01	WSTC		GW	U-0681			Peters Point Unit (WSTC A)
PETERS POINT 5-14									
4300730070	02470	13S 17E 05	WSTC		GW	U-0684			Peters Point Unit (WSTC A)
LANDSDALE FED 1-11									
4304731024	02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11									
4300730014	06046	12S 14E 11	WSTC		GW	U-15254			
STOBIN FED 21-22									
4300730041	06122	12S 15E 22	MVRD		GW	U-11604			
STONE CABIN FED 2-B-27									
4300730018	06123	12S 15E 27	WSTC		GW	U-0137844			

TOTALS			
--------	--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.
Name and Signature: _____

Date: _____
Telephone Number: _____

Routing:	
1-KDR ✓	6-KAS ✓
2- GLH	7-SJ TP
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator)	<u>WASATCH OIL & GAS CORP.</u>	FROM: (old operator)	<u>MCCULLISS RESOURCES CO INC.</u>
(address)	<u>P.O. BOX 699</u>	(address)	<u>P.O. BOX 3248</u>
	<u>FARMINGTON, UT 84025</u>		<u>LITTLETON, CO 80161</u>
Phone:	<u>(801)451-9200</u>	Phone:	<u>(303)619-3329</u>
Account no.	<u>N4520</u>	Account no.	<u>N6940</u>

WELL(S) attach additional page if needed: ***ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

name: <u>*SEE ATTACHED*</u>	API: <u>43-007-15392</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: 190417.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Approvals for unit Rec'd 2.11.99) (Apprv. for single wells Rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8.20.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. **new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____ . If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on Aug. 20, 1999 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 11.3.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990820 Blm (Carbon) will fax approvals of non unit wells. (rec'd 8.20.99)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Peters Point

8. Well Name and No.
Peters Point #3

9. API Well No.
43-007-15392

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Other

2. Name of Operator
Wasatch Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 699, Farmington, UT. 84025 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
427' fsl & 2395' fel SW/4 SE/4 Sec.8-T13S-R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

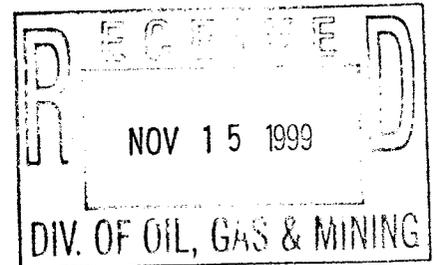
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wasatch Oil & Gas proposes to recomplete the Peters Point Unit #3 as follows:

- 1) Set 7" CIBP 4,670' to isolate existing Lower Wasatch perforations: 4,713'-4,746'
- 2) Perforate and block squeeze 2,795'- 2,798' and 2,917'- 2,920' w/ 100 sxs class "G" cement.
- 3) Perforate Upper Wasatch 2,822'- 2,848' and 2,876'- 2,894' w/ 2 jspf
- 4) Breakdown and stimulate Upper Wasatch perforations as required.
- 5) Return well to sales.

This recompletion attempt is scheduled to commence on or about November 22, 1999



14. I hereby certify that the foregoing is true and correct.

Signed Eric N. Noblitt Title Agent Date 11/10/99

(This space for Federal or State office use)

Approved by Accepted by the Utah Division of Oil, Gas and Mining Title Federal Approval of this

Conditions of approval, if any:

COPY SENT TO OPERATOR
Date: 11-17-99
Initials: CHP

Title 18 U.S.C. Section 1001, makes it unlawful for any person to knowingly and willfully make any statement or representation as to any matter within its jurisdiction.

FOR RECORD ONLY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Wasatch Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 699, Farmington, UT. 84025 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
427' fsl & 2395' fel SW/4 SE/4 Sec.8-T13S-R17E

5. Lease Designation and Serial No.
U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Peters Point

8. Well Name and No.
Peters Point #3

9. API Well No.
43-007-15392

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

Wasatch Oil and Gas recompleted the above referenced well as follows:

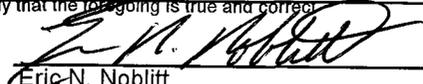
MAR 16 2000

- 1) MIRU workover rig. Run Schlumberger "TDT" log from 3,500' to 2,000'.
- 2) Set wireline CIBP @ 2,940'
- 3) Perforate squeeze hole @ 2,920' and 2,767' w/ 4 JSPF
- 4) Try to establish injection rate into squeeze holes. Could not pump into perforations w/ 1,000 psi.
- 5) Swab well down to 1,900'. No fluid entry. Perforate Wasatch 2,820' - 2,825', 2,852' - 2,857' and 2,878' - 2,882' w/ 4 JSPF.
- 6) TIH w/ 2-3/8" tubing. Swab in well. Flow test Wasatch for 4 hrs. on 1-1/2" plate @ 3.034 MMCFD w/ spray of water. 38 psi FTP and 260 psi FCP. Shut-in well for 3 days.
- 7) SICP: 400 psi SITP: 570 psi Try flow testing well. Wellbore loaded up w/ water.
- 8) MIRU workover rig. POOH w/ tubing. TIH w/ PKR. and RBP. Swab test each set of perforations. All sets of perforations giving up fluid.
- 9) MIRU Halliburton. Bradenhead squeeze production and squeeze perforations w/ 75 sxs "neat" cement w/ 2% CaCl2.

**DIVISION OF
OIL, GAS AND MINING**

(continued on page 2)

14. I hereby certify that the foregoing is true and correct.

Signed  Title Agent Date 03/13/00
Eric N. Noblitt

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Page 2

Peters Point #3

10-Mar-00

- 10) Drill out cement - 2,751' to 2,940'. Pressure test 7" casing to 500 psi for 15 min. Held O.K.
- 11) Reperforate Wasatch 2,820'-2,825', 2,852' - 2,857' and 2,878' -2,882' w/ 4 jspf.
- 12) TIH w/ PKR and RBP. Swab test each set of production perforations individually. Production perfs still producing formation water.
- 13) MIRU Schlumberger. Run temperature survey and determined that water encroachment is being induced by channeling along casing from 3,200' +/-.
- 14) Shut-in well for further evaluation.

RECEIVED

MAR 16 2000

DIVISION OF
OIL, GAS AND MINING

2000-67

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL WELL **GAS WELL** **OTHER**
SINGLE ZONE **MULTIPLE ZONE**

2. NAME OF OPERATOR
Wasatch Oil and Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 699, Farmington, UT. 84025 (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface 1,927' FWL, 514' FSL Section 8 SE/4SW/4-T13S-R17E
At proposed Prod. Zone 1,931' FWL, 800' FSL Section 8 SE/4SW/4-T13S-R17E

5. LEASE DESIGNATION AND SERIAL NO.
U-0725

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
#3A

10. FIELD AND POOL OR WILDCAT
Peters Point

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8-T13S-R17E

12. COUNTY OR PARISH
Carbon

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
67 mile Northeast of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
514 feet

16. NO. OF ACRES IN LEASE
951.79

17. NO. OF ACRES ASSIGNED TO THIS WELL
N.A.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
20 foot offset to the original P.P. #3

19. PROPOSED DEPTH
3,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,705' GR

22. APPROX. DATE WORK WILL START*
Sept. 11, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	320'	* 100 sx "G", 75 sx "BJ light"
7-7/8"	4-1/2"	9.5#	3,200'	** 250 sx "G" **

* Cement to be circulated to surface
 **Actual cement volume to be determined from caliper log.

RECEIVED
 AUG 08 2000
 DIVISION OF
 OIL, GAS AND MINING

**FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80**

CONDITIONS OF APPROVAL ATTACHED

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the Bureau of Land Management under UT-1128, Surety Bond No. B7998.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. H. [Signature]* TITLE Agent DATE 5/15/00

(This space for Federal or State office use)
 PERMIT NO. 43-007-30709 APPROVAL DATE _____
 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY _____ TITLE Assistant Field Manager,
Division of Resources **AUG - 2 2000**
***See Instructions On Reverse Side**

T13S, R17E, S.L.B.&M.

WASATCH OIL & GAS CORP.

Well location, PETERS POINT #3A, located as shown in the SW 1/4 SE 1/4 of Section 8, T13S, R17E, S.L.B.&M. Carbon County, Utah.

EAST - 80.00 (ASSUMED)

NORTH - 80.00 (ASSUMED)

N0°10'E - 80.00 (G.L.O.)

NOTE:
BASIS OF BEARINGS IS A
GPS OBSERVATION.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 13, T13S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6984 FEET.

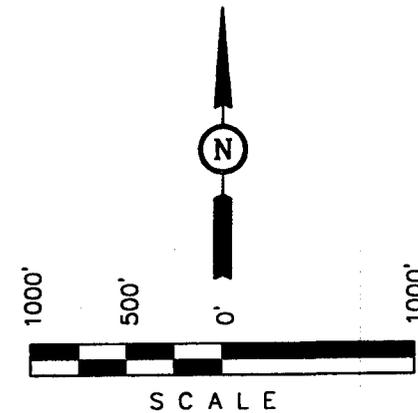
8
UNSURVEYED

PETERS POINT #3A
Elev. Ungraded Ground = 6705'

1927' (Comp.)

514'
(Comp.)

WEST - 80.00 (ASSUMED)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

N66°02'07"E
7758.05'

W 1/4 Corner
Sec. 18, T13S,
R17E, S.L.B.&M.
Brass Cap

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-21-00	DATE DRAWN: 4-28-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WASATCH OIL & GAS CORP.	

Wasatch Oil and Gas Corporation
Peters Point No. 3A
Lease U-0725
SE/SW Section 8 T13S, R17E
Carbon County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. The Peters Point Unit No. 3 well, on the same location, encountered water at 671 feet when it was drilled in 1953. Unfortunately, no information on flow rate, water quality or zone thickness are available. While drilling well No. 3A, particular attention shall be paid to this zone. If water is encountered, it shall be protected behind casing and cement. The 4½ inch casing shall be equipped with a stage collar at approximately 50 feet below the bottom of the water zone. Sufficient cement shall be pumped through the stage collar to bring cement behind the casing to a minimum of 50 feet above the top of the water zone.
3. If well no. 3A is successfully completed for production, well no. 3A and well no. 3 shall not produce from the same zone.
4. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

B. SURFACE USE

1. Aggressive watering and dust suppression will take place immediately before and during mobilization and demobilization. Anytime dust plumes from vehicles exceed 200 feet in length operations will cease until additional water is applied to the road.
2. All drivers and rig crew will be briefed and advised of the hazard of recreational traffic along Nine Mile Road as well as the hazards present due to blind corners, cars parked on the travel surface, presence of pedestrians, and mountain bikers etc.
3. No permanent facilities (defined as left on site for more than six months) will exceed 14 feet in height above the natural grade. This corresponds with the height of trees found on Cedar Ridge.
4. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provide the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

6. The following seed mix is to be used during reclamation for stabilization.

Common Name	Scientific Name	Pounds per acre/PLS
SHRUBS		
Four wing	Atriplex canescens	1.0
Rubber rabbitbrush	Chrysothamnus nauseosus	1.0
Big Wyoming Sagebrush	Artemisia tridentata wyomingensis	1.0
True Mountain Mahogany	Cercocarpus montanus	1.0
FORBES		
Lewis Flax	Linum perenne lewisii	1.0
GRASSES		
Indian ricegrass	Oryzopsis hymenoides	1.5
Bluebunch Wheatgrass	Agropyron spicatum	1.5
Salina wildrye	Elymus salinas	1.5
Needle & Thread	Stipa comata	1.5
Total		<u>11.0</u>

• Rate is pounds per acre pure live seed drilled. Rate is increased by 50 percent if seed is broadcast. Pure Live Seed (PLS) formula: % of purity of seed mixture times % germination of seed mixture = portion of seed mixture that is PLS.

7. The Cottonwood Panel will be monitored to ensure avoidance during mobilization and demobilization.

GENERAL CONSTRUCTION

1. The operator will contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, will attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator will designate a representative(s) who will have the authority to act upon and to implement instructions from the BLM. The operator's representative will be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel will be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash will be disposed in an authorized landfill. The location and access roads will be kept litter free.
6. Vegetation removal necessitated by construction will be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the

onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with the reclamation stabilization seed mixture.

ROAD and PIPELINE CONSTRUCTION

8. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance will comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, head cut restoration/prevention.

PAD CONSTRUCTION

9. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad.
10. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad will be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets will be equipped with rock energy brakes and gravel-bedded dispersion fans.

General

11. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify: Don Stephens (work: 435-636-3608, home: 435-637-7967) or
Mike Kaminski (work: 435-636-3640, home: 435-637-2518) of the BLM, Price Field Office
for the following:

2 days prior to commencement of location construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If
unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of
newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435)
259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

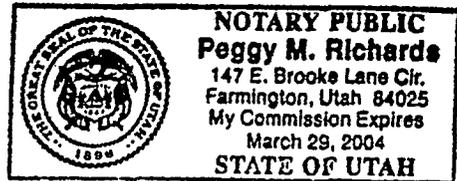
The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

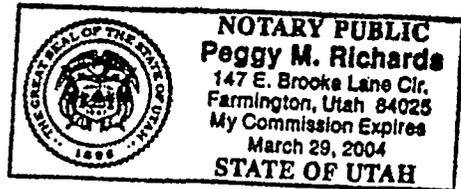


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of
 Bill Barrett Corporation

3a. Address
 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
 303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 500' FSL and 1,931' FWL; SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 8: T. 13 S., R. 17 E.

5. Lease Serial No.
 U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Peters Point

8. Well Name and No.
 Peters Point 3

9. API Well No.
 43-007-15392

10. Field and Pool, or Exploratory Area
 Peters Point

11. County or Parish, State
 Carbon / Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

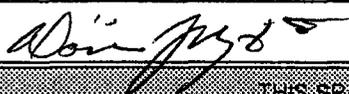
Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile	Title Vice President of Operations
Signature 	Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description

Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

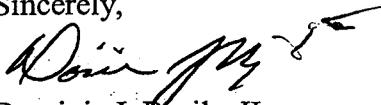
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		04-01-2002
FROM: (Old Operator):		TO: (New Operator):
WASATCH OIL & GAS LLC		BILL BARRETT CORPORATION
Address: P O BOX 699		Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699		DENVER, CO 80202
Phone: 1-(801)-451-9200		Phone: 1-(303)-293-9100
Account No. N2095		Account No. N2165

CA No. **Unit: PETERS POINT**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 05/28/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0725
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 3
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007153920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 1931 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 08 Township: 13.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/3/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Dominic Spencer at 303-312-8164.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 27, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/18/2010



Peter's Point # 3
Section 8 – T13S – R17E
Carbon County, Utah
API # 43-007-15392

October 14, 2010

AFE #10074PA

OBJECTIVE

Plug and abandon the Peter's Point # 3 wellbore to BLM specifications. Reclaim the sight and access road back to original grade, re-seed and plant accordingly.

P&A Procedure

1. Prepare location for P&A operations, blade location minimally as the wellsite will be reclaimed immediately following P&A operations.
2. Spot 400 bbls work tank(s), fill appropriately with water for upcoming operations.
3. Rig up necessary flowback iron and blow well down.
4. MIRU wireline unit and lubricator.
5. PU & RIH with gauge ring (6.250" OD),RIH with gauge ring to existing CIBP @ 2,940'. POOH. If gauge ring will not go proceed with step 6 below, if the gauge ring can be run to PBTB proceed to step 13 below.
6. MIRU Workover rig and ancillary equipment.
7. Nipple down production tree, nipple up rig's BOP's. Pressure test same.
8. PU 6-1/4" bit and casing scraper on 2-3/8" tubing work string. RIH.
9. Tag CIBP @ 2,940'.
10. POOG with tubing and bit, lay down same.
11. RD Workover rig and flowback equipment, keep rig on location in the event it is needed to spot cement plugs.
12. MIRU wireline unit and lubricator, pressure test lubricator.
13. PU CIBP made to set in 7" 20.0 # J-55 casing.
14. Set CIBP @ +/- 2,750', POOH with wireline and setting tool.
15. RIH and dump bail 9 sacks of cement on top of the CIBP located @ 2,750'. Volume of cement calculated as follows:

- a. 35' of fill - $(35' \times 0.227 \text{ ft}^3/\text{ft capacity}) \times 30\% \text{ Excess (10\% excess for every 1,000' of depth)} = 10.34 \text{ ft}^3 \text{ cement required}$
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation $10.34 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 8.995 \text{ sx} \sim 9 \text{ sacks of Premium, Class "G", Cement}$
16. PU and RIH with CIBP made to set in 7", 20.0# casing. Set CIBP @ +/- 168' (place CIBP between casing collars to ensure it sets properly), across from base of surface casing
17. Perforate 7" casing @ 165', 4 SPF.
18. Establish circulation through perforations up annulus.
19. Mix and pump 110 sacks of cement down the 7" casing, up the 13-3/8" by 7" casing annulus through the perforations. Volume of cement calculated as follows:
- a. Annular space: $168' \times 0.601 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 111.02 \text{ ft}^3$
 - b. Leaving 35' of cement in the 7" casing: $(35' \times 0.227 \text{ ft}^3/\text{ft capacity}) = 7.945 \text{ ft}^3$
 - c. Total cement needed = $111.02 \text{ ft}^3 + 7.945 \text{ ft}^3 = 118.965 \text{ ft}^3$
 - d. Calculation $118.965 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 103.45 \text{ sx} \sim 110 \text{ sacks of Premium, Class "G", Cement}$
 - e. Under displace cement to leave 35' inside 7" casing.
20. Rig down wireline and lubricator, move wireline off location.
21. PU 2-7/8" tubing and RIH to +/- 100'.
22. Pump 25 sack 15.8 ppg, 1.15 ft³/sk cement plug from 100' back to surface, make sure cement returns come to surface.
23. Rig down workover rig and cementing company.
24. Cut all casing strings at base of the cellar (3' below ground level).
25. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
- a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point # 3
 - ii. API #: 43-007-15392
 - iii. Surface hole location: Section 8, T13S-R17E
26. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
27. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.

28. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
29. Return pad grade to its original grade, match the surrounding grade as closely as possible.
30. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	13-3/8"	54.5.0#	J-55	STC	168'
Intermediate	7"	20.0#	J-55	LTC	4,710'
Production Liner*	4-1/2"	11.6#	J-55	ST&C	4,678 – 4,761'

* - Production liner and portions of the well below 2,940' have already been abandoned.

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
13-3/8"	54.4#	J-55	2,730 psi	1,130 psi	12.459"
7"	20.0#	J-55	3,740 psi	2,270 psi	6.456"

CAPACITY DATA

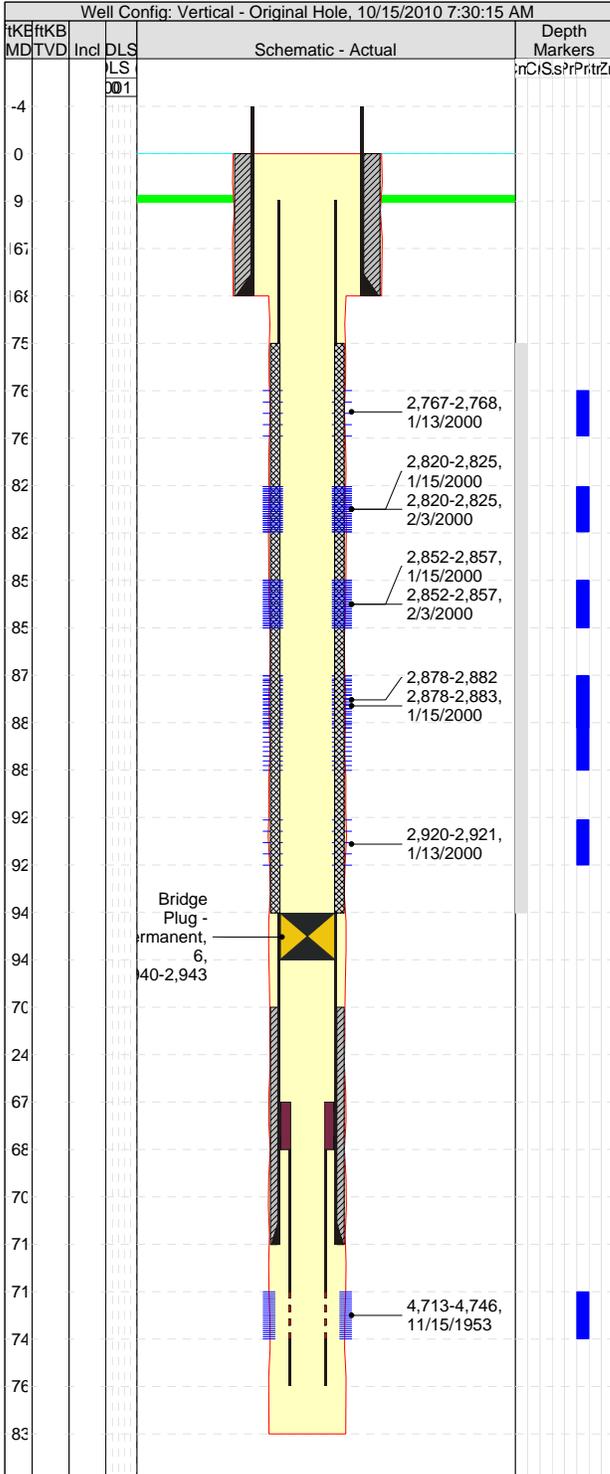
SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
7"	20.0#	0.9764	0.0232
13-3/8" X 7" Annulus	n/a	4.494	0.1070

Well Name: Peter's Point #3

Well Name Peter's Point #3	API/UWI 43-007-15392	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,717.00	Ground Elevation (ft) 6,705.00	KB-Ground Distance (ft) 12.00	Regulatory Drilling Spud Date 9/30/1953	Regulatory Rig Release Date
Surface Legal Location Section 8, T13S-R17E	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name West Tavaputs	County	State/Province

Wellheads

Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings

Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Surface	13 3/8	54.50	J-55		168.0
Production	7	20.00	J-55	LT&C	4,710.0
Liner	4 1/2	11.60	J-55	ST&C	4,761.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
1/13/2000 21:00	2,767.0	2,768.0	
1/15/2000 11:00	2,820.0	2,825.0	
2/3/2000 13:30	2,820.0	2,825.0	
1/15/2000 10:45	2,852.0	2,857.0	
2/3/2000 13:15	2,852.0	2,857.0	
12/31/1999 00:00	2,878.0	2,882.0	
1/15/2000 10:30	2,878.0	2,883.0	
1/13/2000 20:30	2,920.0	2,921.0	
11/15/1953 06:00	4,713.0	4,746.0	

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0725
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 3
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007153920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 1931 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 08 Township: 13.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/21/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached are the procedures and cement details of the plug and abandonment of this well. Please contact Brady Riley with questions at 303-312-8115. **Accepted by the Utah Division of Oil, Gas and Mining**
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/29/2010



Daily Completion and Workover

Well Name: **Peter's Point #3**

Report # **2.0**, Report Date: **11/21/2010**

Phase:

Well Name Peter's Point #3	API/UWI 43-007-15392	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,717.00	Ground Elevation (ft) 6,705.00	KB-Ground Distance (ft) 12.00	Regulatory Drilling Spud Date 9/30/1953	Regulatory Rig Release Date
Surface Legal Location Section 8, T13S-R17E	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name West Tavaputs	County	State/Province

Jobs		Primary Job Type Abandon Well		Start Date 11/9/2010	End Date
Job Category Abandon					
Target Depth (ftKB) 4,833.0	Target Formation Wasatch	AFE Number 10074PA	Total AFE+Sup 45,000.00	Total Fld Cost 20,450.00	Total Final Invoice ... 0.00
		AFE-Field Estimate 24,550.00	Drilling TD Date	Drilled Depth (ft)	

Daily Operations					
Report Start Date 11/21/2010	Report End Date 11/20/2010	Weather	Temperature (°F)	Road Condition	

24 Hour Summary MIRU Nabors workover set plugs perf and PTA well	Operations Next Report Period
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Daily Contacts	
Contact Name	Office

Daily Time Breakdown								
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment
06:00	06:30	0.50	0.50	SM...	Safety Meeting			Safety meeting
06:30	08:30	2.00	2.50	SRIG	Rig Up/Down			MIRU Nabors workover uint,
08:30	10:00	1.50	4.00	PULT	Pull Tubing			Pull 92 jts of 2-3/8" tubing. lay down
10:00	16:00	6.00	10.00	WL...	Wireline			RU PSI wireline unit MU GR/JB RIH tag up on CBIP @2940' POOH, MU 7" CIBP RIH set 2730' POOH MU dump bailer dump 9 sacks on top of BP. MU perf gun 2' 2 shot per/ft. perf @220' and per. Found out the did not have shear pin for next CBIP had to wait 4 hrs to get one.MU 2nd CBIP RIH set @ 240'
16:00	18:00	2.00	12.00	AB...	Abandon Zone			RU HES pump 8 bbls of fresh water mix and pump 260 sacks of Premuim G cement circulate between 7" csg and 13-3/8" cg. circulate 4 bbls out to pit. RD SDFN.

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations & Treatments				
Date	Zone	Stage	Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

PETERS POINT 3

WORKOVER

Post Job Summary

Plug to Abandon Service

Date Prepared: 12/16/10
Version: 1

Service Supervisor: MCKEE, RALPH

Submitted by: Craig Dube

HALLIBURTON

HALLIBURTON

Date/Time	Activity Code	Pump Rate	Pressure (psig)	Comments
11/21/2010 11:07	Pre-Rig Up Safety Meeting			Discuss Safety and hazards.
11/21/2010 11:26	Rig-Up Equipment			Rig iron on the ground.
11/21/2010 12:25	Safety Meeting - Pre Job			DISCUSS JOB SAFETY ,CONTINGECIES, AND PUMP SCHEDULE
11/21/2010 12:29	Start Job			
11/21/2010 12:44	Other			MIX CEMENT
11/21/2010 12:44	Pump Cement	0.5	10.0	FILL WIRE LINE DUMP BALE --PUMP 4.8 SKS @ 15.8 #, 1.15 Y, 4.98 GPS.
11/21/2010 12:46	Shutdown			
11/21/2010 13:10	Pump Cement	0.5	10.0	FILL WIRE LINE DUMP BALE --PUMP 4.8 SKS @ 15.8 #, 1.15 Y, 4.98 GPS.
11/21/2010 13:12	Shutdown			
11/21/2010 13:13	Clean Lines			
11/21/2010 13:20	Other	1	28.0	MIX & PUMP CHEMICAL FOR WELL FLUID
11/21/2010 13:41	Other			WAIT FOR CIBP TO BE SET
11/21/2010 18:02	Pump Cement	2.6	-18.0	254 SKS. @15.8 #, 1.15 Y, 4.98 GPS / PRESSURE ENDING @ 117 PSI
11/21/2010 18:59	Shutdown			GOOD CEMENT TO SURFACE.
11/21/2010 19:07	Pump Displacement	2	5.0	
11/21/2010 19:22	End Job			TOTAL OF 263 SKS CMT. FOF JOB
11/21/2010 19:35	Post-Job Safety Meeting (Pre Rig-Down)			
11/21/2010 19:45	Rig-Down Equipment			
11/21/2010 20:31	Crew Leave Location			CREW WAITING ON LOCATION/ WEATHER
11/21/2010 20:31	Other			Thanks for using Halliburton!!!

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 343492	Quote #:	Sales Order #: 7788053
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep:	
Well Name: PETERS POINT		Well #: 3	API/UWI #:
Field:	City (SAP): DENVER	County/Parish: Carbon	State: Utah
Contractor: WORKOVER		Rig/Platform Name/Num: 1	
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: MCKEE, RALPH	MBU ID Emp #: 259268

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ESTEP, KENNETH	12.5	214387	MCKEE, RALPH R	12.5	259268	PARTRIDGE, BRENT W	12.5	471227

Equipment

HES Unit #	Distance-1 way						
10714600C	90 mile	10784082	90 mile	10994445	90 mile	11127544	90 mile
11259879	90 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-21-2010	12.5	1.5						
TOTAL	<i>Total is the sum of each column separately</i>							

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	21 - Nov - 2010	04:00	MST
Form Type		BHST	Job Started	21 - Nov - 2010	08:00	MST
Job depth MD	2950. ft	Job Depth TVD	Job Completed	21-Nov-2010	12:29	MST
Water Depth		Wk Ht Above Floor	Departed Loc		19:22	MST
Perforation Depth (MD)	<i>From</i>	<i>To</i>				MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 3/4" Open Hole				8.75				.	3137.		
7" Production Casing	Unknown		7.	6.456	20.		K-55	.	2950.		
9 5/8" Surface Casing	Unknown		9.625	8.835	40.		K-55	.	161.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PREMIUM CLASS G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	263.0	sacks	15.8	1.15	4.99		4.99
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	4.989 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	8	Shut In: Instant		Lost Returns		Cement Slurry	52	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	3	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

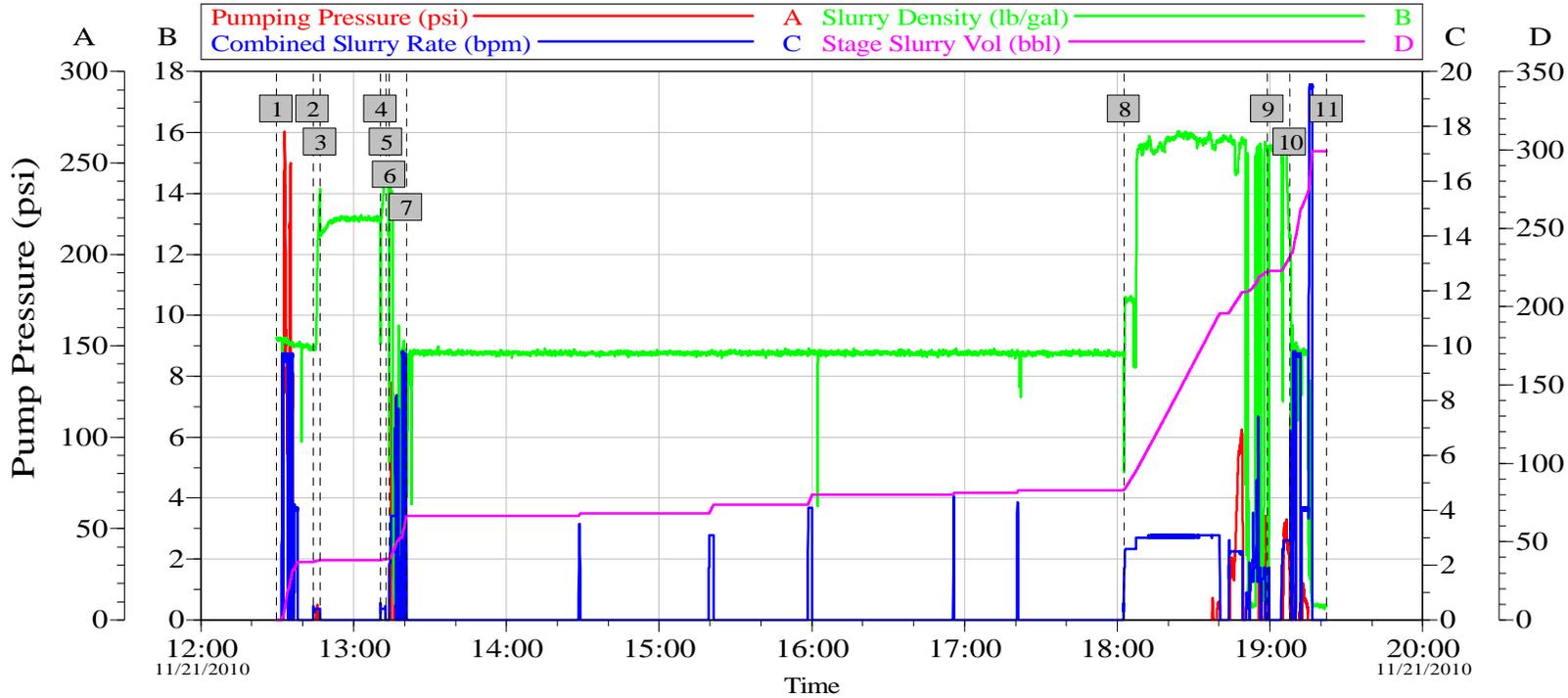
HALLIBURTON

Job Summary

Job Information

Job Start Date	11/21/2010 12:29:00 PM
Job MD	2,950.0 ft

Data Acquisition



1	Starting Job	12:29:44	2	PUMP CMT.	12:44:00	3	SHUT DOWN	12:46:51
4	PUMP CMT	13:10:33	5	SHUT DOWN	13:12:48	6	WASH UP	13:13:59
7	MIX / PUMP CHEMICAL	13:20:43	8	Pump Cement	18:02:44	9	SHUT DOWN	18:59:01
10	PUMP DISPLACEMENT	19:07:51	11	Ending Job	19:22:16			

Customer: BBC	Job Date: 21-Nov-2010	Sales Order #: 7788053
Well Description: P&A	UWI: 43-007-15392	

OptiCem v6.4.9
16-Dec-10 14:38