

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief RPB
Copy NID to Field Office _____
Approval Letter In Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-26-62 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS PA _____ State of Fee Land _____

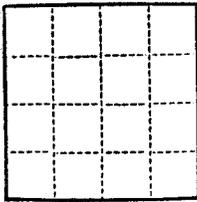
LOGS FILED

Driller's Log 12-19-62
Electric Logs (No.) 2
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic Others _____

Copy to 422.

Budget Bureau No. 42-R368.4.
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 61

Stone Cabin Unit
Well No. 4 is located 1966 ft. from [N] line and 2487 ft. from [E] line of sec. 18

SW 1/4 NE 1/4 (1/4 Sec. and Sec. No.) 12S (Twp.) 15E (Range) SLB & M (Meridian)
Stone Cabin Unit (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drill floor~~ ^{Grd} above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSED CASING PROGRAM:

300' - 8-5/8", 24#, J-55 ST&C, Surface Casing to be cemented with approx. 175 sks cmt.
5700' - 4-1/2", 9.5/11.6#, J-55 ST&C Casing to be cmtd with approx. 325 sks cmt.

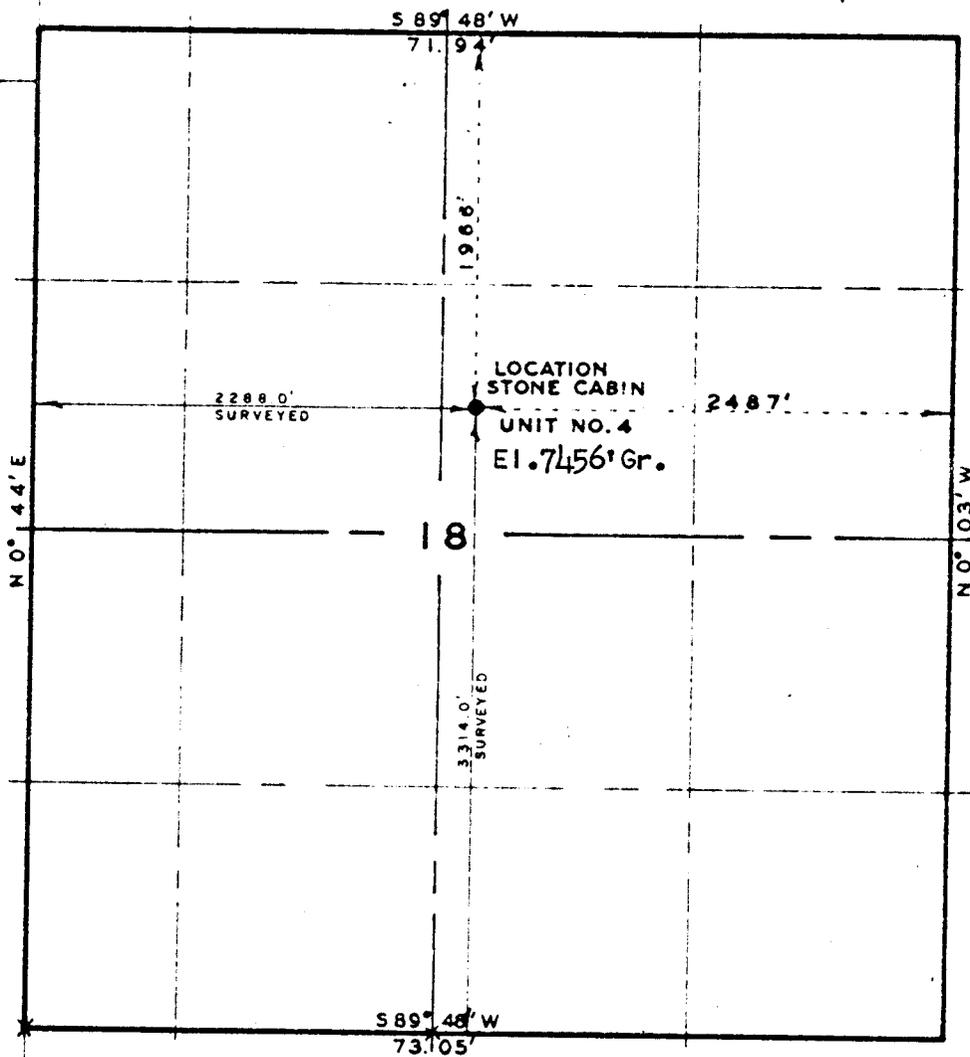
The estimated total depth is 5,700/6,000' and the principal objective is Tertiary Wasatch Ss

Copies of the Certified Location Plat are attached.
A \$150,000 Nationwide Bond #9669022 covering Federal Lands with Sun Oil Company as principal and the Federal Insurance Company of New York as surety is on file at the Washington Office, U. S. Department of Interior, B. L. M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY
Address P.O. BOX 1798
DENVER, COLORADO
AM 6-2181
By [Signature]
Title Div. Supt. - Oper. Dept.

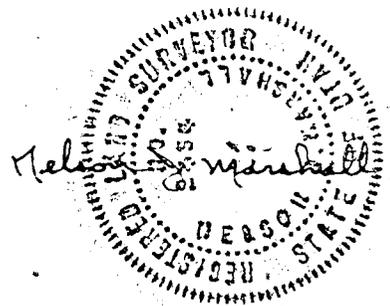
T12S, R15E
SLB & M



X CORNERS FOUND (BRASS CAPS)

SCALE 1" = 1000'

BY ROSS CONST. CO.
VERNAL, UTAH



PARTY NELSON J. MARSHALL
GENE STEWART

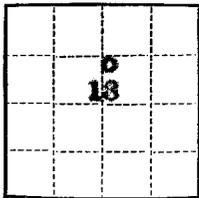
SURVEY

SUN OIL CO.'S STONE CABIN UNIT NO. 4 WELL
LOCATED AS SHOWN IN THE SW 1/4 OF THE NE 1/4
SEC 18, T12S, R15E, SLB & M, Carbon Co., Utah

DATE 2 MAY 1961
REFERENCES GLO PLAT

WEATHER FAIR HOT

FILE SUN OIL CO.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	WEEKLY REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 19 61

Stone Cabin Unit
Well No. 4 is located 1966 ft. from N line and 2487 ft. from E line of sec. 18

SW NE1 (1/4 Sec. and Sec. No.) 12S (Twp.) 15E (Range) SLB & M (Meridian)
Stone Cabin Unit (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the ~~structure~~^{Ord} above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

see attached sheet

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sun Oil Company
Address P.O. Box 1798
Denver, Colorado
AM 6-2181
By [Signature]
Title Div. Supt. - Oper. Dept.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 61.

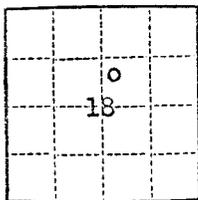
Agent's address P. O. Box 1798 Company Sun Oil Company
Denver, Colorado Signed _____

Phone AM 6-2181 Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 3	12S	14E	3	-	none	-	none	none	none	shut in
SW NE Sec. 13	12S	14E	1	-	none	-	none	none	none	shut in
SW NE Sec. 18	12S	15E	4							Spudded well -- 11-21-61, - 8-5/8" set @ 318', used 175 sks cmt on 11-23-61. Drid to 433' when surf csg moved 4". The next three day period was spent perforating & re cementing the surf csg. 11-30-61 well drilling @ 1069' in ad & sh.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>WEEKLY REPORT</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 7, 1961

Stone Cabin Unit

Well No. 4 is located 1966 ft. from N line and 2487 ft. from E line of sec. 18

S1E NE1 12S 15E SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stone Cabin Unit Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~^{Grid} above sea level is 7456 ft.

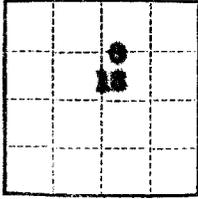
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 12-1-61 1275' - drlg in sd & sh
- 12-2-61 1441 - " " " "
- 12-3-61: 1614 - sd & sh - DST #1 1366/1441' - 5/8 x 1/4" chk, ISI-15 mins, open 30 mins
FSI-15 mins, very weak blow, died in 5 mins, rec. 15' rat hole mud, FF-20/20#, SIP-20/20#, HP-710#
- 12-4-61: 1805' - sd & sh
- 12-5-61: 2010' - sd, sh & lime
- 12-6-61: 2302' - drlg in sd & sh
- 12-7-61: 2554' - sd & sh.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY
Address P.O. BOX 1798
DENVER, COLORADO
AM 6-2181
By [Signature]
Title Div. Supt. - Oper. Dept.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Salt Lake City

Lease No.

1037

Unit

Spence Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1961

Spence Cabin Unit

Well No. 4 is located 125 ft. from N line and 312 ft. from E line of sec. 18

Spence Cabin Unit (Field) Ord (County or Subdivision) Carbon (Range) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7436 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 12-8-61: 2700' - sd, sh strus, ls.
- 12-9-61: 2873' - shale
- 12-10-61: 3033' - shale
- 12-11-61: 3166' - sand
- 12-12-61: 3160' - DST #2 3128/3152', 5/8 x 1/4" shk, ISI-15 mins, open 1 hr, FSI-1 hr, work blow issued, close to very oil blow at the end of test, rec. 60° G/C/M, FF-0/400, SIP-595/728, HP-1342/1500.
- 12-13-61: 3322' - sd & sh
- 12-14-61: 3452' - sd & sh

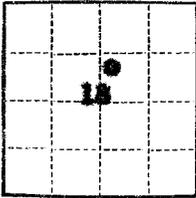
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **SON OIL COMPANY**
P.O. BOX 1796

Address **DENVER, COLORADO**

API 6-2161

By *William L. ...*
Title **Asst. Supt. - Oper. Dept.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	WEEKLY REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1961

Stone Cabin Unit

Well No. 4 is located 1966 ft. from N line and 2487 ft. from E line of sec. 18

S4 NE1/4 (1/4 Sec. and Sec. No.) 12S (Twp.) 15E (Range) S1234N (Meridian)

Stone Cabin Unit (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the ~~subdivision~~^{Grid} above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 12-15-61: 3584' - sd, sh
- 12-16-61: 3694' - sd & sh
- 12-17-61: 3802' - sd & sh
- 12-18-61: 3970' - sd & sh
- 12-19-61: 4139' - sd & sh
- 12-20-61: 4305' - sd & sh
- 12-21-61: 4479' - sd & sh

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

Address P.O. BOX 1798

DENVER, COLORADO

AM 6-2181

By [Signature]

Title Div. Supt. - Oper. Dept.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado Signed [Signature]

Phone AM 6-2181 Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 3	12S	14E	3	-	none	-	none	none	none	shut in
SW NE Sec. 13	12S	14E	1	-	none	-	none	none	none	shut in
SW NE Sec. 18	12S	15E	4							<p>Drid to TP-5631' - Ran logs - Ran 28 Schlum sidewall cores (1-1-62: 5405' -) DST #3 4035/5631', 3/4 x 1/4" chks, ISI-1/2 hr, open 2 hrs, PSI-2 hrs, good blow immed, decr slily after 35 mins, remained steady thereafter. Rec. 270' - top 30' clean drlg mud, 240' gas/cut/mud FP-114/137#, SIP-337/580#, HP-2151/2110#.</p> <p>Ran & cmtd 4 1/2" csg, CS-5227', FC-5194', used 325 sks cmt, in two stages, compt @ 11:08 p.m. ystdy. (1-9-62) checked btm inside 4 1/2" csg @ 5191', FC-5191', Ran Gamma-Ray log Perf. 5119/5128' - 5042/5050' - 4804/20' w/ 4 JSPP, fraced all perfs w/ 30,000 gals 2% CaCl wtr, 30,000# 20-40 ad, 4 gals foaming agent. Went in hole w/ tbg w/ pkr set @ 4782', subd well, making small amt of gas, making one pull each hr, 4-6' flame, grad decr. Over two day period these zones subd 1/2 bbls fluid per/hr. Making 4-6' lazy flame of gas, These intervals show to be non-commercial. Set B.P. @ 4140', perf zone 4033/4050', set pkr @ 3968', tbg btmd @ 4060', subd well dry, N.S. of gas, well stood overnite 1-21-62. Subd well down recovering slily salty wtr w/ sli show of gas. Treated perfs 4033/50' w/ 500 gals MCA. After treating recovered muddy acid wtr, sli show of gas, perforated 4050/72' w/ 4 SPP, acidized w/ 500 gals of mud acid after treatment, subd & rec. acid wtr, very sli show of gas. Pulled & reran tbg w/ pkr set @ 4009', installed Xmas Tree, rld rig & temporarily suspended operations 1-25-62.</p>

NOTE.—There were none runs or sales of oil; none M. cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61,

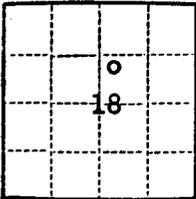
Agent's address P.O. box 1728 Company Sun Oil Company
Denver, Colorado Signed J.H. Mathew
Phone AM 6-2181 Agent's title Div. Sup. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 3	12S	14E	3	-	none	-	none	none	none	shut in.
SW NE Sec. 13	12S	14E	1	-	none	-	none	none	none	shut in
SW NE Sec. 13	12S	15E	4							12-1-61: 1275' DST #1 1366/1441', 5/8 x 1/4" chk, ISI-15 mins, open 30 mins, PSI-15 mins, very weak blow, died in 5 mins, rec. 15' rat hole mud, FP-20#, SIP-20#, HP-710#. DST #2 1128/1152', 5/8 x 1/4" chk, ISI-15 mins, open 1 hr, PSI-1 hr, weak blow immad, decr to very sli blow at the end of test, rec. 60' w/c/m, FP-0/40#, SIP-59' 728#, HP-1542/1560#. 12-31-61: 5305'.

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0837

Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	WEEKLY REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 19 61

Stone Cabin Unit

Well No. 4 is located 1966 ft. from [N] line and 2487 ft. from [E] line of sec. 18

SW $\frac{1}{2}$ NE $\frac{1}{2}$ 12S 15E SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stone Cabin Unit Carbon Utah
(Field) (County or Subdivision) (State or Territory)

Grd

The elevation of the ~~derrick floor~~ above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- | | |
|---------------------------|-----------------------|
| 12-22-61: 4642' - sd & sh | 1-3-61: 5516' - shale |
| 12-23-61: 4775' - shale | 1-4-61: 5544' - shale |
| 12-24-61: 4860' - shale | |
| 12-25-61: 4860' - fishing | |
| 12-26-61: 4860' - fishing | |
| 12-27-61: 4930' - shale | |
| 12-28-61: 5022' - shale | |
| 12-29-61: 5136' - shale | |
| 12-30-61: 5215' - shale | |
| 12-31-61: 5305' - shale | |
| 1-1-61: 5405' - sd & sh | |
| 1-2-61: 5477' - shale | |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

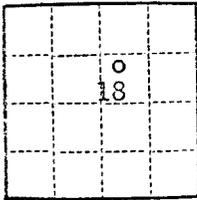
Address P.O. BOX 1798

DENVER, COLORADO

AM 6-2181

By Alan Fisher
Title Div. Supt. - Oper. Dept.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	WEEKLY REPORT.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 11, 1962.

Stone Cabin Unit

Well No. 4 is located 1966 ft. from N line and 2487 ft. from E line of sec. 18

SW NE
(¼ Sec. and Sec. No.)

12S
(Twp.)

15E
(Range)

SL&M
(Meridian)

Stone Cabin Unit
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ^{Grd} ~~denominator~~ above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 1-5-62: 5600' - shale
- 1-6-62: 5631' - shale
- 1-7-62: 5631' - Shale - Ran IES & Gamma/Sonic Log - ran 26 Side Wall Cores
- 1-8-62: 5631' - DST #3 4035/5631' - 3/4" x 1/4" chks, ISI-½ hr, open 2 hrs, FSI-2 hrs, good blow immed, decr slily after 35 mins, remained steady thereafter, rec. 270' - top 30' clean drlg mud, 240' gas/cut/mud, FP-114/137#, SIP-337/580#, NP-215-/2110#.
- 1-9-62: 5631' TD - now going in hole w/ 4½" csg.
- 1-10-62: 5227' PBD - ran & cmtd 4½" csg, CS-5227', FC-5194', used 325 sks cmt, in two stages, compt @ 11:08 p.m. ystdy, WOC
- 1-11-62: Nippling up, prep to run Gamma-raylog.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

Address P.O. BOX 1798

Denver, Colorado

AM 6-2181

By [Signature]

Title Div. Supt. - Oper. Dept.

STONE CABIN UNIT #4

1-12-62: Drld stage collar @ 4161', found FC @ 5191', prep to displace mud w/ wtr and run corr. log.

1-13-62: Tested csg w/ 1500#, O.K. Ran Gamma Log fm 5190/2750', Schlum 4788' = McCull 4786', perf. 2 holes @ 4786' to test cmt job, ran 2" tbg w/ Bkr Model "R" Pkr set @ 4766', tested cmt job w/ 3000#, O.K.

1-14-62: Displaced fresh wtr in csg w/ 2% CaCl wtr, Perf. fm 5119/5128', 5042/5050', 4804/4820' w/ 4 McCull Super Csg Jet Shots. Ran tbg w/ Model "R" Pkr set @ 4781', established inj rate of 5 BPM @ 4200#.

1-15-62: Fraced all perfs down csg w/ 30,000 gals of 2% CaCl wtr, 30,000# of 20-40 sd, 4 gals of foaming agent & 1000# of J101, used 54 balls. Initial BDP-3300# @ 22 BPM, after 9000 gals dropped 22 balls press incr fm 3400/4100#, after 18,000 gals dropped 22 balls press incr fm 3850/4500#, after 24,000 gals dropped 10 balls press @ 4200#, no change due to decreased pmpg rate. Avg inj rate 18.6 BPM, final inj press-3200#, initial SI-1925#, 15 min SIP-1725#, job compt @ 3:25 p.m. 1-14-62. @ 7:30 a.m. 1-15-62, csg press-400#, opened well, press bled off immed, now prep to go in hole w/ tbg & pkr.

1-16-62: Went in hole w/ tbg & pkr, found top of sd @ 5023', circ sd out of hole w/ fresh wtr to 5132', set Bkr Model "R" Pkr @ 4782', btm of open ended tbg 5130', started swbg @ 7:15 a.m. 1-16-62.

1-17-62: Started swbg @ 7:15 a.m. 1-16-62, @ 11 a.m. swbg fm 5000', making small amt of gas, fm 1 p.m. to 5 p.m. pulling swab once each hr, making 4-6' flame, well open fm 5 p.m. to 3 a.m. 1-17-62, 4-6' flame gradually decreased & died, well S.I. @ 3 a.m., @ 7 a.m. TP-400#, opened well @ 7 a.m. FL-1200', cont swbg.

1-18-62: Swbd well down to 5000' @ 8:30 a.m., fm 8:30 a.m. to 4 p.m. pulled swab fm 5000' once every hr, rec. approx. 1/2 bbl of fluid per/hr, well making 4-6' lazy flame of gas, perforated intervals show to be noncommercial, circ hole w/ wtr, rlsd pkr & came out of hole w/ tbg, set B.P. @ 4400', prep to perf @ 3995' to test cmt job.

1-19-62: Tested B.P. @ 4400', would not hold, set Bkr Mag. B.P. @ 4365', went in w/ pkr to test B.P., B.P. holding all right, stage collar leaking @ 4161', prep to set B.P. above stage collar and test cmt job.

1-20-62: Set Bkr B.P. @ 4140', tested B.P. & csg @ 3000#, O.K. Perf. 2 shots @ 3995', tested cmt job, O.K. Perf. zone fm 4033/4050', ran tbg, Bkr Pkr set @ 3968', btmd tbg @ 4060', swbd well dry, N.S. of gas

1-21-62: Well stood overnite, had 900' of fillup in 2" tbg, swbd well down, rec. wtr slily salty, sli show of gas

1-22-62: Well stood overnite, @ 7 a.m. had 750' of fillup, rec. wtr slily salty, sli show of gas, prep to treat perms w/ 500 gals of MCA

1-23-62: Treated perms fm 4033/50' w/ 500 gals MCA, MaxPress-2200#, Min press-1800# avg inj rate .2 BPM, FP-1800#, compt @ 12:05 p.m. 1-22-62, S.I. Press after 1 hr 0#, started swbg, @ 3 p.m. well shut down, rec. acid wtr w/ sli show of gas while pulling swab, FL @ 6 p.m. 3850', well stood overnite, @ 7 a.m. FL-3100', first pull w/ swab rec. muddy acid wtr, 2nd pull no rec., will cont swbg before perforating zone fm 4050/4072'

1-24-62: Perforated 4050/4072' w/ 4 JSPF, spotted 500 gals MCA on perf fm 4050/72' pkr set @ 4002', btm tbg @ 4099', Max Press-2200#, Min Press-1900#, avg inj rate .16 BPM, FP-1900#, rlsd press, bled to zero immed, swbg well down to 3500', @ 6 p.m. ystdy rec. load wtr & acid wtr, well stood overnite, @ 7 a.m. this morning FL-2500' cont swbg.

1-25-62: Swbd down @ 9 a.m., rec. acid wtr w/ sli amt gas, 2 hr intervals ending 3 p.m. rec. 1/2 bbls acid wtr per pull, very sli amt gas, pulled tbg & reran 127 jts w/ Bkr Model "R" pkr open ended, set @ 4009', installed Xmas Tree, prep to swab down, rlsd rig and suspend operations.

Well Shut In

Elevations: Ord. 7456' D. 7465.2' RDB 7466.4'

11-22-61: Spudded well @ 10:00 a.m. 11-21-61, drlg at 233' in sd & sh

11-23-61: 318' - Ran & cmtd 8-5/8" surf csg, CS-318', FC-288', used 175 sks reg cmt, compt @ 12:15 a.m. today, WOC

11-24-61: 318' - Nipped up, now drlg cmt plug,

11-25-61: 404' - sd & sh

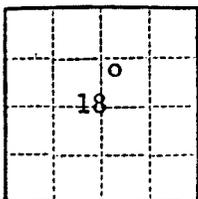
11-26-61: 433' - sd & sh. surf csg moved 4" indicating cmt failure, ran cmt log, could not determine where cmt was behind pipe. ran ret. pkr @ 313', pressured up on top of pkr w/ 1000#, O.K. pressured up under pkr w/ 1200#, could not circ. Ran B.P., set @ 311', pressured up w/ 1000#, O.K.

11-27-61: 433' - Perf. zone 300' w/ 4 SPF, set RTTS pkr @ 296', could not break down w/ 1800#, perf. zone 240' w/ 4 SPF, set RTTS pkr @ 236', BDP-1100# w/ wtr, reset pkr @ 175' pkr gave way after squeezing 25 sks to formation, prep to re-sqz.

11-28-61: 433' - Perf. zone 200' w/ 4 SPF, broke formation down w/ wtr, set D.M. tool @ 165', squeezed perf. w/ 150 sks reg cmt, 12½# Gilsonite per sk, 2% Gal, 2% HA5, FP-900#, compt @ 1 p.m., now drlg cmt.

11-29-61: 715' - sd & sh

11-30-61: 1069' - sd & sh



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	WEEKLY REPORT.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 19 62

Stone Cabin Unit
Well No. 4 is located 1966 ft. from {N} line and 2487 ft. from {E} line of sec. 18

SW 1/4 NE 1/4 12S 15E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stone Cabin Unit Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~corner~~^{Grid} floor above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

see attached sheet

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY
Address P.O. BOX 1798
DENVER, COLORADO
AM 6-2181
By Alan Parker
Title Div. Supt. - Oper. Dept.

11/13

112

Form No. 42-13563
Mandatory expires 12-31-52.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado Signed Alan Fisher

Phone AM 6-2181 Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 3	12S	14E	3	-	none	-	none	none	none	shut in
SW NE Sec. 13	12S	14E	1	13	none	-	14,265	none	none	
SW NE Sec. 18	12S	15E	4	-	-	-	-	-	-	operations temporarily suspended 1-25-62

NOTE.—There were none runs or sales of oil; 14,265 M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

 LAND OFFICE Salt Lake City
 LEASE NUMBER _____
 UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

 State Utah County Carbon Field Stone Cabin Unit

 The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

 Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado Signed _____

 Phone AM 6-2181 Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 3	12S	14E	3	-	none	-	none	none	none	shut in
SW NE Sec. 13	12S	14E	1	-	none	-	17,505MCF	none	none	Initial Production
SW NE Sec. 18	12S	15E	4							<p>Drld to TD-5631' - Ran logs - Ran 28 Schlum sidewall cores (1-1-62: 5405' -)</p> <p>DST #3 4035/5631', 3/4 x 1/4" chks, ISI-1/2 hr, open 2 hrs, FSI-2 hrs, good blow immed, decr sllly after 35 mins, remained steady thereafter. Rec. 270' - top 30' clean drlg mud, 240' gas/cut/mud, FP-114/137#, SIP-337/580#, HP-2151/2110#.</p> <p>Ran & cmtd 4 1/2" csg, CS-5227', FC-5194', used 325 sks cmt, in two stages, compt @ 11:08 p.m. ystdy. (1-9-62)</p> <p>checked btm inside 4 1/2" csg @ 5191', FC-5191', Ran Gamma-Ray log Perf. 5119/5128' - 5042/5050' - 4804/20' w/ 4 JSPF, fraced all perfs w/ 30,000 gals 2% CaCl wtr, 30,000# 20-40 sd, 4 gals foam ing agent. Went in hole w/ tbg w/ pkr set @ 4782', swbd well, making small amt of gas, making one pull each hr, 4-6' flame, grad decr. Over two day period these zones swbd 1/2 bbls fluid per/hr. Making 4-6' lazy flame of gas. These intervals show to be non-commercial. Set B.P. @ 4140', perf zone 4033/4050', set pkr @ 3968', tbg btmd @ 4060', swbd well dry, N.S. of gas, well stood overnite 1-21-62. Swbd well down recovering sllly salty wtr w/ sli show of gas. Treated perfs 4033/50' w/ 500 gals MCA. After treating recovered muddy acid wtr, sli show of gas, perforated 4050/72' w/ 4 SPF, acidized w/ 500 gals of mud acid after treatment, swbd & rec. acid wtr, very sli show of gas. Pulled & reran tbg w/ pkr set @ 4009', installed Xmas Tree, rlsd rig & temporarily suspended operations 1-25-62.</p>

 NOTE.—There were none runs or sales of oil; 17,505 M. cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side for frac job.						

TOOLS USED

Rotary tools were used from **-0-** feet to **5631** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Operations suspended 1-26-62

DATES

not capable of producing

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was **0** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2840	2840	Green River
2840	5631	2791	Wasatch

The operation on this well was suspended on 1-26-62. The 4½" casing is still in the hole, along with tubing and Xmas Tree. This well is considered a non-commercial well.

(OVER)

16-43094-4

LOGGING RECORD—CONTINUED

4

PMB

SUN OIL COMPANY

ROCKY MOUNTAIN DIVISION
DENVER CLUB BUILDING
P. O. BOX 1798

DENVER 1, COLORADO

December 17, 1962

WM. WALMSLEY
MANAGER

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

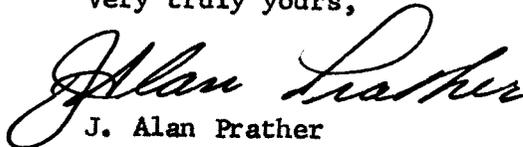
Re: Stone Cabin Unit #4
Sec. 18-12S-15E
Carbon County, Utah

Enclosed are two copies of U. S. G. S. Form 9-330 covering the above mentioned well.

We are also forwarding the following logs under separate cover in compliance with your letter of December 10, 1962.

Induction-Electrical Log
Sonic Log.

Very truly yours,


J. Alan Prather

JAP:mm

cc: U. S. G. S. - Utah
Utah State Land Board
Petan Co.
Great Lakes Natural Gas Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-R356.4
Approval expires 12-31-60.

LAND OFFICE Salt Lake City
LEASE NUMBER Stone Cabin Unit
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 63,

Agent's address P. O. Box 1798 Company Sun Oil Company
Denver, Colorado

Phone AM 6-2181 Signed W. J. Turner
Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 13	12S	14E	1	-	none	-	none	none	none	shut in
SW NE Sec. 18	12S	14E	4	-	none	-	none	none	none	suspended, temporarily

2067 8 1 JUL

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

YKQ

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Stone Cabin Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

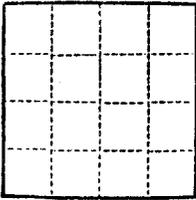
State Utah County Carbon Field Stone Cabin Unit
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,
Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado Signed _____
Phone AM 6-2181 Agent's title Div. Supt. - Oper. Dept.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 13	12S	14E		2	none	-	1426	none	none	Selling gas to Mr. Fuel
SW NE Sec. 18	12S	14E ^{15E}	4	-	-	-	--	-	-	Suspended, temp.

Norm.—There were none runs or sales of oil; 1426 M cu. ft. of gas sold; none runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 19 63

Stone Cabin Unit

Well No. 4 is located 1966 ft. from [N] [S] line and 2487 ft. from [E] [W] line of sec. 18

S11 NE 12 S 15 E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stone Cabin Unit Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{Grd} above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perfs in interval 4033/5191' are abandoned w/ Bridge Plugs at 4400', 4365' and 4140' in 4-1/2" casing.

Perfs in interval 3995/4072' will be abandoned with 33 sack cement plug 3840-4140' in 4-1/2" casing.

Will run free point and shoot 4-1/2" casing at approximately 3500' (or free point) and pull casing.

Spot 60 sack cement plug 218/418' (100' in and out of surface casing), cut surface casing off 2' below ground level, and 10 sack plug in top of surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

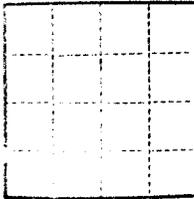
Address P.O. BOX 1798

DENVER, COLORADO

AM 6-2181

By W. J. Turner

Title Div. Supt. - Oper. Dept.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0837
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1963

Stone Cabin Unit

Well No. 4 is located 1966 ft. from $\begin{matrix} N \\ 8 \end{matrix}$ line and 2487 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 18

SW NE 12S 15E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stone Cabin Unit Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill~~^{Grd} floor above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Program:

Perfs in interval 4033/5191' are abandoned w/ Bridge Plug @ 4400', 4365' and 4140' in 4-1/2" casing.
Perfs in interval 3995/4072' will be abandoned w/ 33 sk cmt plug 3840/4140' in 4 1/2" csg. Will run free point and shoot 4 1/2" csg at approx. 3500' (or free point) & pull casing, then spot a 20 sk cmt plug across the csg stub. An additional 20 sk cmt plug to be across the top of the Wasatch form. @ 2840' (2808/72').
Spot 60 sack cmt plug 218/418' (100' in and out of surf. csg) cut surf casing off 2' below ground level and 10 sk plug in top of surface, drlg mud to be placed between all cmt plugs. A permanent 4" marker extending 6' below and 4' above the surface to be installed. Location will be restored to an acceptable condition by filling the pit and rat hole and all junk removed from the location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY
Address P.O. BOX 1798
DENVER, COLORADO
AM 6-2181

By *W.J. Turner*
Title Div. Supt. - Oper. Dept.

810
said
VFD

Copy H-L-E

Act Bureau No. 42-R358.4.
Approved.

JP
De
A

Form 5-5911
(Rev. 1-55)

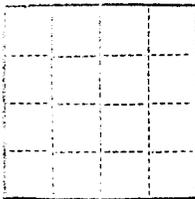
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0837

Unit Stone Cabin Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... September 9, 19 63

Stone Cabin Unit

Well No. 4 is located 1966 ft. from {N} line and 2487 ft. from {E} line of sec. 18

5727 (Sec. and Sec. No.) 12S (Twp.) 15E (Range) S128M (Meridian)

Stone Cabin Unit (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick ^{Grd} floor above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to ob. seive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 4 1/2" csg, Run 2" tbg and spotted 50 sk cmt plug @ 3024/2804' and 60 sk cmt plug @ 415/215', laid down tbg, spotted 10 sk cmt plug in top of surface. Run rig at 2:30 p.m. 8-31-63. Well plugged and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

Address P.O. BOX 1798

DENVER, COLORADO

AM 6-2181

By *W.J. Turner*

Title Div. Supt. - Oper. Dept.

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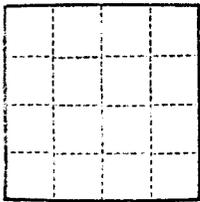
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Reg. Bureau No. 42-13584. approval expires 12-31-60.

OMB

Form 3-351a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0837

Unit Stone Cabin Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Table with 3 columns and 7 rows. Rows include: NOTICE OF INTENTION TO DRILL, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO TEST WATER SHUT-OFF, NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL, NOTICE OF INTENTION TO SHOOT OR ACIDIZE, NOTICE OF INTENTION TO PULL OR ALTER CASING, NOTICE OF INTENTION TO ABANDON WELL. Corresponding columns include: SUBSEQUENT REPORT OF WATER SHUT-OFF, SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING, SUBSEQUENT REPORT OF ALTERING CASING, SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR, SUBSEQUENT REPORT OF ABANDONMENT, SUPPLEMENTARY WELL HISTORY. An 'X' is marked in the 'SUBSEQUENT REPORT OF ABANDONMENT' column.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 19 63

Stone Cabin Unit Well No. 4 is located 1966 ft. from [N] line and 2487 ft. from [E] line of sec. 18

SW NE 12S 15E SLB&M (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Stone Cabin Unit Carbon Utah (Field) (County or Subdivision) (State or Territory)

The elevation of the ^{Grd} ~~Derrick floor~~ above sea level is 7456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spotted 24 sack plug 4140/3840' inside of 4 1/2" casing - over perfs 3995/4072'. Worked 4 1/2" csg and shot free at 2947' - pulled 4 1/2" casing Spotted 50 sack plug 3024/2804 over top of casing stub and over Wasatch Form. @ 2840' Spotted 60 sack plug 418/218' (100' in & out of surface casing) Cut off surface casing 3' below ground level - spotted 10 sack cmt plug in top of surface and installed 4" marker 6' below and 4' above ground level. Filled pits and cleared location. Well plugged and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY Address P. O. BOX 1798 DENVER, COLORADO AM 6-2181 By W.J. Turner Title Div. Supt. - Oper. Dept.