

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

unit

9-19-59

*zone lease
 up - 161*

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed 9-19-59 Location Inspected _____
 GW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log 12-57 (Hullin & Hartley 11-12-59)
 Electric Logs (No.) 6
 E I E-I GR _____ GR-N Micro
 Lat. _____ Mi-L _____ Sonic Others Diagrams

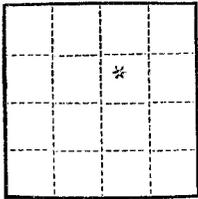
Land Office Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Lease No. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit 14-08-001-5227
Stone Cabin Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 22, 19 59

Well No. Unit 2 is located 2410 ft. from {N} line and 2310 ft. from {E} line of sec. 14

12S 14E S.L.B. & M.
(Twp.) (Range) (Meridian)
Carbon County Utah
(County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{Ground} above sea level is 7650[±] ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

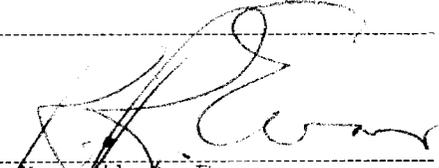
- 1) Drill 17-1/2" hole to 300'
- 2) Cement 13-3/8" 48# casing at 300'
- 3) Drill 11" hole to 2300'[±] and cement 8-5/8" 24# casing at 2300' if circulation has not been maintained.
- 4) Drill 7-3/4" hole to approximately 5500'.
- 5) Balance of Program dependant upon logs, and tests. Wasatch Sand Test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Company, Operator

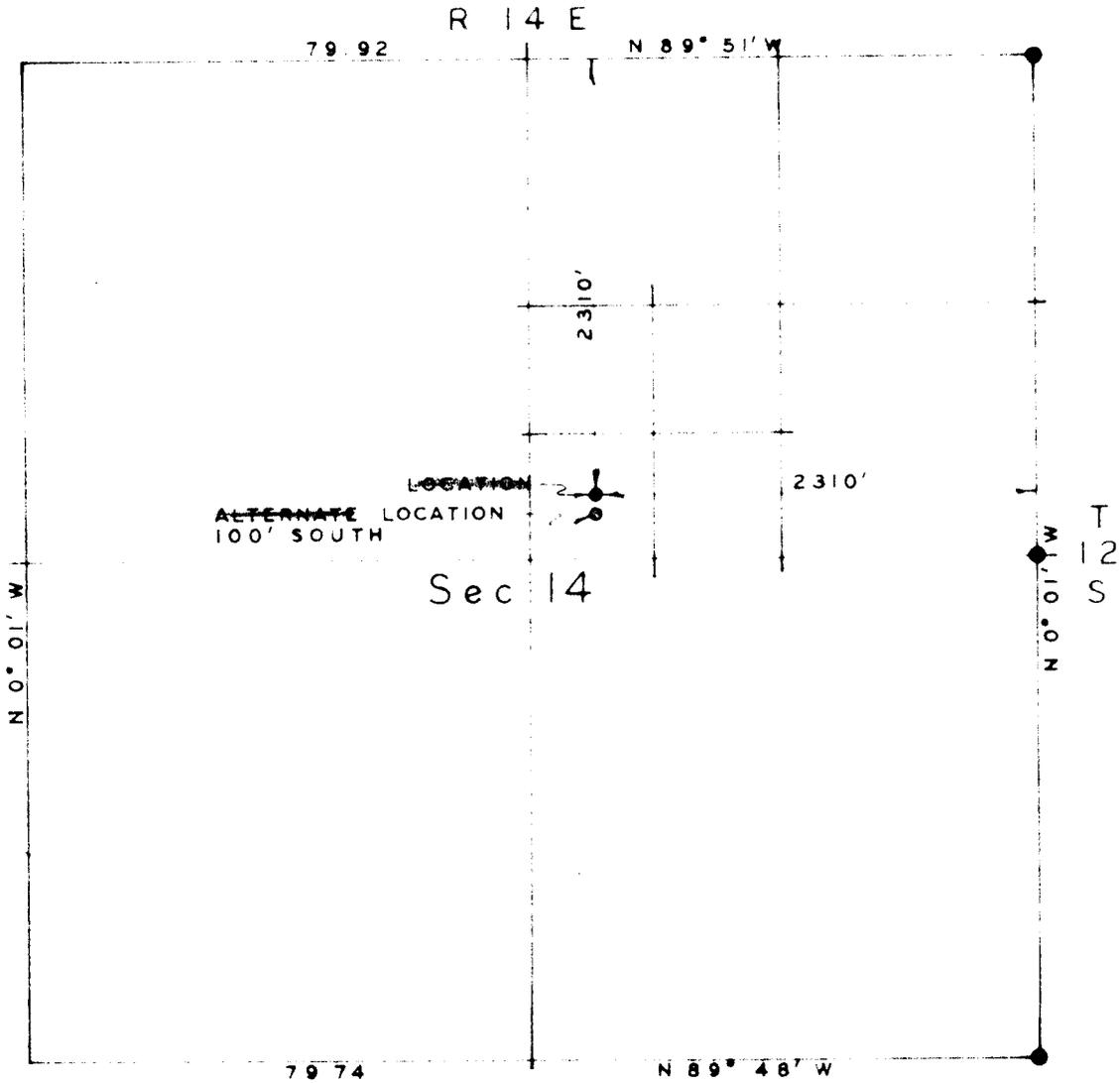
Address P. O. Box 390

Santa Barbara, California

By 
Kenneth R. Evans

Title Petroleum Engineer

PETAN COMPANY



SCALE 1" = 1000'

● CORNERS FOUND

Handwritten signature

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH

PARTY N. MARSHALL
M. SLAUGH
L. TAYLOR

SURVEY
STONE CANYON UNIT WELL NO. 2. LOCATED 2410'
SOUTH OF NORTH LINE & 2310' WEST OF EAST LINE
SEC. 14, T12S, R14E, SLB & M. AN ALTERNATE LOCATION
100' SOUTH.

DATE 7 MAY, 1959
REFERENCES GLO PLAT

FILE PETAN

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Stone Cabin
UNIT 12, 600 MRF

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July 28 - Sept. 9, 1959,

Agent's address 1731 28th. St., Bakersfield, Calif. Company Petran Company

Signed [Signature]

Phone F44-3861 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
(cont'd., P. 2)										
Date:										
				9/1-9/6						Drill 7 7/8" hole to 5891' P.T. D. Begin logging using Schlumberger equipment. Run ES, IES, Micro., Sonic, Gamma Ray- Neut., Dipn.
				9/7- 9/9						Stuck in hole w. 25 drill collars. Shoot off 3 w. top of fish 3398'. Bott. fish 4043'.
				9/10						Fishing cont'd.
NE 13	12S	14E SL	1		12,600 MRF					Gas supplied to rig at SCU #2 to operate motors during period of report.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H I S T O R Y

Fetan Company, Operator
"Stone Cabin Unit" #2

Location: 2410' S, 2310' W from northeast corner of Section 14, Township 12S,
Range 14E, S.L.B.&M., Carbon County, Utah

Elevation: 7755.70' K.B.

Total Depth: 5091'

<u>DATE</u>	<u>Description of Work Performed</u>
7/26/59	Move in and rig up. Rutledge Drilling Company, Santa Fe.
7/28/59	Spud with 12-1/4" bit at 11:30 AM.
7/30/59	Ream to 17-1/4"
7/31/59	Run 270.64' 48# 13-3/8" casing and land at 286' (meas. from H.P.). Cement with 250 sacks of construction cement treated with 3% HA-5 using top and bottom cementing plugs. Cement to surface.
8/1/59	Drill to 490' with 7-7/8" bit (7-7/8" bits excepting core head used to T.D.). Engines fueled with gas from Stone Cabin Unit #2 using clay base mud.
8/2/59	Drill to 702'. Drill pipe stuck and freed with heavy Rangely crude. Portable Engineering Corporation mud logging unit on ditch at 740'.
8/6/59	Drill to 2559'. Drill pipe stuck at 2240' and freed using light Rangely crude.
8/9/59	Drill to 3110'. Ran DST #1 using Johnston tools: <u>DST #1 3079'-3110'</u> - Double packer top. ISI 30 mins., open 4 hours, PST 1 hour. Fair fluctuating blow increasing slightly to 2 hrs. 30 mins. steady for remainder of test. Recovered to surface in 3 hrs. 12 mins., inflammable gas with 3/4 oz. pressure thru 1/4" orifice. Recovered 300' fluid in pipe including: 30' slightly gas cut mud, top 210' heavy gas cut mud 60' light gas and light oil cut mud with some water. Pressures: IHP-1520#, ICIP-395#, IWP-110#, IFF-135#, FCIP-395#, PHP-1500#. Tool OK. Drill ahead to 3217'.
8/18/59	Drill to 4739'. Ran DST #2 with Johnston tools: <u>DST #2 4717'-4739'</u> - Double packer top. ISI 30 mins., open 3 hrs. 25 mins. (incl. 25 mins. after pullup and bypass). PST 2 hours. Recovered negligible air to surface, 6' of mud in pipe. No oil or gas shows. Pressures: IHP-2430#, ISIT 30#, IWP 30#, IFF 30#, PSIT 110#. Maximum temperature 150°. Tool OK.

HISTORY

-Page 2-

Tetan Company "Stone Cabin Unit" #2
Carbon County, Utah

<u>Date</u>	<u>Description of Work Performed</u>
1959	
8/21	Drill to 4853'. Repair drawworks.
8/28	Drill to 5441'. Core #1 with Christiansen diamond head and barrel from 5441 to 5501' (See description following). Drill to 5547'.
9/1	Drill to 5532'. DST #3 Halliburton tools. <u>DST #3 5706-5732</u> - Double packer top. ISI 30 minutes, open 4 hours FSI 1 hours. Very lite blow of air decreasing thru test. Recovered 20' slightly gas cut mud in pipe. IHP 3192#, ISIP 123#, IFF 21#, FSI 102#, FHP 2162#. Tool OK. Drill to 5772'.
9/4	Drill to 5891'. Lost one bit cone in hole. Began logging using Schlumberger equipment. Cable stuck at 4250'.
9/5	Free cable tight to wall 2700-4250' using drill pipe and Bowen-Itco socket. Clean out hole and condition mud.
9/6	Run logs including F.S., F.E.S., S.S., G-R.N., M-L.S. and Dipmeter. Clean out to 5891'.
9/7	Pull out to 4043'. Drill pipe stuck. No return circulation. Fishing with Cortez Fishing Tool Company and Mc Cullough tools. Shoot off 3 d.c.'s
9/9	Ream tight hole from 490' to 3398'. Add 50 barrels Rangely crude to mud system and condition mud. Wash over drill collars to 3452'.
9/12	Wait on fishing tools and wash over to 2502'. Clean out mud stoppage inside drill collars using Dia-Log spud tool.
9/13	Shoot with Dia-Log tools and recover three drill collars. Wash over six collars.
9/14	Shoot off six collars and continue wash over.
9/15	Wash over to 4008' and shoot off seven remaining drill collars. Ream 3990-4410' and go to bottom with bit. Add 14 barrels Rangely crude to mud.
9/16	Ream 1500'-1900' and trip to bottom. Add 15 barrels Rangely crude to mud. Run DST #4 using Johnston tools. <u>DST #4 5518-5530'</u> - Double packer top, single bottom, 361' tail pipe. I.S.I. 20 minutes, open 2 hours, FSI 2 hours. Light air blow decreasing to dead in 30 minutes. Recovered 30' very slightly flammable gas cut mud in pipe. IHP 2810#, ISIP 30#, IFF 30#, FHP 35#, FSIP 85#, FHP 2800#. 160° F.

HISTORY

-Page 3-

Petan Company "Stone Cabin Unit" #2
Carbon County, Utah

Date Description of Work Performed

1959

9/17 Ream 3900-4100'. DST #5 with Johnston tools.
DST #5 4010-4047'. Double packer top, single bottom. ISI 30 minutes,
open 3 hours, FSI 2 hours. Very light blow, air decreasing thru test.
Recovered 1490' fluid including: 90' drilling fluid slightly gas cut at
top, 1400' brackish water. Pressures: IHP 2425#, ICIP 1035#, IFP 20#,
FFP 620#, FCIP 1015#, FHF 2380#. 140° F.

9/18 Run DST #6 using Johnston tools.
DST #6 3600-3723' - Double packer top, single bottom. ISI 30 minutes,
open 3 hours, FSI 2 hours. Light blow, air thru test. Recovered 1530'
slightly mud-cut fresh water, with trace of gas in pipe.
Pressures: IHP 1825#, ICIP 1005#, IFP 30#, FFP 720#, FCIP 940#, FHF 1820#,
136° F.

~~9/19~~ Plug and abandon: Construction cement treated with 2% calcium chloride
as follows:
 4112'-3625' with 150 sacks
 3164'-3020' with 50 sacks - top located after set four hours.
 306'-226' with 50 sacks
Erect regulation marker on top of welded cap.

One Core taken, description as follows:

CORE #1 5441'-5501' - 60' Recovered 60'. NOSCF

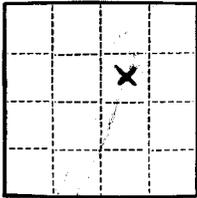
- 13' Shale, very limey, silty, mottled gray, red-brown and green, hard dense somewhat micromicaceous, occasional streaks red-brown slicked clyst.
- 5' Cleavage; hackly to loc. sharp, near horizontal to 4°. Occasional inclusions up to 4 mm. diameter are green and ochre. Grades to:
- 25' Shale, silty, fairly limey, mottled gray, red-brown minor grn.
- 12' Shale, silty, slightly limey, pronounced red-brown.
- 6' Shale, limey, medium gray with red-brown cast, occasional grn.
- 3-1/2' Limestone, medium gray, dense, fine to medium excellent. 20° cross bedding.
- 1/2' Shale, limey, as last above

1731-28th Street
Bakersfield, California

Kenneth R. Evans, Petroleum Engineer

October 10, 1959

Harry R. Feder, Petroleum Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah-0291
Lease No. 11-06-001-5227
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18th, 19 59

Well No. Unit 2 is located 2410 ft. from N line and 2310 ft. from E line of sec. 14
125 (Twp.) 14E (Range) S. L. B. M. (Meridian)
Carbon County (County or Subdivision) Utah (State or Territory)

The elevation of the Ground ~~Derrick floor~~ above sea level is 7743 ~~7650~~ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Plug 4100-3600' with cement
- Plug 3150-3000' with cement
- Plug 306-266' with cement
- Place marker at surface

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Company, Operator
 Address P. O. Box 390
Santa Barbara, California

By Kenneth R. Evans
 Title Petroleum Engineer

September 14, 1959

The Petan Company
P. O. Box 390
Santa Barbara, California

Gentlemen:

Re: Well No. Stone Cabin Unit 2,
Sec. 14, T. 12 S, R. 14 E,
Carbon County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

KENNETH R. EVANS
PETROLEUM ENGINEERING CONSULTANT
1731 28TH STREET
BAKERSFIELD, CALIFORNIA

September 17, 1959

Mr. Cleon B. Feight, Executive Secretary
The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Sir:

Enclosed are two copies of Lessee's Monthly Report of Operations covering the withdrawal of gas for drilling purposes from Stone Cabin Unit #1 and the actual drilling operations on the Stone Cabin Unit #2.

Very truly yours,

Kenneth R. Evans
Petroleum Engineering Consultant



kre/el
encl.
cc-Mr. E. P. Furman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SL
LEASE NUMBER _____
UNIT Stone Cabin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, August, Sept, 1959

Agent's address 1731 28th. St. Bakersfield, Calif Company Petan Company

Signed _____

Phone FA4-3861 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 2E 14	12S	14E SLM	2	(1 mi. wildcat step-out)						
				Date						
				7/28/59	Spud 11:30 PM and drill 12 1/4" hole					
				7/29-7/31	Rearr to 286' and cement 270.64' of 13 3/8" 48# csg. (meas from K.B.) cement w. 250 sx. treated w. 3% HA5. Top and bott. cmtg plugs. Max pressure 250#.					
				8/1-8/9	Drill to 3110' w. 7 7/8" bits. Run DST #1 DST #1: 3079'-3110'. Shut in 30 mins., open 4 hrs., final shut in 1 hr. Fair blo w. gas w. 3/4 oz. pressure after 3 hrs and 12 mins. Rec 30' elite gas cut mud, top, 210' hvy. gas cut mud, 60' lite gas cut mud w. trace distillate and water. Pressures: IH 1520#, ICIP 395#, IF 110#, FF 135#, FCIP 395#, FH 1500#.					
				8/9-8/18	Drill to 4739'. DST #2 4717'-4739' ISI 30 mins, SI 3 hrs SI 25 mins. FSI 2 hrs. Recovery: negligible air to surface thru test. Rec. 6' normal drlg fluid in d.p. w. no shows oil or gas. Pressures: IHP 2430#, ISIP 30#, IFP 30#, FFP 30#, FSIIP 110#, FHP 2415#. Max. temp 150°. Tool O.K.					
				8/19-8/27	Drill 7 7/8" hole to 5441'.					
				8/27-8/28	Core 5441'-5501'. Recovered 60' shale and limestone.					
				8/28-8/31	Drill 7 7/8" hole to 5722'.					
				9/1	DST #3 5706'-5732'. SI 30 mins., open 4 hrs., FSI 1 hr. Very lite blo decr thru test. Rec 20' slite gas cut mud in EXX d.c. IH 3192#, ISI 123#, IF 21#, FF 21#, FSI 102#, FH 3162#.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

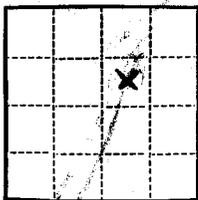
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City, Utah**

Lease No. **Utah-0691
14-06-001-5227**

Unit **Steam Cabin Unit**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Handwritten notes:
K
7/14
9-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18th, 19 59

Well No. **Unit 2** is located **2410** ft. from **{ N } / { S }** line and **2310** ft. from **{ E } / { W }** line of sec. **14**

12S **24E** **S. L. B. M.**

 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Carbon County **Utah**

 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrier floor~~ **Ground** above sea level is **7743** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Flag 1100-1600' with cement
- Flag 1150-3000' with cement
- Flag 306-266' with cement
- Place marker at surface

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Petam Company, Operator**
 Address **P. O. Box 390**
Santa Barbara, California

By *[Signature]*
Kenneth R. Evans
 Title **Petroleum Engineer**

M E M O F O R F I L E

September 28, 1959

RE: PETAN COMPANY - WELL NO. STONE
 CABIN UNIT 2, SW NE 14-12S-14E,
 SLBM, Carbon County

On September 10, 1959, with Don F. Russell, U. S. G. S., I visited this drilling operation.

Total Depth of well: 5891 feet. Fishing for 22 drill collars lost in hole at 3398-4043 feet.

By C. A. Hauptman
C. A. HAUPTMAN, PETROLEUM ENGINEER

CAH:co

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Stone Cabin
UNIT 14-22-001-3227

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July 28 - Sept. 9, 1959,

Agent's address 1731 28th. St., Bakersfield, Calif. Company Petran Company

Signed Harry J. Fea

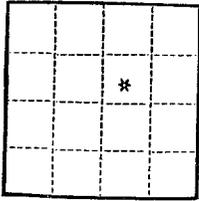
Phone F44-3861 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
(XXX) (cont'd., P. 2)										
<u>Date:</u>										
				<u>9/1-9/6</u>	<u>Drill 7 7/8" hole to 5891' P.T. D. Begin logging using Schlumberger equipment. Run ES, IES, Micro., Sonic, Gamma Ray- Neut., Dipn.</u>					
				<u>9/7- 9/9</u>	<u>Stuck in hole w. 25 drill collars. Shoot off 3 w. top of fish 3398'. Bott. fish 4043'.</u>					
				<u>9/10</u>	<u>Fishing cont'd.</u>					
<u>NE 13</u>	<u>12S</u>	<u>14E</u>	<u>1</u>		<u>12,600 MCF</u>					<u>Gas supplied to rig at SCU #2 to operate motors during period of report.</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Utah-0294
Lease No. 14-08-001-5227
Unit Stone Cabin Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 7, 1959

Well No. 2 is located 2410 ft. from {N} line and 2310 ft. from {E} line of sec. 14

..... 12S 14E S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
..... Carbon County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drick floor~~ ^{Ground} above sea level is 7743 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See History Attached

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Company, Operator

Address F. O. Box 390

Santa Barbara, California

By Kenneth R. Evans

Title Petroleum Engineer

September 22, 1970

MEMO FOR FILING

Re: September 18, 1970

Sun-Petan
Stone Cabin Unit #2
Sec. 14, T. 12 S., R. 14 E.
Carbon County, Utah

Plugged and abandoned location does not meet with approval at this time. The dry hole marker was not permanently installed as it was found lying on the ground. This matter can be easily corrected with a few sacks of cement at a time when the Unit #3 well in section 3 is worked on. This matter will be called to the attention of the operator by copy of this memo.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cs

cc: U. S. Geological Survey

Sun Oil Company

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 591 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing ~~Nov 19~~ **Nov 19**

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Autledge Drilling Company, Driller
M. A. Isley, Driller
M. J. Horton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	710'	710'	Shale, streaks of sandstone
710'	950'	240'	Sandstone, streaks of limestone
950'	1010'	60'	Sandstone, dolomite, occasional shale
1010'	1220'	210'	Sandstone, shale and streaks of limestone
1220'	2020'	800'	Sandstone, minor shale and limestone
2020'	2150'	130'	Limestone, minor shale and sandstone
2150'	2520'	370'	Sandstone, limestone and shale
2520'	2705'	185'	Shale, sandstone, minor limestone
2705'	2995'	290'	Shale, limestone, sandstone
2995'	3400'	405'	Shale, minor sandstone
3400'	4775'	1375'	Shale and sandstone
4775'	5991'	1116'	Shale, streaks of sandstone, minor limestone

EPON—

LO—

JOINT LEAD (OVER)

FORMATION

16-48094-4

FORMATION RECORD—CONTINUED

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FORM 9-330

RECEIVED NOV 19 1944
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