

FILED CONDITIONS

Entered in NID File

Entered in R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

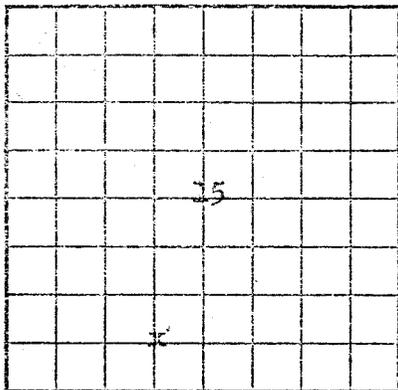
Sonic

Others

Shaw OGCC

approx 1-6-55

Shaw OGCC



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Rangely, Colorado

Lessor or Tract Elbow Unit Field Wildcat State Utah

Well No. 1 Sec. 15 T. 13S R. 7E Meridian 6th PM County Carbon

Location 823ft. {N.} of N Line and 2255ft. {E.} of E Line of Section 15 Elevation 9214
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date January 13, 1955 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1954 Finished drilling December 29, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None Encountered to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 6129 to 6502 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8RT		1098	Howco	None	None	None	Surface
9-5/8	33 & 40	8RT		3413	Howco	2700	None	None	Water Shut off
7"	20 & 23	8RT		6154	Howco	4825	None	None	Water Shut off

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	1104	325	Circulation		22 sx bentonite
9-5/8	3423	300	Circulation		
7"	6154	200	Circulation		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

SHOOTING RECORD

Size	Shell used	Exp. used	Quantity	Date	Depth	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6502 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Abandoned January 1~~, 1955 Put to producing _____, 19____

The production for the first 24 hours was 22 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

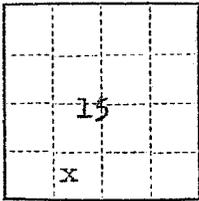
EMPLOYEES

~~Bill Lawrence~~, Driller ~~R. J. Causey~~, Driller
~~Frank Vitus~~, Driller ~~C. E. Polen~~, ~~Driller~~ **Tool Pusher**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1952	1952	Black Hawk
1952	2404	452	Star Point
2404	2790	386	Upper Mancos
2790	4220	1430	Emery
4220	6129	1909	Middle Mancos
6129	6502 TD	373	Ferron

(OVER)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Not known at this
time
Unit State of Utah
(Elbow Unit)

ORIGINAL FORWARDED TO MASTER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 1954

Well No. 1 is located 823 ft. from S line and 2255 ft. from W line of sec.

SE SW SEC. 15 13S 7E 6th. P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. To be furnished at a later date.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Stanolind Oil and Gas Company proposes to drill with rotary tools the above well to a total depth of 5500 feet, setting casing as follows:
200 feet 16" 42.8# Armco Casing as conductor pipe, cemented to surface, 1216 feet 13 3/8" 48# API H-40 EW Casing cemented to surface as surface pipe, 2018 feet 9 5/8" 40# S-80 Casing and 1501 feet 9 5/8" 36# H-40 Casing cemented to surface as intermediate string if required, and 1300 feet 7" 23# J-55 Casing and 4200 feet 7" 20# J-55 Casing as oil string.

2000 to 5000 ft. max. depth of 5500.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

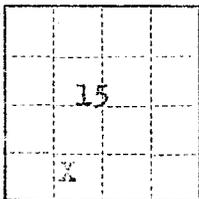
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By [Signature]

Title Field Superintendent



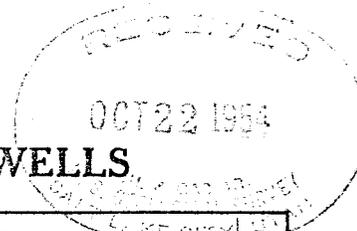
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____

Unit Elbow Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1954

Well No. 1 is located 823 ft. from SN line and 2255 ft. from W line of sec. 15

SE SW Sec. 15 (1/4 Sec. and Sec. No.) 13S (Twp.) 7E (Range) 6th. P.M. (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the ~~struck floor~~ ^{ground} above sea level is 9200 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Stanolind Oil and Gas Company proposes to drill with rotary tools to a total depth of 1100 feet using drilling mud. We propose to drill with gas to a total depth of 5500 feet from the 1100 foot depth and will set casing as follows: 1100 feet 13-3/8" 48# API H-40 EW casing as surface pipe, 2018 feet 9-5/8" 40# S-80 casing and 1501 feet 9-5/8" 36# H-40 casing cemented to surface as intermediate string if required, and 1300 feet 7" 23# J-55 casing and 4200 feet 7" 20# J-55 casing as production string.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

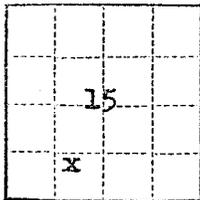
Company Stanolind Oil and Gas Company

Address Rangely, Colorado

D. F. Powell

By _____

Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. State Land

Unit Elbow Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1954

Well No. 1 is located 823 ft. from NS line and 2255 ft. from EW line of sec. 15

SE SW Sec. 15 13S 7E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9214 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Stanolind Oil and Gas Company proposes to abandon the above well as follows, after finding no commercial pay zone:

1. Mud from 6502 to 6200 feet.
2. Cement plug from 6200 to 6130 feet.
3. Shot 7" casing off at 5200 feet and pull.
4. Set 40 foot cement plug 25 feet in 7" casing with 15 feet out.
5. Mud from above cement plug to 2800 feet.
6. Shoot 9-5/8" casing off at 2800 feet and pull.
7. Set 40 foot cement plug 25 feet in 9-5/8" casing with 15 feet out.
8. Mud from above cement plug to 1125 feet.
9. Set cement plug from 1125 to 1025 feet.
10. Mud from 1025 feet to surface plug.
11. Set 20 foot cement plug at the surface. The well location will be cleaned, the pits filled and a 4" well marker will be erected.

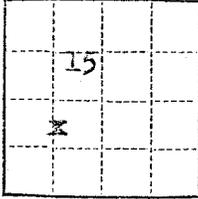
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By [Signature]

Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. Elbow Unit

Unit

JAN 7 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 1955

Well No. 1 is located 823 ft. from XXX N line and 2255 ft. from XX E line of sec. 15
SE SW Sec. 15 13S 7E 6th. P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9214 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
 Stanolind Oil and Gas Company after finding no commercial pay zone set cement plugs as follows: 4810'-4850'; 2585'-2625'; 1085'-1125'; 20' to surface. There were 1329' of 7" casing, 313' of 9-5/8" casing and 1098' of 13-3/8" casing left in the well. A 4" well marker 4' high has been erected. Total Depth 6502', top of Emery 2790', top of Middle Mancos 4220' and top of Ferron 6129'. Due to excessive snow the location will not be cleaned until conditions permit. FINAL REPORT.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

J. A. Russell

By J. H. Hawes
Title Field Superintendent

STANOLIND OIL AND GAS COMPANY

Rangely, Colorado

June 4, 1956

File: GH-727-986.51

Subject: USGS Report of Abandonment

The Oil and Gas
Conservation Commission
of the State of Utah
Salt Lake City, Utah

Dear Sir:

Please find attached a copy of Form 9-331a, Sundry Notices and Reports on wells covering the Subsequent Report of Abandonment of our Caineville Well No. 1 and our Elbow Unit No. 1.

These reports are transmitted for your information and files.

Yours very truly,

G. H. Lancaster
Field Superintendent

BY: 

CCB:aw
Attachment

*Notes
CA #
6-11-56*