

FILE NOTATIONS

Entered in NID File
Entered on S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-7-56 Location Inspected _____
OW WV TA _____ Band released _____
GW OS PA State of Fee Land _____

LOGS FILED

Driller's Log 4-5-57
Electric Logs (Nos. 1) 1
E I _____ EII _____ GFR _____ GRIN Miso
Leta M-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

August 6, 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 2502 ft from () line and 1694 ft from () line of Sec 24, Twp 13S, R 14E, SLB Wildcat, (Meridian) (Field or Unit)

Carbon (County) on or about 10th day of August, 19 56.

LAND: Fee and Patented (X) State Utah Name of Owner of patent or lease Preston Nutter Corporation
Lease No _____ Address _____ Price, Utah _____
Public Domain () Lease No _____

Is location a regular or exception to spacing rule? Exception Has a surety bond been filed? No With whom? Will furnish later. Area in drilling unit No (State or Federal)

Elevation of ground above sea level is Will furnish later All depth measurements taken from top of Kelly Bushing which is Will furnish later ft above ground (Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Rotary. Proposed drilling depth 3000 ft. Objective formation is Sandstones in the Lower Green River - Upper Wasatch.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
8-5/8" OD	32#	Grade H, SS	100'			100'
4-1/2" OD	9.5#	Grade J, SS	3000'			3000'

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved [Signature] Assistant Area Sup't of Production (Title or Position)
Date August 8 1956 Gulf Oil Corporation (Company or Operator)
By [Signature] Address Box 2097
Title Secretary Denver 1, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

(OVER)

AUG 7 1956

Location at the center of the NW SE is on the rocky wall of a canyon, sloping approximately 45 degrees to the east. The proposed drill site as shown on the attached plat is the only place on the 40-Acre tract at which drilling operations can be undertaken without undue hazard and expense. The approximate location of the main canyons traversing the section is shown on the attached plat.

After checking U.S. topographic sheets and township plats, I find the above statement to be substantially correct. Therefore, recommend approval or exception to regulation spacing of well.

C. Hauptman
Petroleum Engineer

Aug 8, 1956.

SECTION PLATS

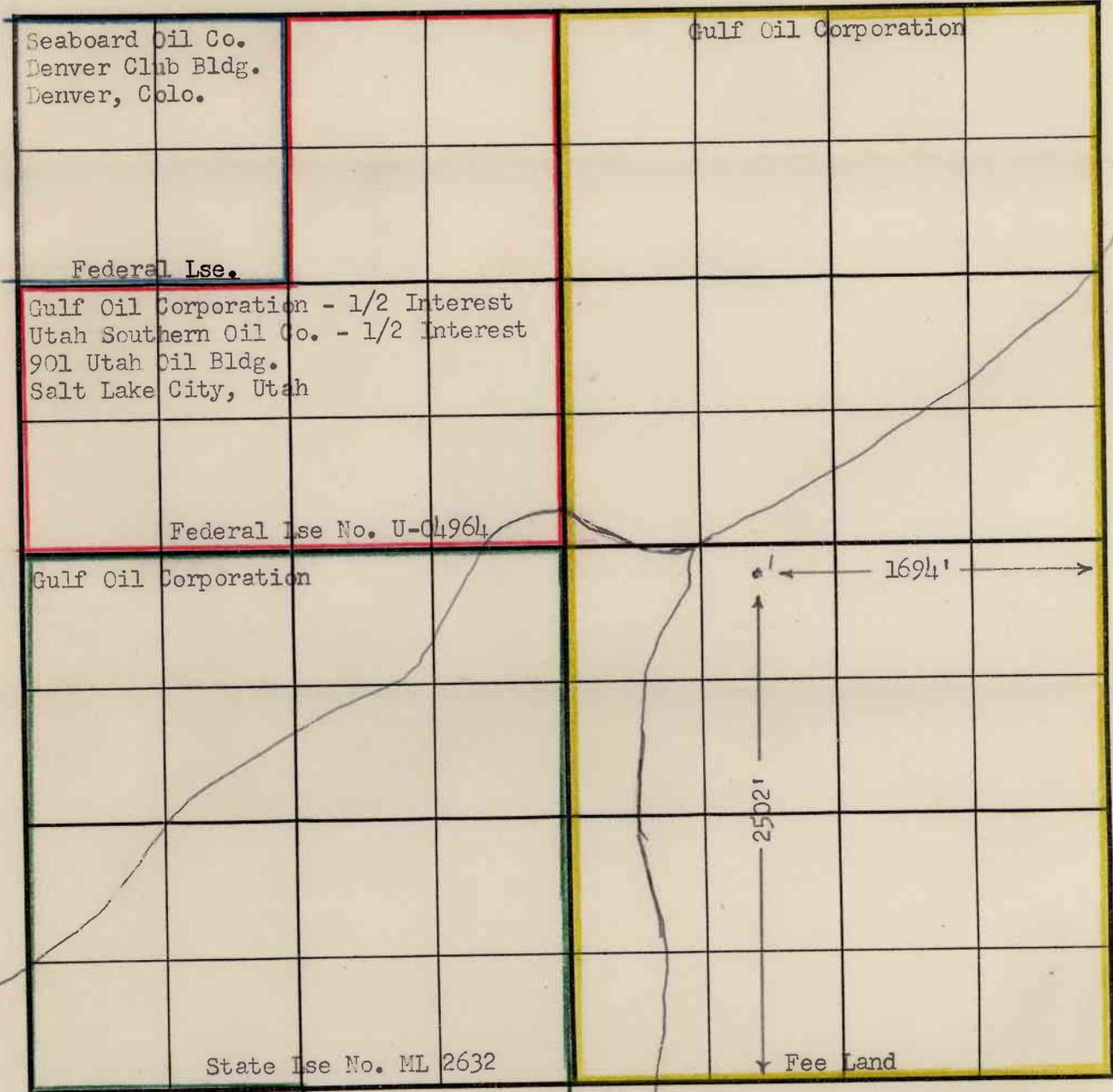
GULF T 636 PRINTED IN U.S.A.

SCALE 1 IN. 800 FEET

SECTION 24

TOWNSHIP 13-South

RANGE 14-East



August 8, 1956

Gulf Oil Corporation
Box 2097
Denver 1, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 2502 feet from the south line and 1694 feet from the east line of Section 24, Township 13 South, Range 14 East, SEEM, Carbon County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Also, please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Ex 438
Home phone: EM 4-6790

C. B. FEIGHT, Office phone: DA 2-4721, Ex 438
Home phone: QR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

CLEON B. FEIGHT
SECRETARY

CBE:co

cc: Don Russell, Dist. Eng., UOGC, Federal Bldg, Salt Lake City, Utah

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Noted C&H

Field or Pool Wildcat County Carbon 10/16/56

Lease Name Preston Nutter Well No. 1 Sec. 24 Twp. 13S Rge. 11E

Date well was plugged October 7, 19 56.

Was the well plugged according to regulation of the Commission? yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole (giving size, top and bottom elevations of each section of abandoned casing).

With hole full of heavy mud, placed following cement plugs:

2450' - 2500' with 16 sacks; 1750' - 1860' with 50 sacks and

900' - 1200' with 100 sacks. Capped surface pipe with 10 sacks.

Left 98.6' of 8-5/8" OD surface casing (set at 110') in hole. Surface casing was cemented with 150 sacks, circulated.

GULF OIL CORPORATION

W. D. Mitchell
By (Operator)

P. O. Box 2097
(address)

Denver, Colorado

(AFFIDAVIT)

STATE OF ~~UTAH~~ COLORADO

COUNTY OF DENVER

Before me, the undersigned authority, on this day personally appeared W. D. Mitchell, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this the 10th day of October 1956.

My Commission Expires: June 3, 1959

DeLaine Johnson
Notary Public in and for _____

INSTRUCTIONS: Complete this form in duplicate and mail both copies to Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION PRESTON NUTTER
LOG OF OIL OR GAS WELL

Well No. 1, which is located 2502 ft from (W/S) line and 1694 ft from (E/W)

line of Sec. 24 Twp 13S R. 11E, SLEM Wildcat Carbon
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of October 10, 19 56 and is to be kept confidential until February 18, 19 57 (See Rule C-5).

Drilling operations were (~~completed~~) (~~abandoned~~) (abandoned) on October 7, 19 56

Date: October 18, 19 56 Signed: P. Nutter Title: Zone Drilling Engineer

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

Numberous sandstones throughout the

No. 1, from _____ to entire section. No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads Per Inch	Make	Amount	Kind of shoe	Cut & Pulled from	Perforated from to	Purpose
12-1/4	8-5/8	32	8 RT	SS	98.6'	HOWCO	None	-	Surface

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
8-5/8	110'	150	Pump and Plug		

TOOLS USED

Cable tools were used from _____ to _____ and from _____
Rotary tools were used from 0 to 2685' and from _____

RECEIVED
OCT 24 1956
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS

PRODUCTION

Put to Producing Dry Hole, 19 56
OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % was water; and _____ % was sediment
Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in Pressure _____ lbs. Length of time shut in _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	TD	2685	Green River				

HISTORY OF WELL

9-11-56 Spudded
10-7-56 Plugged and Abandoned

(If additional space is needed use back of page or attach separate sheet)