FILE NOTATIONS

Entered in N I D File	Prin O&GCC	Checked by Chief	
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	7-30-55	Location Inspected	BWB
OW ___ WW ___ TA ___		Bond released	
GW ___ OS ___ PA ✓		State of Fee Land	

LOGS FILED

Driller's Log ✓

Electric Logs (No.) 1

E ✓ I ___ E-I ___ GR ___ GR-N ___ Micro ___

Lat ___ Mi-L ___ Sonic ___ Others ___

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.2.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0681
Unit Peter's Point

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 19 55

Well No. 6 is located 1045 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 11

NW¼ Sec. 11 (¼ Sec. and Sec. No.) 13 South (Twp.) 16 East (Range) S.L.B.&M. (Meridian)

Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6834 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 14, 1955
Spudded well.

June 15, 1955
TD 185'. Ran 4 jts of 9-5/8" spiral weld (164') set at 177' with 140 sks of reg. cement circulated to the surface.

Held 500# for 30 mins. with B.O.P.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 303 Tribune Building
Salt Lake City, Utah

By D. E. Lockett
Title Senior Petroleum Engineer

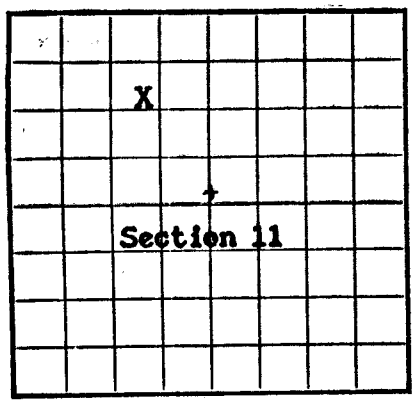
Approved JUN 27 1955
D. F. Russell
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16-8427-5

Form 9-330

get Bureau No. 42-R-355.5.
roval expires 12-31-55.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0681
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address 303 Tribune Building
Lessor or Tract Peter's Point Unit Field Wildcat State Utah
Well No. 6 Sec. 11 T. 13S R. 16E Meridian S.L.B.&M. County Carbon
Location 1045 ft. {N. / S.} of N Line and 1980 ft. {E. / W.} of W Line of Section 11 Elevation 6834 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. E. LOCKETT
D. E. Lockett
Title Sr. Petroleum Engineer

Date August 17, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14, 1955 Finished drilling July 30, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ____ to ____ No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8	25.0	Spiral weld	Youngs-town	164	Baker				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	177	140	circulated		

MARK

POOR COPY

July 29, 1955 - To [illegible]

[illegible] in 2 mins, tool shut in [illegible] mins. [illegible]

July 31, 1955 - To 1685

Ran final Electric Logs. Well Plugged & Abandoned.

CEMENT PLUGS SET BY DISPLACEMENT

1. [illegible]-1510 with 30 sacks
2. [illegible] with [illegible] sacks
3. [illegible] with [illegible] sacks
4. [illegible] with [illegible] sacks
5. [illegible]- 135 with [illegible] sacks

Iron Identification marker set in cement in surface casing.

POOR COPY

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. [illegible]
Unit [illegible]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent report of DST	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 17, 1955

Well No. 6 is located 1045 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 11

NW¼ Sec. 11 (¼ Sec. and Sec. No.) 13 South (Twp.) 15 East (Range) S.L.B.&M. (Meridian)

Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6834 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 11, 1955 - TD 3076
DST #1: 2870-2900. Tool open 45 mins, weak blow of air, died in 7 mins. Tool shut in 30 mins. Recovered 15' drlg mud. IFP-0, FFP-15, [illegible]

July 12, 1955 - TD 3159. Ran Electric Logs.
DST #2: 2457-2476. Tool open 1 hr. Medium blow of air decreasing to weak at end of test. Tool shut in for 30 mins. Rec. 20' drlg mud and 1034' of sli-G-C-fr-wtr. IFP-15, FFP-455, SIP-540.

July 28, 1955 - TD 4536
DST #3: 4492-4536. Tool open 30 mins, shut in 30 mins. Rec. 20' drlg mud. IFP-0, FFP-0, SIP-0.

(OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Natural Gas Company

Address 303 Tribune Building
Salt Lake City, Utah

Original Signed
D. E. LOCKETT
By D. E. Lockett

Title Senior Petroleum Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—8437-5

POOR COPY

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4685 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

July 31, 19 55 PLUGGED & ABANDONED Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

CEMENT PLUGS: ~~[illegible]~~

FROM—	TO—	TOTAL FEET	Sks of cement ~~[illegible]~~
4608	4510		30 sks.
3926	3803		35 sks.
3150	3004		35 sks.
2403	2240		50 sks.
218	135		25 sks.

An iron identification marker set in cement in the surface casing, in accordance to the Rules and Regulations of the U.S.G.S.

FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16—42094-8

FORMATION RECORD—Continued

RECEIVED
AUG 31 1955
U.S. GEOL. SURVEY
SALT LAKE CITY, UTAH

ORIGINAL FORWARDED TO CASPER

GEOLOGIC COMPLETION REPORT

EL PASO NATURAL GAS

PROPERTY:	Peters Point Utah
WELL NUMBER:	Peters Point # 6
LOCATION:	1980' F.W.L., 1045' F.N.L. The Ne/4 of the NW/4 Sec. 11, T 13 S, R 16 E S.L.B. & M. Carbon County, Utah
ELEVATION:	6785 Gr. 6797 K.B.
DRILLED:	Barron Drilling Co.
DATE SPUDDED:	6-13-55
DATE COMPLETED:	7-31-55
TOTAL DEPTH:	4686'
DATE PLUGGED:	7-31-55
PLUGS:	4608-4510 - w/30 sx 3926-3883 - w/35 sx 3150-3004 - w/35 sx 2403-2240 - w/50 sx 218- 135 - w/25 sx
CASING:	9 5/8" casing set at 177 w/140 sx
INITIAL PRODUCTION:	D & A

GEOLOGIC TOPS

Green River	Surface
Wasatch Tongue	2410
Wasatch	2790

GEOLOGIC INTERPRETATION

Peters Point #6 was spudded in about 50 feet below the Horse Bench sandstone section of the Green River Formation and drilled to a total depth of 4686 - The well tested both the upper and middle Wasatch Formation.

Peters Point #2 was used for correlation purposes - Peters Point #6 was spudded 50 feet high structurally and remained approximately 50 feet high throughout the drilled footage. Circulation was lost in the upper part of the hole. The samples were therefore contaminated until all the lost circulation material was removed.

The top of the Wasatch was found to be at 2790. The upper Wasatch producing sand in Peters Point #4 was absent. The upper Wasatch producing sand in Peters Point #2 had thined to eight feet. The middle Wasatch producing sand in Peters Point #1 was absent.

The producing sands in the Peters Point Unit appear to lie on a northwest southeast trend and apparently have a limited lateral extent.

SAMPLE DESCRIPTION

Samples described by John Clutter

DEPTH .	DESCRIPTION
2400-10	Ss, wht, FG w/cem - ASP Res.
2410-30	Ss, wht, F to coarse Gr, w/cem calc.
2430-40	Sh, red-brn, sdy plty.
2440-50	Ss, wht, FG, shly, w/sh red-brn, grn, plty.
2450-60	Ss, wht, FG w/cem.
2460-70	Ss, wht, F to MG, Asp Res.
2470-90	Sh, red-brn, grn, Asp Res.
2490-2500	Sh as above w/Ss Gr, FG, w/cem.
2500-10	No sample
2510-20	Ss, wht, FG, w/cem.
2520-40	Ss & Sh as above w/tr Ls, ost.
2540-50	Ss, wht, F to MG, Fri. Asp. Res.
2550-60	Sh, grn, sdy plty.
2560-70	Sh, grn, gr, red-brn, sdy, plty, blky.
2570-80	Silst, gr. to brn, calc.
2580-2600	Ls, tan, ost dnse.
2600-10	Ss, brn, F to MG, w/cem. Good stain & fl oil.
2610-20	Sh, red-grn, blky w/Ls FXLN dnse.

DEPTH	DESCRIPTION
2620-30	Ls, ost. tan.
2630-50	Silst, grn, gr, sdy.
2650-60	Ss, gr, FG, shly.
2660-70	Ls, gr, brn, ost.
2670-80	Silst, gr, calc sdy.
2680-2700	Sh, gr, grn, red sdy.
2700-10	Ss, wht, FG, w/cem stain w/Ls brn, dnse.
2710-20	Silst, red-brn, grn, blky, w/Ss as above.
2720-30	Silst as above
2730-40	Silst as above w/Ls brn, wht, frac, dnse.
2740-50	Ss, wht, F to MG, w/cem stain w/ost inclu.
2750-60	Ls, brn, dnse.
2760-70	As above w/Sh red, gr, blky.
2770-90	Silst, vari colors - red, brn, gr.
2790-2800	As above w/tr Ls ost & Ss wht, FG asp res.
2800-10	Ss, wht, FG, slty, ost.
2810-30	Sh, red-brn, sdy - blky, w/Sh - grn.
2830-60	Sh, red-brn, grn, gr, sdy.
2860-70	Ss, wht, FG, w/cem shly hd.
2870-80	Sh, red-brn, gr, grn, sdy w/Ss stks.
2880-90	Ss, gr, FG, w/cem. Good fl.
2890-2900	Sh, red-brn, blky, sdy.
2900-20	Sh, red-brn, grn, blky.
2920-30	Sh, as above w/tr Ss, gr, FG.

DEPTH	DESCRIPTION
2930-70	Sdst, red-brn, grn, sdy w/Ss red-brn, FG Stks.
2970-3010	Silst, red-brn, v. sdy.
3010-30	Ss, red-brn, FG, dirty, slty, No show stks.
3030-60	Sh, red-brn, FG, dirty, slty, No show.
3060-90	Ss, red-brn, FG, dirty, slty No show.
3090-3100	Sh, red-brn, grn, blky, sdy s/Ss FG stks.
3100-40	Sh, red-brn, grn, blky.
3140-60	Ss, gry FG Frl No show dirty, Asp Res.
3160-80	Ss as above w/sh red-brn, blky.
3180-90	Ss, lt gr, MG, w/cem dirty Asp. Res.
3190-3200	Ss, red FG, dirty.
3200-20	Sh, red-brn, grn, sdy blky w/silst - red-brn sdy.
3220-30	Sh as above w/Ss gr, F to MG, dirty, tight.
3230-50	Ss, gr, F to MG, w/cem, Asp. Res-glau.
3250-60	Sh, red-brn, bent, blky.
3260-80	Ss, red FG, to MG, dirty w/cem, Asp Res.
3280-3300	Sh, red-brn, bent, blk.
3300-30	Sh, red-brn, grn, & yellow mottled.
3330-40	Ss, red-FG, dirty w/cem.
3340-80	Ss, gr, MG, Frl. Asp Res.

DEPTH	DESCRIPTION
3340-60	Sh, red-brn, grn, w/Ss grn, MG, calc.
3460-70	Sh, red-brn, grn, plty, bent.
3470-90	Sh, red-brn, plty, blky, sdy.
3490-3500	Sh as above w/Ss gr, MG, tight.
3500-10	Silst, red-brn, sdy calc.
3510-30	Ss, red to gr, VFG, w/cem tight, silty.
3530-50	Sh, red-brn, grn, blk, plty, sdy.
3550-60	Ss, gr, MG, ang, Fri.
3560-80	Silst, red-brn, v. sdy calc.
3580-3600	Ss, gr, FG, silty, w/sh red-brn stks.
3600-40	Ss, grnish gr, FG, w/cem silty pyritic.
3640-50	Ss as above w/sh red-brn, Ls-brn FXLN.
3650-60	Sh, red-brn,-grn, bent, blky.
3660-90	Ss, gr, fi, silty, dirty.
3690-40	Sh, red-brn, grn, bent, blky, w/ss gr FG stks.
3740-60	Silst, gr, vi sdy.
3760-70	Silst, red-brn, vi sdy.
3770-3800	Ss, wht, FG, w/cem Asp Res dirty.
3800-20	Sh, red-brn, grn, sdy, blky.
3820-70	Sh, red-brn, blky.
3870-3900	w/Ss gr, FG stks.
3900-20	Silst, red-brn, v. sdy w/Ss red-FG stks.
3920-40	Sh, red-brn, sdy, blky.
3940-60	Silst, red-brn, sdy.

DEPTH	DESCRIPTION
3960-4000	Sa, lt gr, FG w/com dirty, shly calc.
4000-10	Sh, red-brn, plty, blky.
4010-20	Ss, dk gr, FG, calc w/Sh as above.
4020-4140	Slst, Red-brn, sdy w/Sa PK, FG stks.
4140-50	Sh, red-brn, bent.
4150-80	Sa, gr, FG, w/com Asp Res.
4180-4210	Slst, red-brn, sdy, w/Sa FG stks.
4210-20	Sh, red-brn, blky.
4220-30	Sh, red-brn, blky, w/Sa FG stks.
4230-40	Sh, red-brn, blky.
4240-50	Sa, lt gr, FG slty, dirty.
4250-4390	Slst, red-brn, sdy w/Sh red-brn blky, w/Sa FG, stks.
4390-4420	Sa, wh to gr, calc, Asp Res.
4420-4550	Slst, red-brn, sdy, w/Sh red-brn, w/Sa FG stks.
4550-60	Sa, red-brn, slty, tr. FL sil cut.
4460-4600	Slst, red-brn, V. sdy, w/Sa FG, stks.
4600-65	Slst, red-brn, sdy, w/Sa FG stks.
4665-86	Sa, gr, FG, calc, No Show.

#6

DRILL STEM TESTS

DST #1	2870-2900	Tool Open 45'. Wk. bl. air died in 7 min. SI 30'. Rec. 15' ø mud. IF-0 FF-15 SIP-20 HH-1440
DST #2	2457-2476	Tool Open 1 hr. Med bl. air imm. decr. to wk. bl @ end of test. SI 30 min. Rec 20' ø mud and 1034 all G.C.W. IF-15 FF-455 SIP-540 HH-1240
DST #3	4492-4536	Tool Open 30 min. SI 30 min. Rec. 20' ø mud. IF-0 FF-0 SIP-0 HH-2400
DST #4	4545-4600	Tool Open 30 min. Wk. bl. died 2 min. Reop tool died in 2 min. SI 30 min. Rec. 840' ø Mud. IF-0 FF-300 SIP-300 HH-2450