

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Stephen Szot

8. Farm or Lease Name

2

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

DELTA PETROLEUM & ENERGY CORPORATION

3. Address of Operator

One Summit Ave., Suite 1010, Mallick Tower, Ft. Worth

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

Texas, 76102

Sec 19, T 14N R1E

At surface

Center of NW 1/4 SE 1/4 Sect 19, T 14 N R 1 E

At proposed prod. zone

Tertiary

Cache

Utah

14. Distance in miles and direction from nearest town or post office*

3 miles west of Richmond, Utah

12. County or Parrish

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

550

16. No. of acres in lease

120

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

January, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8 5/8"	24 lb	100'	45
8"	4 1/2"	9 1/2 lb	500'	225

Blowout preventers to be installed on 8 5/8" conductor pipe at a depth of 100 feet

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. W. Rahhal

Title

President

Date

Jan. 2, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

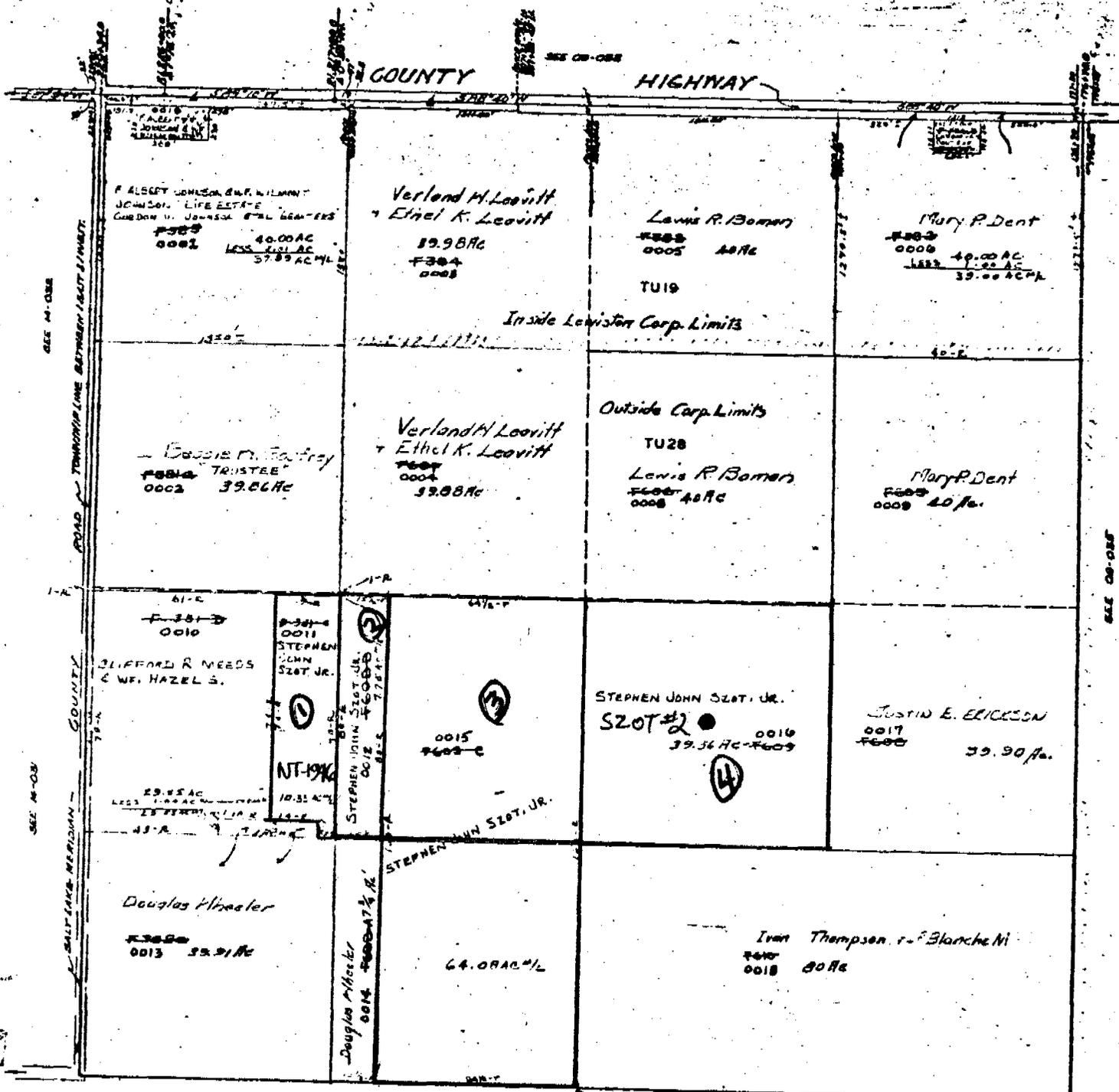
Title

Date

Conditions of approval, if any:

SECTION 19, TOWNSHIP 14 NORTH, RANGE 1 EAST.
 SCALE 1 INCH = 6 CHAINS

34



COUNTY HIGHWAY

SEE M-038
 ROAD TOWNSHIP LINE BETWEEN T14T12N R1E1E

SEE M-038

F. ALBERT JOHNSON, BNF. WILLIAM J. JOHNSON, LIFE ESTATE
 GARDNER W. JOHNSON, BNF. LEAN-123
 F303 40.00 AC
 0002 LESS 1.21 AC
 37.79 AC PL

Verland H. Leavitt
 Ethel K. Leavitt
 39.98 AC
 F304 0008

Lewis R. Boman
 F305 40 AC
 0005
 TUI9

Mary P. Dent
 F306 40.00 AC
 0006 LESS 1.22 AC
 38.78 AC PL

Inside Lewiston Corp. Limits

Bessie M. Foutrey
 F307 TRUSTEE
 0002 39.06 AC

Verland H. Leavitt
 Ethel K. Leavitt
 F308 39.88 AC
 0004

Outside Corp. Limits
 TUI20
 Lewis R. Boman
 F309 40 AC
 0008

Mary P. Dent
 F310 40 AC
 0009

CLIFFORD R. NEEDS
 & WIFE, HAZEL S.
 F311 0010

STEPHEN JOHN SZOT JR.
 F312 10.31 AC
 0011
 NT-1916

0015
 F400-C

STEPHEN JOHN SZOT, JR.
 SZOT #2
 0016 39.36 AC-F400
 F400

JUSTIN E. ERICSSON
 0017 39.90 AC
 F401

Douglas H. Hoexter
 F313 35.91 AC
 0013

Douglas Hoexter
 0014 F400-A 7 1/2 AC

64.08 AC PL

Ivan Thompson & Blanche M.
 F402 30 AC
 0018

SEE M-070

1920

5/4 corner

34

34

Delta Petroleum & Energy Corporation

Oil & Gas Production

(817) 332-6101

Fort Worth, Texas 76102

January 2, 1981

Division of Oil Gas & Mining
Department of Natural Resources
The State of Utah
1588 West - North Temple
Salt Lake City, Utah 84116

Attn: Mike Minder

Dear Sirs:

Enclosed is our application and surety bond for the Steven Szot #2 Well.

Please contact Frank Painter or me if you have any questions or comments.

Sincerely yours,

Bill Rahhal

WILLIAM W. RAHHAL

WWR/ne

Enclosure

RECEIVED

JAN 5 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MICROFILM

BOND

KNOW ALL MEN BY THESE PRESENTS,

That
We: Delta Petroleum & Energy Corporation

of
County of: Tarrant in the State of: Texas

as principal
and Bank of Fort Worth

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

Sec 19, 14N, IE

Stephen Lee #2

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; ~~otherwise, the same shall be and remain in full force and effect.~~

*Penal Sum of Five Thousand Dollars (\$ 5,000) State of Utah

Witness our hands and seals, this 2nd day of January, 1981

W. W. Rahhal
W. W. Rahhal, President
Principal

Witness our hands and seals, the _____ day of See letter of credit attached
hereto.

Surety

Approved as to form and execution:
ATTORNEY GENERAL
By: _____
Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authroity must accompany this bond.)

*See reverse side for instructions and bonding requirements

RULE C-1 -- REQUIREMENT FOR BONDS

(a) Any person who proposes to drill a well or re-enter a well which has been temporarily abandoned, or plugged and abandoned for the purpose of discovering oil and/or gas (drilling for exploratory information excepted, such as drilling to obtain a core to make a shot in carrying out seismic work) shall submit to the Division and obtain its approval of a surety bond issued by a surety company authorized to do business in Utah, conditioned that any well or wells that may be drilled shall be drilled, or upon abandonment shall be plugged in accordance with the rules and regulations of the Board.

The bond shall be in the sum of not less than five-thousand dollars (\$5,000) for wells drilled to a depth not exceeding three-thousand feet from surface, and not less than ten-thousand dollars (\$10,000) for wells exceeding this depth. The bond shall be in favor of the State of Utah for the use and benefit of the Board. The bond shall remain in force and effect until liability thereunder is released by the Division. Release of liability shall be conditioned upon compliance with the rules, regulations and orders of the Board. If the principal on the bond is drilling or operating on more than one lease or approved area within the State, such principal may, with the approval of the Division, submit a blanket bond in the amount of fifty-thousand (\$50,000) conditioned as above provided, covering all wells that such person may drill or operate within this state at any time before such bond is released. The Division may waive the filing of a bond where a bond has already been required and furnished under State and Federal requirements.

BANK OF FORT WORTH

Fort Worth, Texas

Date January 2, 1981

Messrs. State of Utah
Dept. of Natural Resources

Irrevocable

Commercial Letter of Credit No. 186

Gentleman:

\$ 5,000.00

For account of: Delta Petroleum and Energy Corporation

For not exceeding: Five Thousand and No/100-----(\$5,000.00)

Available by your drafts on BANK OF FORT WORTH

At sight,

Accompanied by the following documents:

A copy of this letter of credit and a statement from the State of Utah, Department of Natural Resources, that a well or wells drilled or abandoned by Delta Petroleum has not been plugged in accordance with the rules and regulations of the Board of Natural Resources.

All drafts so drawn must be marked as drawn under BANK OF FORT WORTH, Fort Worth, Texas, Letter of Credit No. 186 Dated January 2, 1981

The amount of any draft drawn under this credit must be endorsed on the reversed hereof, and the presentation of each draft, if negotiated, shall be a warranty by the negotiating bank that such endorsement has been made and that documents have been forwarded as herein required; if the draft is not negotiated this letter of credit and all relative documents must accompany the draft.

This letter of credit must accompany any draft which exhaust the credit and must be surrendered concurrently with the presentation of such draft.

We hereby engage with the drawers, endorsers, and bonafide holders of drafts drawn under and in compliance with the terms of this credit that the same shall be duly honored on the presentation and delivery of documents as specified at the offices of BANK OF FORT WORTH, 600 Bailey, Fort Worth, Texas 76107

The presentation must be made on or before July 2, 1981

Very truly yours,

BANK OF FORT WORTH

Walter R. ...
Vice-President

Michael L. ...
Vice-President

ATTEST:

Vice-President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Stephen Szot

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2

2. Name of Operator

DELTA PETROLEUM & ENERGY CORPORATION

9. Well No.

Wildcat

3. Address of Operator

One Summit Ave., Suite 1010, Mallick Tower, Ft. Worth

10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.) Texas, 76102 Sec 19, T 14N R1E

11. Sec., T., R., M., or Blk. and Survey or Area

Center of NW 1/4 SE 1/4 Sect 19, T 14 N R 1 E

At proposed prod. zone

Tertiary

Cache Utah

14. Distance in miles and direction from nearest town or post office*

3 miles west of Richmond, Utah

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

550

16. No. of acres in lease

120

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

January, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8 5/8"	24 lb	100'	45 circulate to surface
8"	4 1/2"	9 1/2 lb	500'	225

Blowout preventers to be installed on 8 5/8" conductor pipe at a depth of 100 feet

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1-26-81

BY: M. J. Mendenhall

RECEIVED

JAN 5 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed M. J. Mendenhall Title President Date Jan. 2, 1981

(This space for Federal or State office use)

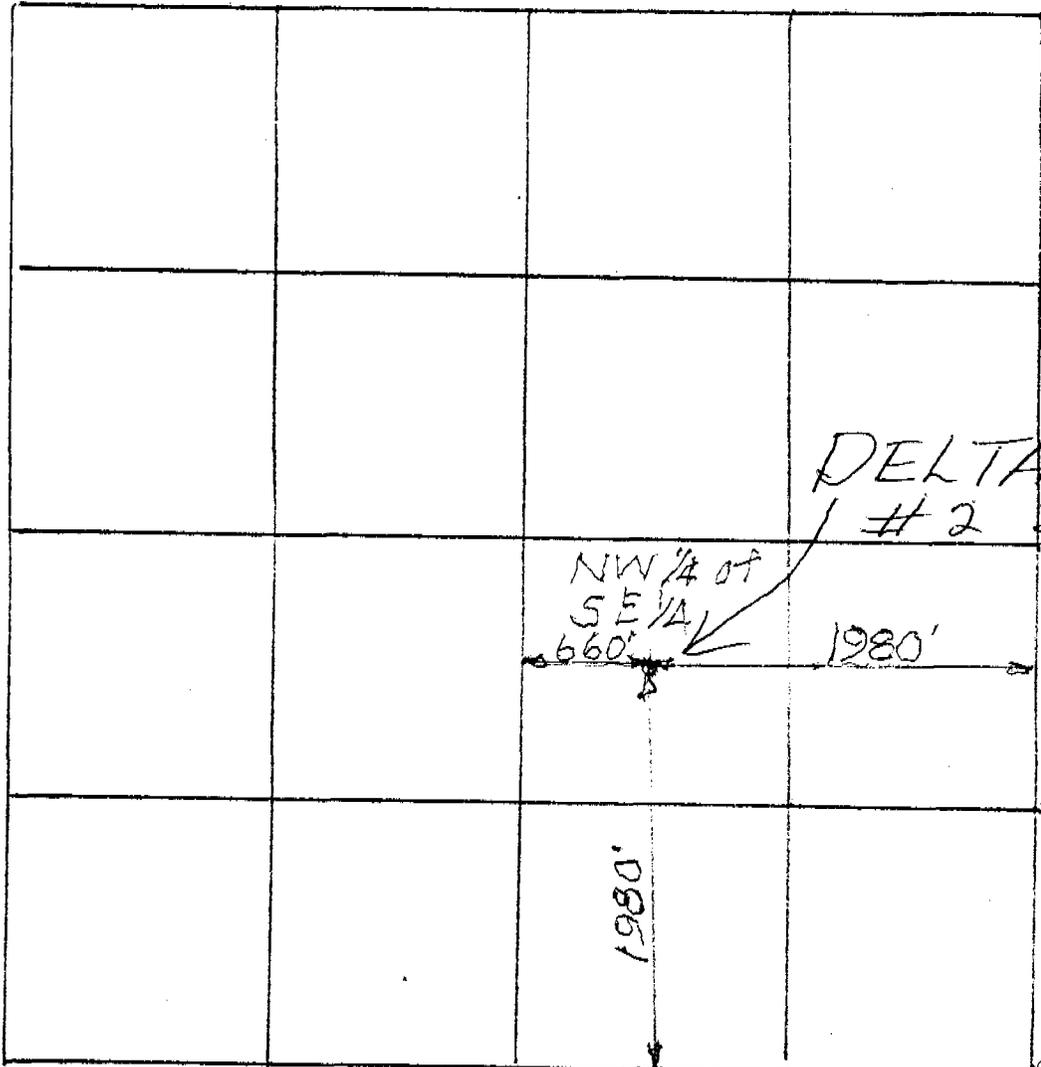
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:



Scale
1" = 1000'



S/4 cor SE cor. Sec. 19

Section 19, T14N, R1E of the SLB & M

SURVEYOR'S CERTIFICATE

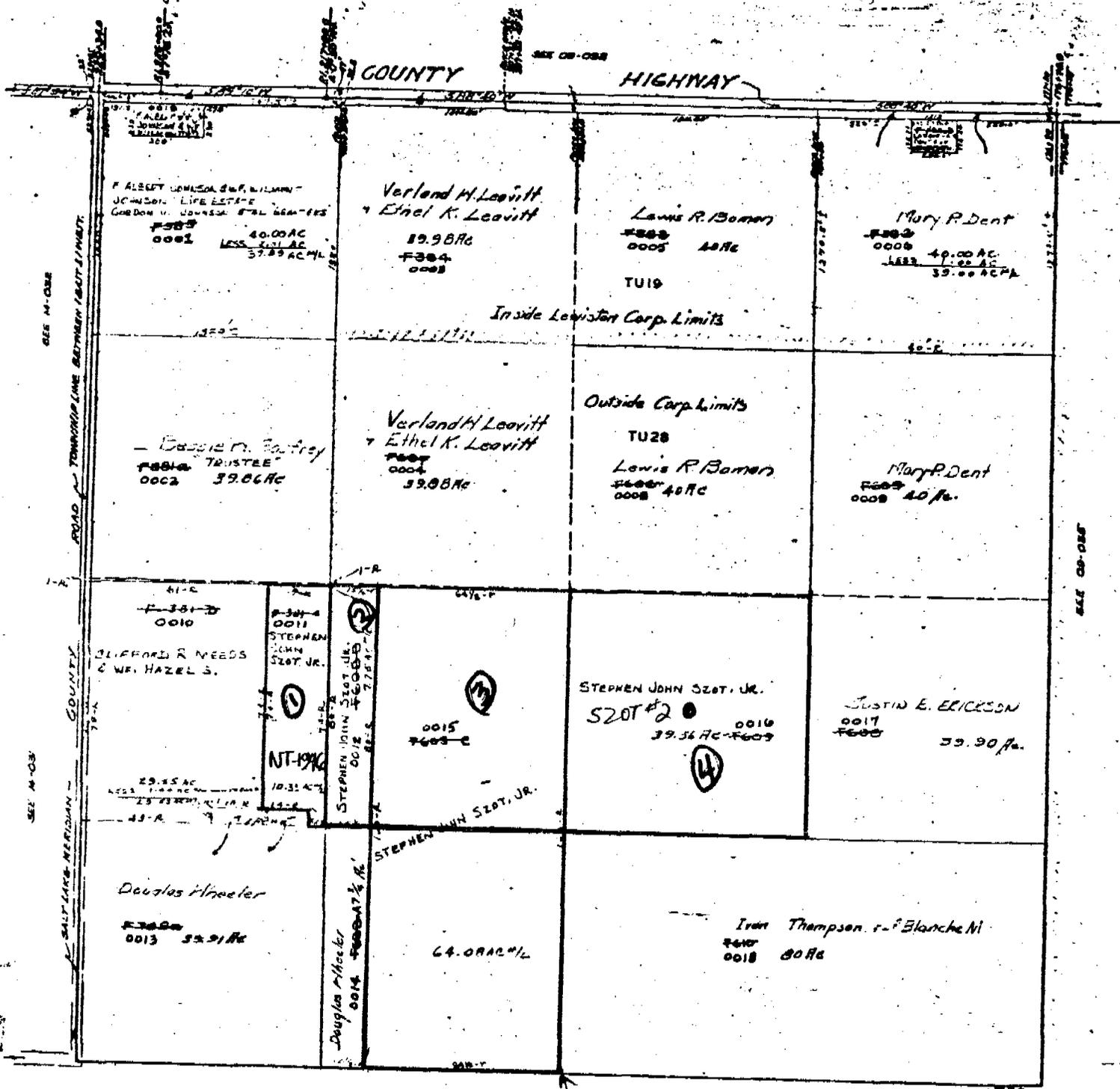
A proposed well site, as marked, at a point North 1980 feet and East 660 feet from the S $\frac{1}{4}$ corner of Section 19, T14N, R1E of the SLB & M, as shown on this map. Survey requested by Frank E. Painter.

Erwin U. Moser
 Erwin U. Moser
 Registered Professional Engineer and
 Land Surveyor. Utah License No. 46

Jan. 20, 1981



SECTION 19, TOWNSHIP 14 NORTH, RANGE 1 EAST.
SCALE 1 INCH = 6 CHAINS



SEE 08-070

1/4 corner

Spat #1 1980 FWL
660 FSL

34

20

January 29, 1981

Delta Petroleum & Energy Corporation
One Summit Ave.,
Suite 1010, Mallick Tower
Fort Worth, Texas 76102

Re: Well No. Stephen Szot #2
Sec. 19, T. 14N, R. 1E,
Cache County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-005-30010.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc:

Well File

DIVISION OF OIL, GAS, AND MINING

Well Inspection Record

NAME OF COMPANY: Delta Petroleum & Energy Corporation

WELL NAME: Stephen Szot #2

SECTION 19 TOWNSHIP 14N RANGE 1E COUNTY Cache

DATE February 5, 19 81 LOCATION INSPECTED

TOTAL DEPTH: 520± AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: Tolman Drilling

RIG NUMBER: 1

COMMENTS:

Well has been drilled with 100' of 8 5/8" casing cemented to the surface,
520± of 4 1/2" casing which is also cemented to the surface. 2 3/8" tubing has
been installed and both a choke and valve at the surface. The location is muddy and
equipment and tubular goods are stacked on the location.

The well appears to have been completed as a flowing gas well, however the
cribbing for the drill rig remains about the well. The pits are full and open
and will have to be backfilled when conditions permit.

DATE February 9, 1981 SIGNED MTM

YES

NO

SEND TYPED COPY TO COMPANY

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Delta Frank Painter 512-345-2713
752-5700

WELL NAME: Szot #2 (Fee)

SECTION NW SE 19 TOWNSHIP 14N RANGE 1E COUNTY Cache

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 500'

CASING PROGRAM:

FORMATION TOPS:

8 5/8" @ 60' cement to surface

Interbedded sands and clay Tert.

4 1/2", 11# @ 500' cement to surface. Perfs: 5 zones

PLUGS SET AS FOLLOWS:

1) CIBP & 2 sx. cement

2) CIBP & 2 sx. cement

3) CIBP & 2 sx. cement

4) CIBP at 180'

5) 180' to surface-3', cut off casing and weld on steel plate with required information.

The interval between plugs shall be filled with a 9.2# fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 3-13-81 SIGNED MTM

cc: Delta-F. Painter



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

June 12, 1981

RECEIVED
JUN 10 1981

Delta Petroleum & Energy Corporation
One Summit Avenue,
Suite 1010, Mallick Tower
Fort Worth, Texas 76102

DIVISION OF
OIL, GAS & MINING

Re: Well No. Stephen Szot #2
Sec. 19, T. 14N, R. 1E
Cache County, Utah

Gentlemen:

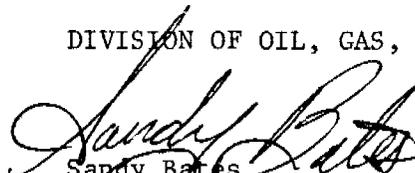
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

RECEIVED JUN 15 1981

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

Sxot

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Delta Petroleum & Energy Corporation

3. ADDRESS OF OPERATOR
Suite 1010, One Summit Ave., Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FSL # 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-005-30010 DATE ISSUED 1-26-81

RECEIVED
AUG 10 1981
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. Sxot

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sxot (Fee)

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA
NW SE 19, 14N, 1E

12. COUNTY OR PARISH
Cache

13. STATE
Utah

15. DATE SPUNDED 1-28-81 16. DATE T.D. REACHED 1-31-81 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF. R&B, RT. GR. ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 507 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	100	12 1/4	250 SX Kaiser G	None
4 1/2	11.6 #	500	7 7/8	252 SX Kaiser G	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<u>P & A</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE agent DATE 8-4-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

8/12/82

✓ SLOT #3 ✓ SIW ✓

PIT → 2" - Demco valve 960 # WTB

Larkin + by. hd. - 4 1/2" PIT 27" surface csq.
" / water

✓ SLOT #1 ✓ SIW ✓

PIT → GRAY 2 1/16" 3000 #

Haber-Herules + by. hd. (screwed type)

✓ SLOT #2 ✓

PIT → GRAVEL PAD + PIT

NO MARKER FOUND
EVIDENCE OF CMT

✓ BARSON → NORTH * (TANG) ✓
← (RIG ON LOCATION)

✓ H&V. Clark #2 ✓

H&V Clark #2A ✓

8/13/82

Hand mark only.
Sec. 17 = 95-17E → exceptum location

✓ NE SE 818' FEL x 1597' FSL

✓ Lewis wells

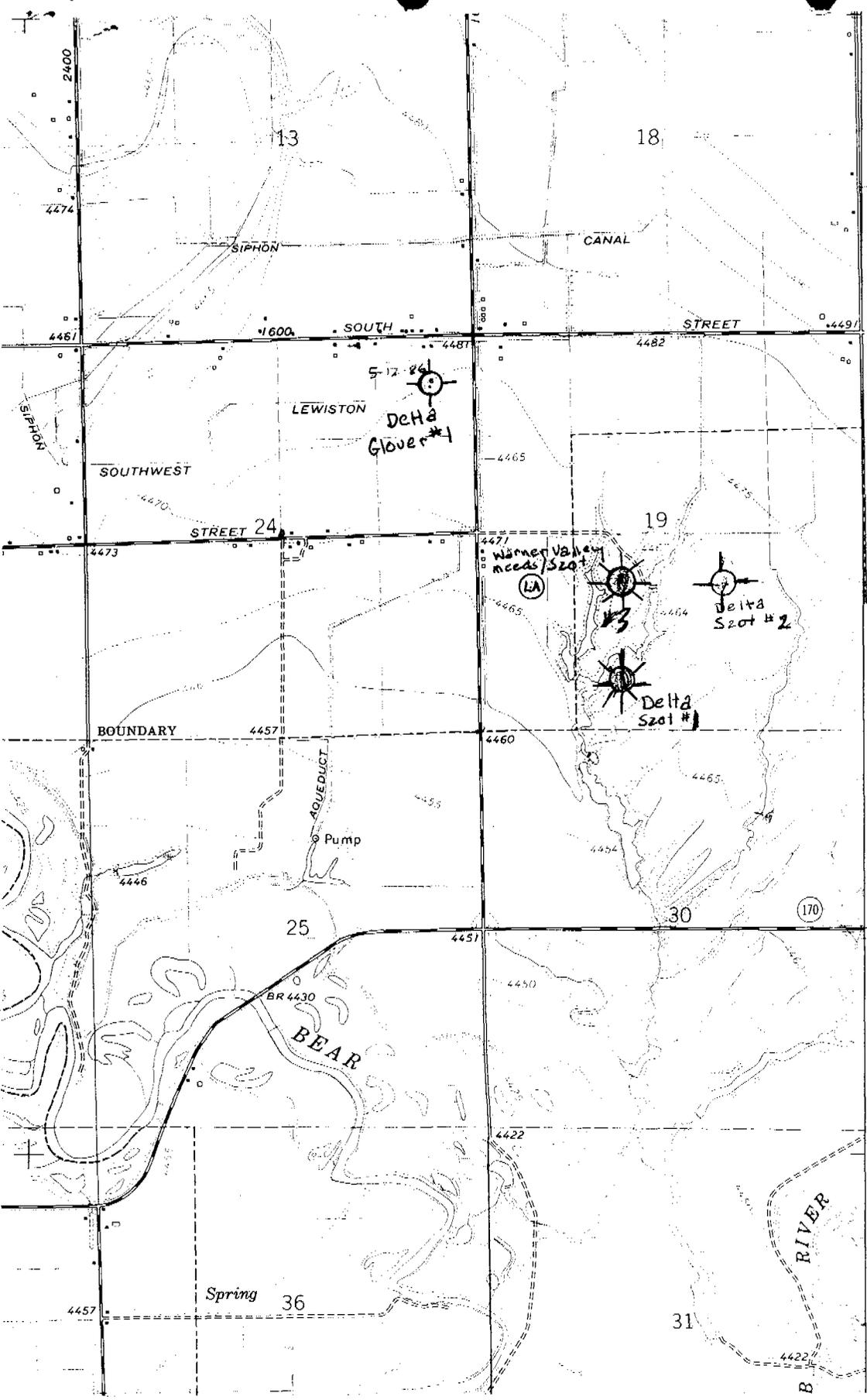
Paul wells

✓ Gas Flaring to check:

✓ Act Rio Resources Flat Rock

✓ Lowax Monument Butte

✓ INEC " "



07'30"
 4645
 4644
 4641
 55'
 4640
 (RICHMOND) 3667' N.E.
 RICHMOND (U.S. 91) 3.3 MI.
 LOGAN 17 MI.

#3
 4 mi. w. Richmond
 #1
 4 mi. w. Richmond
 #2
 3 mi. w. Richmond
 S201 #1
 3 mi. w. Richmond

June 29, 1988
Sandy Hunt

WELL SUMMARY
STEPHEN SZOT #2
SEC.19, T.14N. R.1E,
CACHE COUNTY/API NO. 43-005-30010

- 01-02-81 Delta Petroleum submitted a new APD and survey plat to the Division.
- 01-29-81 Delta's APD approved by Michael T. Minder.
- 02-09-81 An inspection was made on the well location, the well appears to have been completed as a flowing gas well. The location is muddy and equipment and tubular goods are stacked on the location. The pits are full and open, they will have to be backfilled when conditions permit.
- 03-13-81 A plugging program was called in by Frank Painter of Delta Petroleum. Total depth, casing program and hole plugging depths with cement information were listed in the program.
- 06-12-81 D.O.G.M. sent a letter to Delta Petroleum advising them that a Well Completion Report was due on the referenced well.
- 08-10-81 Delta Petroleum sent into the the Division a Well Completion Report on the referenced well. Well status is P & A, casing record, cementing record is on Well Completion Report, A Dual Induction Log was sent with Well Completion Report.
- 05-13-86 *Converted well* An inspection was made on the well location. The well appears to be shut-in with valve locked with a chain, no gauge. The pit is full with swamp water, no fence, no signs. Mrs. Szot stated the wells were under a law suite.
- 09-01-87 Memo to File from Oil & Gas Inspector, Carol Revelt, regarding transferal of Well File from her position to another Inspector, Bill Moore.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 9, 1988

CERTIFIED MAIL P 001 720 945

Mr. Steven Szot
1600 West 2000 South
Lewiston, Utah 84320

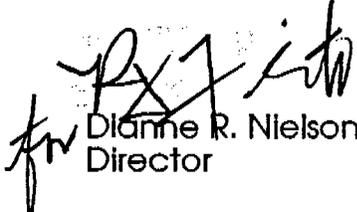
Dear Mr. Szot:

Following the meeting in July with Division staff, the legal correspondence concerning the Delta Petroleum matter was forwarded to Mr. Alan Bachman, Assistant Attorney General for the State of Utah.

Mr. Bachman reviewed the correspondence and conferred with the Division staff concerning the matter. It is Mr. Bachman's determination that it would be inappropriate for the Division to take any action in this matter and recommends that any action concerning Delta Petroleum be handled through your attorney.

We regret that the Division is unable to assist you further in this matter.

Best regards,


Dianne R. Nielson
Director

tc
WE4/57

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11337	43-005-30010	STEPHEN SZOT #2	NWSE	19	14N	1E	CACHE	1-28-81	
WELL 1 COMMENTS: *ENTITY ADDED 1-16-92.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
 Signature _____
ADMIN. ANALYST **1-16-92**
 Title _____ Date _____
 Phone No. () _____