

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Free

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Stephen Szot

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

1

2. Name of Operator

DELTA PETROLEUM CORPORATION

9. Well No.

Wildcat

3. Address of Operator

Suite 1010 Mallick Tower, 1 Summit Avenut, Fort Worth,

10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

Texas 76102

Sec 19, T 14N R1E

Center of SE 1/4 SW 1/4 Sect 19, T 14 N R 1 E

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

Mississippian Madison

1980' FWL & 660' FSL

Cache

Utah

14. Distance in miles and direction from nearest town or post office*

3 miles west of Richmond, Utah

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

550

16. No. of acres in lease

120

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

8000 Madison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4470 Ground

22. Approx. date work will start*

November, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	12"	40"	100'	45
12"	8 5/8"	24 1/2	500'	225

Blowout preventers to be installed on 12" conductor pipe
at a depth of 100 feet

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11/21/80

BY: CB Feighel

Conditional upon a bond being submitted

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Frank F. ...

Title

Vice-President

Date

Nov. 7, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

COUNTY ROAD 2400 West St.

SW COR. Sec. 19
T14N, R1E of SLB & M.



Scale
1" = 400'

SE 1/4 of SW 1/4
Sec. 19, T14N, R1E

Well Site



1980'

SURVEYOR'S CERTIFICATE

I, Erwin U. Moser, residing in Logan, Cache County, Utah, do hereby certify that I am a Registered Professional Engineer and Land Surveyor, and I have made a survey to locate the site of a proposed well, said site being described as located East 1980 feet and North 660 feet from the SW corner of Section 19, T14N, R1E of the SLB & M. Said survey was requested by Bert Hunt.

Erwin U. Moser

Erwin U. Moser
Registered Professional Engineer and
Land Surveyor. Utah License No. 46

Survey for: Bert Hunt
Date: Oct. 27, 1980

January 2, 1981

Delta Petroleum Corporation
Suite 1010 Mallick Tower
1 Summit Avenue
Fort Worth, Texas 76102

Attention: Bill Rayhall

Re: Well No. Steven Szot #1
Sec. 19, T. 14N, R. 1E
Cache County, Utah

WELL INSPECTION RECORD:

Date: 12-30-80
Total Depth: 4666'
Drilling Contractor: Exeter
Rig Number: 23

Gentlemen:

The rig is believed to have been drilled to the ~~top~~ top of the ~~Mississippian~~ Mississippian with a show of gas 150'±. There was 100' of 12" casing and 500' of 8 5/8" casing, both were cemented to the ~~sur~~ surface. The BOP and ~~rms~~ rams have been installed, however, the flare lines had not been constructed more than 30' past the shale ~~shkarr~~ shikarr and must be a minimum of 150' ~~from~~ from well head, properly ~~staked~~ staked down, and located so that ~~it~~ it will not flare onto the access road.

Present method of disposing of drilling ~~fluids~~ fluids by channeling 300' into a nearby ~~slew~~ slew will have to cease at once, and a reserve pond constructed adjacent to the mud tanks, being both impermeable and capable of total containment of drilling fluids. There are three locations on the access road which will require culverts and should be installed prior to any runoff. As confirmed by telephone this date, these problems will be corrected ~~immediately~~ immediately.

Also, it was noted that a small truck mounted ~~rig~~ rig is standing over a non-permitted drilling well, located in Section 19, T. 14N, R. 1E.

It has ~~apparently~~ apparently been drilled to 100'+, set and cemented 8 7/8" surface casing, and will probably be completed as a shallow gas well,

In as much as this well has not been permitted, work is to stop immediately, and a permit approved by this Division obtained prior to commencing any further activity. By telephone this date, this action will immediately be taken care of.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

/ko
cc: well file

January 13, 1981

Delta Petroleum Corporation
Suite 1010 Mallick Tower
One Summit Ave.
Fort Worth, Texas 76102

Attention: Frank F. Painter,
Vice President

Gentlemen:

Delta Petroleum Corporation has furnished the State of Utah with a letter of credit from the Bank of Fort Worth to secure its performance bond for the drilling and plugging of wells in Cache, County, Utah, Sec. 19, T. 14N, R. 1E.

Please be advised that the letter of credit expires in June of 1981 and your company must take steps to either renew the letter or replace it with a cashier's check or certificate of deposit payable to the State of Utah. The latter form of security is preferable to the State in that such instruments need not be renewed.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
Administrative Aide

January 14, 1981

Delta Petroleum Corporation
Suite 1010 Mallick Tower
1 Summit Avenue
Fort Worth, Texas 76102

Re: Well No. Stephen Srot #1
Sec. 19, T. 14N, R. 1E
Cache County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-005-30009.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 28, 1981

Att: Bill Rayhall
Delta Petroleum Corporation
Suite 1010 Mallick Tower
1 Summit Avenue
Fort Worth, Texas 76102

Re: Well No. Stephen Szot #1
Sec. 19, T. 14N, R. 1E
Cache County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982

Att: Bill Rayhall
Delta Petroleum Corporation
Suite 1010 Mallick Tower
1 Summit Avenue
Fort Worth, Texas 76102

Re: Well No. Stephen Szot #1
Sec. 19, T. 14N, R. 1E.
Cache County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding or the required monthly drilling reports on the above subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

8/12/82

✓ Slot #3 ✓ SIW ✓

PIT #2 - Demco Valve 960 * WDG

Larkin + by. hd. - 4 1/2" PIT #2 27" surface csq.
w/ water

✓ Slot #1 SIW ✓

PIT #1 GRAY 2 1/16" 3000 *

Hazen-Wriles + by. hd. (screwed type)

✓ Slot #2 ✓

PIT #3 GRAVEL PAD + PIT
NO MARKER FOUND
EVIDENCE OF CMT *

~~✓ BARSON - NORTH * (TOWNS) ✓
(RIG ON LOCATION)~~

~~✓ H&V Clark #2 ✓~~

~~✓ H&V Clark #2A ✓~~

8/13/82

~~found marker only.
Sec 17 - 95 - 178 - 7 exception location~~

~~✓ NE SE 818' FEL x 1597' FSL~~

~~✓ Lewis wells
Paul wells~~

~~✓ Gas Flaring to check:~~

- ~~✓ Det Ris Resources Flat Rock~~
- ~~✓ Lowax Monument Butte~~
- ~~✓ IN&C " "~~



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 9, 1988

CERTIFIED MAIL P 001 720 945

Mr. Steven Szot
1600 West 2000 South
Lewiston, Utah 84320

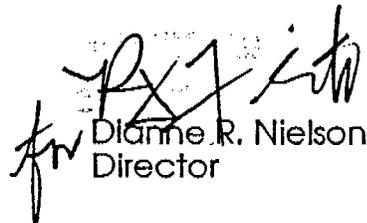
Dear Mr. Szot:

Following the meeting in July with Division staff, the legal correspondence concerning the Delta Petroleum matter was forwarded to Mr. Alan Bachman, Assistant Attorney General for the State of Utah.

Mr. Bachman reviewed the correspondence and conferred with the Division staff concerning the matter. It is Mr. Bachman's determination that it would be inappropriate for the Division to take any action in this matter and recommends that any action concerning Delta Petroleum be handled through your attorney.

We regret that the Division is unable to assist you further in this matter.

Best regards,


Dianne R. Nielson
Director

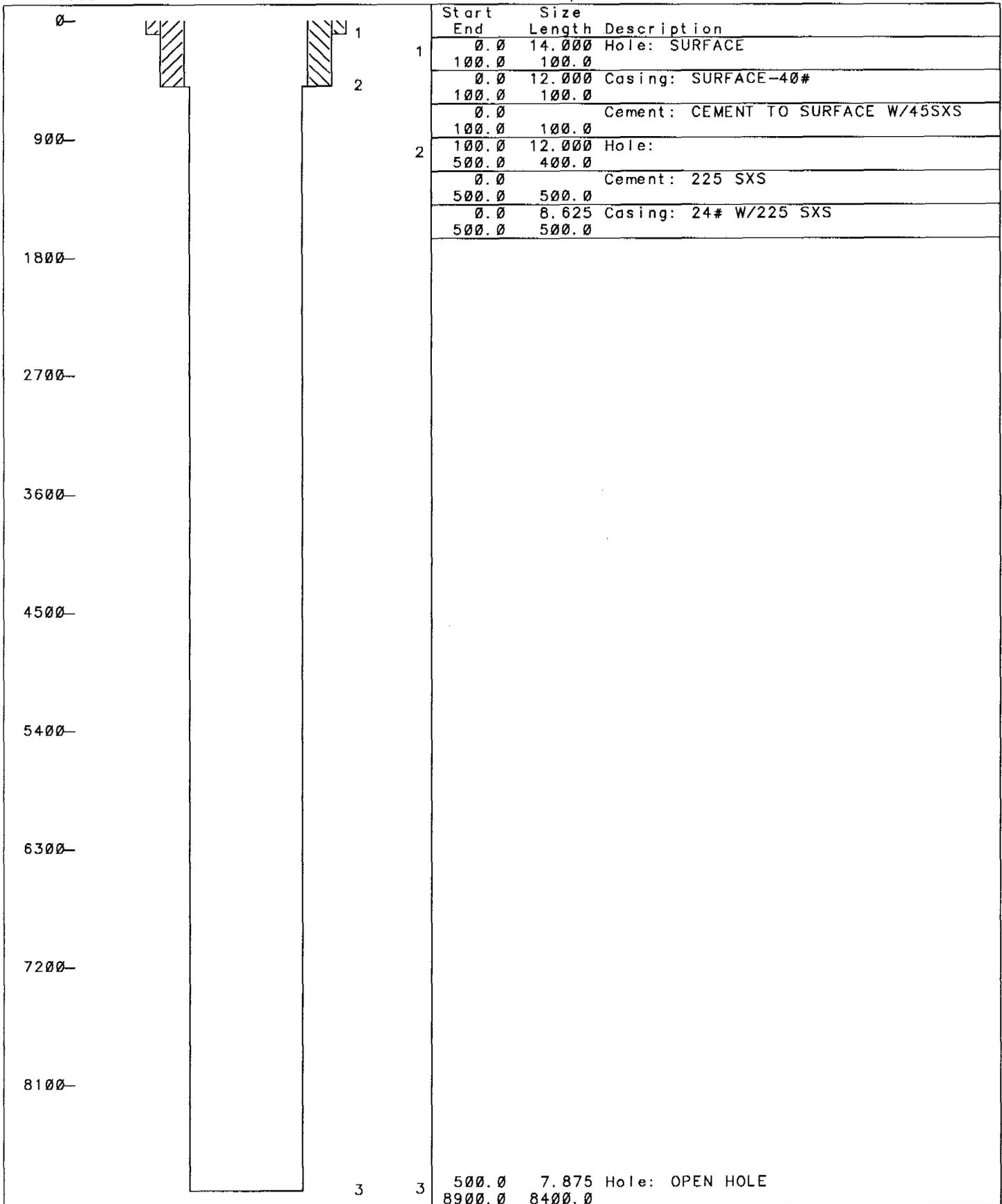
tc
WE4/57

Lease:STEPHEN SZOT
Well #:1

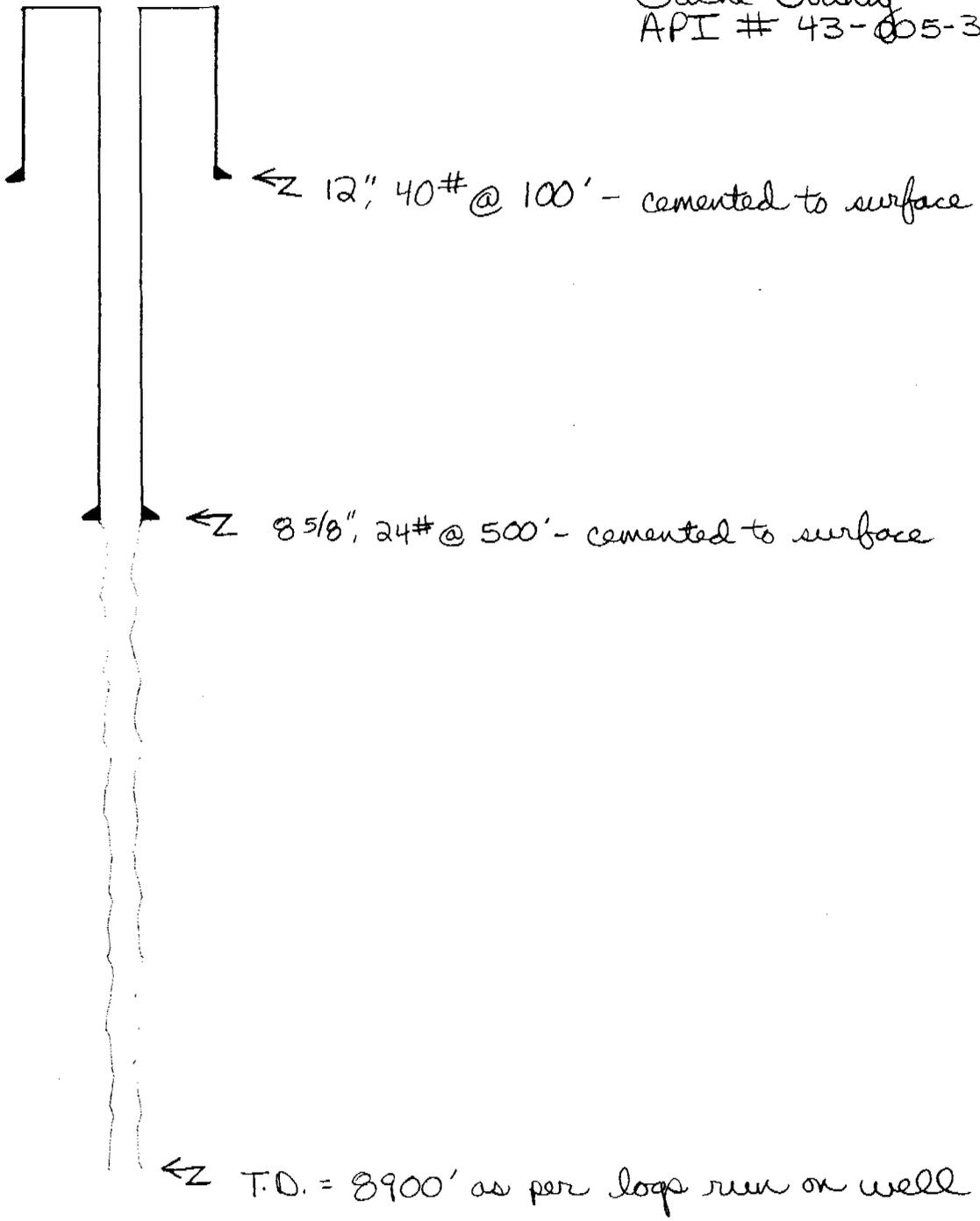
API #: 43-005-30009-
Location: Sec 19 Twn 14N Rng 1E
County: CACHE
State: UTAH
Field: WILDCAT
Operator: DELTA PETROLEUM

Spud Date: / /1980
KB: 0
TD: 8900

Comp Date: / /1980
ELEV: 4470
PBSD: 0



Delta Petroleum
Stephen Szot #1
SEC. 19, T. 14N. R. 1E
Cache County
API # 43-005-30009



← 12", 40# @ 100' - cemented to surface

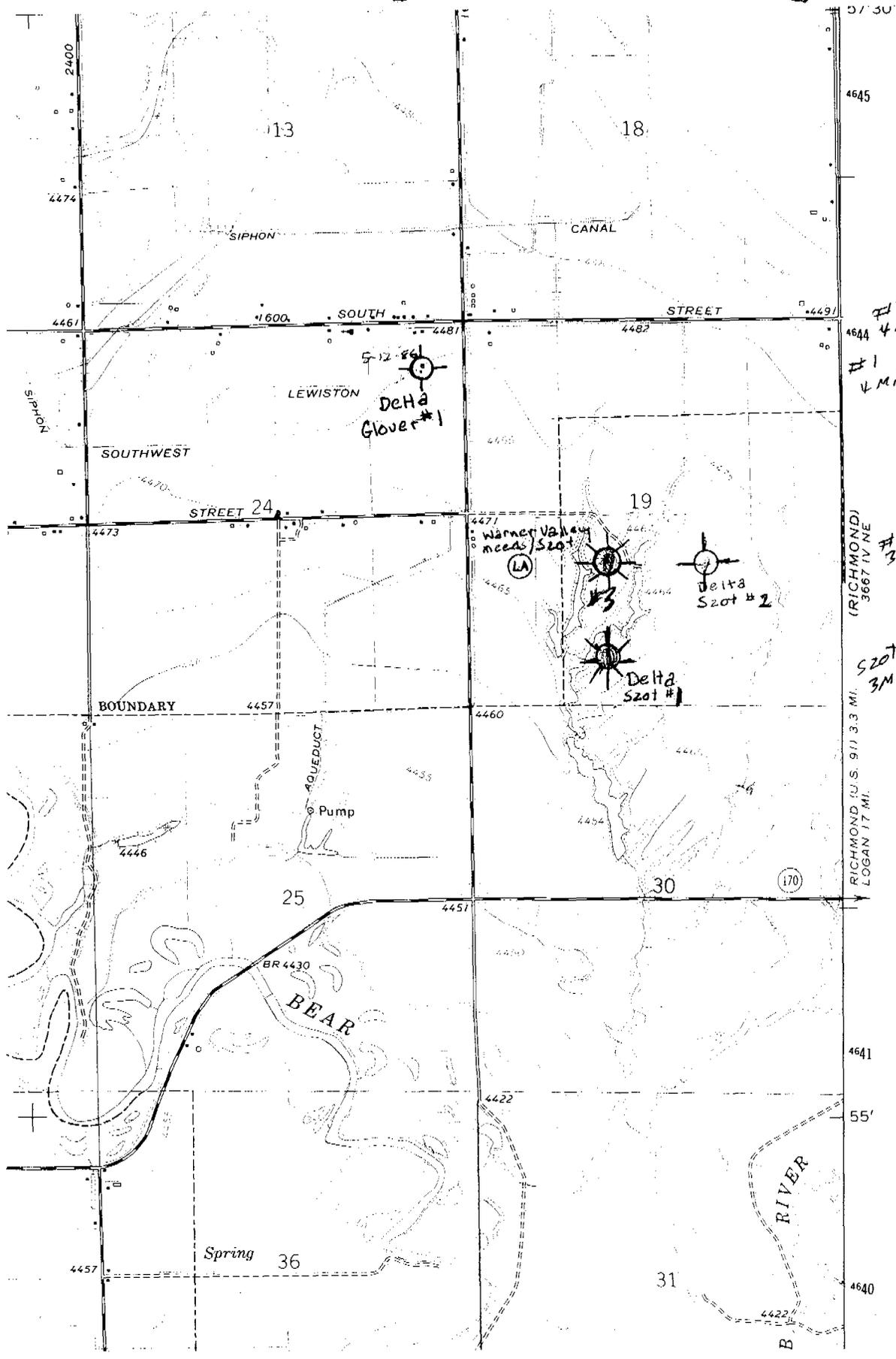
← 8 5/8", 24# @ 500' - cemented to surface

← T.D. = 8900' as per logs run on well

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,389 200 SHEETS 5 SQUARE



SEH
11/10/88



#3
4 mi. w. Richmond

#1
4 mi. w. Richmond

#2
3 mi. w. Richmond

(RICHMOND)
3667 IV NE

RICHMOND (U.S. 91) 3.3 MI.
LOGAN 17 MI.

Szot #1
3 mi w. Richmond