

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Vivian & Harold Clark

8. Farm or Lease Name

2

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Sec. 33-T15N, R2W

11. Sec., T., R., M., or Blk.
and Survey or Area

Cache County, Utah

12. County or Parrish 13. State

Cache, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

W E M Petroleum, Inc.

3. Address of Operator

894 Chapel Drive, Bountiful, Utah 84010 -

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 2961' FNL 1286' FWL, NW SW

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*

6 miles north of Clarkston

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1286'

16. No. of acres in lease

240

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3,000

20. Rotary or cable tools

Cable Tool to Set Casing, Rotary T.D.

21. Elevations (Show whether DF, RT, GR, etc.)

5000' GR

22. Approx. date work will start*

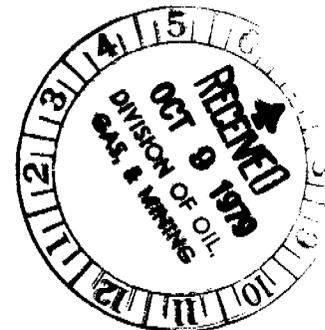
23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	9 5/8"		100'	Circulate to surface
7 3/4"	5 1/2-4 1/2"	15.5-11.6	3,000'	150 sx

Cable tool rig will be used to set casing to approximate 100'. Well will be drilled with master valve and the ability to attach lubricator upon setting surface pipe. Hole will be drilled below 100 ft. with rotary with standard BOP stack.

Note attached letter for exception
To rule C-3.

API 43-005-30005



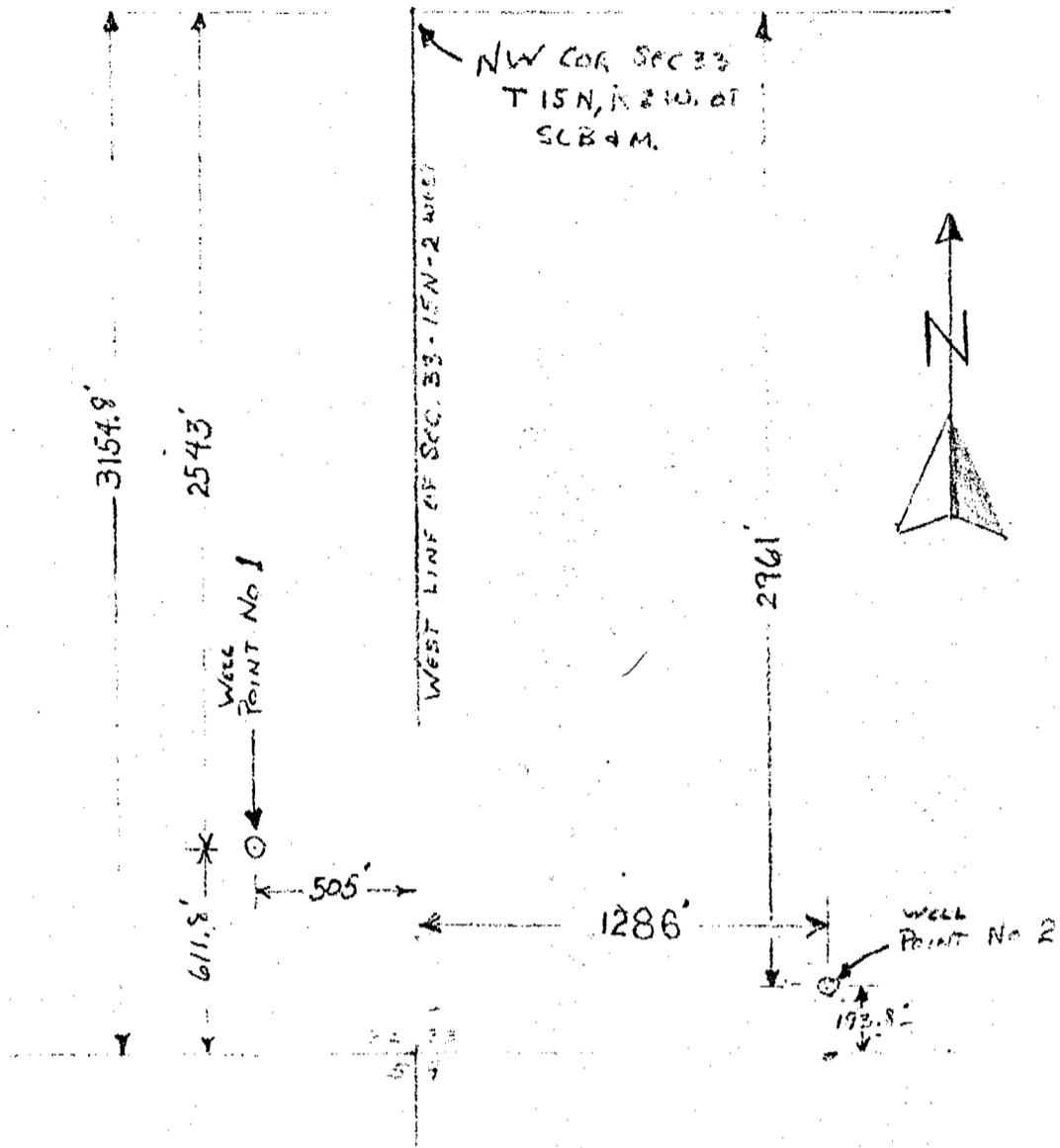
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James A. Hemingway Title President Date Oct 15, 1979

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:



SURVEYOR'S CERTIFICATE

I, Erwin T. Moser, residing in Logan, Cache County, Utah, do hereby certify that I am a Registered Professional Engineer and Land Surveyor and I have made a survey to show the location of two points shown on this sheet. The two points are shown and described on this sheet with respect to their location from the Northwest corner of Section 33, T15N, R2W of the SLB & M. Said points being described as follows:

Point No 1 is located South 2543 feet and West 505 feet from the Northwest corner of said Section 33, in a plowed field.

Point No 2 is located South 2961 feet and East 1286 feet from the Northwest corner of said Section 33, also in a plowed field.

I further certify that the measurements were made from the Northwest corner of said Section 33:.

Erwin T. Moser
 Erwin T. Moser
 Registered Professional Engineer and
 Land Surveyor, Utah License No. 46.

Survey for: Kody Oil Corp.
 Date: September 11, 1939

47
 2280 2961
 296 193

 2319.30 3154

** FILE NOTATIONS **

DATE: October 15 1979

Operator: W E M Petroleum, Inc.

Well No: Vivian & Harold Clark #2

Location: Sec. 33 T. 15N R. 2W County: Cache

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-005-30005

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: o/r 7

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec

Plotted on Map

Approval Letter Written

no
PI

Well Spudded in 10/29/79
btm

577
11205

OCT 15, 1979

To. Division of Oil, Gas and mining

Gentlemen;

The Decision by WEM Petroleum Inc.
To drill our well 1286 FWL ^{and 2961 FNL} of Sec. 33
T15N R2W is based on our Geophysical
Testing, which indicates this point to
be our most possible place to Drill
a successful oil well. We have all of sec 33 leased.
For aforementioned reasons I am asking
to be granted an exception to rule C-3

James A. Hemingway pres.
WEM Petroleum Inc.

October 15, 1979

W E M Petroleum, Inc.
894 Chapel Drive
Bountiful, Utah 84010

Re: Well No. Vivian & Harold Clard #2
Sec. 33, T. 15N, R. 2W.,
Cache County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well ~~at~~ said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-005-30005.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

Handwritten initials

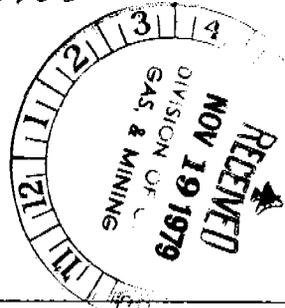
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR <i>WEM Petroleum, Inc</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>894 Chapel Dr Bountiful, UTAH 84010</i>		7. UNIT AGREEMENT NAME <i>Wivian Harold Clark</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2961' FNL 1286' FWL</i>		8. FARM OR LEASE NAME <i>#2</i>
14. PERMIT NO. <i>API# 43-005-30005</i>		9. WELL NO. <i>wildcat</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>5000 GR</i>		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVY OR AREA <i>Sec 33 T 15N. R 2W</i>
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH 18. STATE <i>Cache UT.</i>
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <i>Drilling</i>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL 28 OCTOBER 1979. DRILLED IN TOPSOIL, CLAY and GRAVEL down to 75 FT. NO WATER ENCOUNTERED TO 75 FT. DRILLING A 16" HOLE AND DRIVING A 16" CONDUCTOR PIPE TO PREVENT CAVING.



18. I hereby certify that the foregoing is true and correct

SIGNED *James A. Huntington* TITLE *president* DATE *11-14-79*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

JH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>																				
2. NAME OF OPERATOR <i>Wem Petroleum Inc (NEW ADDRESS)</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR <i>207 Newhouse bldg SLC UT 84111</i>		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2961 FNI 1286FWI</i>		8. FARM OR LEASE NAME <i>Harold & Vivian Clark</i>																				
14. PERMIT NO. <i>43-005-30005</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5000GR</i>	9. WELL NO. <i>#2</i>																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <i>Wildcat</i>																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <i>Sec 33 T15N R2W</i>
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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH 13. STATE <i>Cache UT</i>																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled with Cable Tool 1st-7th To 200' Depth. set 16' Conductor Pipe to 200'. encountered water at 80' out of water at 150' 75' to 156' gravel & clay 156' to 165' Clay 165' to 200' gravel & clay.

11-7 To 11-30-79

Removed Cable Tool, Prepared for set-up of Rotary drilling Rig. Rotary Rig Partially set-up 11-30-79 Gordon Staddard Drilling Co., Roy UT, own's and will operate Rotary Drilling Rig

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED

DEC 19 1979
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *James A. Hammingway* TITLE *President* DATE *12-15-79*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

M

SUNDRY NOTICES AND REPORTS ON WELLS

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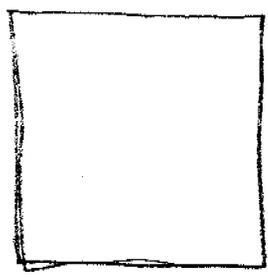
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR WEM Petroleum Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 Newhouse Bldg. SLC, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Footage Qtr, Qtr: 2961 FNI 1286 FWI NWSW		8. FARM OR LEASE NAME Harold & Vivian Clark
14. PERMIT NO. 43-005-30005		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5000 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA Sec 33 T15N, R2W
		12. COUNTY OR PARISH 13. STATE Cache Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dec 1st-7th Completed set-up of Rotary Rig.
 8th-15th Drilled 200' to 675' in Gravel, clay, bolder's & some shale & Conglomerate
 17th Installed Blow-out valves
 18th-21st Drilled 675'-1130' in Clay & shale
 21st-31st Rig Engine failed, Down for repairs & maint.



RECEIVED

JAN 10 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Hemmings TITLE President DATE 1-9-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR WEM Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 Newhouse bldg. SLC UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2961 Fm 1 1286 Fw 1		8. FARM OR LEASE NAME Harold & Vivian Clark
14. PERMIT NO. 43-005-30005	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 50006R	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT wild cat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 33 T 15 N R 2
		12. COUNTY OR PARISH Cache
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Drilling</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jan 1-14 no drilling
Jan 14- 18 Preparations for drilling, equipment repair ect.
Jan 19-29th Drilled from 1372' to 2135' in moderate to hard shale, some blue shale

Request this to be a Tight hole

RECEIVED

FEB 19 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Hemminger

TITLE

president

DATE

Feb 15, 80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR WEM Petroleum Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 Newhouse bldg Ste UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2961 Fm 1286 FW1		8. FARM OR LEASE NAME Harold & Vivian Clark
14. PERMIT NO. 43-005-30005	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 500060	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT W. Idcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 33 T15N R2W
		12. COUNTY OR PARISH 13. STATE Cache UT

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Feb 1-4 no drilling
 Feb 4th-8th Drilled from 2135'-2326' limestone shale & sand
 Feb 9th- Set pipe to bottom, 5 1/2" 15#- Carrol Oilfield Services, evanston, wyo.
 Cemented by Halliburton Co. evanston, wyo.
 Feb 10th Cement bond log. Schlumberger Co. evanston wyo.
 12th-29th well site inaccessible Due To Flooding in area.

RECEIVED
MAR 18 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Heringway TITLE president DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR WEM Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 Newhouse Bldg. SHC UT		7. UNIT AGREEMENT NAME Harold & Uivan Clark
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2961 FN1 1286 FW1		8. FARM OR LEASE NAME #2
14. PERMIT NO.		9. WELL NO. wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5000 BR		10. FIELD AND POOL, OR WILDCAT Sec. 33 T15N R2W
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Cache
		13. STATE UT

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MODIFIED COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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NO Drilling
well is in Completion process.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Huntington TITLE PROD DATE 4-24-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

114

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR WEM Petroleum Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 309 Newhouse bldg, SLC UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2961 FNI 1286 FWI		8. FARM OR LEASE NAME Harold & Vivian Clark
14. PERMIT NO. 43-0056-30005		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, NT, GR, etc.) 5000GR		10. FIELD AND POOL, OR WILDCAT Wild Cat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33 T15N R2W
		12. COUNTY OR PARISH 13. STATE Cache UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

well is in Completion process

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Henningway TITLE president DATE 5-21-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

M

5. LEASE DESIGNATION AND SERIAL NO.

fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEM Petroleum Inc

8. FARM OR LEASE NAME
Harold & Vivian Clark

3. ADDRESS OF OPERATOR
309 Newhouse bldg. Ste UT 84111

9. WELL NO.
Clark #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2961' FN1 1286 FW1

10. FIELD AND POOL, OR WILDCAT
Wild Cat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 33 T15N R2W

14. PERMIT NO.
43-005-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5000 GR

12. COUNTY OR PARISH 13. STATE
Cache UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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well in completion process

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *James A. Henningray* TITLE *Pres.*

DATE *6-23-80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Consulting our engineer and Halliburton's Cement Engineer's
To formulate a cement squeeze of surface to 1000'
To block water.

RECEIVED
JUL 21 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED James A. Hemingway TITLE Pres DATE 7-18-80
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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		18. STATE UT																				

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SIGNED James A. Hemingway TITLE Pres DATE 7-18-80

(This space for Federal or State office use)

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CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Free

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harold & Vivian Clark

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

see 33 T15n R2w

12. COUNTY OR PARISH 13. STATE

Cache UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEM Petroleum Inc

3. ADDRESS OF OPERATOR
309 Newhouse bldg, SLC, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2961 FAI 1286 FW1

14. PERMIT NO.
43005 30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5000 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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No activities



18. I hereby certify that the foregoing is true and correct

SIGNED James A. Huntington TITLE Pres. DATE 8-19-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WFM Petroleum Inc.

3. ADDRESS OF OPERATOR
309 Newhouse bldg

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2961 FNI 1286 FWI

14. PERMIT NO.
43005 30005

15. ELEVATIONS (Show whether DF, WT, OR, etc.)
5000 GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harold & Vivian Clark

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., S., M., OR B.L. AND SURVEY OR AREA
Sec 33 T15N R2W

12. COUNTY OR PARISH
Cache

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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No Activities

18. I hereby certify that the foregoing is true and correct

SIGNED James J. Hennings TITLE Pres DATE 9-9-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR <u>309 NEW HOUSE BLDG, SLIC, UT84111</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2961 FA1 1286 FW1</u>		8. FARM OR LEASE NAME <u>HAROLD & VIVIAN CLARK</u>
14. PERMIT NO. <u>43005 30005</u>		9. WELL NO. <u>#2</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5000 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>SEC 33 + 15N R2W</u>
		12. COUNTY OR PARISH <u>CACHE</u>
		13. STATE <u>UTAH</u>

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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NO Activity

18. I hereby certify that the foregoing is true and correct

SIGNED Lois Crowder TITLE Agent DATE 10-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

January 5, 1981

WEM Petroleum, Inc.
309 New House Building
Salt Lake City, Utah 84111

RE: Well No. Vivian & Harold Clark #2
Sec. 33, T. 15N, R. 2W.,
Cache County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WEEKRECORDS

/bjh

cc: Forms

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Harold & Vivian Clark #2

Operator WEM Petroleum Inc. Address #309 Newhouse Bldg. Sbc 84111

Contractor Gordon Stoddard Drilling Address Lake Point UT.

Location SW 1/4 SW 1/4 Sec. 33 T. 15N R. 2W County Cache

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	80'	156'	* Estimated 20-GPM	Fresh
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

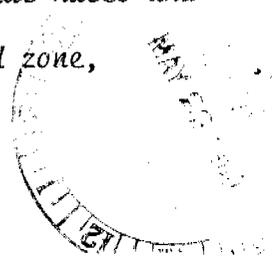
Formation Tops

Gravel & Clay

Remarks

* no accurate means of testing water flow due to cond. pipe in hole & lack of proper equipment
static level @ 55'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH <u>Cache</u>
		13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well in completion process

RECEIVED
JAN 15 1981

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED James J. Humphrey TITLE pres DATE 1-14-80
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEM Petroleum Inc.

3. ADDRESS OF OPERATOR

309 Newhouse bldg SHC UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2986 FA1 1291 PW1

8. FARM OR LEASE NAME

Harold & Vivian Clark

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33 T15N R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5000GR

12. COUNTY OR PARISH 18. STATE

Cache UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request To Temp abandon and use for water To
Drill #3 well Before plugging and abandoning

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2-3-81

BY: W. J. Minder



FEB 2 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Hennings

TITLE

Pres

DATE

2-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Temp Band

SUBMIT IN DUPLICATE*

STATE OF UTAH

FEB 2 1981 (See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: WEM Petroleum Inc.

3. ADDRESS OF OPERATOR: 309 Newhouse bldg Sbc UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2961 128C 1286 FAI 1291 FWI At top prod. interval reported below NWSW 355-3915 Same At total depth Same

14. PERMIT NO. 43-005-30005 DATE ISSUED 10-15-79

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Harold & Vivian Clark

9. WELL NO. #2

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA sec 33 T15N R2W

12. COUNTY OR PARISH Cache 13. STATE UT

15. DATE SPUDDED 10-28-79 16. DATE T.D. REACHED 2-2-80 17. DATE COMPL. (Ready to prod.) 2-2-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5000R 19. ELEV. CASINGHEAD GL.

20. TOTAL DEPTH, MD & TVD 2287 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CAL, sonic Cement & Colbr. 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 16" and 5 1/2" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes entries for intervals 2080-2086 and 1761-1768.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Leming TITLE PIES DATE 2-2-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

March 31, 1981

Wem Petroleum Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. #2
Sec. 33, T.15N. R. 2W.
Cache County, Utah

Gentlemen:

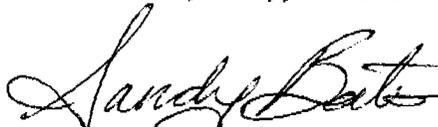
According to our records, a "Well Completion Report" filed with this office, on February 2, 1981, ~~has not been received~~ ~~to date~~ ~~at this office~~ ~~has not been received~~ following electric logs were run: GR, CNI, SONIC, CEMENT&COLBR. As of todays date this office has not recieved ~~these~~ logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with ac copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST



SCOTT M. MATHESON
Governor

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
EDWARD T. BECK
E. STEELE McINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

September 18, 1981

CERTIFIED NO. P22 4791176

WEM Petroleum, Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

RE: Proper abandonment of three
wells located in Cache County,
Utah
Vivian & Harold Clark #2
T15N, R2W, Sec 33
Harold & Vivian Clark #2A
T15N, R2W, Sec 33
Christiansen #1
T15N, R2W, Sec 32

*Full
Court*

Gentlemen:

This letter is to advise you that timely and proper procedures must be taken to insure safety and to protect the property on which the above referenced wells are located. A recent visit to these wells indicates action must be taken by WEM to properly abandon these wells in accordance with Rule D-1, D-2 & D-4 of the State of Utah Oil and Gas Conservation General Rules and Regulations (a copy of these rules, along with several Completion Reports, are included for your information).

Please contact this office and obtain an approved plugging program for each of the wells by the 30th of September 1981, and arrange to commence plugging on or before October 15, 1981. Should this matter go unanswered, you would leave us no other choice than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

WEM Petroleum, Inc.
September 18, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us apprised of operations, and if we can be of assistance, don't hesitate to contact our office any time.

Sincerely,

DIVISION OF OIL, GAS AND MINING

M. T. Minder

MICHAEL T. MINDER
PETROLEUM ENGINEER

MIM/vp

cc: C. B. Feight
Carolyn Driscoll

Enclosures

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: WEM Petroleum Inc.

Jim Hemmingway

WELL NAME: Vivian & Harold Clark #2

SECTION 33 TOWNSHIP 15N RANGE 2W COUNTY Cache

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2326' PBD 2287'

CASING PROGRAM:

16" @ 202' Cemented to surface
5 1/2", 15# @ 2320' Cement to surface

FORMATION TOPS:

Salt Lake Group Surface to TD.

Water Encountered 80'-156'; 320'-335'; 400±

Perfs.: 2254'-1366'; 631'-629';
400'-415'; 320'-322'

PLUGS SET AS FOLLOWS:

- 1) Set one continuous cement plug (CL 'G' or 'H')
From 2287' to surface.

Please notify this Division atleast 5 days prior to plugging said well so that a member of our staff might be on site to witness the plugging. The location is to be cleaned, graded, and restored; a regulation dryhole marker erected or the casing cut off below plow depth and a steel plate welded on which contains required information for well identity.

DATE 9-25-81

SIGNED

MTM

W. J. Minder

CC: Wem Petroleum Inc.

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WEM Petroleum Inc

3. ADDRESS OF OPERATOR
#309 Newhouse Bldg SLC, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1280 Fm 1291 Fw 1
At top prod. interval reported below
At total depth

14. PERMIT NO. 43005-3005 DATE ISSUED 10-15-79

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harold & Vivian Clark

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
33 T15N R2W

12. COUNTY OR PARISH CACHE 13. STATE

15. DATE SPUNDED 10-28-79 16. DATE T.D. REACHED 2-1-80 17. DATE COMPL. (Ready to prod.) 4-10-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5000 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2326 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 200' ROTARY TOOLS 2326' CABLE TOOLS 0-200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BCS, CNL, BCD, GR, CBL, CL, GR 27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>16"</u>	<u>.378 wall</u>	<u>202'</u>	<u>16"</u>	<u>200sx Circ TO SURF</u>	
<u>5.5"</u>	<u>15.5</u>	<u>2320'</u>	<u>7 7/8</u>	<u>450 SX Poz mix</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
see opposite side 2247-2254'
1366'-2060', 629.5-631.5
414'-415' 407-408' 320-322

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>500'-SURF</u>	<u>400sx Class G Cement</u> <u>Good return to SURF.</u>

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) T.A.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

RECEIVED
SEP 25 1981

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____ DIVISION OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Henningway TITLE pres. DATE 9-26-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

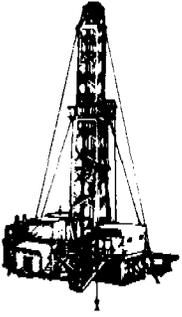
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME
Sh. Group Valley All	surf	TD 2926	
DESCRIPTION, CONTENTS, ETC.			MEAS. DEPTH
			TRUE VERT. DEPTH



WEM PETROLEUM, INC.

309 NEWHOUSE BLDG.
SALT LAKE CITY, UTAH 84111
(801) 355-3915

October 15, 1981

Division of Oil & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

This letter is to notify you that due to extraneous circumstances, WEM Petroleum, Inc., was unable to plug and abandon their wells in Cache County, Utah, as of the 15th day of October, 1981. Particularly The Harold & Vivian Clark #1 and #2, Christiansen #1. I was in your office on October 14, 1981 and per the conference with Mike Minder and extension was agreed upon to perform the proposed work on October 28th and 29th 1981. Warner Stoddard & Son's Drilling Company can see no reason, at present, why they can't be on site to perform work.

Called Lois Crowther 10/27/81

Informed her that plugging must be witnessed to be valid, she will contact Mr. Hemmingsway and get info. back to St.

Very truly yours,

James A. Hemingway
James A. Hemingway
President



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

2nd NOTICE

WEM Petroleum, Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. Christiansen # 1
Sec. 32, T. 15N, R. 2W.
Cache County, Utah

Well No. Vivian & Harold Clark # 2
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

WEM Petroleum, Inc.
309 Newhouse Bldg.
Salt Lake City, Utah 84111

Re: Well No. Christiansen #1
Sec. 32, T. 15N, R. 2W.
Cache County, Utah

Well No. Vivian & Harold Clark #2
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

Well No. Vivian & Harold Clark #2A
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required information.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

~~WEM Petroleum, Inc.
309 Newhouse Building
Salt Lake City, Utah 84111~~

878 E 9th SO
SLC UT 84105

Re: Well No. Christiansen # 1
Sec. 32, T.15N, R. 2W.
Cache County, Utah

Well No. Vivian & Harold Clark # 2
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining
1211 State Office Building • Salt Lake City, UT 84114

CERTIFIED
P05 7076033
MAIL

For all utility employer

MAR 19 1914 2011 11:44 AM
NOT DELIVERABLE
RETURN TO SENDER
UNABLE TO FORWARD

WEM Petroleum, Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

55 : 11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 28, 1983

WEM Petroleum, Inc.
878 East 900 South
Salt Lake City, Utah 84105

Re: Well No. Christiansen # 1
Sec. 32, T. 15N, R. 2W
Cache County, Utah

Well No. Vivian & Harold Clark # 2
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

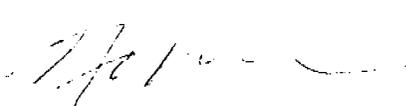
It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING


Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 20, 1983

WEM Petroleum, Inc.
712 Browning Ave.
Salt Lake City, UT 84105

2nd NOTICE

RE: See attached sheet

Dear Mr. Hemmingway:

We have enclosed copies of correspondence regarding the above referred to wells that have been returned to this office as undeliverable.

Well No. Christiansen #1 and Well No. Vivian & Harold Clark #2 have been under temporarily abandoned (operations suspended) status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still operations suspended, submitted on a Sundry Notice (Form OGC-1B, enclosed).

The Well Completion or Recompletion Report and Log for Well No. Harold & Vivian Clark #3 is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office.

**You are in violation with the General Rules and Regulations and Rules and Practice and Procedure. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to the above submittal.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

Well No. Christiansen #1
Sec. 32, T. 15N, R. 2W
Cache County, Utah

Well No. Vivian & Harold Clark #2
Sec. 33, T. 15N, R. 2W
Cache County, Utah

Well No. Harold & Vivian Clark #3
Sec. 33, T. 15N, R. 2W.
Cache County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>WEM Petroleum Inc</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>712 Browning Ave Shc</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1286 FNL 1291 FWL</u>		8. FARM OR LEASE NAME <u>Harold & Vivian Clark</u>
14. PERMIT NO.		9. WELL NO. <u>#2</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5000 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA <u>Sec. 33 T15N R2W</u>
		12. COUNTY OR PARISH 13. STATE <u>Cashe UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The property owner, Max Christiansen, has been issued a water well permit by the Utah state Div. of water Rights, Permit # 57065 (25-8337) dated Mar. 12th 1982. Mr Christiansen can be reached at: 145 E 1st No., Newton, UT 84327

WEM petroleum Inc. will complete the rehabilitation of this location in the Spring of 84, after the snow and mud have cleared

18. I hereby certify that the foregoing is true and correct
SIGNED James A. Hennigway TITLE Pres. DATE 3-26-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

071003

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 9, 1986

Mr. Warren Meader
WEM Petroleum Company
1969 W. 6000 S.
Roy, Utah 84067

Dear Mr. Meader:

RE: Wells in Sec.32 and 33, T.15N, R.2W, Cache County, Utah

Representatives of the Division of Oil, Gas and Mining recently visited the sites of the following wells which were originally drilled by your company and are located in the referenced section, township and range:

Christiansen #1, API #43-005-30008
Harold and Vivian Clark #2, API #43-005-30005
Harold and Vivian Clark #3, API #43-005-30011

The wells were found to be unplugged and the surface locations were not reclaimed. This letter shall serve to inform you that a savings certificate in the amount of \$5000.00 which was pledged to the Division in lieu of a drilling bond remains in effect and shall not be released until the existing problems with the wells are resolved.

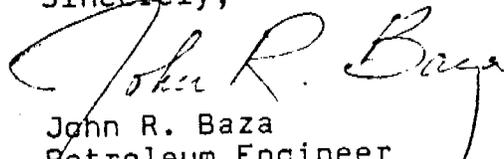
The Division has been informed by Mr. Max Christiansen, the landowner, that he has applied for the use of wells #1 and #2 as water wells; however, he is not satisfied with the clean-up or reclamation on any of the well sites. Because this Division does not regulate the surface reclamation required by private lease agreements, Mr. Christiansen has been advised to seek legal counsel and pursue recourse through civil action. Nevertheless, this Division will not allow release of the existing savings certificate until the matter has been resolved.

Well No. 3 remains a continuing concern to the Division because it is not properly plugged. In order to release your company from responsibility for the well, the well must be plugged and abandoned in compliance with Oil and Gas Conservation General Rules. Alternatively, the private landowner may apply for use of the well as a water well such as in the cases of wells #1 and #2. Unless either of these actions occur, the Division will not allow release of the savings certificate and in all likelihood, the savings certificate will be foreclosed upon and used to perform the work at the well site.

Page Two
WEM Petroleum Company
July 9, 1986

To avoid action by the Division and to obtain the savings certificate currently pledged to the Division, you are requested to respond in writing to this letter within 15 days of receipt, indicating your intent to resolve the aforementioned problems. Please address any questions or correspondence to this office.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: Mr. Don Williams, First Security Bank
Mr. Max Christiansen
D. R. Nielson
R. J. Firth
Well Files
0288T-23-24

Individual Well Summary

Well Name: Vivian & Harold Clark #2

API No.: 43-005-30005

Location: 2961'FNL, 1286'FWL, Sec.33, T.15N, R.2W,
Cache County

Initial Operator: WEM Petroleum, Inc., James Hemingway, Pres.

Current Operator: WEM Petroleum, Inc.
Bill Houston, President
Route 2
Nirada, Mt 59852
(406) 741-3503

Surface Landowner: Max Christiansen
145 East, 1st North
Newton, Utah 84327

Lease No. or Type: Fee

Current Well Status: Converted water well, Permit #25-8337

Bond Status: No bond held.

Well TD: 2326'. Plugged back TD = 2287'.

Inspection History:

11-21-79: Inspected by M.T. Minder.

05-06-80: Inspected by M.T. Minder.

05-07-85: Inspected by D.S. Swindel.

06-09-86: Inspected by Glenn Goodwin and Bill Moore.

Correspondence History:

10-09-79: APD received from WEM, with an accompanying letter requesting a location variance, for a 3000' Wildcat Test. Both documents are dated 10-15-79.

10-15-79: APD with variance approved and approval letter sent.

11-14-79: Sundry Notice: Spudded well 10-28-79. Drilling at 75'.

INDIVIDUAL WELL SUMMARY (continued)

- 11-21-79: Inspection Report: Drilling at 200' using a homemade, truck-mounted water well drilling rig. Plan a TD of 1800'.
- 12-15-79: Sundry Notice for November, 1979: Encountered water at 80'-150'. Set conductor pipe to 200'. Are rigging up rotary rig.
- 01-09-80: Sundry Notice for December, 1979: Finished rigging up, drilled to 675', installed BOP's, drilled to 1130', rigged down for maintenance and repairs.
- 02-15-80: Sundry Notice for January, 1980: Drilled from 1372' to 2135'. Request for Tight Hole status.
- 03-17-80: Sundry Notice for February, 1980: Drilled to 2326'. Set pipe to bottom and cemented. Well inaccessible due to flooding 2-12-80 through 2-29-80.
- 04-24-80: Sundry Notice for March, 1980: Well is being completed.
- 05-06-80: Inspection Report: Problems with water in well--are studying logs to determine where to perforate.
- 05-21-80: Sundry Notice for April, 1980: Well is being completed.
- 05-29-80: Report of Water Encountered During Drilling: fresh water encountered at 80-156' at an estimated 20 GPM.
- 06-23-80: Sundry Notice for May, 1980: Well is being completed.
- 07-18-80: Sundry Notice for June, 1980: Are considering a cement squeeze from surface to 1000' to block water.
- 08-19-80: Sundry Notice for July, 1980: No activity.
- 09-09-80: Sundry Notice for August, 1980: No activity.
- 10-22-80: Sundry Notice for September, 1980: No activity.
- 01-05-81: Letter from DOGM to WEM requesting Well Completion Report and Log.

INDIVIDUAL WELL SUMMARY (continued)

- 01-14-81: Sundry Notice for December, 1980: Well is being completed.
- 02-02-81: Sundry Notice for January, 1981: Request to temporarily abandon this well and use water from it to drill well #3. Also received Well Completion Report. Well TD'd at 2287'. Well status: Temporarily Abandoned.
- 03-31-81: Letter from DOGM to WEM requesting logs which should have accompanied the Well Completion or Recompletion Report.
- 09-18-81: Certified Letter from DOGM to WEM requesting proper plugging and abandonment of wells in Cache County before 10-15-81. "Should this matter go unanswered, you would leave us no other choice than to proceed with an order to show cause why the State should not take action against your bond and complete the work on the wells and locations."
- 09-25-81: Plugging program issued to WEM by DOGM.
- 09-26-81: Well completion report: TD 2326'. Well status: Temporarily Abandoned.
- 10-15-81: Letter from WEM to DOGM stating that WEM is unable to plug wells by 10-15-81, but that, as per an agreed upon extension by Mike Minder, the proposed work will be done on 10-28-81 or 10-29-81.
- 04-23-82: Letter from DOGM to WEM requesting current status of Temporarily Abandoned wells in Cache County.
- 04-22-83: Letter from DOGM to WEM--SECOND NOTICE--requesting current status of Temporarily Abandoned wells in Cache County.
- 06-09-83: Certified letter from DOGM to WEM notifying WEM that it has not responded to a second notice requesting a well status report and that the violation is being forwarded to the Attorney General's Office for legal action to compel compliance.
- 06-14-83: Certified Letter of 6-9-83 returned to DOGM "not deliverable as addressed--unable to forward."

INDIVIDUAL WELL SUMMARY (continued)

- 06-28-83: Same letter as 6-9-83 sent to WEM at a different address.
- 12-20-83: Letter from DOGM to WEM--SECOND NOTICE--requesting well status of TA wells.
- 03-26-84: Sundry Notice from WEM indicating that Max Christiansen had been issued a water permit, #25-8337, for this well. "WEM Petroleum, Inc. will complete the rehabilitation of this location in the Spring of 1984 after the snow and mud have cleared."
- 05-07-85: Inspection Report: Converted to a water well. Reserve pits still remain on location, top of well covered by a metal pot; no plugs or wellhead.
- 06-09-86: Inspection Report: No marker. Hole was drilled and is rigged up as a water well. Pit not filled--old motor on location. Lots of trash and 2 BBLs HCL 20% acid on location.
- 07-09-86: Letter from DOGM to Warren Meader of WEM informing him of recent inspections of the three locations in Cache County operated by WEM. The letter indicates that one well still remains unplugged and that the landowner is not satisfied with the clean-up of any of the locations. DOGM requests that action be taken.
- 08-18-86: Letter from DOGM to Bill Houston of WEM Petroleum advising him of the presence of four unplugged wells in Cache and Box Elder Counties drilled by WEM Petroleum. DOGM requests that Mr. Houston contact the Division within 15 days of receipt of the letter to arrange resolution of the problem.

SEE THE PHONE CORRESPONDENCE SECTION IN THE HAROLD & VIVIAN CLARK #3 WELL SUMMARY FOR THE MOST RECENT CONTACTS AND INFORMATION PERTAINING TO ALL OF THE WELLS OPERATED BY WEM PETROLEUM.

Probably Summary:

Well has been converted to a water well but the location was never cleaned up or restored.

Recommended Action:

Have WEM Petroleum clean up the location.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 21, 1999

Memo to: Carol Daniels
Thru: Don Staley
From: Vicky Dyson
Re: Vivian & Harold Clark # 2, 43-005-30005, Sec. 33, T15N, R02W, Cache County

While working on a project for a customer, I seem to have opened a can of worms. I feel, however, that it needs to be addressed and corrected.

I asked Mike to print me out a quick 8 ½ x11 map plotting four wells for the customers information. He told me that there were only three wells in the requested location, not four. As he extended the map, the fourth well (the above mentioned # 2) appeared in Sec. 04, T14N, R02W. When I disagreed with him and produced the file including a certified survey putting the well in T15N, he overlaid the topo map and again showed the well in T14N.

I am attaching both maps and request a review of this well and a decision as to whether we leave it in T15N or correct our files to properly show the well in T14N.

Thank you, your assistance will be greatly appreciated.



Utah Oil Gas and Mining

IDAHO FRANKLIN COUNTY

UTAH CACHE COUNTY

2873.81'

32

4300530006
BARSON 1
1245 FNL 1100 FWL

33

4300530008
CHRISTIANSEN 1
0612 FSL 0505 FEL

4300530011
HAROLD & VIVIAN CLARK 3
0569 FSL 1550 FWL

T15N R2W

4300530005
VIVIAN & HAROLD CLARK 2
2961 FNL 1286 FWL

T14N R2W

5

1

8

9

OPERATOR: WEM PETROLEUM (N3250)

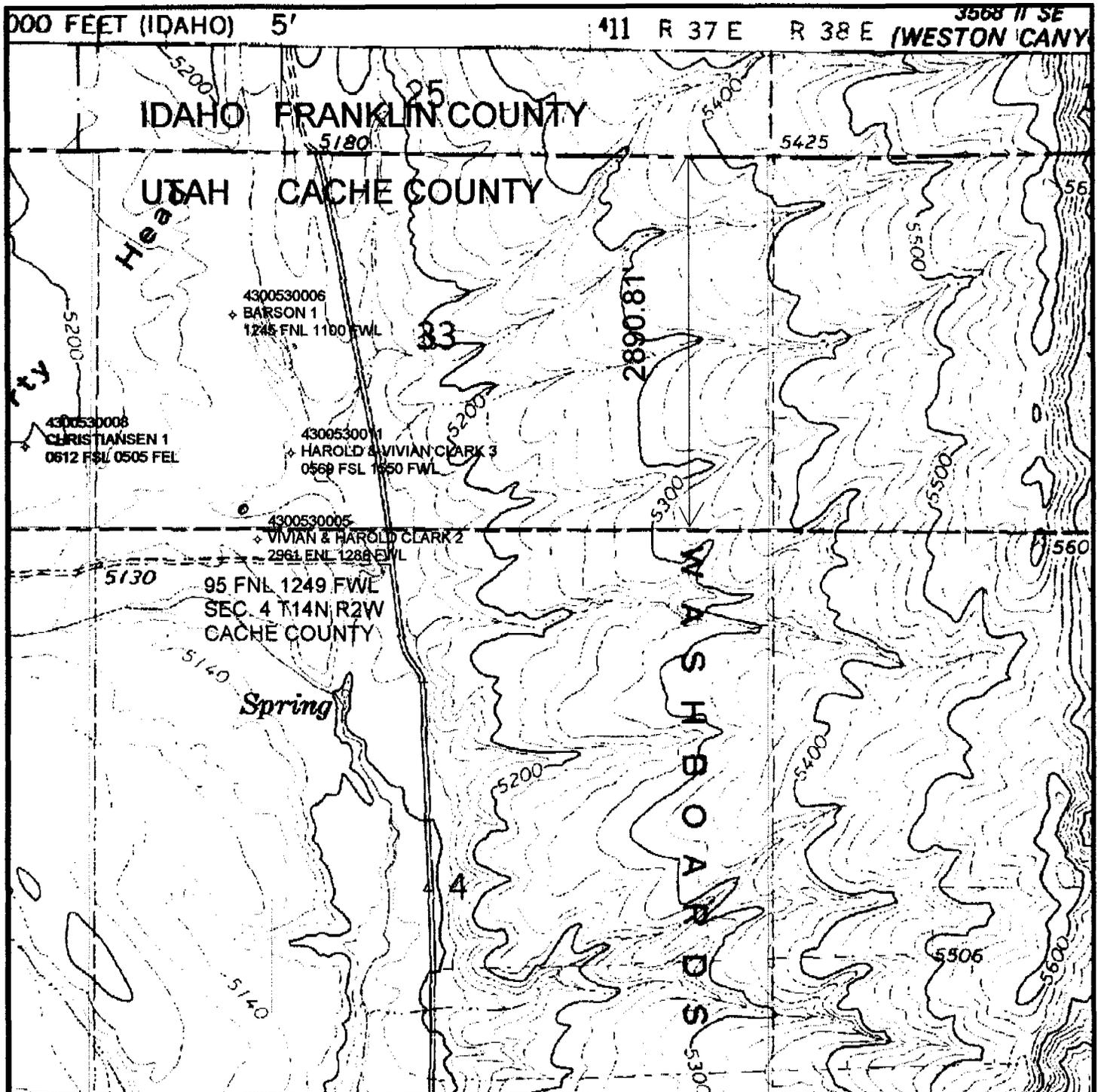
FIELD: WILDCAT (001)

SEC. 4, TWP 14 N, RNG 2 W

COUNTY: CACHE

Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment



PREPARED
DATE: 20-DEC-1999

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT WJC REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH **WELL DATA** WELL HISTORY WELL ACTIVITY

WELL NAME: VIVIAN & HAROLD CLARK 2 API NUMBER: 4300530005 LEASE TYPE: 4 LEASE NUMBER: FEE

OPERATOR NAME: WEM PETROLEUM INC OPERATOR ACCOUNT: N3250 WELL TYPE: WELL STATUS: PA

FIELD NAME: WILDCAT FIELD NUMBER: 1 ELEVATION: 5000' GR ALT ADDRESS: #

COUNTY: CACHE CONFIDENTIAL FLAG: Q. S. T. R. M.: NWSW 33 15.0 N 02.0 W S

SURF LOCATION: 2961 FNL 1286 FWL CONFIDENTIAL DATE: TOTAL CUMULATIVE OIL: 0

COORDS SURF N: 4648976.00 *4649080* LA/PA DATE: MM/DD/YYYY TOTAL CUMULATIVE GAS: 0

COORDS SURF E: 410226.00 *410275* DIRECTIONAL: TOTAL CUMULATIVE WATER: 0

COORDS BHL N: INDIAN TRIBE: CB-METHANE FLAG: BOND NUMBER:

COORDS BHL E: MULT-LEG COUNT: SURF OWNER TYPE: BOND TYPE:

FIELD TYPE FLAG: WILDCAT TAX FLAG: C.A. NUMBER:

COMMENTS: 891025 CONV WSW

Create New Rec Save Cancel To History To Activity ↑ ↓

Start UTM Novell-delivered Applicatio... OIL & GAS INFORMA... NUM CAPS 8:17 AM

12/22/99: UTM coordinates were adjusted by Brad Hill
 so well will properly map in
 the correct section: section 33.
 Section 33 is a partial section on
 the Utah/Idaho border.
 DTS
 12/22/99

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME

API NUMBER

LEASE TYPE

LEASE NUMBER

OPERATOR NAME

OPERATOR ACCOUNT

WELL TYPE

WELL STATUS

FIELD NAME

FIELD NUMBER

ELEVATION

ALT ADDRESS

COUNTY

CONFIDENTIAL FLAG

Q. S. T. R. M.

SURF LOCATION

CONFIDENTIAL DATE

TOTAL CUMULATIVE OIL

COORDS SURF N

LA / PA DATE MM/DD/YYYY

TOTAL CUMULATIVE GAS

COORDS SURF E

DIRECTIONAL

TOTAL CUMULATIVE WATER

COORDS BHL N

INDIAN TRIBE

CB-METHANE FLAG

BOND NUMBER

COORDS BHL E

MULTI-LEG COUNT

SURF OWNER TYPE

BOND TYPE

FIELD TYPE FLAG

WILDCAT TAX FLAG

C.A. NUMBER

COMMENTS

Create New Rec

Save

Cancel

To History

To Activity



UTM
Universal Transform Mercator

Utah Division of Oil Gas & Mining
UTM COORDINATE LOCATOR

Meridian:

Township Range Sec.
 030N 070E 09

Qtr:

Quarter Corners

Feet From N/S or E/W Section Line

FT-N/S: From North Line

FT-E/W: From West Line

North (Y_Coord):

East (X_Coord):

5207Ft
 2881Ft
 5243Ft
 2848Ft

Buttons: Help, Clear Plot, Find Utm, QUIT

Utmcarriers [q:\groups\dp\fox6\utm\ul\Record: 221/75401] Record Unlocked NUM CAPS

Presentations

CD Player

PointCast Network

DOG HOME PAGE

O&G STATISTICS

Visual FoxPro 6.0

SQL 7.0 - Books Online

Shortcut to query6.exe

Oil and Gas Data

Find duplicate records

SQL Help SQL Server Books Online

Workovers

Microsoft Word

Microsoft Access

Autotest

(dBase) Seismic

Board Files

SQL Help

SQL Server Books Online