

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

BYRON GLOVER

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

BYRON GLOVER

2. Name of Operator

DELTA PETROLEUM & ENERGY CORPORATION

Ph - (817) 332-6106
(713) 262-9500
(817) 332-6101

9. Well No.

1

3. Address of Operator

SUITE 1010 MALLICK TOWER, ONE SUMMIT AVE., FT. WORTH, TEX 76102

10. Field and Pool, or Wildcat

WILDCAT

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

66DFNL & 660' FEL NENE

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 24, T. 14 N, R. 1 W.

At proposed prod. zone
SZOT SAND

14. Distance in miles and direction from nearest town or post office*

FOUR MILES WEST AND ONE AND A HALF MILES NORTH OF RICHMOND, CACHE

12. County or Parrish

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

120

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

500

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4475 GROUND LEVEL

22. Approx. date work will start*

IMMEDIATELY

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8-5/8"	24#	100'	50 SX circ. to surf.
7-7/8"	4 1/2"	11.65#	500"	120 SX

BLOW OUT PREVENTER INSTALLED ON 8-5/8 CASING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Frank F. Painter Title: CHIEF GEOLOGIST Date: FEBRUARY 25, 1981

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

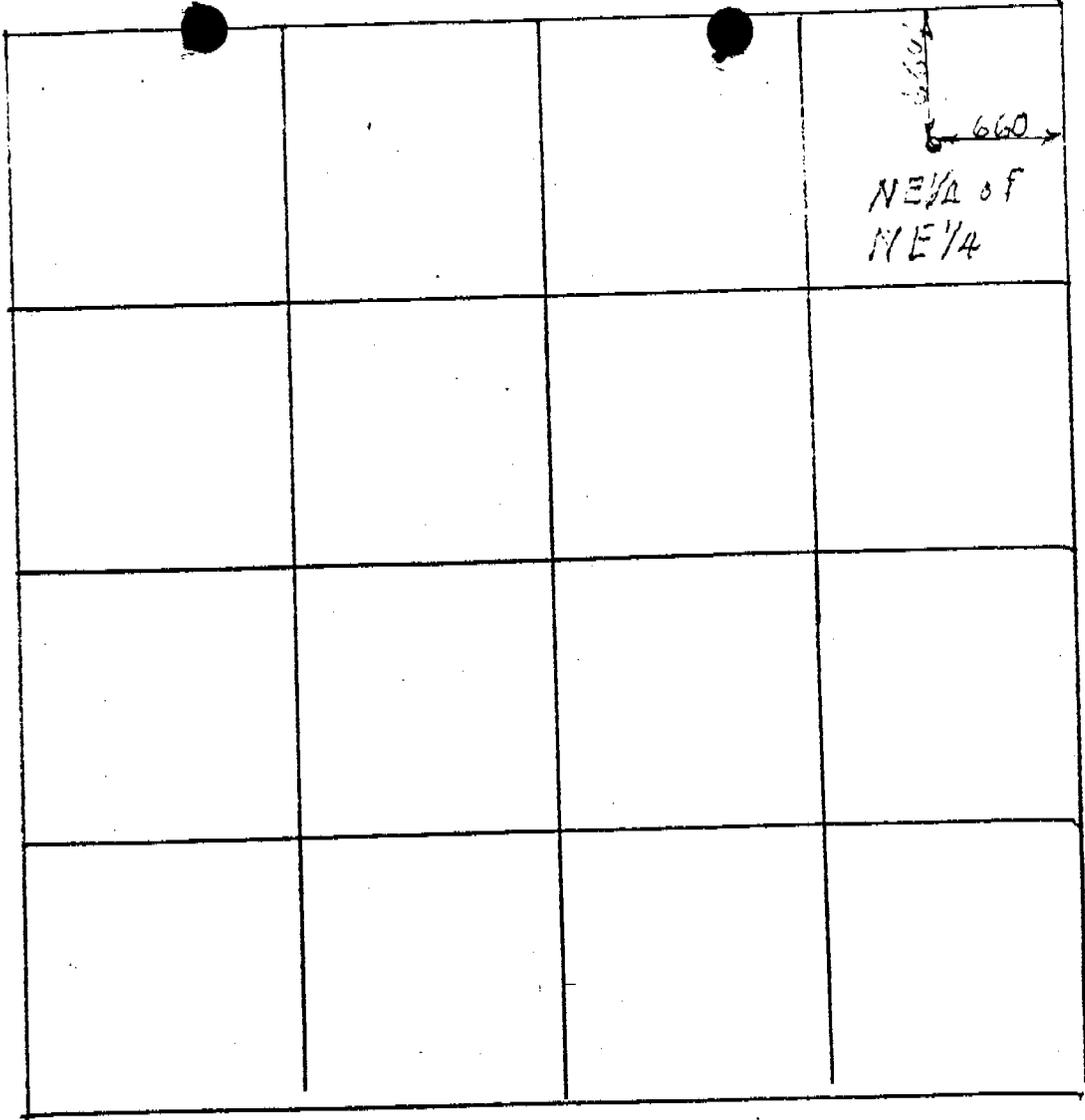
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

NE 1/4 of Sec 24



Scale
1" = 1000'



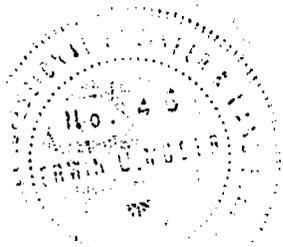
DELTA PETROLEUM & ENERGY CORPORATION #1 BYRON GLOVER
Sec 24, T14N, R1W of SLB & M

SURVEYOR'S CERTIFICATE

A proposed well site, as marked, at a point South 660 feet from a point West 660 feet from the NE corner of Section 24, T14N, R1W of the Salt Lake Base and Meridian, as shown on this map.
Survey requested by Frank E. Painter

Erwin U. Moser

Erwin U. Moser
Registered Professional Engineer and
Land Surveyor. Utah License No. 46



** FILE NOTATIONS **

DATE: March 31 1981

OPERATOR: Delta Petroleum & Energy Corp.

WELL NO: Byron Blower #1.

Location: Sec. 24 T. 14N R. 10W County: Cache

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-005-20012

CHECKED BY:

Petroleum Engineer: formation OR PD? *Well will be plugged May 9/20/81 F. Pinkston*
Hold for bond Per call 10-5-81 R. Tolman will plug well per State Utah
Instructions this week.

Director: _____

Administrative Aide: OK as per
C-3 spacing / ok on landrys / ok on any
other oil and gas wells
called 7-14-81 well and bond as per conversation with Mr. Beam. (PB)

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Free

Plotted on Map

Approval Letter Written

Hot Line

P.I.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COPY

BOND

KNOW ALL MEN BY THESE PRESENTS,

That

We: Delta Petroleum & Energy Corporation

of Tarrant County in the State of Texas

as principal and Bank Of Fort Worth, Ft. Worth, TX

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

Sec 24, T14N, R1W

Cache County Utah

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

*Penal Sum of Five Thousand and no/100-----(\$5,000.00) State of Utah

Witness our hands and seals, this 9th day of April, 1981

Delta Petroleum & Energy Corporation
By: W. W. Kahlhal, Pres.
Principal

Witness our hands and seals, the _____ day of See Attached Letter of Credit

Approved as to form and execution:
ATTORNEY GENERAL

By: _____
Date: _____

Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)

BANK OF FORT WORTH
Fort Worth, Texas

Messrs.
State of Utah
Department of Natural Resources

Date April 9, 1981
Irrevocable
Commercial Letter of Credit No. 203
\$ 5,000.00

Gentleman:

For account of:
Delta Petroleum & Energy Corp.
1010 Mallick Tower
Fort Worth, Texas 76102

For not exceeding:

Five Thousand And No/100 ----- (\$5,000.00)

Available by your drafts on BANK OF FORT WORTH

At sight,

Accompanied by the following documents:

A copy of this Letter of Credit and a statement from the State of Utah, Department of Natural Resources, that a well or wells drilled or abandoned by Delta Petroleum has not been plugged in accordance with the rules and regulations of the Board of Natural Resources.

All drafts so drawn must be marked as drawn under BANK OF FORT WORTH, Fort Worth, Texas, Letter of Credit No. 203 Dated April 9, 1981

The amount of any draft drawn under this credit must be endorsed on the reversed hereof, and the presentation of each draft, if negotiated, shall be a warranty by the negotiating bank that such endorsement has been made and that documents have been forwarded as herein required; if the draft is not negotiated this letter of credit and all relative documents must accompany the draft.

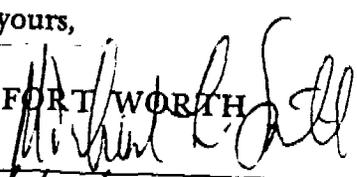
This letter of credit must accompany any draft which exhaust the credit and must be surrendered concurrently with the presentation of such draft.

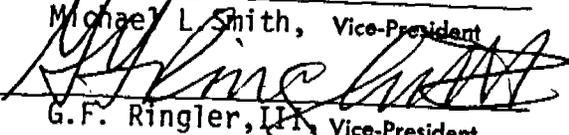
We hereby engage with the drawers, endorsers, and bonafide holders of drafts drawn under and in compliance with the terms of this credit that the same shall be duly honored on the presentation and delivery of documents as specified at the offices of BANK OF FORT WORTH, 600 Bailey, Fort Worth, Texas 76107

The presentation must be made on or before October 6, 1981

Very truly yours,

BANK OF FORT WORTH


Michael L. Smith, Vice-President


G.F. Ringler, III, Vice-President

ATTEST:

** FILE NOTATIONS **

DATE: April 15, 1982

OPERATOR: Delta Petroleum & Energy

WELL NO: Glouer #1 *132" 52" 12*

Location: Sec. 19 T. 14N R. 1E County: Cache

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number _____

CHECKED BY:

*"This well is an illegal well site"
The well is plugged & abandoned*

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation FEE

Plotted on Map

Approval Letter Written

Hot Line

P.I.

713-696-4242

Delta Petroleum & Energy Corporation

Oil & Gas Production

(817) 332-6101

Fort Worth, Texas 76102

July 24, 1981

RECEIVED

AUG 10 1981

Division of Oil, Gas, & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Bryon Glover #1
S19, T14N, R1W
Cash County, Utah

Dear Sir:

Enclosed is a letter of credit to satisfy the bond requirement requested, on the above mentioned well.

Sincerely,

Larry G. Beam

LARRY G. BEAM
Controller

LGB/ne

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, SNCK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2"	32.4	44	12 3/4	To Surface	0
4 1/2	11.6	500	7 7/8	To Surface	0

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH	INTERVAL (MD)	SIZE	NUMBER	DEPTH	INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark F. Hunter TITLE Chief Geologist DATE Sept 23/1988

(See Instructions and Spaces for Additional Data on Reverse Side)

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Byron Slouer
9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 24, T. 14N, R1W

12. COUNTY OR PARISH
CACHÉ
13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry Hole

2. NAME OF OPERATOR
Delta Petroleum & Energy Corp. Suite 1010

3. ADDRESS OF OPERATOR
Malick Tower One Summit Ave. Ft. Worth, Tex 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE NENE Sec. 24

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
CACHÉ
13. STATE
UTAH

15. DATE SPUDDED
Mar 1 1981
16. DATE T.D. REACHED
Mar
17. DATE COMPL. (Ready to prod.)
March 3-1981
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*
NA
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
500
21. PLUG BACK T.D., MD & TVD
350
22. IF MULTIPLE COMPL. HOW MANY*
None
23. INTERVALS DRILLED BY
Rotary Tools
500
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Sonic Gamma Ray CNL
27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32.4	44	12 3/4	Top to bottom	None
4 1/2	11.6	500'	7 7/8"	Top to bottom	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Chief Geologist DATE Sept 23, 1981

* (See Instructions and Spaces for Additional Data on Reverse Side)

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT abd

This well was never approved, & nothing has ever been sent in on it.
We reclaimed some of logs and that's all !!

DATE FILED THIS WELL LOCATION WAS NEVER APPROVED BY THE STATE OF UTAH

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: "

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: This well is plugged & abandoned and was never filed with
FIELD: #660 Wildcat the State of Utah PA'd in 1991
UNIT:

COUNTY: CACHE

WELL NO. GLOVER #1

API # 43-005-20012

LOCATION 660 FT. FROM (N) LINE 660 FT. FROM (E) LINE 1/4 - 1/4 SEC # 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				14N	#E 1W	#S 24	DELTA PETROLEUM & ENERGY

Sandy Hunt
July 19, 1988

WELL SUMMARY
BYRON GLOVER #1
SEC. 24, T. 14N, R. 1W,
CACHE COUNTY/ API NO. 43-005-20012

- 02-25-81 Delta Petroleum, submitted a new APD with the Division on the referenced well location.
- 07-24-81 Delta Petroleum, sent in a letter of credit for the Bond requirement which was requested on the referenced well. The Well was never Approved by the Division or the State of Utah.
- 09-23-81 Delta Petroleum, sent in a Well Completion Report on the referenced well.
- 09-24-81 Delta Petroleum telephoned to the Division for plugging program. Mr. Minder gave them a verbal approval to plug the referenced well. T.D. 500', casing program, perforations. No DST's or cores run.
- 10-08-81 A Well inspection was made on the referenced well location, Mr. Minder was at the well site to witness the plugging of the well in accordance with the state approved plugging program. There was problems with the plugging information. Mr. Tolman who was plugging the well told Mr. Minder, Mr. Minder instructed Mr. Tolman to cease operations until correct information could be obtained and the well condition evaluated.
- 10-12-81 A well inspection was made on the referenced well location. Mr. Minder, was told by Frank Painter of Delta Petroleum that he had to plug the well 10-11-81. Mr. Minder told Mr. Painter of Delta Petroleum that he had to clear the annulus to the top of a CIBP set at 350' and cement it to the surface. Mr. Painter said he would have Tolman drilling on location at 10:00 a.m. to plug the well. On 10-12-81, Mr. Minder was at the well site to witness the plugging, however the obstruction of 91' plus could not be cleared with equipment onsite and crew insisted they had to plug the well from 91' plus to surface, which was done with a 10 bag mix. Mr. Painter nor Mr. Tolman were at the well nor was there any representatives of the company present.

Page 2
Well Summary
Byron Glover #1
July 19, 1988

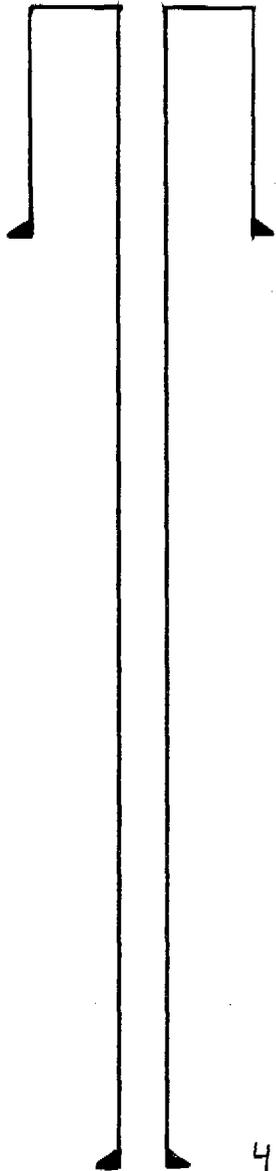
10-12-81

It is Mr. Minders recommendation after consulting with Ms. Driscoll, Special Assistant Attorney General of the Division that the plug should be drilled out and the procedure outlined in the original approved plugging program be adhered to:

05-13-86

A well inspection was made on the referenced well. Inspector's Glen Goodwin and Bill Moore of the Division made the inspection. There report said casing was cut off below plow line, hay farming is now over the location. No marker, rehabilitation work is done very good.

Delta Petroleum
Bryon Glover #1
Sec. 24, T. 14N R. 1W
Cache County
API # 43-00520012



8 5/8" @ 44' - cement to surface

4 1/2", 11.6# @ 500' - cement to surface
T.D. = 500'

COMMENTS

Records indicate well
may not be plugged according
to approved plugging programs

9/29/08
SBH

42.381 100 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 100 SHEETS 5 SQUARE
42.384 100 SHEETS 5 SQUARE
MADE IN U.S.A.
NATIONAL

April 15, 1982

Well No. Glouee #1,
sec. 19T14N R1E
San Juan County, Utah

For Well File:

This well location, was never approved by the State of Utah, we have not recieved any thing on this well from the Operator which is "DELTA PETROLEUM + ENERGY"....

Schlumberger was running Delta's logs + we recieved some on this well location, so we found out this well was never approved.

This well is Plugged + Abandoned, and that is all the information we have on it...

Clon B. F. eight, the Director of the Division, might have alot more information concerning this well, than is lited here...

This information was learned by Clon B. F. eight, + was written for the file..

Sandy Bates

Well Records Clerk
Division of Oil, Gas +
Mining

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Delta Petroleum & Energy Corp.

WELL NAME: Bryon Glover #1

SECTION 24 TOWNSHIP 14N RANGE 1W COUNTY Cache

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: ~~274'~~ 500'

CASING PROGRAM: ~~3 1/2" @ 44'~~

8 5/8" @ 44' Cement to surface
4 1/2" @ 500' Cement to surface ✓

PERFS.: 397'-402'

387'-392'

363'-369'

FORMATION TOPS:

Salt Lake Group Surface-TD

No DST's, cores, shows, LC zones.

PLUGS SET AS FOLLOWS:

Previously Set: ✓

1) 350' CIBP

Present:

1) Set one continuous cement plug (CL"G" of "H") from 350' to surface.

Please notify this Division at least 5 days prior to plugging said well so that a member of our staff might be on site to witness the plugging. The location is to be cleaned, graded, and restored; a regulation dryhole marker erected or the casing cut off below plow depth and a steel plate welded on which contains required information for well identity.

DATE 9-24-81

SIGNED MTM

M. J. Minder

CC: Delta