

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief R.S.D.
 Copy N I D to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed Water Well
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E. _____ I. _____ E-I _____ GR. _____ GR-N. _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Others _____

September 22, 1960

Mr. Lynn Erickson
Box 217
Smithfield, Utah

Dear Mr. Erickson:

This is to acknowledge receipt of your notice of intention to drill Well No. Fee #5, which is to be located 1200 feet from the south line and 1200 feet from the west line of Section 14, Township 13 North, Range 1 West, S1M, Cache County, Utah.

Please be advised that approval to drill said well is hereby granted. However, said approval is conditional upon a bond being filed with this Commission, and also a Flat being submitted in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Secretary
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: HU 5-2721

Mr. Lynn Erickson,
Operator

September 22, 1960
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ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil
and Gas Conservation Commission, 510 Newhouse Building, Salt
Lake City, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Cache Field or Lease Barren Land (fee)

The following is a correct report of operations and production (including drilling and producing wells) for

Feb 27, 1962

Agent's address _____ Company Lynn Erickson

_____ Signed *Lynn Erickson*

Phone J03 6021 Agent's title _____

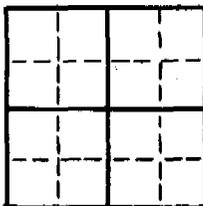
State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
14	13 N	1 W	fee 5	water well		10 GPM	trace	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Feb. 27, 1962

Well No. Fee 5 is located 1200ft. from {N} line and 1200 ft. from {W} line of Sec. 14
13 N 1 W SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cache Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

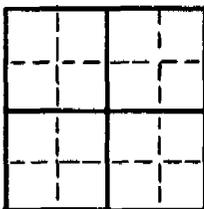
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Completed as a water well . T D 210 ft. Appl. to Appropriate No. 31201
Change Appl. No. A-3896 approved by the State Engineer Nov. 22, 1961.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address.....
By *Lynn E. Johnson*
Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
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Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 1200 ft. from S line and 1200 ft. from W line of Sec. 14, 19
S.W. 14 13N 1W 52
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4420 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*2 propose to drive 40 ft of 4" standard pipe.
Then drive 276 ft of perforated 2" standard pipe
and 63 ft of 2" standard pipe. Then fill annulus
between the 4" and the 2" pipe with cement.*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address Box 217 Smithfield By Lynn Erickson
Utah Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.