

Watson
A. Burton

FILE NOTATIONS

Entered in NID File ✓
Entered On SR Sheet ✓
Location Map Pinned ✓
Card Indexed ✓
IWR for State or Fee Land

Checked by Chief ✓
Copy NID to Field Office ✓
Approval Letter ✓
Disapproval Letter

COMPLETION DATA

Date Well Completed *1-2-58* ✓
CW..... WW..... TA.....
GW..... OS..... PA *X*.....

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log *3-27-58*
Electric Logs (No.) *2*

E *✓* I E-I GR GR-N Micro
Lat Mi-L Sonic Others *2-2-58*

WELL NO. C. A. BROWN 1
API NO. 43-005-10611
SEC. 10, T. 13N, R. 1W
CACHE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

12/11/62 - IN A CONVERSATION WITH MR. C. JANZEN (USF&G), HE STATED, MR. C. A. BROWN HAS AGREED TO FILE ON THE WATER, AND WILL LET US KNOW WHEN HE HAS COMPLETED THIS IN ORDER THAT OUR OFFICE CAN RELEASE USF&G OF ANY FUTURE RESPONSIBILITY. ALSO, THE PRESIDENT OF KARMIS OIL & GAS CORP. HAS REQUESTED TO SALVAGE THE 5208' OF 4-1/2" CASING. I INFORMED MR. JANZEN THAT THIS OFFICE HAS NO OBJECTION.

1-9-63 - MR. E. C. OSBORNE VISITED THE COMMISSION AND STATED HE WANTS TO FILE ON WATER.

9-26-63 - APPROVAL HAS BEEN GIVEN BY THE STATE ENGINEERS OFFICE REGARDING WATER RIGHTS APPLICATION BY MR. C. A. BROWN - PMB

SW 1/4

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

FORM OGCC-1

OIL AND GAS CONSERVATION COMMISSION

Trenton, Utah
April 19 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. C. A. Brown #1, which is located 660 feet from the (N) line (S) and 250 feet from the (W) line of Sec. 10, Twp. 13N, R. 1, West S. L. M. (Meridian), Cache on or about the 23 day of April, 1957.
(Field or Unit) (County)

LAND: Fee and Patented (X) Name of Owner
State () of Patent or Lease C. A. Brown
Lease No. _____ Address Trenton, Utah
Public Domain
Lease No. _____

Is location a regular or exception to spacing rule? Irreg. Has a surety bond been filed? Yes. With whom? State. Area in drilling unit? 640 acres
(State or Federal)
Elevation of ground above sea level is 4350 feet. All depth measurements taken from top of Kelley Bushing, which is 8 feet above
(Derrick Floor, Rotary Table, or Kelly Bushing)
ground. Type of tools to be used Rotary. Proposed drilling depth 3500 feet.
Objective formation is Pensylvania Salt Lake Beds. Surface formation is Salt Lake Beds.

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing	Depths
9 inch	Surface						150 feet surface.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief true, correct and complete.

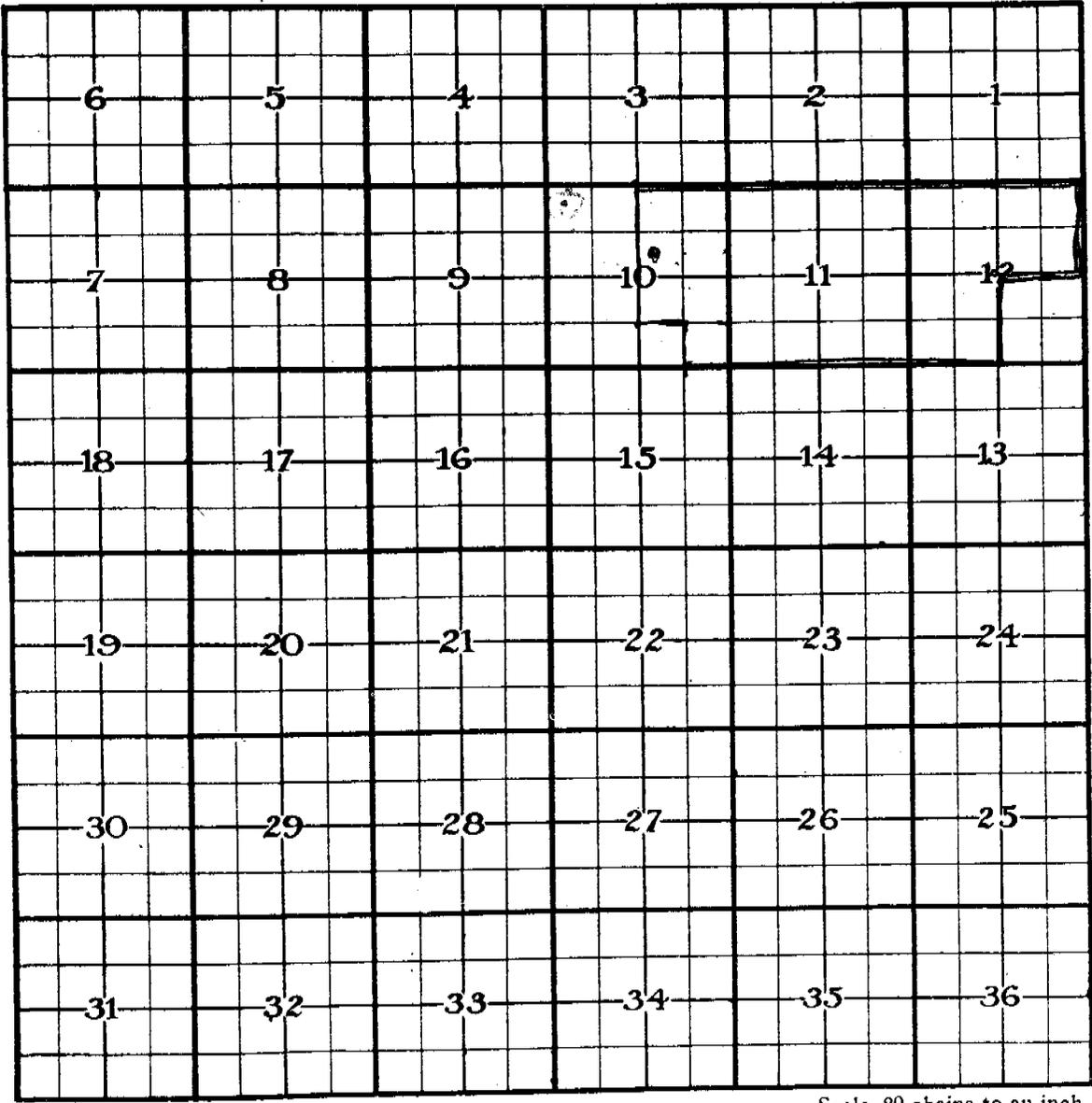
Approved _____ By KARMIS OIL AND GAS CORPORATION
John
Date _____, 19 _____ Local Agent
(Title or Position)
By _____ (Company or Operator)
Title _____ Address 490 South Main,
Logan, Utah

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations, and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

County _____ State _____ Meridian _____

Township No. _____ Range No. _____



Scale, 80 chains to an inch

original 113 2 11

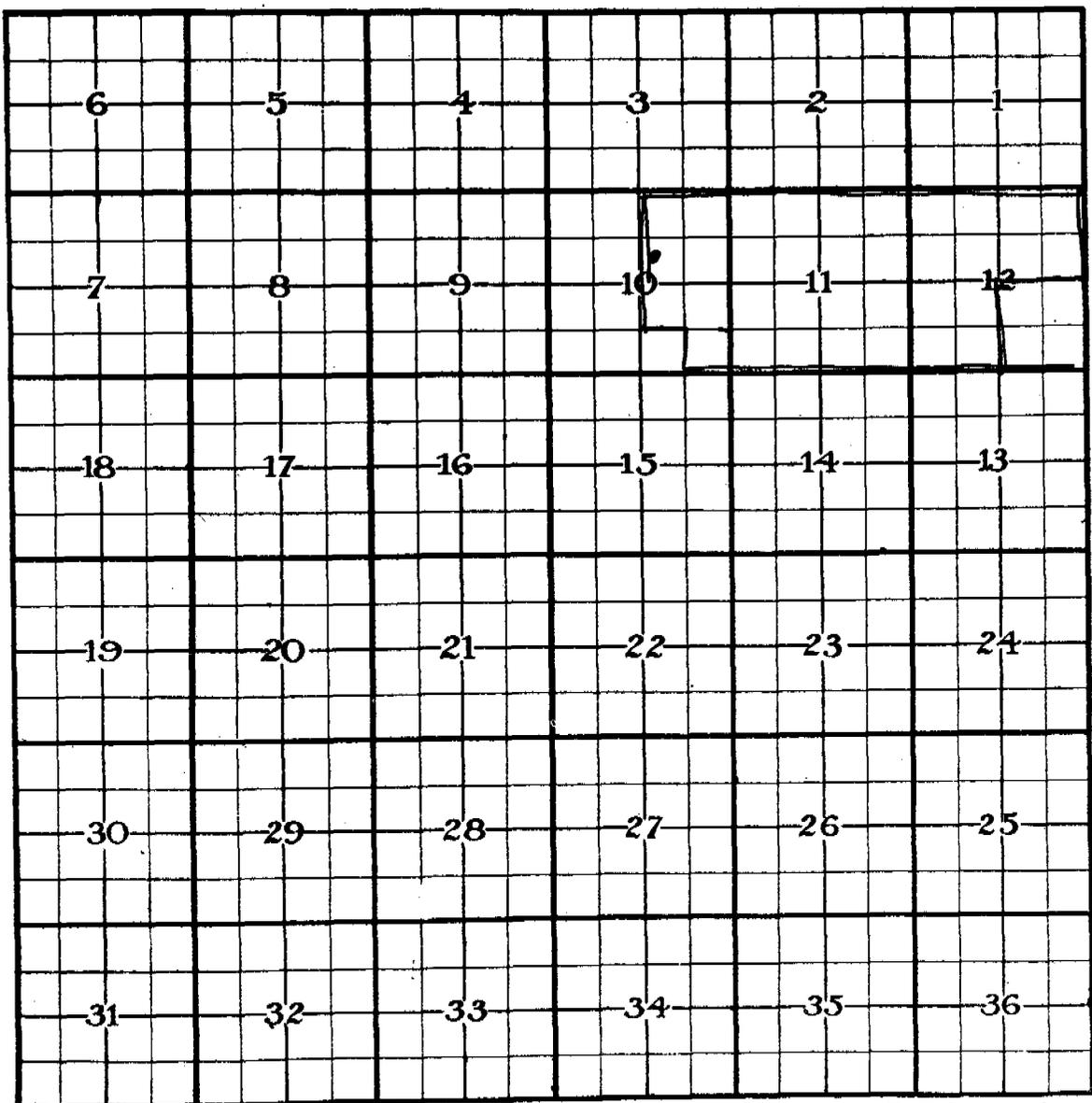
C3-C-2

This is the first well to be drilled within 5 miles of the location. The well is not in the exact center of the 40 acre subdivision (SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 10, Tp.13 N, R 1E.S.L.M.) It is in the North South enert but the East west line is moved to the west to avoid two large steep swales that are wet and not practicable as drilling site. The location is not out of line for location of other wells in the center of adjoining 40 acre subdivisions altho in some of these tracts are other swamps that would make some slight deviation necessary.

All work and access roads will be on the lands of the owner (lessor) C. A. Brown and applicant agrees at all times to comply with rules and requirements of the Utah Oil and Gas Conservation Commission, in the digging, maintainance, operation and/or plugging the said well

County _____ State _____ Meridian _____

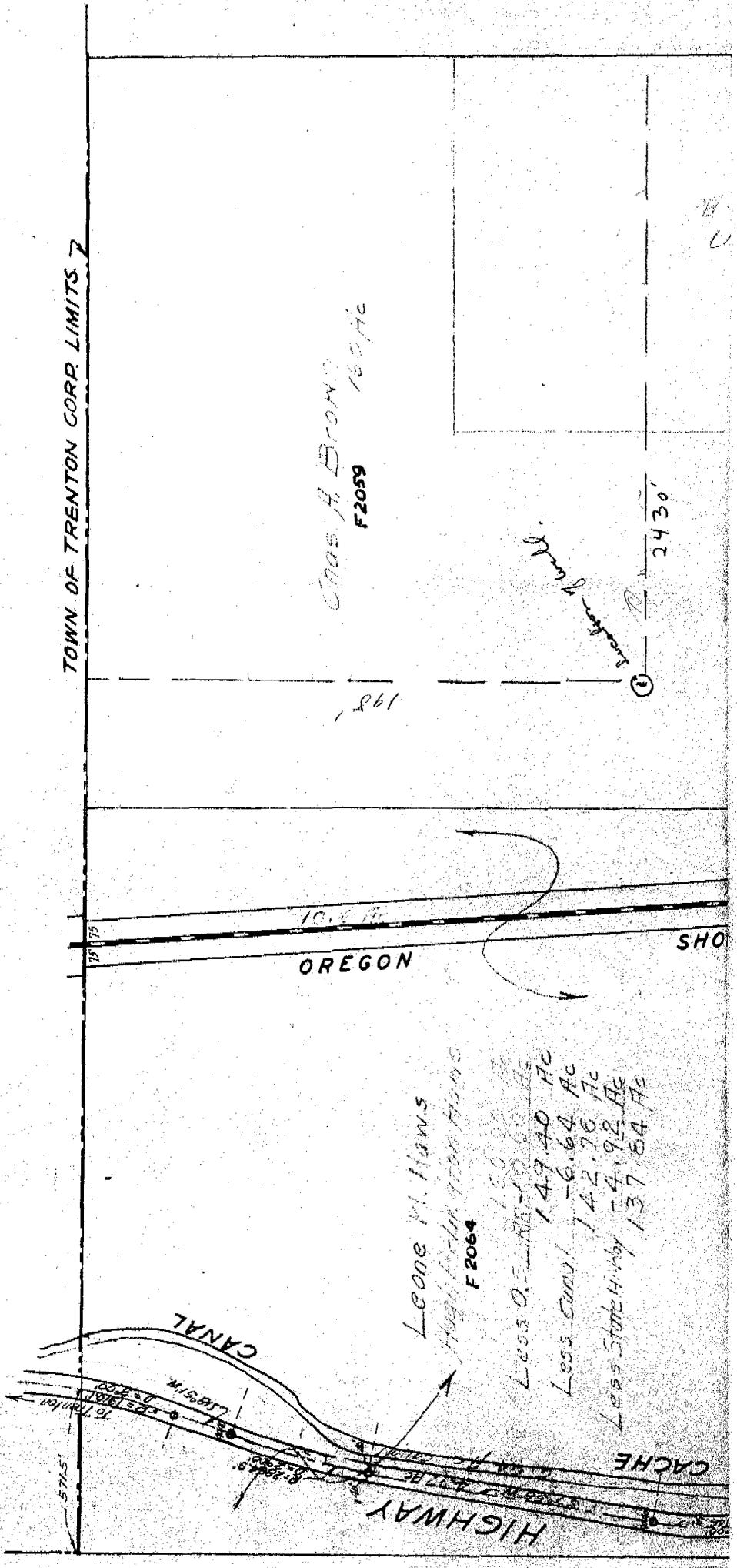
Township No. _____ Range No. _____

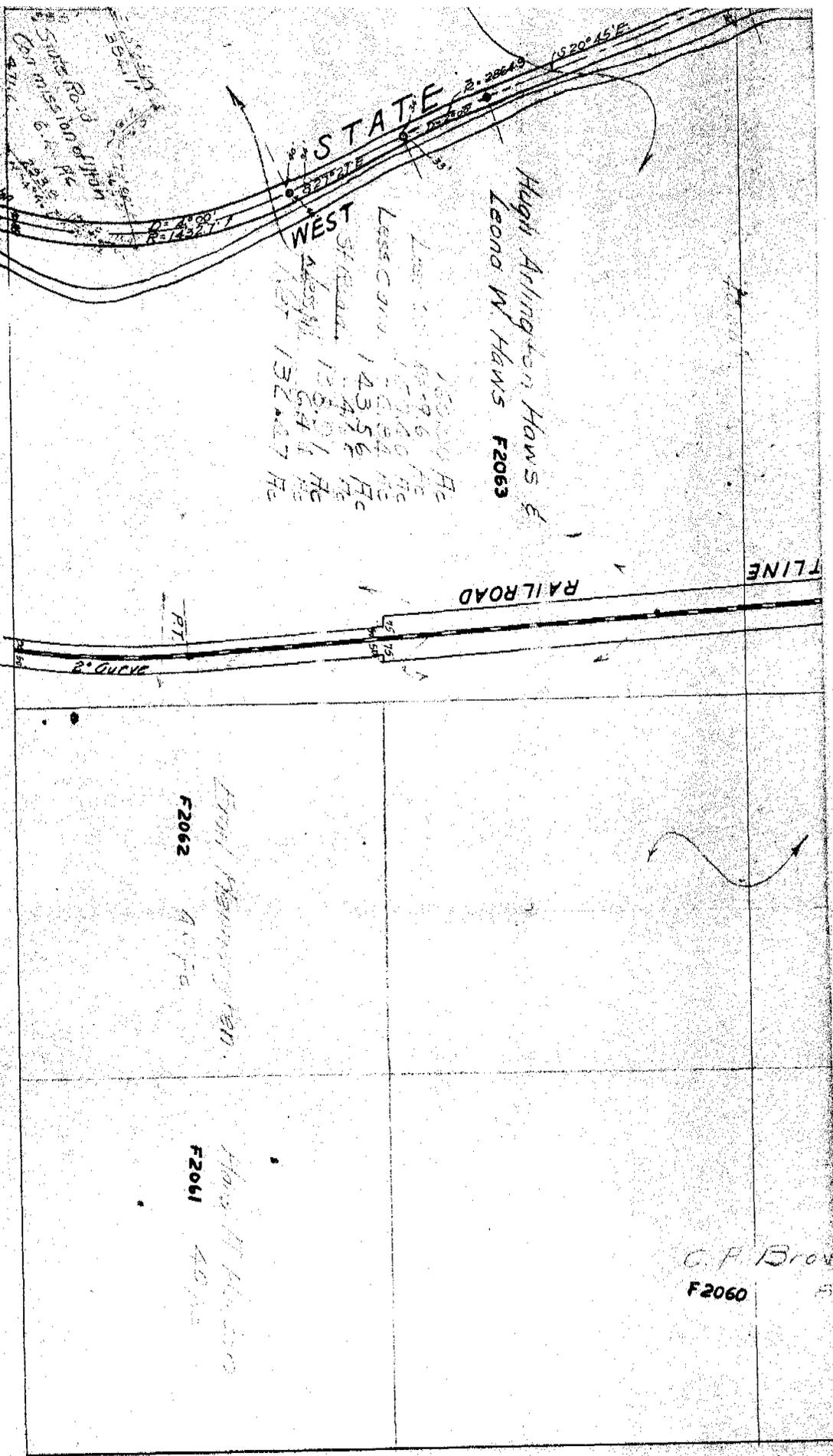


Scale, 80 chains to an inch

Ink enclosure shows boundaries of drilling tract.

SECTION 10, TOWNSHIP 13 NORTH, RANGE 1 WEST.
SCALE 1 INCH = 6 CHAINS.





WEST
 LESS CORN. 143.56 AC HC
 128.01 AC HC
 132.17 AC HC

Hugh Arlington Haws &
 Leonard W. Haws F2063

F2062
 Equal Partnership

F2061
 Haws & Haws

C. F. Brown
 F2060

● next week ●

See 5 1471 1 W

Utah Idaho Exp Co.
Crosset

Intended to drill this
before Gossner well.

THE STATE OF
UTAH SOCIAL &
SALT LAKE CITY

H. G. PRICE
DIRECTOR



~~Memo~~

Memo for File

Proposed Well Site
Karmis O+G Corp
Brown #1 SW⁴NE⁴ of
Sec 10, T.13N., R.1W.
Cache Valley, Utah
" Co., Utah

In Company with John Maberry, drilling Contractor the writer visited the proposed well location to determine whether or not an exception is justified to regulation well location.
The center portion of the SW⁴NE⁴ Sec 10 T.13N., R.1W is swampy and unfit for a well drilling site.

However, request is made that the drilling site be authorized as near to the west line of the 40 acre boundary because of geologic interpretation made by Geologist West of Casper. A resume of this report is being submitted by Mr. West within a day or two. Upon the merits of this report a decision will be made.

The drilling rig to be used on this well is dismantled and ready to be moved from the well just completed ~~at the~~ as a water well at the Cache Valley Dairy Assn, Cheese plant, located 1 mile west of Smithfield, Utah.

April 23, '51

C. Hauptman
Petroleum Engineer.

M. C. HARRIS
ATTORNEY AT LAW
CACHE VALLEY BANK BLDG.
LOGAN, UTAH

April 20, 1957.

UTAH OIL AND GAS COMMISSION,
State Capitol,
Salt Lake City, Utah,
Attention Cleon B. Feight, Secty,

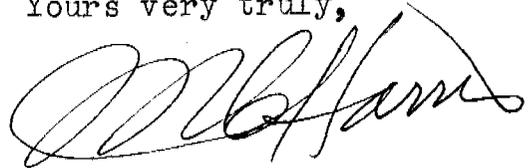
Dear Mr Feight:

Please find enclosed duplicate Notice of Intention to drill for gas and oil C. A. Brown #1 in Trenton, Cache County, Utah, with accompanying map and Surety Bond for \$5000.00 executed by United States Fidelity & Guarantee Company.

Again it appears to be necessary to have a small variance from the exact center of the forty acre tract. Request is made that the sight be inspected not later than April 23rd if possible because the rig will be ready to move on at that time and the daily cost of the rig is \$800.00.

If found to be in order we would appreciate your sending the approved application and permit to this office, and oblige,

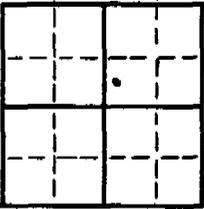
Yours very truly,



Since this is the only well in the neighborhood it is assumed there would be no objection to the requested site.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill. <u>ANNULATED</u>	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Karmis-Goldzone ¹⁹⁸⁰ ₀₀₁ April 19 ²⁴³⁰ ₀₀₁, 1957
 Well No. Brown #1 is located ~~500~~ ft. from N line and 210 ft. from E line of Sec. 10
 NE 10 13 N 1 W S L M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Trenton Cache Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4350 feet.

A drilling and plugging bond has been filed with YOUR COMMISSION

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

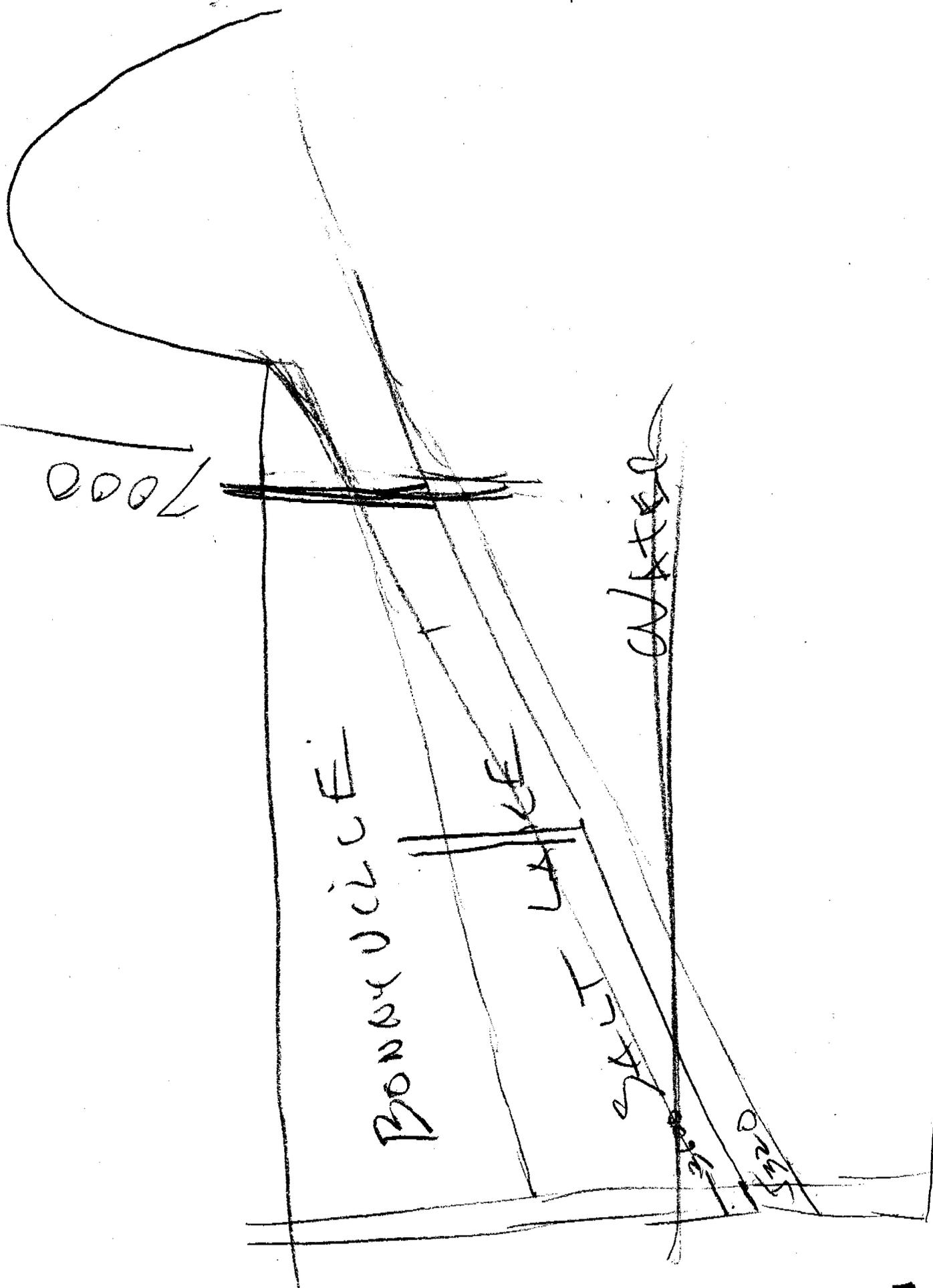
Bonneville lake beds to approx 1500 ft., Salt Lake beds to approx 4500 ft.,
 Pennsylvania to approx 6000 ft., Mississippi to T.D.

150 FT 9" - JSS SURFACE CASING.
WILL SPUD IN UPON APPROVAL OF LOC,

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Karmis Oil and Gas Corporation
 Address 490 So. Main St.
Logan, Utah
 By John Buckley
 Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



7000

water

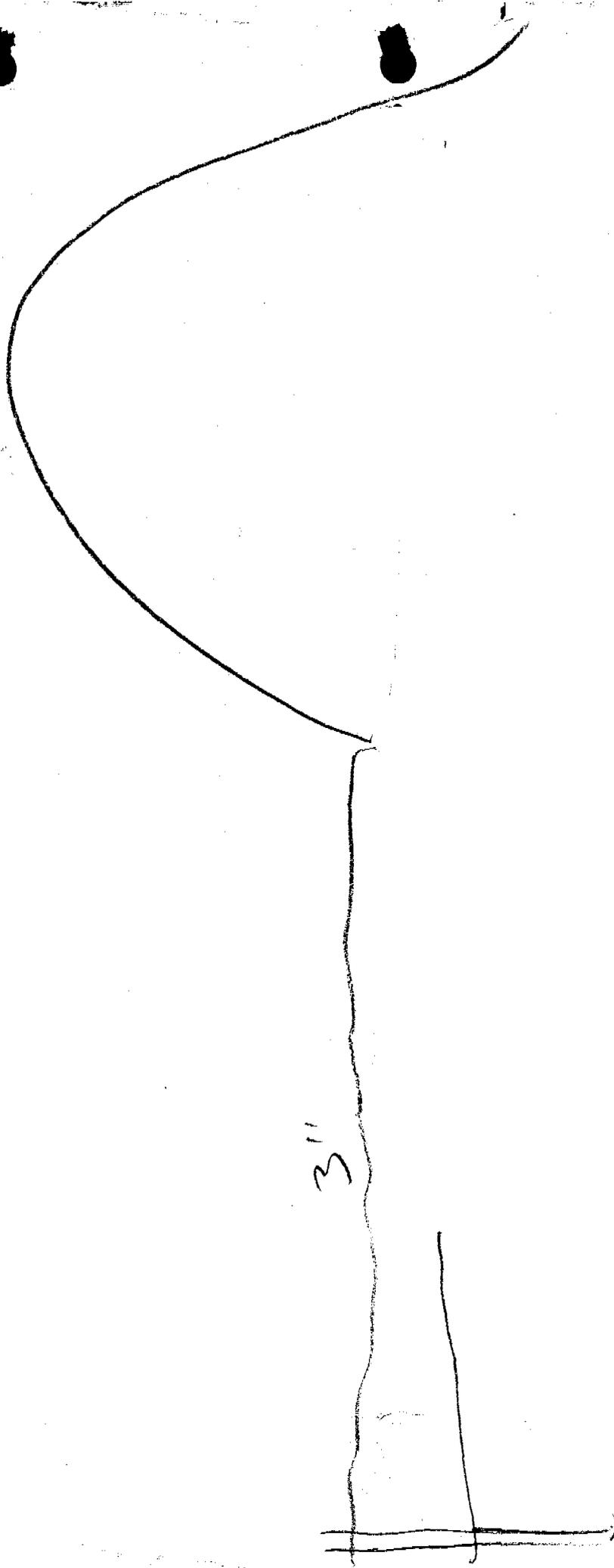
POND

LAKE

gate

gate

gate



277
M.C. HARRIS
ATTORNEY AT LAW
CACHE VALLEY BANK BLDG.
LOGAN, UTAH

3748
260
223641

April 23, 1957,

Utah Oil and Gas Conservation Commission,
State Capitol,
Salt Lake City, Utah

Dear Sirs: RE: KARMIS OIL AND GAS COMPANY APPLICATION
FOR PERMIT TO DRILL BORWN #1.

On April 19th, 1957, this office forwarded to you
Notice of Intention to Drill with accompanying map and statement.

Your Mr Hoffman then came to Logan and inspected
the drill site and at that time left with us the new forms
of Notice and there is herewith enclosed new Notice of Intent
on Form OGCC-1 also dated April 19, 1957.

This new form changes the proposed depth to 7000
feet and includes some additional material not in the
original. A map is inclosed only on one copy because there
was not time to secure another copy but the maps on the original
notices are the same as the one on this Notice.

It is agreeable that this new Notice may be treated
as an amendment to the original notice or it can be treated
as a substitute filing if your practice is best suited to either
of these suggestions or in such other manner as you may
feel proper.

The rig is standing by ready to move on to the site
and an early approval will be greatly appreciated. If any
further requirements should be met please advise so that
they can be taken care of. Call me collect if the matters
can be expedited on the phone.

Yours very truly,



April 24, 1957

M. G. Harris, Attorney at Law
Cache Valley Bank Building
Logan, Utah

Dear Sir:

With reference to our telephone conversation of this date, please be advised that approval to drill Karmis Oil & Gas Corporation Well No. Karmis-Goldzone Brown 1, 1980 feet from the north line and 2430 feet from the east line of Section 10, Township 13 North, Range 1 West, S1E1M, Cache County, is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FREIGHT
SECRETARY

CBF:en

cc: Karmis Oil & Gas Corporation
490 South Main St.
Logan, Utah

M.C. HARRIS
ATTORNEY AT LAW
CACHE VALLEY BANK BLDG.
LOGAN, UTAH

April 25, 1957.

Oil and Gas Conservation, Commission,
Room 140, State Capitol,
Salt Lake City, Utah,

Gentlemen: Re: **Karmis Gas & Oil Company Brown # 1.**

This will acknowledge receipt of your favor of April 24th, 1957, returning a copy of the Amended Notice of Intention to Drill with approval and permit to drill as of April 24, 1957.

It is noted that the description of the location of the well has been amended to tie the drilling site to the Section line of Section 10 in place of the lines of the forty acre subdivision. This was made as per our telephone conversation.

Thanking you for your co-operation in this matter I am,

Yours very truly

MCH.S

M. C. Harris

*QA A
6-10-57 - 10
Department
of Road*

*See [unclear] [unclear]
[unclear] [unclear]
[unclear] [unclear]*

July 8, 1957

M. G. Harris,
Attorney at Law
Cache Valley Bank Building
Logan, Utah

Dear Mr. Harris:

Last Friday I made a trip to Logan to check on the Karnis Gas and Oil Company Brown No. 1 Well, recently drilled by Mr. John Maberry.

Inasmuch as the Utah Oil Report carried this well last week as a plugged and abandoned well, this office was somewhat concerned about the plugging program which would be acceptable, inasmuch as a \$5,000.00 plugging bond has been posted.

Upon my arrival Friday afternoon, I learned that Mr. Maberry was in California and not expected back until the end of the week, and that you were out of town and, therefore, unable to obtain the desired information. After, I made a trip to the well before returning to Salt Lake, and found that the rig still remains over the hole and that the 4 inch casing has a Bull Plug screwed in the top.

It is my assumption that the well remains full of heavy drilling fluid and that probably the well is not actually plugged and abandoned in any true sense, as it is possible that further operations could be conducted on this well.

We are enclosing the copies of the well log form in case the operator has completed drilling this well and contemplates actual plugging and abandonment operations. According to the new regulations, if and when such plugging operations are contemplated, a notice of plugging and abandoning and plugging procedure should be submitted and approved before actual plugging operations are initiated.

Any information confidential or otherwise which your company cares to submit to this office will be duly appreciated.

Very truly yours,

G. A. HAUPTMAN
PETROLEUM ENGINEER

GAH:sn

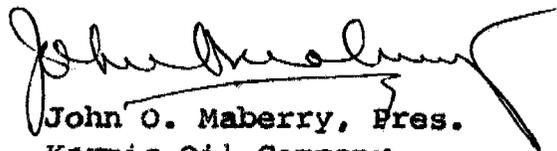
Enclosed please find plat showing desired location for the drilling of a 7,000 foot test of the Pennsylvania Series for oil and natural gas.

You will note that the desired location is 650 feet south of the north line of section 10 and 210 feet east of the west line of section 10. Said location was made by Mr. W.E. West, a qualified geologist, of Casper, Wyoming; and is located off center of the 40 acres for the following reasons:

1. The recently completed Gossner-Cache Valley Dairy Association well, total depth 5,500 ft., had encouraging shows of natural gas from sand formations all of which appeared to be water saturated. In an attempt to get up structure our geologist recommended a test on the railroad right of way in section 9 or, as an alternative, suggested a location be made on the narrow strip of land in section 9 between the railroad right of way and section 10 (see attached map). We felt that your commission would not look with favor on such location, therefore, we seek approval of a location 210 feet east of the west line of section 10. May I add that we have a solid block of 5,000 acres under lease, including all of sections 9 and 10, surrounding the requested location.
2. As further reason for the request for variance from the center of the forty acre location, said center forty location lies in a swamp with a heavy growth of cattails and is under water. Mr. Hoffman, your field representative, has carefully inspected the entire area.

It was our intention to have our geologist confirm in writing the above statements but he is in western Nebraska for 10 days and can not be reached. We have a Mountain States Drilling Company rig on standby time ready to move in upon your approval of a location.

Respectfully submitted,



John O. Maberry, Pres.
Karmis Oil Company
o/o M.C. Harris
Cache Valley Bank Bldg.
Logan, Utah

TABLES 21A

M. C. HARRIS
ATTORNEY AT LAW
CACHE VALLEY BANK BLDG.
LOGAN, UTAH

July 9, 1957

Handwritten:
MCH
7-12-57

Mr. C. A. Hauptman
Petroleum Engineer
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Dear Mr. Hauptman:

This will acknowledge receipt of your letter of July 8.

Mr. Maberry and Mr. Simrak have been out of town for sometime, about two weeks, and while I am not authorized to speak officially, it is my belief that the Utah Oil Report was wrong in carrying the report that the well has been plugged and abandoned.

My last information was that the well was giving trouble with water, that it had not been successfully sealed off, and when the gas franchise was granted to the Mountain Fuel Supply, it became necessary for Mr. Maberry and Mr. Simrak to return to California to determine whether or not to continue operations in Cache Valley. It is expected that they will return to Cache Valley in the near future and as soon as they arrive your letter of July 8 will be called to their attention for reply from them.

Yours very truly,



M. C. Harris

MCH:ls

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

Karnis Oil & Gas Company
c/o M. C. Harris,
Attorney at Law
Cache Valley Bank Building
Logan, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

December 9, 1957

Karmis Oil & Gas Corporation
490 South Main Street
Logan, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

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Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

P.S. This is our 2nd Request.

Note: Returned - No address (2-18-58)
sent to: KODG c/o M. C. Harris, Atty FEB 10 1958
January 22, 1958

REGISTERED - RRR

Karnis Oil & Gas Company
490 South Main Street
Logan, Utah

ATTENTION: John Maberry, Local Agent

Re: Well No. C. A. Brown 1, SW 1/4 NE 1/4
of Sec. 10, T. 13 North, R. 1 East,
SIEM, Cache County, Utah

Gentlemen:

With reference to our letter of July 8, 1957, requesting a well log on the above mentioned well and Mr. Harris's letter of July 9, 1957, in reply to our request, please be advised that this office has not as yet received a well log on this well, nor have we received any of the reports required by Rule G-22, of our rules and regulations.

You are hereby requested to complete the enclosed Forms OGCC-4 and 5, and return them to this office without delay.

Incidentally, we would like to bring your attention to the fact that the U. S. Fidelity & Guaranty Company is still liable under the bond issued on April 19, 1957, for the plugging of this well.

If it should be necessary for you to plug this well, you must notify this office before taking any action.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

RECEIPT FOR REGISTERED ARTICLE NO. 8632 Date _____

Value \$ W Special delivery fee _____¢

Fee \$ 50 Return receipt fee 10 _____¢

Surcharge \$ _____ Restricted delivery fee _____¢

Postage \$ 9 Airmail

From Oil & Gas State of Utah

Addressed to Karnis Oil & Gas Logan UT

(Address) (Accepting employee)

CBF:en
cc: U. S. ATTN: Kearns Salt I



Note: Returned - No address (2-18-58)
sent to: KOGG c/o M. C. Harris, Atty FEB 10 1958
January 22, 1958

REGISTERED - RRR

Karnis Oil & Gas Company
490 South Main Street
Logan, Utah

ATTENTION: John Maberry, Local Agent

Re: Well No. C. A. Brown 1, SW $\frac{1}{4}$ NE $\frac{1}{4}$
of Sec. 10, T. 13 North, R. 1 East,
SIEM, Cache County, Utah

Gentlemen:

With reference to our letter of July 8, 1957, requesting a well log on the above mentioned well and Mr. Harris's letter of July 9, 1957, in reply to our request, please be advised that this office has not as yet received a well log on this well, nor have we received any of the reports required by Rule G-22, of our rules and regulations.

You are hereby requested to complete the enclosed Forms OGCG-4 and 5, and return them to this office without delay.

Incidentally, we would like to bring your attention to the fact that the U. S. Fidelity & Guaranty Company is still liable under the bond issued on April 19, 1957, for the plugging of this well.

If it should be necessary for you to plug this well, you must notify this office before taking any action.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: U. S. Fidelity & Guaranty Co.
ATTN: Mr. Clark
Kearns Building
Salt Lake City, Utah

4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Karmis-Gold Zone Address 700 Davis St - San Francisco - Calif
 Lease or Tract: C.A. Brown Field Not Named State Utah
 Well No. 1 Sec. 10 T. 13N R. 1W Meridian _____ County Cache
 Location 1980 ft. N of S Line and 660 ft. E of W Line of Sec 10 Elevation 4250
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 25th 1958 Signed Albert J. Smurik Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling May 5, 1957 Finished drilling May 27, 1957

OIL OR GAS SANDS OR ZONES

No. 1, from 2650 to 2655 Denote gas by G No. 4, from 4880 to 4910 G
 No. 2, from 4020 to 4026 G No. 5, from 5150 to 5200
 No. 3, from 4214 to 4220 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3705 to 3780 No. 3, from 4892 to 4916
 No. 2, from 4574 to 4596 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>4 1/2</u>	<u>9.5</u>			<u>5208</u>			<u>3741</u>	<u>3750</u>	<u>Test</u>
							<u>4594</u>	<u>4596</u>	-
							<u>4678</u>	<u>4691</u>	-
							<u>4892</u>	<u>4916</u>	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>4 1/2</u>	<u>5208</u>		<u>Halliburton</u>	<u>9.9</u>	

MARK



P Y

ESTABLISHED 1892

UTAH MORTGAGE LOAN CORPORATION

LOGAN, UTAH

Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

January 22, 1958

REGISTERED - RRR

Karmis Oil & Gas Company
490 South Main Street
Logan, Utah

ATTENTION: John Maberry, Local Agent

Re: Well No. C. A. Brown 1, SW $\frac{1}{4}$ NE $\frac{1}{4}$
of Sec 10, T. 13 North, R. 1 East, *Wes*
SIEM, Cache County, Utah

Gentlemen:

With reference to our letter of July 8, 1957, requesting a well log on the above mentioned well and Mr. Harris's letter of July 9, 1957, in reply to our request, please be advised that this office has not as yet received a well log on this well, nor have we received any of the reports required by Rule C-22, of our rules and regulations.

You are hereby requested to complete the enclosed Forms OGCC-4 and 5, and return them to this office without delay.

Incidentally, we would like to bring your attention to the fact that the U. S. Fidelity & Guaranty Company is still liable under the bond issued on April 19, 1957, for the plugging of this well.

If it should be necessary for you to plug this well, you must notify this office before taking any action.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF;En

cc: U. S. Fidelity & Guaranty Co.
IN REPLYING REFER TO
NO. Attn: Mr. Clark
Kearns Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Cache Field or Lease CA Brown

The following is a correct report of operations and production (including drilling and producing wells) for

March 25, 1948

Agent's address 200 Davis St.

Company Karnis-Gold Mine Company

San Francisco Calif.

Signed W. W. Jemral

Phone Yukon 6-4892

Agent's title Secretary

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec-10 NW 1/4 of SW 1/4</u>	<u>137N</u>	<u>1W</u>	<u>#1</u>	<u>T.A.</u>				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

1506 Mile High Center
Denver 2, Colorado

March 25, 1958

The State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Sale Lake City 14, Utah

Gentlemen:

Enclosed please find your Form OGCC-3 for Karmis-Gold Zone
C.A. Brown No. 1 well.

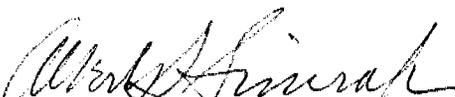
The well is cased with 4' casing to bottom and cemented. We left the well unplugged for the reason that at a later date additional work on the well is anticipated and since we do intend to pull the casing, we are not doing any damage to water formations in the valley. It is our opinion that the well, completely cased, is in better condition than it would be with the casing pulled and the well plugged and abandoned.

If you agree with us, will you kindly give us a letter stating that you are satisfied in order that our surety bond may be released.

We enclose Micro-Log and Electro Log for your files.

Yours very truly

KARMIS OIL & GAS CORPORATION

By 
Albert S. Simrak

Plugging Program

Harmis Oil and Gas Corp. - Well # C. A. Brown #1
 sec. 10; T 13 N - R 1 W
 Cache County, Utah

- ⊗ 2650 - 2655 gas zone
- 3745 - 3780 Water zone ✓
- ⊗ 4214 - 4220 gas zone
- 4574 - 4596 water zone ✓
- ⊗ 4880 - 4910 gas zone
- 4892 - 4910 water zone ✓
- ⊗ 5150 - 5200 gas zone

4 1/2 casing set @ 5208' - Pull & fill with heavy laden mud

- ① (4562) 4870 - 4920 - 50' plug
- ② (4562) 4570 - 4700 - 130' plug
- ③ (4102) 4200 - 4250 - 50' Plug
- ④ (3732) 3740 - 3790 - 50' plug
- ⑤ 0 - 100' - 100' plug

depths from K.B. @ +4350'
 (Ground Elevation = +4342')

	total		130 total mash.
7" hole =	① 13 sb of cement	(20)	
≈ 27% fill	② 35 sb of cement	(40)	
Based on	③ 13 sb of cement	(20)	
38% cement	④ 13 sb of cement	(20)	
	⑤ 26 sb of cement	(30)	

Note: Marker is to be 4" pipe sticking 4 ft out of ground and containing:

Harmis Oil & Gas Corp.
 C. A. Brown #1
 sec. 10, T 13 N - R 1 W
 Cache County, Utah

March 28, 1958

Mr. Albert S. Simrak
Karnis Oil & Gas Corporation
1506 Mile High Center
Denver 2, Colorado

Dear Mr. Simrak:

Reply is made to your letter of March 25, 1958, re: release of bond on Cache Company Well Brown No. 1, Section 10, Township 13 North, Range 1 West.

Until this operation is plugged and abandoned in accordance with operating regulations under my direct supervision, the Oil and Gas Conservation Commission cannot release surety bond liability.

This procedure, of course, would include pulling any casing in the well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:en

cc: U. S. Fidelity & Guaranty Co.
Kearns Building
Salt Lake City, Utah ATTN: Mr. Clark



UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNTAG
MANAGER

TELEPHONE: DAVIS 2-0421

June 2, 1961

Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: 69061-13-826-57

Kearns Oil & Gas Company

Gentlemen:

Our agent is again requesting that we kindly ask for a release of the Surety Bond Liability in the captioned case. If the bond has served its purpose and there is no further liability we would greatly appreciate receiving your letter of confirmation that we may now terminate our bond.

Your response to this request by return mail will be very much appreciated.

Yours very truly,

ROBERT R. SONNTAG, MANAGER

BY: *John W. Baucke*

JB:pd

U. S. F. & G.



UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNTAG
MANAGER

TELEPHONE: DAVIS 2-0421

June 22, 1961

Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: 69061-13-826-57
Karmis Oil and Gas Company

Gentlemen:

This is a follow-up to our letter of June 2nd wherein we ask that you kindly furnish us with your letter of confirmation that the captioned bond has served its purpose and is now eligible for termination.

We would greatly appreciate hearing from you by return mail.

Very truly yours,

ROBERT R. SONNTAG, MANAGER

BY:

John W. Bucher

JB:pd

U. S. F. & G.

June 27, 1961

United States Fidelity & Guaranty Company
Salt Lake City Office
501 Kearns Building
Salt Lake City, Utah

Attention: Mr. Robert R. Sonntag, Manager

Re: Bond No. 69061-13-826-57 - Karmis Oil & Gas

Gentlemen:

With reference to your letter of June 22, 1961, we never received your letter dated June 2, regarding the above-captioned bond.

The Karmis Well No. Brown 1, located in Section 10, of Township 13 North, Range 1 West, Cache County, has been temporarily abandoned since March of 1958. At the time of abandonment, it was our understanding that Karmis Oil & Gas contemplated re-entering the well at a later date to do additional work. No other reports on the well have been submitted to this office since that time.

We are unable to release liability under the above-mentioned bond until such time as the well is plugged in accordance with the rules and regulations of this Commission under the supervision of our petroleum engineer.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

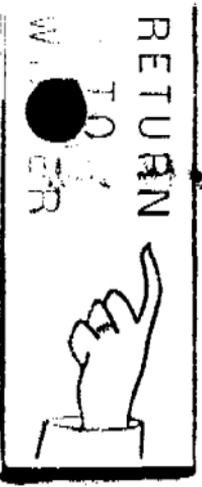
CLEON B. FEIGHT
EXECUTIVE SECRETARY

CHF:cop

cc: Karmis Oil & Gas
Attn: Albert S. Simrak
1506 Mile High Center
Denver 2, Colorado

AFTER TEN DAYS RETURN TO
OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah



Mr. [unclear]
1506 Mile High Center
Denver 2, Colorado

Karmis Oil & Gas Corporation
Attn: Albert S. Simrak
1506 Mile High Center
Denver 2, Colorado



1506
1506



September 28, 1962

MEMO FOR FILING

Re: Karmis Oil & Gas Corporation
C. A. Brown #1
Sec. 10, T. 13 N. R. 1 W.,
Cache County, Utah

On September 27, 1962, I visited the above location. This well had very warm gas cut water flowing profusely from a ruptured casing head valve.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

October 1, 1962

I called Mr. M. C. Harris, and he stated that he had no knowledge of where John Maberry was, but would contact Mr. C. A. Brown about filing a water application on the well with the state.

Although he did some work on this case, he has no interest in the company.

Jack
V



THE STATE OF UTAH
OFFICE OF STATE ENGINEER

WAYNE D. CRIDDLE
STATE ENGINEER

SALT LAKE CITY

October 1, 1962

C. B. Feight, Executive Secretary
Utah Oil & Gas Conservation Commission
Building

*Knowlton Oil & Gas
Well No. 04-100-101
C-1*

Dear Mr. Feight:

Re: Ground Water - Cache County

In response to your telephone request Friday morning, we have checked our records and find no evidence of a water right for a well located North 1980 feet and East 660 feet from the SW Corner of Sec. 10, T 13 N R 1W S1B&M. We have no record of any wells in this Section. As you indicated, a well was drilled at that location for oil and gas exploration purposes to a depth of approximately 5,000 feet, and is presently yielding water under artesian conditions.

In the absence of a valid water right, we see no reason why the well should not be completely plugged under whatever statutory authority is applicable.

Very truly yours,

Francis T. Mayo
Francis T. Mayo, Chief
Water Resources Branch

FTM:bm

CC: Higginson

PMS
7

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY 14, UTAH

October 23, 1962

United States Fidelity & Guaranty Co.
Kearns Building
Salt Lake City, Utah

Gentlemen:

On April 19, 1957, your company signed as surety on a bond posted by Karmis Oil and Gas Company with the Utah Oil and Gas Conservation Commission, obligating the plugging of all wells drilled on the following described property:

C.A. Brown #1 Well

E $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 10; All of Section 11; N $\frac{1}{2}$, SW $\frac{1}{4}$ of Section 12 All in Township 13 North Range 1 West Salt Lake Meridian.

Karmis Oil and Gas Company was obligated by Mr. John Maberry, President. The demand has been made against all persons associated with the company to plug the well presently located on the above described property. This has not been done.

Therefore, we ask that you plug the well pursuant to the terms of the bond and in accordance with the specifications laid down by the Oil and Gas Conservation Commission, or that you contact the Commission and authorize them to employ persons in your behalf to properly plug the well.

Sincerely,

A. PRATT KESLER
Attorney General

RNB/ej

cc: Oil & Gas Cons. Comm.

RONALD N. BOYCE
Assistant Attorney General

C
O
P
Y

H.

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY 14, UTAH

November 19, 1962

United States Fidelity & Guaranty Co.
Kearns Building
Salt Lake City, Utah

Gentlemen:

We have not received a reply to our letter of October 23, 1962, demanding that the Karmis Oil and Gas well, located in Section 10, Township 13 North Range 1 West, be plugged in accordance with the request of the State Oil and Gas Conservation Commission, and as per the terms of the bond dated April 19, 1957.

Unless this action is taken within the next 15 days or satisfactory proof of intent to act given to the Commission and to this office, we shall arrange to have the work done and bring suit against you under the bond.

Very truly yours,

A. PRATT KESLER
Attorney General

RONALD N. BOYCE
Assistant Attorney General

RNB/jrg

cc: Oil and Gas Conservation Commission

C
O
P
Y

PMB

See also...

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY 14, UTAH

December 19, 1962

United States Fidelity and
Guaranty Company
501 Kearns Building
Salt Lake City 1, Utah

Re: 50-8836 - Karmis Oil & Gas Co.

Gentlemen:

In reference to your letter of December 10, 1962, referring to the Karmis Oil Company matter, we would be willing to extend the time for plugging the Karmis hole until January 5, 1963, which should be ample time to effect any recovery and plug the well drilled in Section 10, Township 13 North, Range 1 West.

However, extensions beyond that time would have to be based on some substantial showing of merit.

Very truly yours,

A. PRATT KESLER
Attorney General

RONALD N. BOYCE
Deputy Attorney General

RNB/jrg
cc: Oil and Gas Commission

C
O
P
Y

PMB

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is C. A. BROWN
- 3. The Post Office address of the applicant is TRENTON UTAH
- 4. The quantity of water to be appropriated is 1.0 second-feet or _____ acre-feet
- 5. The water is to be used for IRRIGATION from APRIL 1ST to OCT 31ST
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period HOT HOUSE HEATING PURPOSE from JAN 1ST to DEC 31ST
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from JAN 1ST to DEC 31ST
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is Quadrangle
(Leave Blank)
- 7. The direct source of supply is* KARMIS OIL WELL # I
(Name of stream or other source)

which is tributary to UNDERGROUND WATER, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in CACHE County, situated at a point*
S. 1765.5 FT. AND W. 2265 FT. FROM NE COR. SEC. 10,
T.13.N., R.1W., S.L.B.#40M.

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of DIAMETER OF WELL IS 5" 5.270 FEET DEEP
PIPING THROUGH HOTHOUSE IN 2" PIPE RELEASED FOR IRRIGATION VIA IRRIGATION DITCHES. THE DITCHES
WILL BE ABOUT 3 FEET DEEP AND 4 FEET WIDE AT TOP.
- 10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
 area inundated in acres _____ legal subdivision of area inundated _____

- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
THE WATER WILL BE USED TO IRRIGATE FOUR FOURTY ACRE TRACTS
DESCRIBED AS FOLLOWS, To WIT: N 1/2 NE 1/4 #40 SW 1/4 NE 1/4 #40 NW 1/4 SE 1/4,
ALL OF SEC. 10, T.13.N., R.1W., S.L.B.#40M.
 Total 160 Acres

- 12. Is the land owned by the applicant? Yes No _____
- 13. Is this water to be used supplementally with other water rights? Yes _____ No
 If "yes," identify other water rights under explanatory.
- 14. If application is for power purposes, describe type of plant, size and rated capacity _____

- 15. If application is for mining, the water will be used in _____ Mining District at
 the _____ mine, where the following ores are mined _____

- 16. If application is for stockwatering purposes, number and kind of stock watered _____
- 17. If application is for domestic purposes, number of families to be served _____
- 18. If application is for municipal purposes, name of municipality _____

- 19. If application is for other uses, include general description of proposed uses WILD LIFE
HEATING OF HOT HOUSE. HOT HOUSE WILL BE RIGHT NEXT TO OIL WELL.

- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. N 1/2 NE 1/4 AND SW 1/4 NE 1/4, AND NW 1/4 SE 1/4, ALL OF SEC. 10,
T.13.N., R.1W., S.L.B.#40M.

- 21. The use of water as set forth in this application will consume 1.0 second-feet of water
 and _____ second feet will be returned to the natural stream or source at a point described
 as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

[Handwritten Signature]
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Cook }

On the 16 day of January, 1963, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires: July 30 1966

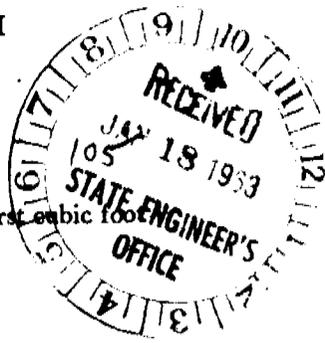
(SEAL)

[Handwritten Signature]
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1.....	\$ 10.00
over 0.1 to 0.5.....	20.00
over 0.5 to 1.0.....	30.00
over 1.0 to 15.0.....	30.00 plus \$5 for each cfs above the first cubic foot per second.
over 15.0.....	100.00

Storage — acre-feet	
0 to 20.....	15.00
over 20 to 500.....	30.00
over 500 to 7500.....	30.00 plus \$5 for each 500 a.f. above the first 500 acre feet.
over 7500.....	100.00



(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

10:30 am

1. Feb. 4, 1963 Application received by mail ~~over counter~~ in State Engineer's office by SEA
2. Priority of Application brought down to, on account of.....
3. Feb. 4, 1963 Application fee, \$ 30.00, received by SEA ~~SEA~~ Rec. No. 06267
4. Application copied in book 7479 page 405, and indexed by ea
5. Feb. 5, 1963 Application platted by SEA (B-13-1) 10 ACCB
6. Application examined by.....
7. Application returned, or corrected by office.....
8. Corrected Application resubmitted over counter ~~by mail~~ to State Engineer's office.
9. Application approved for advertisement by.....
10. Notice to water users prepared by.....
11. Publication began; was completed.....
Notice published in.....
12. Proof slips checked by.....
13. Application protested by.....
14. Publisher paid by M.E.V. No.....
15. Hearing held by.....
16. Field examination by.....
17. Application designated for approval ~~rejection~~
18. Application copied or photostated by..... proofread by.....
19. Application approved ~~rejected~~
20. **Conditions:**
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by.....
c.
21. Time for making Proof of Appropriation extended to.....
State Engineer.
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No....., issued

UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNAG
MANAGER

TELEPHONE
DAVIS 2-0421

February 11, 1963

Ronald Boyce, Asst. Attorney General
Attorney General's Office
State Capital Building
Salt Lake City, Utah

Re: 50-S-836
Karmis Oil & Gas Company
Date of Claim: 10/24/62

Dear Mr. Boyce,

I have been informed by Mrs. Evans of the State Engineers Office that the oil well on C. A. Brown's property has now been successfully filed on for water purposes. I was informed by the Oil and Gas Conservation Commission that if the well were filed on for water purposes that capping would not be necessary. We would appreciate your letter confirming this

Very truly yours,


Cornell M. Jensen,
Claims Adjuster

CMJ/as

U. S. F. & G.

INTER-DEPARTMENTAL ROUTING SLIP

Date Oct. 1 - 1966

To	Department	From
<input type="checkbox"/>	Adult Probation and Parole	<input type="checkbox"/>
<input type="checkbox"/>	Agriculture Department	<input type="checkbox"/>
<input type="checkbox"/>	Attorney General	<input type="checkbox"/>
<input type="checkbox"/>	Auditor, State	<input type="checkbox"/>
<input type="checkbox"/>	Banking Department	<input type="checkbox"/>
<input type="checkbox"/>	Building Board	<input type="checkbox"/>
<input type="checkbox"/>	Business Regulations	<input type="checkbox"/>
<input type="checkbox"/>	Contractors, Dept. of	<input type="checkbox"/>
<input type="checkbox"/>	Corrections, Board of	<input type="checkbox"/>
<input type="checkbox"/>	Engineer, State	<input checked="" type="checkbox"/>
<input type="checkbox"/>	Examiners, State Board of	<input type="checkbox"/>
<input type="checkbox"/>	Finance Department	<input type="checkbox"/>
<input type="checkbox"/>	Fish and Game Department	<input type="checkbox"/>
<input type="checkbox"/>	Governor	<input type="checkbox"/>
<input type="checkbox"/>	Health Department	<input type="checkbox"/>
<input type="checkbox"/>	Industrial Commission	<input type="checkbox"/>
<input type="checkbox"/>	Insurance Department	<input type="checkbox"/>
<input type="checkbox"/>	Insurance Fund	<input type="checkbox"/>
<input type="checkbox"/>	Juvenile Court	<input type="checkbox"/>
<input type="checkbox"/>	Land Board	<input type="checkbox"/>
<input type="checkbox"/>	Legislative Council	<input type="checkbox"/>
<input type="checkbox"/>	Liquor Control Commission	<input type="checkbox"/>
<input checked="" type="checkbox"/>	Oil and Gas Conservation Commission	<input type="checkbox"/>
<input type="checkbox"/>	Park and Recreation Commission	<input type="checkbox"/>
<input type="checkbox"/>	Public Safety	<input type="checkbox"/>
<input type="checkbox"/>	Public Instruction, Department of	<input type="checkbox"/>
<input type="checkbox"/>	Retirement Office	<input type="checkbox"/>
<input type="checkbox"/>	Road Commission	<input type="checkbox"/>
<input type="checkbox"/>	Secretary of State	<input type="checkbox"/>
<input type="checkbox"/>	Supreme Court	<input type="checkbox"/>
<input type="checkbox"/>	Tax Commission	<input type="checkbox"/>
<input type="checkbox"/>	Tourist and Publicity Council	<input type="checkbox"/>
<input type="checkbox"/>	Treasurer, State	<input type="checkbox"/>
<input type="checkbox"/>	Water and Power Board	<input type="checkbox"/>
<input type="checkbox"/>	Welfare Department	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>

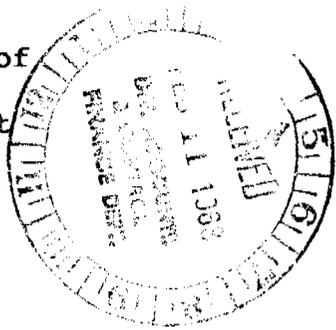
Attention: C. B. Feight, Exec. Sec.

REMARKS: _____

INTER-DEPARTMENTAL ROUTING SLIP

Date 2-11-63

To	Department	From
<input type="checkbox"/>	Adult Probation and Parole	
<input type="checkbox"/>	Agriculture Department	
<input type="checkbox"/>	Attorney General	
<input type="checkbox"/>	Auditor, State	
<input type="checkbox"/>	Banking Department	
<input type="checkbox"/>	Building Board	
<input type="checkbox"/>	Business Regulations	
<input type="checkbox"/>	Contractors, Dept. of	
<input type="checkbox"/>	Corrections, Board of	
<input type="checkbox"/>	Engineer, State	<input checked="" type="checkbox"/>
<input type="checkbox"/>	Examiners, State Board of	
<input type="checkbox"/>	Finance Department	
<input type="checkbox"/>	Fish and Game Department	
<input type="checkbox"/>	Governor	
<input type="checkbox"/>	Health Department	
<input type="checkbox"/>	Industrial Commission	
<input type="checkbox"/>	Insurance Department	
<input type="checkbox"/>	Insurance Fund	
<input type="checkbox"/>	Juvenile Court	
<input type="checkbox"/>	Land Board	
<input type="checkbox"/>	Legislative Council	
<input checked="" type="checkbox"/>	Liquor Control Commission	
<input type="checkbox"/>	Oil and Gas Conservation Commission	
<input type="checkbox"/>	Park and Recreation Commission	
<input type="checkbox"/>	Public Safety	
<input type="checkbox"/>	Public Instruction, Department of	
<input type="checkbox"/>	Retirement Office	
<input type="checkbox"/>	Road Commission	
<input type="checkbox"/>	Secretary of State	
<input type="checkbox"/>	Supreme Court	
<input type="checkbox"/>	Tax Commission	
<input type="checkbox"/>	Tourist and Publicity Council	
<input type="checkbox"/>	Treasurer, State	
<input type="checkbox"/>	Water and Power Board	
<input type="checkbox"/>	Welfare Department	
<input type="checkbox"/>	Other	



Attention: Paul Russell

REMARKS: _____



UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNTAG
MANAGER

TELEPHONE
DAVIS 2-0421

February 11, 1963

Paul Burshell
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: 50-S-836
Karmis Oil & Gas Company
Date of Claim: 10-24-62

Dear Mr. Burshell,

I have been informed by Mrs. Evans of the State Engineers Office that the well on C. A. Brown's property near Trenton has now been successfully filed on for water purposes. In a conversation some weeks ago you indicated that when the well had so been filed upon that you would send us a letter releasing us from further obligation of the matter. We would appreciate that letter from you.

Very truly yours,

Cornell M. Jensen
Cornell M. Jensen,
Claims Adjuster

CMJ/ss

Handwritten notes:
The well on C. A. Brown's property near Trenton has now been successfully filed on for water purposes. In a conversation some weeks ago you indicated that when the well had so been filed upon that you would send us a letter releasing us from further obligation of the matter. We would appreciate that letter from you.

U. S. F. & G.

274

PMB

February 14, 1963

Utah State Engineer
Room 403 State Capitol Bldg.
Salt Lake City 14, Utah

Attn: Mr. Francis T. Mayo,
Resources Engineer

Gentlemen:

Thank you for sending this office a copy of the application of C. A. Brown to appropriate the water now being produced by the Karmis Oil Company's #1 Well, located in Section 10, Township 13 North, Range 1 West, SLEM, Cache County.

In view of the fact that we had previously requested the Attorney General to take the necessary legal action to have this well plugged would you please advise this office immediately when said application is approved.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:avg

cc: Attorney General
Attn: Mr. Ronald N. Boyce,
Asst. Attorney General

4.

February 15, 1963

U. S. Fidelity and Guaranty Company
501 Kearns Building
Salt Lake City, Utah

Attention: Cornell M. Jensen, Claims Adjuster

Dear Mr. Jensen:

With reference to your letter of February 11, 1963, please be advised that before final approval can be given to Mr. C. A. Brown's application, a three month process period will be involved.

As soon as the State Engineers Office approves said filing for water, we will terminate your liability through proper correspondence.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

H.



STATE OF UTAH
OFFICE OF THE ATTORNEY GENERAL
SALT LAKE CITY

A. PRATT KESLER
ATTORNEY GENERAL

February 15, 1963

Mr. Cleon B. Feight
Executive Secretary
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Karmis Oil & Gas Company

Dear Mr. Feight:

I received the enclosed letter from the United States Fidelity and Guaranty Company relative to the plugging of the Karmis Oil & Gas well. It was my understanding that merely filing for the well for water purposes would not be sufficient, but the filing would have to be approved and the well actually converted to such use.

Would you kindly answer the enclosed letter from United States Fidelity and Guaranty Company and send a carbon copy of the same to me.

Sincerely,

A. PRATT KESLER
Attorney General


RONALD N. BOYCE
Deputy Attorney General

RNB/ej

Enc.

cc: U. S. Fidelity
and Guaranty Co.



THE STATE OF UTAH
OFFICE OF STATE ENGINEER

SALT LAKE CITY

February 21, 1963

WAYNE D. CRIDDLE
STATE ENGINEER

Oil & Gas Conservation Commission
c/o Cleon B. Feight
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

RE: APPLICATION 34900

In answer to your recent telephone call, enclosed is a copy of Application No. 34900, filed by C. A. Brown on an oil well known as Karmis Oil Well #1.

This application will be processed as expeditiously as possible.

Yours very truly,

Mildred Evans,
COORDINATOR, APPROPRIATIONS DIVISION.

ME/s
Enc:

March 4, 1963

Mr. Ronald N. Boyce
Assistant Attorney General
Room 236, State Capitol Bldg.
Salt Lake City 14, Utah

Re: Karmis Oil & Gas Corp.
C. A. Brown #1
Sec. 10, T. 13 N, R. 1 W.,
Cache County, Utah

Dear Ronald:

Enclosed is a copy of the application of C. A. Brown to appropriate the water now being produced by the above mentioned well, which was filed with the State Engineer's Office.

We will notify you immediately if said application is not approved.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

Encl.

UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE

501 KEARNS BUILDING, SALT LAKE CITY 10, UTAH

ROBERT R. SONNTAG
MANAGER

July 29, 1963

TELEPHONE: DAVIS 2-0481

Paul W. Burchell
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

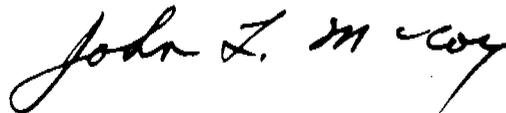
Re: 50-S-836 - Karmis Oil and Gas
Company - well at Trenton, Utah

Dear Mr. Burchell:

Cornell Jensen, who had this case prior to this time, has left the company. I have taken over in his place.

With reference to the above captioned subject, I would like to know if the State Engineers Office has approved the filing on the above well for water purposes.

Very truly yours,



John L. McCoy
Claims Adjuster

JLM:ak

U. S. F. & G.

August 1, 1963

United States Fidelity & Guaranty Company
501 Kearns Building
Salt Lake City 10, Utah

Attention: John L. McCoy, Claims Adjuster

Re: 50-S-836 - Kernis Oil & Gas Co.
Well at Trenton, Utah

Dear Sir:

With reference to your letter of July 29, 1963, please be advised that an application was filed by Mr. C. A. Brown to appropriate the water from the above captioned well.

The application has not been approved at the present time by the State Engineers Office. We will notify you as soon as Mr. Brown's filing has been processed.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

2021

Cornell Jensen
501 Kern Bldg.

(John Jensen) *
H. M. J. Construction Co.
in Ogden, Utah

another Bid
including salvage
also

Peterson with plugs

↓
Annala Well
Corp. well

Admontia Corp.
Stanley #
sec 31, T10 N, R3W, S4E

J. H. Peterson and
Sons Drilling Co.
115 North 5th West
Boonville, Utah

up this to plug
Cornell Jensen
C. A. Brown #1

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
E. H. CROFT
C. R. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

April 29, 1964

C. R. Henderson
255 West 1st South
Vernal, Utah

Re: Karmis Oil & Gas Corporation
Well No. C. A. Brown #1
Sec. 10, T. 13 N. R. 1 W.,
Cache County, Utah

Dear Chuck:

Jack told me you were interested in the above named well and I hope this letter furnishes you with the information related to the inquiry.

The data submitted with electric logs can be considered of poor quality and any interpretation of the logs will be based on my personal knowledge of the area. Examination of both the Micro and Electric Logs show distinct characteristics of late Paleozoic rocks which appear to be Mississippian in age. This formation starts at a depth of 4800 ft. and continues to a T.D. of 5210 ft. Material from 4800 ft. to the surface can be generally classified as Tertiary or more specifically as the Salt Lake Formation. During Pennsylvanian time this particular area was uplifted, or positive in nature, which resulted in partial erosion of Mississippian rocks and non-disposition of the Pennsylvanian-Permian Members. *deposition*

Further analysis reveal two very interesting zones within the Mississippian at a depth of 4900 ft. and 5150 ft., both of which have an effective thickness of 20 ft. These zones show good permeability qualities and excellent possibilities for the presence of hydrocarbons. As a matter of background, consideration was given by the operator to the upper-most unit and tested from 4880 ft. to 4910 ft. Results of the test revealed strong shows of gas under high pressure. However, this did not continue for a long period of time and ended with the appearance of water. When scrutinizing the limited information, it was found that

C. R. Henderson

-2-

April 29, 1964

the operator was hampered by water flows throughout drilling and it is my opinion that the 4½ in. casing set at 5208 ft. might not have been adequately cemented. This could explain the immediate association of water with the gas. There is also the possibility that perforations overlapped the gas-water contact.

In qualifying the above data, it would seem reasonable to suggest this prospect has not been fully evaluated and warrants further attention. If there are additional questions regarding this matter, please advise.

Enclosed is a pre-print copy of our manuscript prepared for the American Petroleum Institute. If you find any significant errors or have some suggestions, let us know so that they can be incorporated in the finalized report.

Very truly yours,

Jack W. Burchell



UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNTAG
MANAGER

April 15, 1964

TELEPHONE
DAVIS 2-0421

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attn: Paul W. Burchell

SEP 26 1963

Re: 50-S-836
Karmis Oil & Gas Company
Well at Trenton, Utah
C. A. Brown

Gentlemen:

According to your letter of August 1, 1963, you were to notify me as soon as C. A. Brown's application for water rights on the captioned well had been approved.

To date I have not heard from you. Will you please advise me as to the status of his application.

Very truly yours,

John L. McCoy
Claims Adjuster

JLM/rts

69061-13-826-57

U. S. F. & G.

April 28, 1964

United States Fidelity and Guaranty Company
501 Kearns Building
Salt Lake City, Utah

Re: 50-S-836
Karnis Oil & Gas Company
Well at Trenton, Utah
C. A. Brown

Gentlemen:

With reference to your letter of April 15, 1964, please be advised that approval has been granted to Mr. C. A. Brown for water rights on the above named well as of September 26, 1963.

We are sorry that we have not notified you prior to this date, and it is hoped that this delay has not caused you any inconvenience. Consider this letter as the final termination of liability under Bond No. 69061-13-826-57.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FRECHT
EXECUTIVE DIRECTOR**

CBF:enp

June 30, 1964

United States Fidelity and Guaranty Company
501 Kearns Building
Salt Lake City, Utah

Attention: Mr. John L. McGoy, Claims Adjuster

Re: 50-S-836
Kearns Oil & Gas Company
Well at Trenton, Utah
G. A. Brown

Gentlemen:

With reference to our letter of April 26, 1964, please be advised that approval has been granted to Mr. G. A. Brown for water rights on the above named well as of September 26, 1963.

Consider this letter as the final termination of liability under Bond No. 69061-13-826-57.

We are enclosing a copy of our letter dated April 26, 1964, for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

GEV:kgw



UNITED STATES FIDELITY AND GUARANTY COMPANY
SALT LAKE CITY OFFICE
501 KEARNS BUILDING, SALT LAKE CITY 1, UTAH

ROBERT R. SONNTAG
MANAGER

TELEPHONE
DAVIS 2-0421

June 23, 1964

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attn: Mr. Paul W. Burchell

Re: 50-S-836 - *Mendon, Utah*
Karmis Oil & Gas Company
Date of Claim 10/24/62
State Engineer Application 34900

Dear Sirs:

In a letter of yours dated February 15, 1963 to Cornell M. Jensen of our company, you indicated that as soon as the State Engineers Office approved a filing for water on a well which is the subject of the above captioned claim, that you would terminate our liability on the well capping bond through proper correspondence. I am advised by Mr. Donald G. Stewart of the State Engineers Office, that application 34900 on the subject well, was approved on September 13, 1963.

In view of the foregoing, it would be appropriate at this time if you would indicate to us that we have no further obligation on the bond.

Very truly yours,

John L. McCoy
Claims Adjuster

JLM/rts

U. S. F. & G.