

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE **X** WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED **2-24-86**

LAND: FEE & PATENTED _____ STATE LEASE NO. **ML-28639** PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED **11-18-86**

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING _____

INITIAL PRODUCTION _____

GRAVITY API _____

GOR _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED **LA'D 12-28-87**

FIELD: **WILDCAT**

UNIT: **NORTH GREAT SALT LAKE UNIT**

COUNTY: **BOX ELDER**

WELL NO. **NORTH GREAT SALT LAKE UNIT #7** API #**43-003-30045**

LOCATION **1980' FSL** FT FROM (N) (S) LINE. **660' FEL** FT FROM (E) (W) LINE. **NE SE** 1/4 - 1/4 SEC **22**

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
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8N	8W	22	PREMIER TECHNOLOGY, INC.
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

9

ML 28639

5. Lease Designation and Serial No.

n/a

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

No. Great Salt Lake Unit

8. Farm or Lease Name

7

9. Well No.

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Premier Technology, Inc.

3. Address of Operator

2485 Grant Avenue, Suite 300, Ogden, Utah 84401

10. Field and Pool, or Wildcat

22 T-8-N R-8-W

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

C-NE/4 SE/4 660' FWT & 1980' FWT Sec 22
See attached Exhibit #3 660' FEL

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

West, approximately 35 miles from Ogden

12. County or Parrish 13. State

Box Elder Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

n/a

16. No. of acres in lease

109,000

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

n/2

19. Proposed depth

2,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

May 1, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

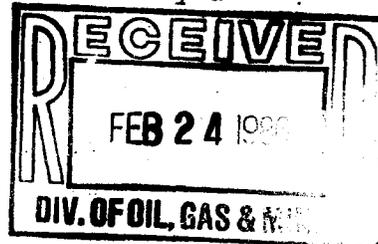
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8" O.D.	54.5 lbs.	See below	400 sacks + 10 sacks
	9 3/8"	32 lbs.		

J-LTC 2100 ft. of 13 3/8" casing.

From 2100 ft. to 2500 ft. is 400 ft. of 9 5/8" 32 lb. J-LTC.

Drilling will be from a jackup drilling barge. There will be one vertical hole per location.

Blow out preventer will be installed. All other requirements, both safety & drilling, will be met as outlined in permits.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Raven Muir Title Vice Pres. Date 2-18-86

(This space for Federal or State office use)

Permit No. 43-003-30045

Approval Date **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

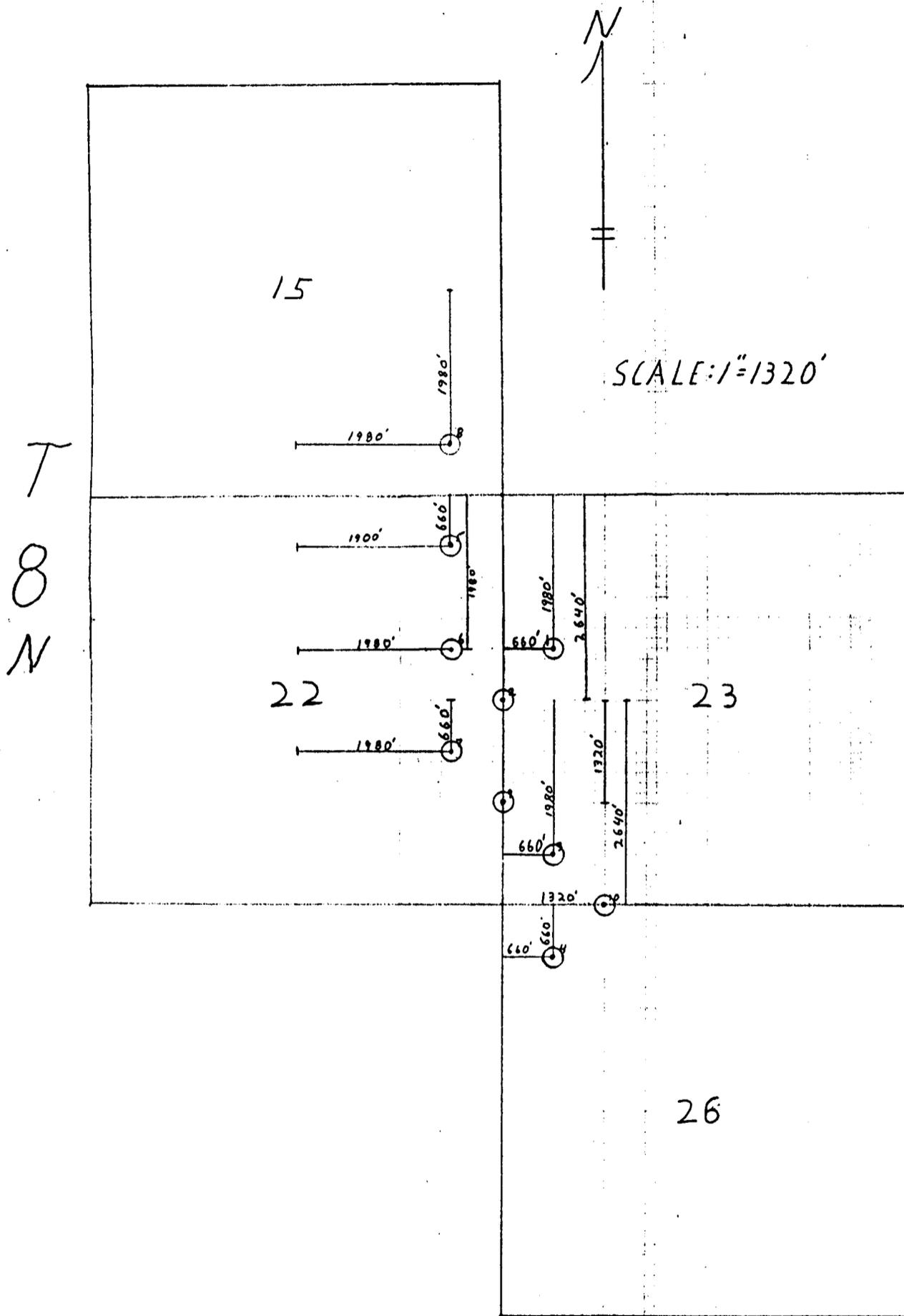
Approved by _____ Title _____
Conditions of approval, if any:

DATE 11-18-86
BY [Signature]

*See Instructions On Reverse Side

WELL SPACING: _____

PLAT SHOWING THE 10 WELLS TO BE
DRILLED IN BOX ELDER COUNTY, UTAH



R 8 W
EXHIBIT #3

OPERATOR Premier Technology Inc DATE 11-18-86

WELL NAME No. Great Salt Lake Unit #7

SEC NESE 22 T 8N R 8W COUNTY Box Elder

43-003-30045
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

α - State Lands Board

α - RDCC

No water permit required

APPROVAL LETTER:

SPACING: 203 _____ UNIT _____ 302

_____ CAUSE NO. & DATE _____ 302.1

STIPULATIONS:

See attachments



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 18, 1986

Premier Technology, Inc.
2156 West 5475 South
Roy, Utah 84067

Gentlemen:

Re: North Great Salt Lake Unit #7 - NE SE Sec. 22, T. 8N, R. 8W
1980' FSL, 660' FEL - Box Elder County, Utah

Approval to drill the referenced well is hereby granted in accordance with Operating Rules and Regulations Governing Drilling Procedures in the Great Salt Lake (adopted July 18, 1973), subject to the following stipulations:

1. Prior to commencement of drilling and allowing at least 30 days for Division review and approval, the operator must submit to the Division the following written information (details of the required information are outlined in Attachments 1 and 2):
 - A. Detailed operational plans.
 - B. Pollution control equipment and materials plan and oil spill contingency plan.
 - C. Statement of environmental awareness and an environmental disturbance contingency plan which specifically address the concerns of the Division of Wildlife Resources.

Note: Approval to drill shall not be considered valid and the operator shall not commence drilling of the referenced well until the required information has been received by the Division, the Division has fully reviewed and evaluated the submitted material, and Division approval has been given to commence operations in accordance with the submitted plans. The evaluation period may be extended, further delaying the desired spud date, if in the opinion of the Division staff, the information supplied fails to adequately address the listed concerns.

2. The casing program must be modified to meet the requirements of Great Salt Lake Drilling Rule No. 3. The program submitted with the Application for Permit to Drill does not meet the requirements of the rule and the operator must submit an appropriate casing program as part of the operational plan described in Attachment 1.

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Premier Technology, Inc.
North Great Salt Lake Unit #7
November 18, 1986

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-003-30045.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands & Forestry
D. R. Nielson
8159T



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

123009

December 28, 1987

Premier Technology, Inc.
 2156 West 5475 South
 Roy, Utah 84067

Gentlemen:

Orl.

RE: Well No. North Great Salt Lake #7, Sec. 22, T. 8N, R. 8W,
 Box Elder County, Utah, API NO. 43-003-30045

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

John R. Baza
 John R. Baza
 Petroleum Engineer

sb
 cc: BLM
 D. R. Nielson
 R. J. Firth
 Well file
 0327T-17



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

A
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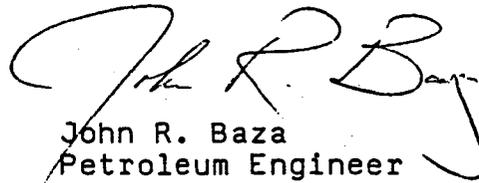
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John R. Baza
Petroleum Engineer

sb
cc: BLM
D. R. Nielson
R. J. Firth
Well file
0327T-17



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0327T-17