

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on reverse side)

5. Lease Designation and Serial No.

 6. If Indian, Allottee or Tribe Name

 7. Unit Agreement Name

 8. Farm or Lease Name
Chesapeake Energy Co.
 9. Well No.
1
 10. Field and Pool, or Wildcat
Wildcat
 11. Sec., T., R., M., or Blk. and Survey or Area
27, T9N, R3W
 12. County or Parrish 13. State
Box Elder, Utah
 16. No. of acres in lease
630
 17. No. of acres assigned to this well
160
 19. Proposed depth
3000
 20. Rotary or cable tools
Rotary
 22. Approx. date work will start*
June 15, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other RIG SKID
 Single Zone Multiple Zone

2. Name of Operator
Burnett Oil Co., Inc.

3. Address of Operator
1214 First Natl. Bank Bldg., Ft. Worth, TX 76102

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
554.6' FWL & 1994.9' FSL, Section 27, T9N, R3W
 At proposed prod. zone
same as above

14. Distance in miles and direction from nearest town or post office*
9 miles south south west of Corinne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)
554.6'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
NA

21. Elevations (Show whether DF, RT, GR, etc.)
4210 ASL Ground

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	84#/Ft.	75'	150sx
17 1/2"	13 3/8"	54.5 #/Ft.	225'	150sx circ. to surf.
12 1/4"	9 5/8"	36#/Ft.	1200'	575sx
8 3/4"	4 1/2"	15.1#/Ft.	3000'	800sx

It is proposed that a well be drilled to 3000' at the subject location to explore for liquid or gaseous hydrocarbons. It is anticipated that this well will be completed in porous unidentified paleozoic intervals.

This is the rig skid application to replace the original Chesapeake Energy Co. #1 which was plugged an abandoned. SEE ATTACHED

RIG SKID

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W.L. Reddy Title Drilling Supt. Date 5-21-81

(This space for Federal or State office use)

Permit No. _____ Approval Date MAY 26 1981

Approved by _____ Title DIVISION OF OIL, GAS & MINING Date _____

Conditions of approval, if any:

RIG SKID

**** FILE NOTATIONS ****

DATE: June 11, 1981
OPERATOR: Burnett Oil Company, Inc.
WELL NO: Chesapeake Energy Company #1A
Location: Sec. 27 T. 9N R. 3W County: Box Elder

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-003-30023

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation fee Plotted on Map
Approval Letter Written
Hot Line P.I.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Burnett Oil Co.
WELL NAME: Chesapeake Energy Co #1A
SECTION: 27 TOWNSHIP: 9N RANGE: 3W COUNTY: _____
DATE: 6/25/81 19____ LOCATION INSPECTED _____
TOTAL DEPTH: _____ AT TIME OF VISIT _____
NAME OF DRILLING CONTRACTOR: _____
RIG NUMBER: _____

COMMENTS:

Verbal approval was given to
increase depth of said well to 6000'
providing proper notification and design
was submitted within 5 days.

DATE: 6/25/81 SIGNED: W. J. Kinder
SEND TYPED COPY TO COMPANY: Yes _____ No _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chesapeake Energy Co.

9. WELL NO.
1-A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., S., M., OR BLK. AND SUBST OF AREA
27, T9N, R3W

12. COUNTY OR PARISH 13. STATE
Box Elder Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
554.6' FWL & 1994.9' FSL, Section 27, T9N, R3W

14. PERMIT NO.
43-003-30023

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4210 ASL Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Continue drilling to 6000'

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to continue drilling to 6000'. Verbal approval was given 6-18-81 by Micheal Minder.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/21/81
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct.

SIGNED *[Signature]* TITLE W.L. Ridling, Jr., Drilling Supt. DATE 6-29-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

~~PLUGGING~~
PLUGBACK
PROGRAM

NAME OF COMPANY: Burnett Oil Company Joe Dishron 817-332-5108

WELL NAME: Chesapeak Energy 1-A

SECTION SW 27 TOWNSHIP 9N RANGE 3W COUNTY Box Elder

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4610'

CASING PROGRAM:

- 13 3/8" @ 240' (cement to surface)
- 9 5/8" @ 684' (cement to surface)
- 4 1/2" @ 4610' (TOC 750 from CBL
DV tool at 1395)

FORMATION TOPS:

None available at this time

Perfs:

4443-4506'
3662-3715'

No DST, no core,
1600-1700 (salt water)

PLUGS SET AS FOLLOWS:

- 1) 4300 Set retainer and sq. perfs. w/100 CI "G"
- 2) 3620 CIBP 2/1sx
- 3) ? will perf. 3270-3317'

DATE 7-29-81 SIGNED MTM M. J. M.

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

817-335-4142

NAME OF COMPANY: Burnett Oil Co., Inc. Rod Grant

WELL NAME: Chesapeak Energy -1A

SECTION 27 TOWNSHIP 9N RANGE 3W COUNTY BOX ELDER

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4610'

CASING PROGRAM:

FORMATION TOPS:

- 20" @ 100' Cemented to Surf
- 13 3/8" @ 240' Cemented to Surf.
- 9 5/8" @ 684' Cemented to Surf.
- 8 3/4" @ 4600'
- 4 1/2" @ 4600'

PLUGS SET AS FOLLOWS:

- 1.) Cmt. rtn. @ 4300' sq 100 sx 'G'
- 2.) CIBP @ 3620' 2 sx cement on top
- 3.) CIBP @ 3230' 2 sx cement on top
- 4.) CIBP @ 2900' 2 sx cement on top
- 5.) Cmt. rtn. @ 2830' sq 100 sx 'G'
- 6.) CIBP @ 2746' 2 sx cement on top
- 7.) Cmt. rtn. @ 2575 sq 100 sx 'G'
- 8.) CIBP @ 2450' 2 sx cement on top
- 9.) Cmt. rtn. @ 1774 sq 100 sx 'G'
- 10.) Cmt. rtn. @ 1550 sq 100 sx 'G'
- 11.) Cmt rtn. @ 312' sq 100 sx 'G' lay 20 sx on top
- 12.) 30 - surf.

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; Cut off casing 3' below ground level install dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 9-2-81 SIGNED M.T.M.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Burnett Oil Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 554.6' FWL & 1994.9' FSL, Section 27, T9N, R3W		8. FARM OR LEASE NAME Chesapeake Energy Co.
14. PERMIT NO. 43-003-30023	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4210 ASL Ground	9. WELL NO. 1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27, T9N, R3W
		12. COUNTY OR PARISH Box Elder
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*See attached for further detail.

18. I hereby certify that the foregoing is true and correct
SIGNED Rod Grant TITLE Rod Grant, Senior Engr. DATE 9/7/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

P&A

September 25, 1981

Burnett Oil Company, Inc.
1214 First National Bank Bldg.
Fort Worth, TX 76012

Re: Well No. Chesapeake Energy Co. #1A
Sec. 27, T. 9N, R. 3W, NW SW
Box Elder County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chesapeake Energy Co.

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

27, T9N, R3W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandon

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 554.6' FWL & 1994.9' FSL., Section 27 T9N, R3W
At top prod. interval reported below same as above NW SW
At total depth _____

14. PERMIT NO. 43-003-30023 DATE ISSUED 5-8-81

12. COUNTY OR PARISH Box Elder 13. STATE Utah

15. DATE SPUDDED 6-8-81 16. DATE T.D. REACHED 7-10-81 17. DATE COMPL. (Ready to prod.) P&A 9-2-81 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 4210 ASL Ground 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4610 21. PLUG BACK T.D., MD & TVD 4545' 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See attached 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IFL log 4618-3100' 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		240'	17 1/2"	450 sacks class "B"	w/2% CaCl.
9 5/8"	36#	684'	12 1/2"	285 sx Class "G" & 8% gel & 2% CaCl.	
4 1/2"	10.5#	4600'	8 3/4"	1720 sx 50/50 poz-mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rod E. Grant TITLE Rod E. Grant, Senior Engr DATE 10-20-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

CHESAPEAKE ENERGY #1-A

The following is a summary of activity for the subject well from 6-1-81 to present.

1. Drilled 30" hole to 100' and set 20" conductor pipe. Cemented with 300 sx class "G" with 3% CaCl.
2. Drilled 17½" hole to 240'. Set and cemented 13 3/8" surface csg. @ 240' with 450 sx class "G" cement with 2% CaCl. Circulate cement to surface.
3. Perforated 13 3/8" to squeeze off gas coming out between 20" conductor & 13 3/8" csg. @ 130'. Squeeze cement with total of 300 sx Calseal and 200 sx class "G" with 2% CaCl.
4. Drilled out cement and squeezed 13 3/8" csg. seat with 300 sx class "G" with 2% CaCl and 10 lbs./sx Gilsonite, 14 lbs./sx Flocele and 75 sx class "G" with 2% CaCl.
5. Drilled 12 1/4" hole from 240' to 684'. Ran and cemented 17 jts., 9 5/8" 36# csg. @ 684' with 285 sx class "G" and 8% gel and 2% CaCl and 100 sx class "G" with 2% CaCl. Circulate cement to surface.
6. Drilled 8 3/4" hole from 684' to TD of 4600'. Ran logs and decided to run 4 1/2" csg. to evaluate potential productive zones thru csg.
7. Ran and cemented 112 jts. 4 1/2" 10.5# csg. @ 4600' in two stages. 1st stage: 1300 sx 50/50 poz-mix. 2nd stage: (DV tool @ 1395') 420 sx 50/50 poz-mix.
8. Move in completion rig and drilled out DV tool and cement inside 4 1/2" csg. to PBSD of 4545'.
9. A summary of the testing activity and subsequent abandonment of these zones, which proved to be non-productive, is outlined below:

<u>TEST #</u>	<u>PERFORATED INTERVALS</u>	<u>RESULTS OF TEST</u>	<u>METHOD OF ABANDONMENT</u>
1	4443'-47', 4462'-70' 4503'-06' w/1JSPF	Saltwater- no show of oil or gas	Set cement retainer @ 4300'. Squeezed 100 sx class "G" cement below retainer. Plug interval 4300'-4503' (approx. 80 sx of cement displaced in- to formation).

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
DATE 9-22-91
BY: M. J. Mundy

CHESAPEAKE ENERGY #1-A (continued)

Note: Prior to test #2, the 4 1/2" csg. was perforated @ 3798'-3800' (4 holes) and squeezed w/100 sx class "G" cement to improve cement bond and isolate zone to be tested. Cement was drilled out and test #2 was conducted.

<u>TEST #</u>	<u>PERFORATED INTERVALS</u>	<u>RESULTS OF TEST</u>	<u>METHOD OF ABANDONMENT</u>
2	3662'-77', 3685'-90' 3708'-15' w/1JSPF	Saltwater- no show of oil or gas	Cast iron bridge plug was set @ 3620' and 2 sx of class "G" cement dumped on top. Top of plug @ 3595' to 3622'.
3	3270'-76' and 3308'- 3316' w/ 1JSPF	Saltwater- no show of oil or gas	Cast iron bridge plug was set @ 3230'-32'. Dumped 2 sx class "G" cement on top. Plug interval 3195'-3232'.
4	2926'-36' w/1JSPF	Saltwater- no show of oil or gas	Cast iron bridge plug set @ 2900'-02'. Dumped 2 sx class "G" cement. Plug interval 2875'-2902'.

Note: Prior to test #5 the 4 1/2" csg. was perforated from 2844'-46' (4 holes), a mechanical cement retainer was set @ 2830' and 100 sx class "G" cement squeezed below. The cement retainer and cement inside the 4 1/2" csg. was not drilled out to serve as an additional plug for test #4. Plug interval 2830'-46'.

5	2812--20' w/1JSPF	Saltwater- no show of oil or gas	Cast iron bridge plug set @ 2746'-48'. Dumped 2 sx class "G" cement on top. Plug interval 2721'-2748'.
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Note: Prior to test #6 csg. was perforated 2592'-94' (4 holes) and cement retainer set @ 2575'. Squeezed with 100 sx class "G" cement. Cement and cement retainer were left inside 4 1/2" casing to serve as additional plug for test #5. (Plug interval 2575'-94'.) Additional squeeze perfs. were shot @ 2490'-92' (4 holes) to improve cement bond above zone to be tested in #6. Squeezed 200 sx class "G" cement. Drilled out and proceeded with test.

6	2525'-40' w/1JSPF	Saltwater- no show of oil or gas	Cast iron bridge plug was set @ 2450'-52'. Dumped 2 sx class "G" cement on top. Plug interval 2425'-52'.
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Note: Prior to test #7 4 1/2" csg. was perforated 1800'-02 (4 holes) and cement retainer set @ 1774'. Squeezed with 100 sx class "G" cement. Cement retainer and cement inside 4 1/2" csg. were not drilled out to serve as additional plug for test #6. Plug interval 1774'-1802'.

CHESAPEAKE ENERGY #1-A (continued)

Additional squeeze perfs. were shot @ 1632'-34' and squeezed with 100 sx class "G" cement to improve cement bond above zone to be tested in #7. Drilled out cement & proceeded with test.

<u>TEST #</u>	<u>PERFORATED INTERVALS</u>	<u>RESULTS OF TEST</u>	<u>METHOD OF ABANDONMENT</u>
7	1640'-55', 1680'-90', 1700'-10' & 1724'-30'w/1JSPF	Saltwater- no show of oil or gas	Set cement retainer @ 1550' and squeeze perforated interval 1640'-1730' with 200 sx class "G" cement. Plug interval 1550'-1730'.
10.	At this point it was decided to test two potential zones behind 9 5/8" csg. which required that the 4 1/2" csg. be cut & pulled @ approx. 650' inside of the 9 5/8" csg.		
11.	After repeated attempts to recover sufficient 4 1/2" csg. failed it was decided to plug and abandon well. Verbal permission from Utah Oil & Gas Board to P & A received 9-1-81.		
12.	A total of 293' of 4 1/2" csg. was pulled leaving the top of the 4 1/2" csg. @ 316'. A mechanical cement retainer was set @ 312' in the 9 5/8" csg. and pumped 100 sx class "G" cement below retainer and spotted 20 sx class "G" on top of retainer. Total length of plug 330', from 260' to 590'.		
13.	Mix and spot 15 sx class "G" cement, plug in top of 9 5/8" from 30' to surface.		
14.	Cut off 9 5/8" and 13 3/8" csg. 3' below ground level. Installed dry hole marker. Well plugged and abandoned 9-2-81.		



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1982

Burnett Oil Company, Inc.
1214 First Natl. Bank Bldg.
Fort Worth, Texas 76102

Re: Well No. Chesapeake Energy Company #1-A
Sec. 27, T. 9N, R. 3W.
Box Elder County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 20, 1981, from above referred to well, indicates the following electric logs were run: IFL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



Burnett Oil Co., Inc.

Anne W. Phillips, Chairman of the Board
Stormy F. Smith, President
Floyd F. Foster, Vice President
Shirley R. Clark, Jr., Vice President — Finance
J. F. Dishron, Jr., Vice President — Drilling and Production
Jack W. McCaslin, Secretary and Treasurer

PEA
Jack Schlemmer
Geological Engineer

July 26, 1982

State of Utah
Natural Resources & Energy
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Cari Furse:

Re: Chesapeak Energy Company #1-A
Sec. 27, T9N, R3W
Box Elder County, Utah

Dear Ms. Furse:

Enclosed please find the logs which you requested in your letter of May 11, 1982. This includes the Fracture Identification Log, Compensated Neutron-Formation Density log, Borehole Compensated Sonic Log, Acoustic Cement Bond Log, and the Dual Induction-SFL log. These are the only logs which were run on the Chesapeak Energy Company #1-A.

If you should need further information please let me know.

Sincerely yours,

Mari Boren
Sr. Production Clerk

mb

Encls.

July 8, 1998

MEMO TO FILE

FROM: Jimmie Thompson, Reclamation Specialist

RE: Cheseapeake Energy # 1A (rig skid) well located in Section 27, Township 9 North, 3 West, Box Elder County, Utah. API Number 43-003-30023.

An inspection of this well was made on July 7, 1998. It was found that this well is located approximately 1000' south of the legal location given in the well file. The actual location of this well was located using GPS. The uncorrected coordinates for this well are: 401925 E 4592780 N. The appropriate corrections will be made in the Oil and Gas data base.