

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8/6/65
 SE OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log ✓

Electric Logs (No.) none

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
STATE ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rozel State

9. WELL NO.
2,3,4, & 5

10. FIELD AND POOL, OR WILDCAT
Rozel Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8 T8N R7W

12. COUNTY OR PARISH | 13. STATE
Box Elder | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CHARLES E. KING

3. ADDRESS OF OPERATOR
P. O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
SEE ATTACHED SHEET
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
42 miles southwest of Brigham City, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
352.31

17. NO. OF ACRES ASSIGNED TO THIS WELL
5 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
250'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4202

22. APPROX. DATE WORK WILL START*
May 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. King TITLE _____ DATE 5/20/65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Rozel #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

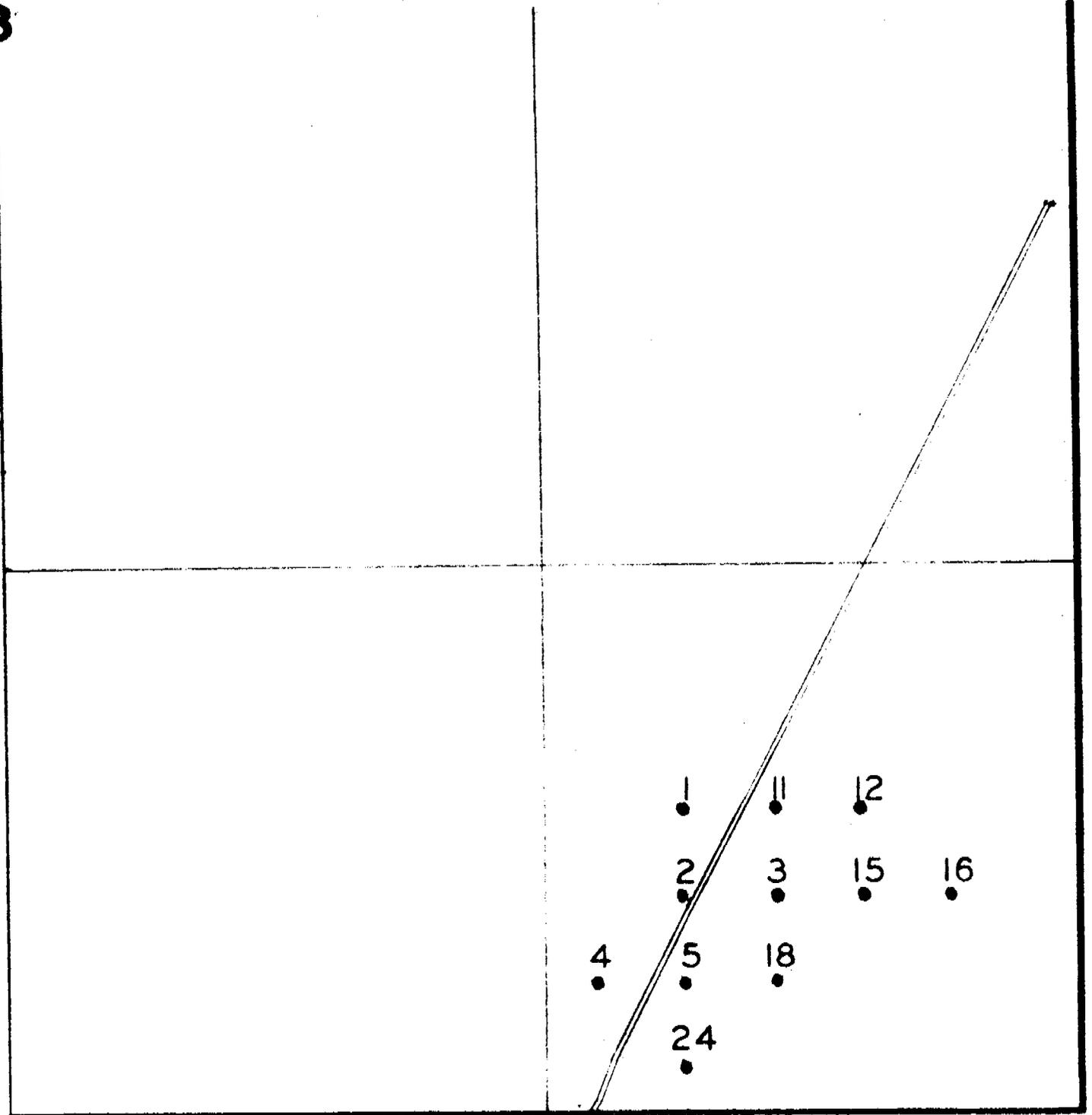
We will attempt to drill the first well 210 feet south of State Rozel #1.

A surveyed plat will be furnished upon the actual staking of the locations.

17
H.

CHARLES E. KING
ROZEL FIELD
BOX ELDER COUNTY, UTAH

8



ML-22754

h



M. D. POMEROY AGENCY
 231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111
 TELEPHONE: DAVIS 8-8871

representing
THE TRAVELERS
 INSURANCE COMPANIES

June 11, 1965

State of Utah
 Oil & Gas Conservation Commission
 State Capitol Building
 Salt Lake City, Utah 84114

Re: Charles E. King
 Drilling Bond No. 69118-13-1961-64
 Box Elder County, Sec 8T8N7W
 U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

M. D. Pomeroy
 M. D. Pomeroy Agency

MDP:cef

*Sent to Orale
 6/25/65*



The family you love, the things you own, and the future you want -
 protect them all under The Travelers umbrella of insurance.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder Field or Lease Rozel State

The following is a correct report of operations and production (including drilling and producing wells) for June, 1965.

Agent's address Frederick S. Prince, Jr. Company Charles E. King
315 E. 2nd South Street Signed *[Signature]*

Phone _____ Agent's title Operator

State Lease No. ML 22574 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
			1	SI	0			The #1 well has been shut in while the #'s 2,3,4,5 were being drilled. These last 4 wells are now being completed. We have been delayed because of a wait on electric motors of the proper speed. Actual production should start about the first of August.
			2	SI	0		0	
			3	SI	0		0	
			4	SI	0		0	
			5	SI	0		0	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

CHARLES E. KING

P. O. Box 535
WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit to drill four (4) wells.

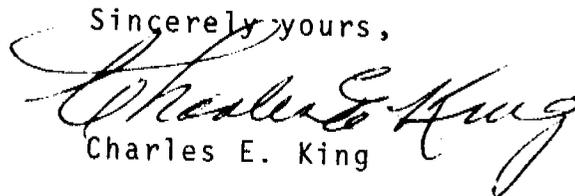
I have attached a supplementary sheet giving a brief description of our location area.

Mr. David James, our engineer will be on hand when they stake the location and will have a certified surveyor's plat showing the exact location.

Mr. Frederick Prince has all the information on our bond requirements and they should all be in order.

Boyles Brothers are drilling the well for us.

Sincerely yours,


Charles E. King

CEK/dlc

Encs.

12
H.

July 28, 1965

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed the four (4) wells in Box Elder County, in accordance with the Order issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**GLENN B. FREEMT
EXECUTIVE DIRECTOR**

GW:kgw

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

28

16000-10

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
State ML 22574

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH

Box Elder

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR

Charles E. King

3. ADDRESS OF OPERATOR

P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/30/65

16. DATE T.D. REACHED

7/7/65

17. DATE COMPL. (Ready to prod.)

8/6/65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4202'

19. ELEV. CASINGHEAD

4204'

20. TOTAL DEPTH, MD & TVD

251'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-251'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

152' - 251' Main Tertiary basalt

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" CD	20	152'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8 CD	245'	none

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
none	Pumping	shut-in					
DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/22/65	24	-		2	0	20*	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-		2	0	20	9.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Jack Wright

35. LIST OF ATTACHMENTS

* suspect casing leak

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Wright

TITLE Agent

DATE

8/10/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

(0180)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Main Tertiary Basalt	> 150'		not penetrated Basalt, fractured and brecciated, black to dark green, with shows of asphalt

AUG 1 9 1965

JAN 21 1966

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

August 16, 1965

Mr. Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,
3, 4 and 5, Sec. 8, T. 8 N.,
R. 7 W., Box Elder County,
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 28, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

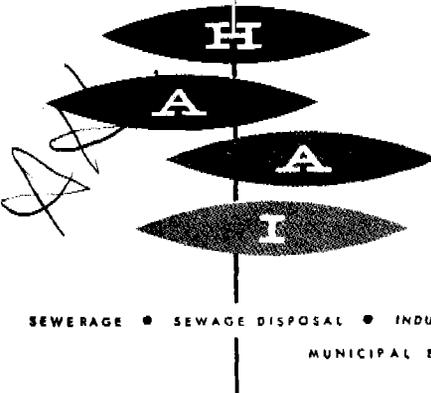
OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Copies of Completion Logs.

2



HANSEN AND ASSOCIATES
CONSULTING ENGINEERS
& LAND SURVEYORS

BRIGHAM CITY, UTAH

SEWERAGE • SEWAGE DISPOSAL • INDUSTRIAL WATER • DRAINAGE • WATER SUPPLY & DISTRIBUTION • BRIDGES • AIRPORTS • STREETS • HIGHWAYS
MUNICIPAL ENGINEERING • INVESTIGATIONS • REPORTS • DESIGNS • SUPERVISION

27 January 1966

State of Utah
Oil and Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Attention: Kathy C. Warner, Records Clerk

Dear Mrs. Warner:

Transmitted herewith is the survey certificate on Well Nos. Rozel Stake #2,3,4, & 5, in Section 8, T8N, R7W, Box Elder County, Utah for Charles E. King Associates.

Respectfully,

HANSEN AND ASSOCIATES, INC.

Denton H. Beecher

DHB/cb

encl.

4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 225 74-A</u>																								
2. NAME OF OPERATOR <u>Kenneth Pixley</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																								
3. ADDRESS OF OPERATOR <u>300 Passo Nevada Ave. Ok</u>		7. UNIT AGREEMENT NAME _____																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <u>Rozel State</u>																								
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, RT, OR, etc.) <u>4203</u>	9. WELL NO. <u>5</u>																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT _____																								
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>WATER SHUT-OFF</td> <td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT</td> <td><input type="checkbox"/></td> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING</td> <td><input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>(Other) <u>Changing discharge</u></td> <td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td><input type="checkbox"/></td> <td>(NOTE: Report results of multiple completion of Well (completion or Recompletion Report and Log form.)</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	(Other) <u>Changing discharge</u>	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion of Well (completion or Recompletion Report and Log form.)		11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA <u>Sec 8 T8N R7W</u>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>																							
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>																							
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>																							
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Changing discharge</u>	<input type="checkbox"/>																							
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion of Well (completion or Recompletion Report and Log form.)																								
		12. COUNTY OR PARISH 13. STATE <u>Box Elder Utah</u>																								

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Changed head & reworked heating system

RECEIVED
JAN 12 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Woodruff TITLE Secretary DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Consult instructions on reverse side)

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL 22574-A
2. NAME OF OPERATOR KENNETH PIXLEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR DRAWER "O" ALTUS OK 73521		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel Point
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.)	9. WELL NO. 5
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 8N 7W SEC 8
		12. COUNTY OR PARISH 13. STATE

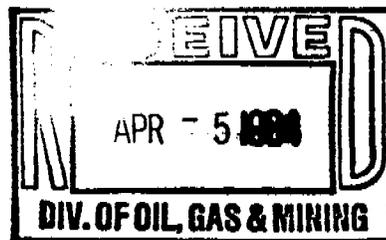
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATOR CHANGE</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following wells have been taken over by KENNETH PIXLEY as of December 1, 1983.

API # 43-003-15583	8N 7W SEC. 8	ROZEL STATE#1
API # 43-003-15584		#2
API # 43 -003-15585		#3
API # 43-003-15587		#5
API # 43-003-20029		#11
API # 43-003-20030		#12
API # 43 -003 20031		#15
API # 43-003-20032		#16
API # 43-003-20033		#18



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pres. DATE 4-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

an equal opportunity employer
1/13/86

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

STATE LANDS

~~PIXLEY, KENNETH~~
DRAWER "0"
ALTUS OK 73521
ATTN: KENNETH PIXLEY

Utah Account No. N7570 N0003
Report Period (Month/Year) 12 / 85
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	
API Number Entity Location				
ROZEL STATE #1 4300315583 00316 08N 07W 8	BSLT			<p>STATE LANDS TERMINATED THE LEASE AND RELEASED THE PLUGGING ROWS WITHOUT CLEARING WITH OIL, GAS, & MINING. RESPONSIBILITY FOR PLUGGING AND REPORTING REVERTS TO STATE LANDS</p> <p><i>Morrison</i> 1-13-86</p>
ROZEL STATE #2 4300315584 00316 08N 07W 8	BSLT			
ROZEL STATE #3 4300315585 00316 08N 07W 8	BSLT			
✓ ROZEL STATE #5 4300315587 00316 08N 07W 8	BSLT			
ROZEL STATE #11 4300320029 00316 08N 07W 8	BSLT			
ROZEL STATE #12 4300320030 00316 08N 07W 8	BSLT			
ROZEL STATE #15 4300320031 00316 08N 07W 8	BSLT			
ROZEL POINT ST #16 4300320032 00316 08N 07W 8	BSLT			
ROZEL STATE #18 4300320033 00316 08N 07W 8	BSLT			
ML 22574-A				
TOTAL				

Comments (attach separate sheet if necessary)
*Chg operators on above wells to State Lands
of Lease numbers*

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized signature _____ Telephone _____

RECEIVED

AUG 04 1986

DIVISION OF OIL
& GAS & MINING

Kenneth Pixley
Drawer 0
Altus, Okla. 73522
July 30, 1986

STATE OF Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil
& Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

12-11

Norm - can we

Arphan see well?

Yes! You
12-15-86

Kenneth Pixley
Kenneth Pixley



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203, (801-538-5340)

122900

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
DRAWER "O"
ALTUS OK 73521
ATTN: KENNETH PIXLEY

Utah Account No. N7570

Report Period (Month/Year) 8 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316 08N 07W	8					
ROZEL STATE #2							
4300315584	00316 08N 07W	8					
ROZEL STATE #3							
4300315585	00316 08N 07W	8					
ROZEL STATE #4							
4300315586	00316 08N 07W	8					
ROZEL STATE #5							
4300315587	00316 08N 07W	8					
ROZEL STATE #11							
4300320029	00316 08N 07W	8					
ROZEL STATE #12							
4300320030	00316 08N 07W	8					
ROZEL STATE #15							
4300320031	00316 08N 07W	8					
ROZEL POINT ST #16							
4300320032	00316 08N 07W	8					
ROZEL STATE #18							
4300320033	00316 08N 07W	8					
ROZEL STATE #24							
4300320035	00316 08N 07W	8					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

~~43-003-15587~~ - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

ST# 5L (ROZEL STATE #5)

2. Name of Operator:

Kenneth Pixley

9. API Well Number:

43-003-15587

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

ROZEL

4. Location of Well

Footages: 2338.2 FNL 1011.8 FEL from NE Corner SE4
QQ, Sec. T., R., M.: SESE Sec. B 8N-7W

County: BOX ELDER

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 2/6/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jan-Feb/1996 The surface casing, production casing and any elements inside the surface casing were cut off at least several feet below the water-clay boundary and a circular steel plate was welded to the open casing. A cardboard tube was placed over the casing and cemented so that several inches of cement surround the casing and eight inches covers the top of the plate. The location was surveyed and is marked on the attached map.

13.

Name & Signature:

John Helman

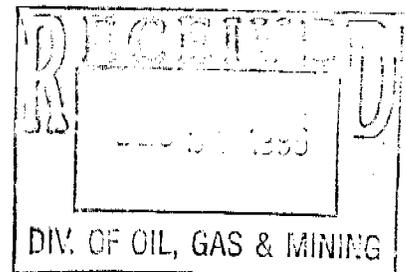
Title:

OSL

Date:

4-10-96

(This space for State use only)



EXISTING ROAD (TYP)

N 10146.1064
E 9091.1668

FOUND MARKED STONE
HAS BEEN DISTURBED
POSITION SHOWN IS
THAT FROM 1984 SURVEY

S 00°08'24" W
561.00'

SMALL TANK

LARGE LEANING TANK

PHYSICAL HIGH WATER LINE (TYP)

GREAT SALT LAKE

UK #15L
N 8431.2437
E 8243.3090

UK #17L
N 8417.0613
E 8250.0219

ST #11L
N 8211.9844
E 8266.3552

UK #14L
N 8201.0409
E 8307.0971

ST #3L
N 8013.5755
E 8278.1935

ST #5L
N 7807.9185
E 8079.2823

ST #24L
N 7582.4085
E 8057.1915

UK #11L
N 8291.1974
E 8455.2347

UK #12L
N 8273.2049
E 8462.3415

ST #12L
N 8215.7377
E 8469.9751

UK #13L
N 8176.5349
E 8524.7799

ST #16L
N 7998.3304
E 8668.2793

ST #15L
N 8007.2148
E 8474.7362

UK #2L
N 7593.6438
E 9031.8349

UK #3n
N 7492.8171
E 9121.4656

UK #6L
N 7742.5819
E 9129.8437

UK #1L
N 7665.1874
E 9121.0713

UK #4n
N 7383.2681
E 9128.3879

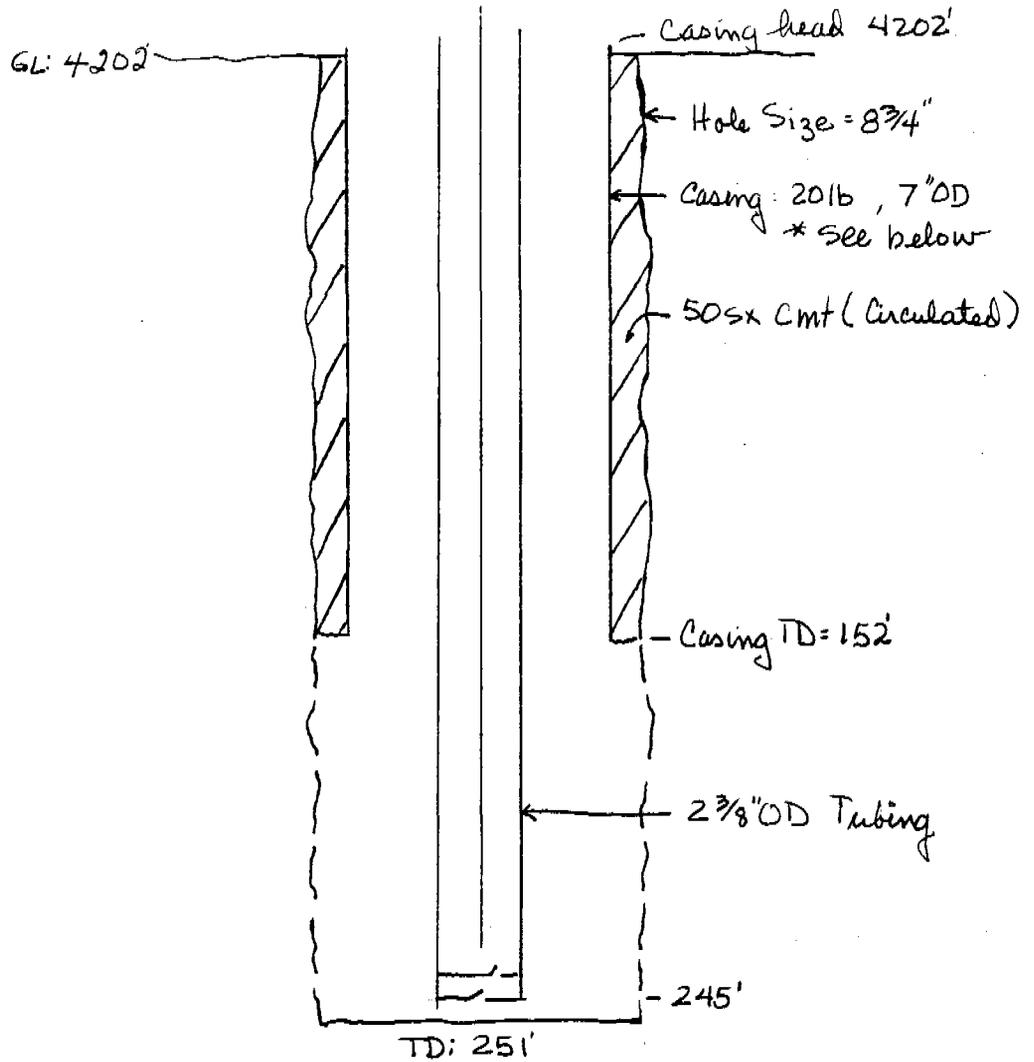
EXISTING JETTY

2640'

ROZELL POINT, UTAH
A PART OF SECTION 8,
T8N, R7W, S.L.B. & M.

Charles King Rozel State # 5

SE SE Sec. 8 (~~2342' S & 1005' W of NE 1/4 corner of SE 1/4~~)
(2338' FNL & 1012' FEL of NE 1/4 corner of SE 1/4 Sec 8)
T&N-RTW Box Elder Co Utah



Compl 8/6/85

I.P.P.: 2 BOPD
20 BWPD *

* Suspect casing leak