

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
STATE ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rozel State

9. WELL NO.
234, & 5

10. FIELD AND POOL, OR WILDCAT
Rozel Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8 T8N R7W

12. COUNTY OR PARISH
Box Elder

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CHARLES E. KING

3. ADDRESS OF OPERATOR
P. O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface SEE ATTACHED SHEET
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
42 miles southwest of Brigham City, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
352.31

17. NO. OF ACRES ASSIGNED TO THIS WELL
5 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
250'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4202

22. APPROX. DATE WORK WILL START*
May 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. King TITLE _____ DATE 5/20/65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12

p.

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Rozel #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

We will attempt to drill the first well 210 feet south of State Rozel #1.

A surveyed plat will be furnished upon the actual staking of the locations.

13

2

CHARLES E. KING

P. O. Box 535
WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit to drill four (4) wells.

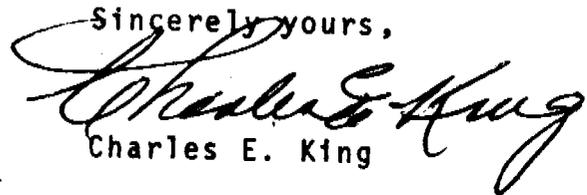
I have attached a supplementary sheet giving a brief description of our location area.

Mr. David James, our engineer will be on hand when they stake the location and will have a certified surveyor's plat showing the exact location.

Mr. Frederick Prince has all the information on our bond requirements and they should all be in order.

Boyles Brothers are drilling the well for us.

Sincerely yours,



Charles E. King

CEK/dlc

Encs.

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Frederick S. Prince, Jr., whose address is 15 E. 4th So., SLC, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 28, 1965

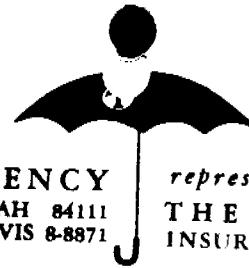
Company _____ Address Box 535 - Wichita Falls, Texas
By Charles E. King Title _____
(Signature)

NOTE: Agent must be a resident of Utah!

35
H.



M. D. POMEROY AGENCY
231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111
TELEPHONE: DAVIS 8-8871



representing
**THE TRAVELERS
INSURANCE COMPANIES**

June 11, 1965

State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah 84114

Re: Charles E. King
Drilling Bond No. 69118-13-1961-64
Box Elder County, Sec 8T8N7W
U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

M. D. Pomeroy
M. D. Pomeroy Agency

MDP:cef

*Sent to Gale
6/23/65*



The family you love, the things you own, and the future you want—
protect them all under The Travelers umbrella of insurance.

VISIT THE TRAVELERS EXHIBIT
1964 1965

AT THE NEW YORK WORLD'S FAIR

July 28, 1965

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed the four (4) wells in Box Elder County, in accordance with the Order issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CEW:kgv

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

9

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

16 P 11/2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Charles E. King

3. ADDRESS OF OPERATOR
P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
State ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rozel State

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8 T8N R7W

12. COUNTY OR PARISH
Box Elder Utah

13. STATE

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 6/1/65 16. DATE T.D. REACHED 6/18/65 17. DATE COMPL. (Ready to prod.) 8/9/65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4202' 19. ELEV. CASINGHEAD 4204'

20. TOTAL DEPTH, MD & TVD 252' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-252' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
153' - 252' Main Tertiary basalt 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	153'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" OD	238'	none

31. PERFORATION RECORD (Interval, size and number)
Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none	Pumping	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/21/65	24	-	→	10	0	.5	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	10	0	.5	9.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack Knight TITLE Agent DATE 8/10/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

(over)

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
State ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rozel State

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH
Box Elder
18. STATE
Utah

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Charles E. King

3. ADDRESS OF OPERATOR
P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 6/1/65 16. DATE T.D. REACHED 6/18/65 17. DATE COMPL. (Ready to prod.) 8/9/65 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4202' 19. ELEV. CASINGHEAD 4204'

20. TOTAL DEPTH, MD & TVD 252' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-252' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
153' - 252' Main Tertiary basalt 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	153'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8 OD	238'	none

31. PERFORATION RECORD (Interval, size and number)
Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none	Pumping	shut-in

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack Knight TITLE Agent DATE 8/10/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

August 16, 1965

Mr. Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,
3, 4 and 5, Sec. 8, T. 8 N.,
R. 7 W., Box Elder County,
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 28, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

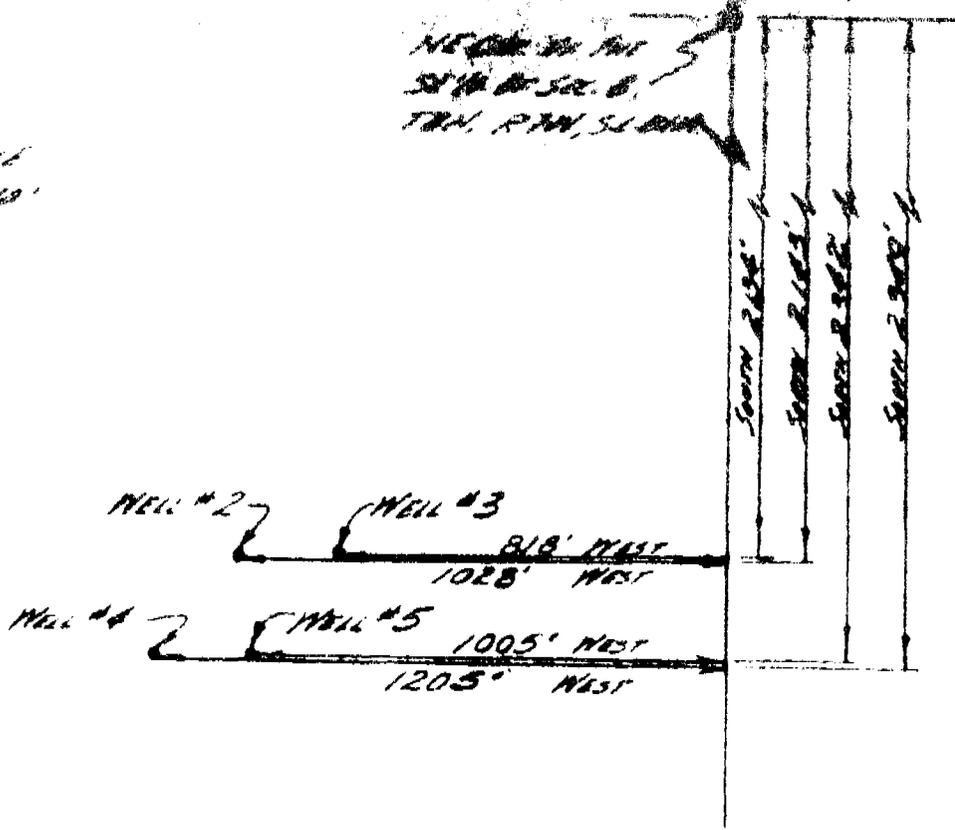
Encl: Copies of Completion Logs.

7



SCALE
1" = 40'

NE CORNER OF
SE 1/4 OF SEC. 8,
T8N, R7W, S.L.B. & M.



SURVEYOR'S CERTIFICATE

I, Denton H. **Baecher**, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

- Well #2 - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #3 - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #4 - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #5 - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the wells located.

26 January 1966

Date

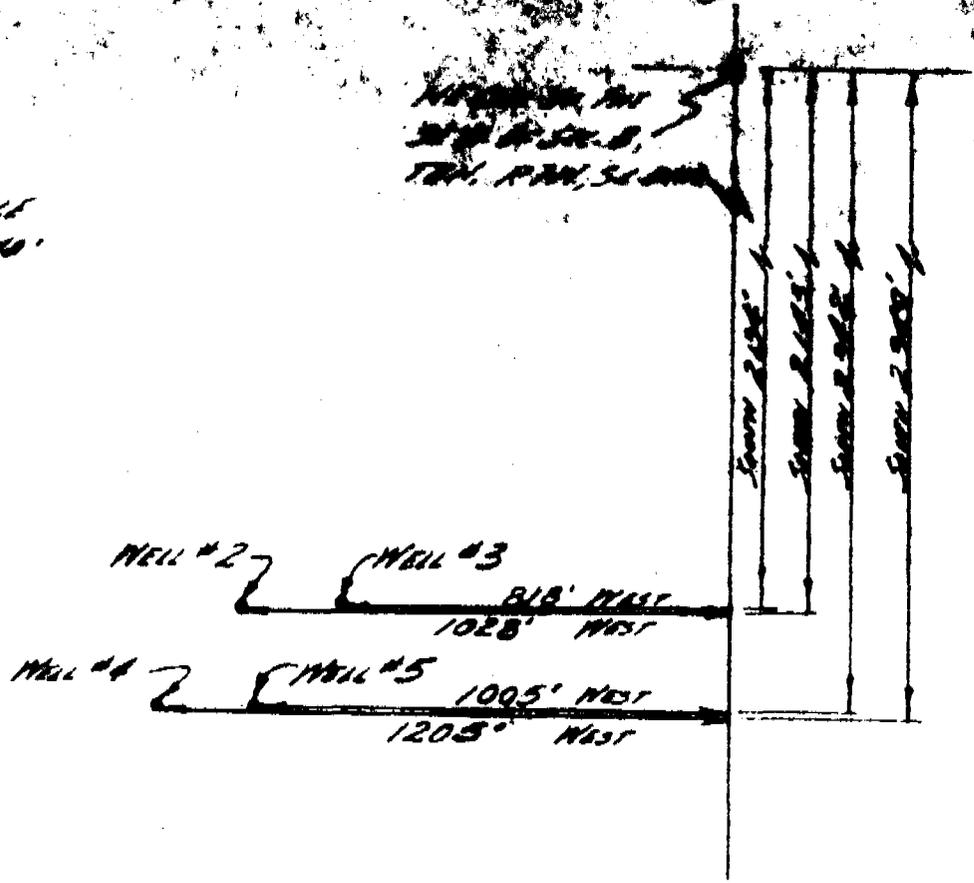
Denton H. Baecher
 Registered Land Surveyor Certificate # 2684

X



SCALE
1" = 40'

SECTION 8, T8N, R7W, S.L.B. & M.



SURVEYOR'S CERTIFICATE

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I further certify that the above plat correctly shows the dimensions of the wells located.

26 January 1966
Date

Denton H. Baecher
 Registered Land Surveyor Certificate No. 2684

8
D.H.B. 66-2

June 29, 1967

MEMO FOR COMMISSIONERS

**Re: Roxel Point Field
Charles E. King & Associates
Box Elder County, Utah**

On June 26, 1967, the above named field was visited.

A check was made to the above named field to observe the progress that the operator was making in developing this reservoir on one-acre spacing in accordance with Cause No. 120-1. The following wells have been completed and have pumping equipment installed: Well No. 1, 2, 3, 4, 5, 11, 15, and 18. Four of these wells were on pump and producing an undetermined amount of oil. All of the storage tanks and steam generators were in operation and overall conditions appeared satisfactory. It should be noted that they had just spudded the No. 24 location and were drilling at a depth of 42'. The Company will be contacted and advised to keep the Commission informed on their drilling progress and production rates.

**PAUL W. MURCHELL
CHIEF PETROLEUM ENGINEER**

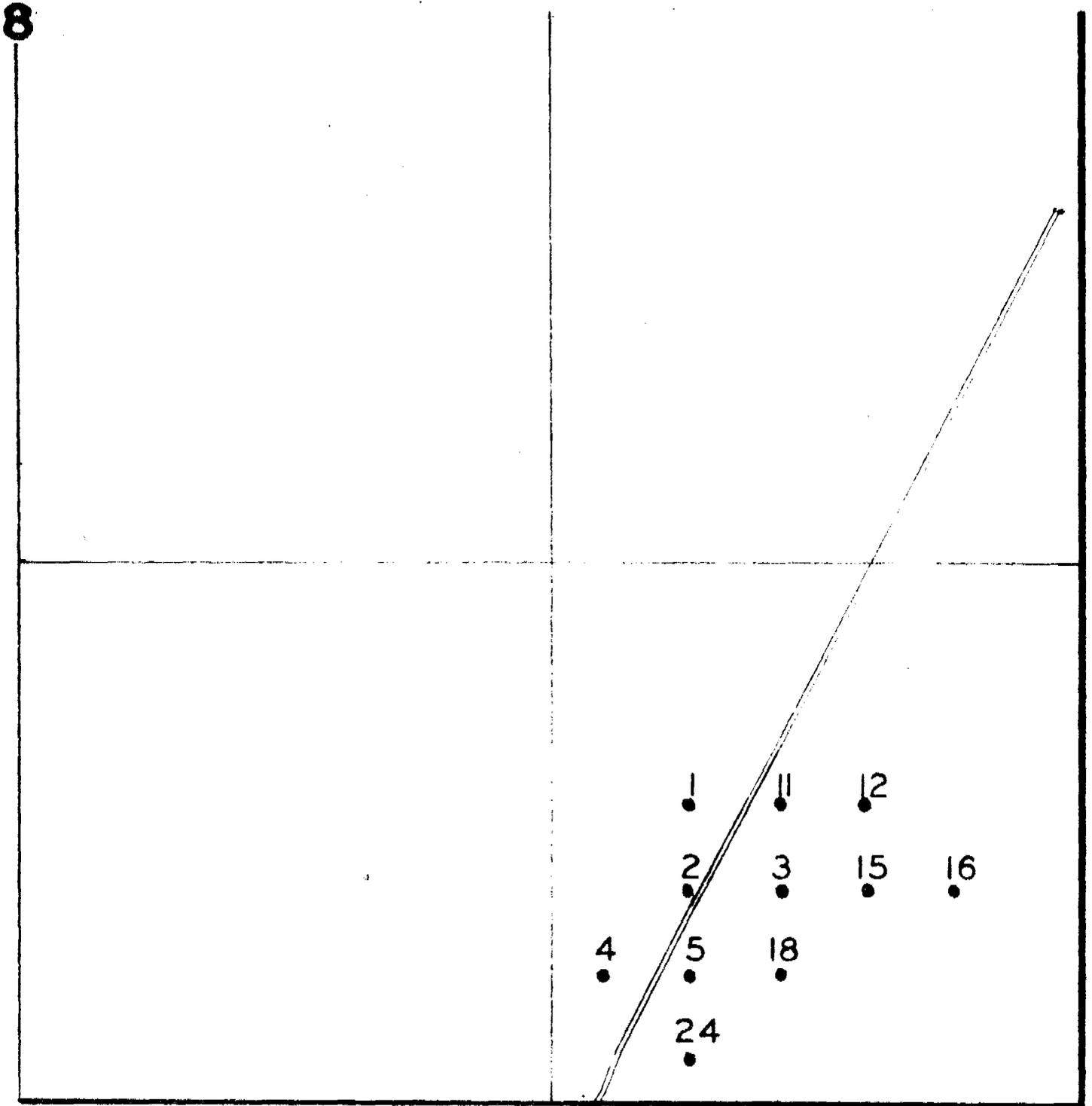
PWB:kh

**CC: Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah**

One copy filed in latest completed well file.

W

CHARLES E. KING
ROZEL FIELD
BOX ELDER COUNTY, UTAH



ML-22754

ll

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 225 74-A</u>																								
2. NAME OF OPERATOR <u>Kenneth Pulley</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																								
3. ADDRESS OF OPERATOR <u>300 Paseo De Vida Helms, Ok 73521</u>		7. UNIT AGREEMENT NAME																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <u>Royal State</u>																								
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4203</u>	9. WELL NO. <u>3</u>																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT																								
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>WATER SHUT-OFF</td> <td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT</td> <td><input type="checkbox"/></td> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING</td> <td><input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>(Other) <u>Changing discharging</u></td> <td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td><input type="checkbox"/></td> <td>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	(Other) <u>Changing discharging</u>	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 8 T8N R7W</u>
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(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																								
		12. COUNTY OR PARISH <u>Box Elder</u>																								
		13. STATE <u>Utah</u>																								

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Changed head & reworked heating system.

RECEIVED
JAN 13 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn Woodruff TITLE Secretary DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. SL 22574-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Rozel Point
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA 8N 7W SEC 8
12. COUNTY OR PARISH 13. STATE Box Elder Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

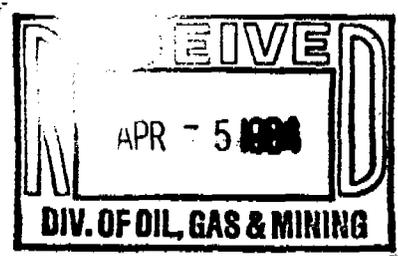
1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR KENNETH PIXLEY
3. ADDRESS OF OPERATOR DRAWER "O" ALTUS OK 73521
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
FULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) REPORT OF OPERATOR CHANGE [X]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following wells have been taken over by KENNETH PIXLEY as of December 1, 1983.

- API # 43-003-15583 8N 7W SEC. 8 ROZEL STATE#1
API # 43-003-15584 #2
API # 43-003-15585 #3
API # 43-003-15587 #5
API # 43-003-20029 #11
API # 43-003-20030 #12
API # 43-003 20031 #15
API # 43-003-20032 #16
API # 43-003-20033 #18



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Pres. DATE 4-5-84
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

an equal opportunity employer

1/13/86

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

<p style="text-align: center; font-size: 1.2em; font-weight: bold;">STATE LANDS</p> <p>PIXLEY, KENNETH DRAWER "0" ALTUS OK 73521 ATTN: KENNETH PIXLEY</p>

Utah Account No. N7570 N0003
 Report Period (Month/Year) 12 / 85
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume
API Number Entity Location			Oil (BBL)
ROZEL STATE #1 4300315583 00316 08N 07W 8	BSLT		M
ROZEL STATE #2 4300315584 00316 08N 07W 8	BSLT		M
ROZEL STATE #3 4300315585 00316 08N 07W 8	BSLT		M
ROZEL STATE #5 4300315587 00316 08N 07W 8	BSLT		
ROZEL STATE #11 4300320029 00316 08N 07W 8	BSLT		
ROZEL STATE #12 4300320030 00316 08N 07W 8	BSLT		
ROZEL STATE #15 4300320031 00316 08N 07W 8	BSLT		
ROZEL POINT ST #16 4300320032 00316 08N 07W 8	BSLT		
ROZEL STATE #18 4300320033 00316 08N 07W 8	BSLT		7
ML 22594-A			
TOTAL			

STATE LANDS TERMINATED
 THE LEASE AND RELEASED
 THE PLUGGING ROW
 WITHOUT CLEARING WITH
 OIL, GAS, & MINING.
 RESPONSIBILITY FOR
 PLUGGING AND REPORTING
 REVERTS TO STATE LANDS

1-13-86

Comments (attach separate sheet if necessary) _____
*Chg operator on above wells to State Lands
 & Lease reworked*

I have reviewed this report and certify the information to be accurate and complete. Date _____
 Authorized signature _____ Telephone _____

RECEIVED

AUG 04 1986

DIVISION OF OIL
& GAS & MINING

Kenneth Pixley
Drawer O
Altus, Okla. 73522
July 30, 1986

STATE OF Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil
& Gas Production & Disposition Reports.

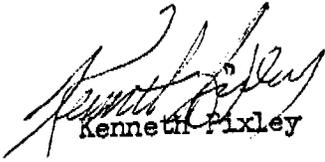
I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,


Kenneth Pixley

12-11

Norm - can we

Arphan Lee well?

*Yes! Norm
12-15-86*

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: <i>Kenneth Pixley</i>		6. If Indian, Allocated or Tribe Name:
3. Address and Telephone Number:		7. Unit Agreement Name:
4. Location of Well Footage: 2132.5 FNL 812.9 FEL from NE Corner SEY4 QQ, Sec., T., R., M.: SESE Sec 8 8N-7W		8. Well Name and Number: <i>ST#3L (ROZEL STATE #3)</i>
		9. API Well Number: <i>43-003-15585</i>
		10. Field and Pool, or Wildcat: <i>ROZEL</i>
		County: <i>BOX ELDER</i>
		State: <i>UTAH</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

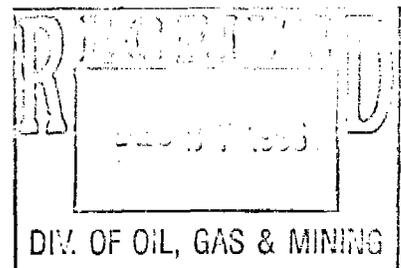
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <i>2/6/96</i>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jan-Feb/1996 The surface casing, production casing and any elements inside the surface casing were cut off at least several feet below the water-clay boundary and a circular steel plate was welded to the open casing. A cardboard tube was placed over the casing and cemented so that several inches of cement surround the casing and eight inches covers the top of the plate. The location was surveyed and is marked on the attached map.

13. Name & Signature: *Just Schuman* Title: *OSC* Date: *4-10-96*

(This space for State use only)



EXISTING ROAD (TYP)

N 10146.1064
E 9091.1668

FOUND MARKED STONE
HAS BEEN DISTURBED
POSITION SHOWN IS
THAT FROM 1984 SURVEY

S 00°08'24" W
561.00'

SMALL TANK

LARGE LEANING TANK

PHYSICAL HIGH WATER LINE (TYP)

GREAT SALT LAKE

EXISTING JETTY

2640

UK #15L
N 8431.2437
E 8243.3090

UK #17L
N 8417.0613
E 8250.0219

ST #11L
N 8211.9844
E 8266.3552

UK #14L
N 8201.0409
E 8307.0971

ST #3L
N 8013.5755
E 8278.1935

ST #5L
N 7807.9185
E 8079.2823

ST #24L
N 7582.4085
E 8057.1915

UK #11L
N 8291.1974
E 8455.2347

UK #12L
N 8273.2049
E 8462.3415

ST #12L
N 8215.7377
E 8469.9751

UK #13L
N 8176.5349
E 8524.7799

ST #16L
N 7998.3304
E 8668.2793

ST #15L
N 8007.2148
E 8474.7362

UK #2L
N 7593.6438
E 9031.8349

UK #3L
N 7492.8171
E 9121.4656

UK #6L
N 7742.5819
E 9129.8437

UK #1L
N 7665.1874
E 9121.0713

UK #4L
N 7383.2681
E 9128.3879

ROZELL POINT, UTAH
A PART OF SECTION 8,
T8N, R7W, S.L.B. & M.