

FILE NOTATIONS

Entered In NID File _____

Checked by Chief _____

Entered On S R Sheet _____

Copy NID to Field Office _____

Location Map Pinned _____

Approval Letter _____

Card Indexed _____

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 8.9.65

Location Inspected _____

STOW ✓ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log ✓

Electric Logs (No.) None

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CHARLES E. KING

3. ADDRESS OF OPERATOR
 P. O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SEE ATTACHED SHEET
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 42 miles southwest of Brigham City, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
 352.31

17. NO. OF ACRES ASSIGNED TO THIS WELL
 5 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 250'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4202

22. APPROX. DATE WORK WILL START*
 May 26, 1965

5. LEASE DESIGNATION AND SERIAL NO.
 STATE ML 22574
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Rozel State
 9. WELL NO.
 2, 3, 4, & 5
 10. FIELD AND POOL, OR WILDCAT
 Rozel Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8 T8N R7W
 12. COUNTY OR PARISH
 Box Elder
 18. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. King TITLE _____ DATE 5/20/65
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

12

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Rozel #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

We will attempt to drill the first well 210 feet south of State Rozel #1.

A surveyed plat will be furnished upon the actual staking of the locations.

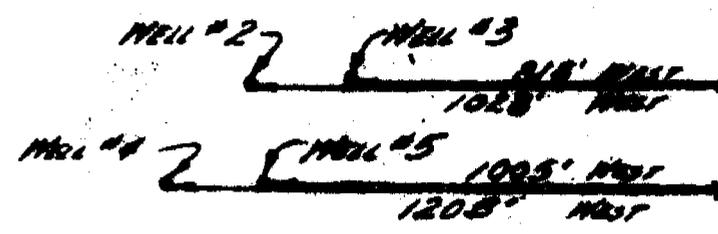
13

41

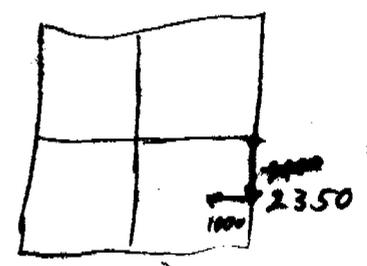


SCALE
1" = 100'

NE CORNER OF THE
SE 1/4 OF SEC. 8,
T8N, R7W, S.L.B. & M.



S. N, SE, SE sec 8



SURVEYOR'S CERTIFICATE

I, Denton H. Baecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

- Well #2** - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #3** - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #4** - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #5** - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the

Denton H. Baecher
Registered Land Surveyor

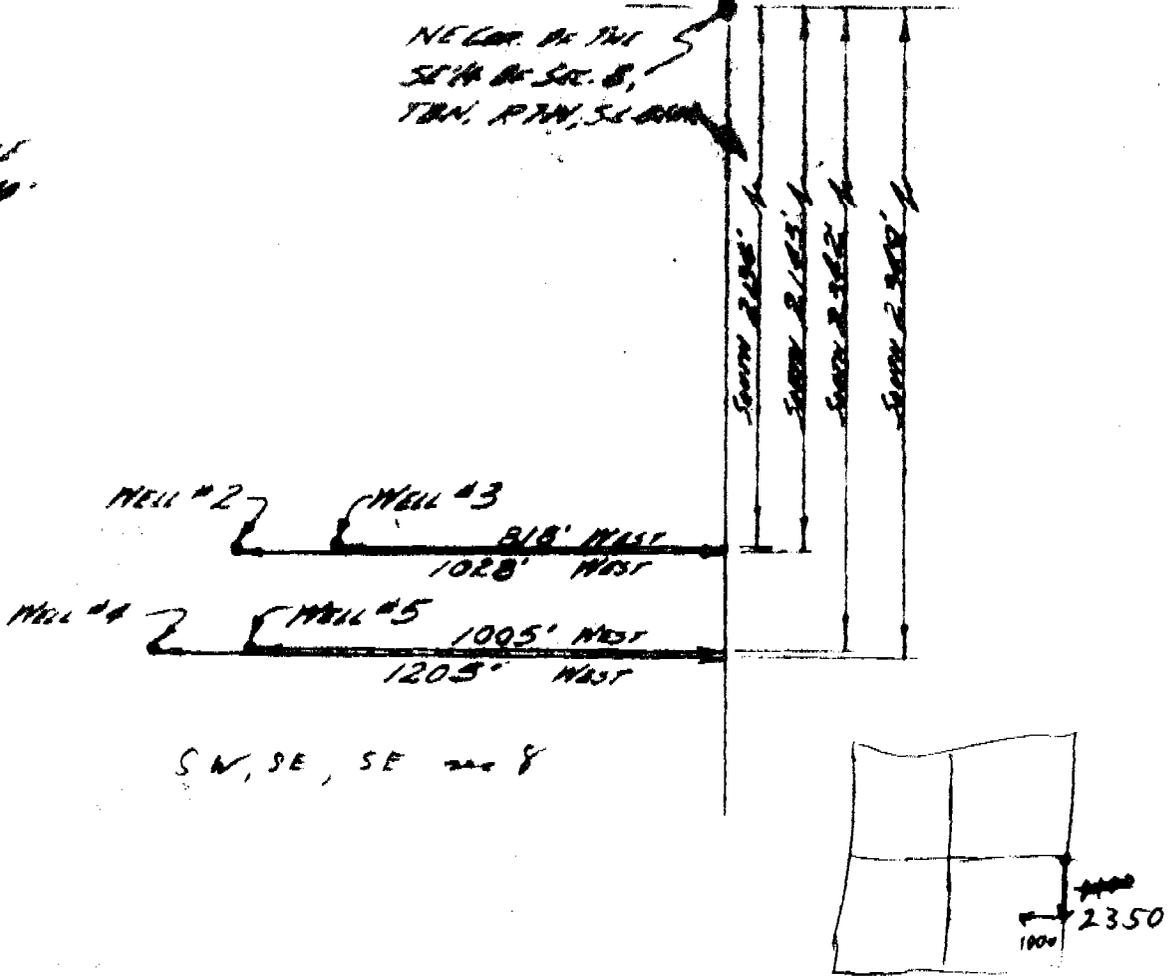
1966

P. H. W.



SCALE
1" = 40'

NE COR. OF THE
SE 1/4 OF SEC. 8,
T8N, R7W, S.L.B. & M.



S.W., SE, SE 1/4 8

SURVEYOR'S CERTIFICATE

I, Danton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

- Well #2 - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #3 - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #4 - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #5 - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the wells.

Danton H. Beecher
Registered Land Surveyor

10.

CHARLES E. KING

P. O. Box 535

WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit to drill four (4) wells.

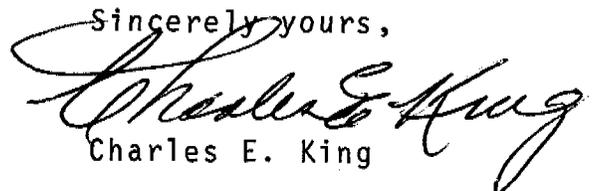
I have attached a supplementary sheet giving a brief description of our location area.

Mr. David James, our engineer will be on hand when they stake the location and will have a certified surveyor's plat showing the exact location.

Mr. Frederick Prince has all the information on our bond requirements and they should all be in order.

Boyles Brothers are drilling the well for us.

Sincerely yours,



Charles E. King

CEK/dlc

Encs.



M. D. POMEROY AGENCY
 231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111
 TELEPHONE: DAVIS 8-8871

representing
THE TRAVELERS
INSURANCE COMPANIES

June 11, 1965

State of Utah
 Oil & Gas Conservation Commission
 State Capitol Building
 Salt Lake City, Utah 84114

Re: Charles E. King
 Drilling Bond No. 69118-13-1961-64
 Box Elder County, Sec 8T8N7W
 U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

M. D. Pomeroy
 M. D. Pomeroy Agency

MDP:cef

*Sent to O'Neil
 6/23/65*



The family you love, the things you own, and the future you want -
 protect them all under The Travelers umbrella of insurance.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder Field or Lease Rozel State

The following is a correct report of operations and production (including drilling and production) for
June 1965.

Agent's address Frederick S. Prince, Jr. Company Charles E. King
315 E. 2nd South Street

Signed [Signature]
Agent's title Operator

State Lease No. ML 22574 Federal Lease No. _____ Indian Lease No. _____

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth, if shut down, Cause, Date & Results of Water Shut-Off Test, Contents of Gas; and Gas-Oil Ratio Test)
			1	SI	0			No. of Days <u>Produced</u> 0 The #1 well has been 0 shut in while the 0 #'s 2,3,4,5 were being 0 drilled. These last 4 0 wells are now being completed. We have been delayed because of a wait on electric motors of the proper speed. Actual production should start about the first of August.
			2	SI	0			
			3	SI	0			
			4	SI	0			
			5	SI	0			

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

July 28, 1965

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed the four (4) wells in Box Elder County, in accordance with the Order issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State ML 22574

6. IF INDIAN, ALLOTTED OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH

Box Elder

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Charles E. King

3. ADDRESS OF OPERATOR
P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 6/12/65 16. DATE T.D. REACHED 6/28/65 17. DATE COMPL. (Ready to prod.) 8/9/65 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4202' 19. ELEV. CASINGHEAD 4204'

20. TOTAL DEPTH, MD & TVD 251' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-251' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 157' - 251' Main Tertiary basalt 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	157'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8 OD	242'	none

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open Hole	none

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none	Pumping	shut-in
DATE OF TEST 9/20/65	HOURS TESTED 24	CHOKED SIZE -
PROD'N. FOR TEST PERIOD	OIL—BBL. 10	GAS—MCF. 0
WATER—BBL. 5	GAS-OIL RATIO 9.4	
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -
OIL—BBL. 10	GAS—MCF. 0	WATER—BBL. 5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. King TITLE Agent DATE 8/10/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

(over)

August 16, 1965

Mr. Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,
3, 4 and 5, Sec. 8, T. 8 N.,
R. 7 W., Box Elder County,
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 23, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Copies of Completion Logs.

7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 225 74-A
2. NAME OF OPERATOR Kenneth Pulley		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 Pasco Nevada Hwy, Okla 73521		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel State
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4203		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T8N R7W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Box Elder Utah

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>Changing discharging</u>	<input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>	(NOTE: Report results of multiple completion (on Well Completion or Recompletion Report and Log form.)	

Changed head & reworked heating system

RECEIVED
JAN 12 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Louis Walbridge TITLE Secretary DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL 22574-A
2. NAME OF OPERATOR KENNETH PIXLEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR DRAWER "O" ALTUS OK 73521		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel Point
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8N 7W SEC 8
		12. COUNTY OR PARISH 13. STATE Box Elder Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

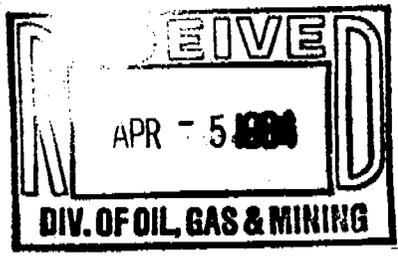
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATOR CHANGE</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following wells have been taken over by KENNETH PIXLEY as of December 1, 1983.

- | | | |
|--------------------------------|--------------|---------------|
| API # 43-003-15583 | 8N 7W SEC. 8 | ROZEL STATE#1 |
| API # 43-003-15584 | | #2 |
| API # 43 -003-15585 | | #3 |
| API # 43-003-15587 | | #5 |
| API # 43-003-20029 | | #11 |
| API # 43-003-20030 | | #12 |
| API # 43 -003 20031 | | #15 |
| API # 43-003-20032 | | #16 |
| API # 43-003-20033 | | #18 |



18. I hereby certify that the foregoing is true and correct
SIGNED Kenneth Pixley TITLE Pres. DATE 4-5-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PIXLEY, KENNETH~~ **STATE LANDS**
 DRAWER "0"
 ALTUS OK 73521
 ATTN: KENNETH PIXLEY

Utah Account No. N7579 N0003
 Report Period (Month/Year) 12 / 85
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume
API Number Entity Location			Oil (BBL)
ROZEL STATE #1 4300315583 00316 08N 07W 8	BSLT		" STATE LANDS TERMINATED
ROZEL STATE #2 4300315584 00316 08N 07W 8	BSLT		" THE LEASE AND RELEASED
ROZEL STATE #3 4300315585 00316 08N 07W 8	BSLT		" THE PLUGGING WORK (INATED)
ROZEL STATE #5 4300315587 00316 08N 07W 8	BSLT		" WITHOUT CLEARING WITH (NATED)
ROZEL STATE #11 4300320029 00316 08N 07W 8	BSLT		" OIL, GAS, & MINING.
ROZEL STATE #12 4300320030 00316 08N 07W 8	BSLT		" RESPONSIBILITY FOR (RELEASE)
ROZEL STATE #15 4300320031 00316 08N 07W 8	BSLT		" PLUGGING AND REPORTING
ROZEL POINT ST #16 4300320032 00316 08N 07W 8	BSLT		" REVERTS TO STATE LANDS
ROZEL STATE #18 4300320033 00316 08N 07W 8	BSLT		"
ML 22594-A			
TOTAL			

M. J. ...
1-13-86

Comments (attach separate sheet if necessary) Chg operators on above wells to State Lands
of lease numbers.

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RECEIVED

AUG 04 1986

DIVISION OF OIL
& GAS & MINING

Kenneth Pixley
Drawer O
Altus, Okla. 73522
July 30, 1986

STATE OF Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil
& Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

Kenneth Pixley
Kenneth Pixley

12-11

Norm - can we

explain this well?

*Yes! Norm
12-15-86*



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203 • (801-538-5340)

122912

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
DRAWER "0"
ALTUS OK 73521
ATTN: KENNETH PIXLEY

Utah Account No. N7570

Report Period (Month/Year) 8 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316 08N 07W	8					
ROZEL STATE #2							
4300315584	00316 08N 07W	8					
ROZEL STATE #3							
4300315585	00316 08N 07W	8					
ROZEL STATE #4							
4300315586	00316 08N 07W	8					
ROZEL STATE #5							
4300315587	00316 08N 07W	8					
ROZEL STATE #11							
4300320029	00316 08N 07W	8					
ROZEL STATE #12							
4300320030	00316 08N 07W	8					
ROZEL STATE #15							
4300320031	00316 08N 07W	8					
ROZEL POINT ST #16							
4300320032	00316 08N 07W	8					
ROZEL STATE #18							
4300320033	00316 08N 07W	8					
ROZEL STATE #24							
4300320035	00316 08N 07W	8					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXX XX 99999 9999
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. N7570
 Report Period (Month/Year) 11 / 91
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1 4300315583 00316 08N 07W 8	BSLT				
ROZEL STATE #2 4300315584 00316 08N 07W 8	BSLT				
ROZEL STATE #3 4300315585 00316 08N 07W 8	BSLT				
ROZEL STATE #4 4300315586 00316 08N 07W 8	BSLT				
ROZEL STATE #5 4300315587 00316 08N 07W 8	BSLT				
ROZEL STATE #11 4300320029 00316 08N 07W 8	BSLT				
ROZEL STATE #12 4300320030 00316 08N 07W 8	BSLT				
ROZEL STATE #15 4300320031 00316 08N 07W 8	BSLT				
ROZEL POINT ST #16 4300320032 00316 08N 07W 8	BSLT				
ROZEL STATE #18 4300320033 00316 08N 07W 8	BSLT				
ROZEL STATE #24 4300320035 00316 08N 07W 8	BSLT				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)

To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.



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STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Kenneth Pixley

3. Address and Telephone Number:
Rt. 1, Box 132 Altus, OK 73521 (580) 482-4082

4. Location of Well 08N 07W 8; 08N 07W 17
Footage:
O.G. Sec., T., R., M.:

5. Lease Designation and Serial Number:

N7570

6. If Indian, Alton or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:
Rozel Point

County: Box Elder

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other See Below
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

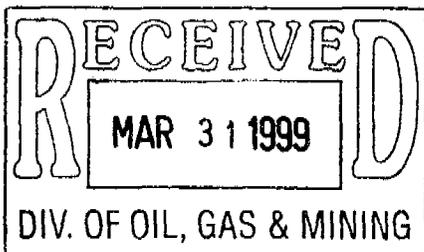
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-003-15583
43-003-15584
43-003-15586
43-003-20033
43-003-30024
43-003-30025

These wells were plugged by E.P.A.

There was no danger to fresh water -- they are covered by approximately 3' of salt water.

We plan to reopen these wells in the near future. The timing is to be determined by the control of water in the Great Salt Lake.



COPY SENT TO OPERATOR
Date: 5-20-99
Initials: CHD

13.

Name & Signature:

Kenneth Pixley

Title:

President

Date:

3-26-99

(This space for State use only)

Per Edie Trimmer C. Forestry, Fire, & State Lands; Assignment of Pixley's lease to new operator is pending bonding. May have no bond. Edie to notify us if new lease holder posts bonds. Otherwise, this may need to go to Board for plugging order.

(See Instructions on Reverse Side)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5-19-99

By: *RJK*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45646

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Rozel State 2

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

9. API NUMBER:
4300315584

2. NAME OF OPERATOR:
Orphan - No Responsible Operator

10. FIELD AND POOL, OR WILDCAT:
Rozel Point

3. ADDRESS OF OPERATOR: PHONE NUMBER:
NA CITY NA STATE NA ZIP NA

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **497' FSL, 1028' FEL**

COUNTY: **Box Elder**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 8 8 N 7 W S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

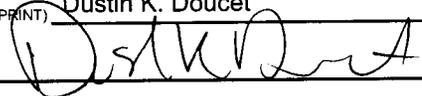
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged under the Utah Division of Oil, Gas and Mining's Orphan Well Plugging Program Contract # 066161, Project # 2005-01 on December 31, 2005. Unable to pull rods and tubing. Rods, tubing and casing were cut 3' below ground level and 6 yards of Type II cement were placed on top. A subsurface dry hole marker was put in place and the location cleaned of junk. This was part of an areal cleanup and well plugging project of the Rozel Point oil field in coordination with the Utah Division of Forestry, Fire and State Lands (see attached MOA) that commenced on December 6, 2005 and that was completed on December 31, 2005. Cost of Rozel Point work was approximately \$165,000.00. Work was witnessed by Dustin Doucet, Project Manager and Clint Dworshak, Environmental Scientist of DOGM.

RECEIVED
JAN 18 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Dustin K. Doucet TITLE Petroleum Engineer/Program Manager
SIGNATURE  DATE 1/18/2007

(This space for State use only)

**MEMORANDUM OF AGREEMENT
REGARDING
PLUGGING ABANDONED OIL WELLS ON GREAT SALT LAKE**

WHEREAS, the Division of Forestry, Fire and State Lands (FFSL) is responsible for management of Utah's sovereign lands, including Great Salt Lake; and

WHEREAS, there are several abandoned oil wells on the bed of Great Salt Lake at Rozel Point; and

WHEREAS, these wells present substantial risk of leaking hydrocarbons into navigable water of Great Salt Lake; and

WHEREAS, there is no identifiable person responsible for the wells and there are no bonds in place to cover costs of properly plugging the wells; and

WHEREAS, FFSL desires to properly plug the wells to prevent such leakage; and

WHEREAS, the legislature has appropriated \$50,000 in non-lapsing funding to FFSL to help remedy the abandoned well situation in cooperation with the Division of Oil, Gas and Mining (DOG M)

WHEREAS, DOGM has the authority and expertise to arrange for plugging and reclamation of abandoned oil wells, and

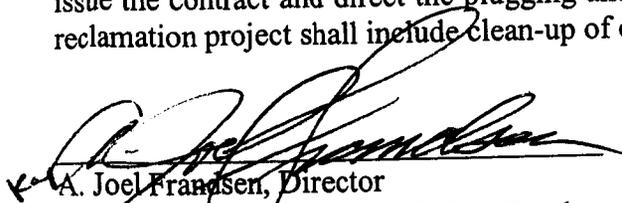
WHEREAS, funding available to DOGM for plugging the wells on Great Salt Lake is insufficient to cover costs of plugging; and

WHEREAS, the present low water level of Great Salt Lake presents an opportune time for relatively low cost of plugging the wells; and

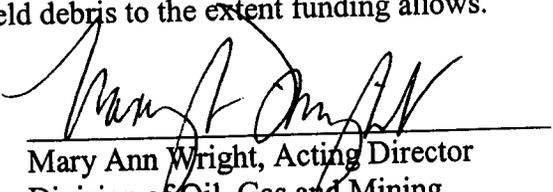
WHEREAS, DOGM desires to properly plug the wells; and

WHEREAS, FFSL agrees to release DOGM from all future liability associated with the abandoned wells.

NOW, THEREFORE, it is mutually agreed that FFSL will transfer \$50,000 to DOGM to arrange for plugging and reclamation of the wells at a time of DOGM's choosing. FFSL will be responsible for a State Historical Preservation Office consultation for cultural or historical resources and will advise DOGM in writing of the results of that consultation. DOGM will issue the contract and direct the plugging and reclamation plan according to said contract. The reclamation project shall include clean-up of oil field debris to the extent funding allows.


A. Joel Frandsen, Director
Division of Forestry, Fire and State Lands

Date: 3/16/2005


Mary Ann Wright, Acting Director
Division of Oil, Gas and Mining

Date: