

FILE NOTATIONS

Entered in NID File ✓
 Entered on S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief ASD
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-28-60
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected ✓
 Bond released _____
 State of Fee Land 10-5-60

LOGS FILED

Driller's Log 9-28-60

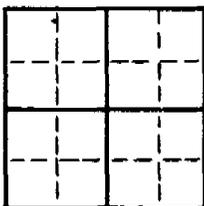
Electric Logs (No. 1 No Electric logs run.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Scale _____ Others _____

WELL NO. KUCERA #1 STATE
API NO. 43-003-10637
SEC. 2, T. 14N, R. 19W
BOX ELDER COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

9-26-60 MEMO: MR. KUCERA CALLED JACK 9-25-60 AT MIDNIGHT AND SAID THE WELL WOULD BE PLUGGED AND ABANDONED THE NEXT DAY (9-26-60) AND THAT THEIR GEOLOGIST, MR. KRAMMER, WOULD WITNESS AND CHECK THE PLUGGING AND ABANDONMENT AND SIGN AN AFFIDAVIT OF PLUGGING AND ABANDONMENT. HE SAID THEY WOULD PUT A 50' PLUG AT THE BOTTOM OF WELL AND A 25' PLUG AT THE TOP AND CLEAN UP THE LOCATION. HE SAID THE ONLY WATER WAS AT 43' AND IT HAS BEEN CASED IN.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 10998.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

AUGUST 26, 19 60

KUCERA
Well No. #1 STATE is located 3180 ft. from {S} line and 560 ft. from {W} line of Sec. 2

SW NW Sec. 2 14 N 19 W SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Box Elder Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5450 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will set approximately 60 feet of 6" surface casing. Will drill 5 1/2" hole to total depth.
First objective 665 feet.
Second objective 775 feet.
Will core above sands if indications warrant.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address..... P. O. Box 201
Vermillion, South Dakota

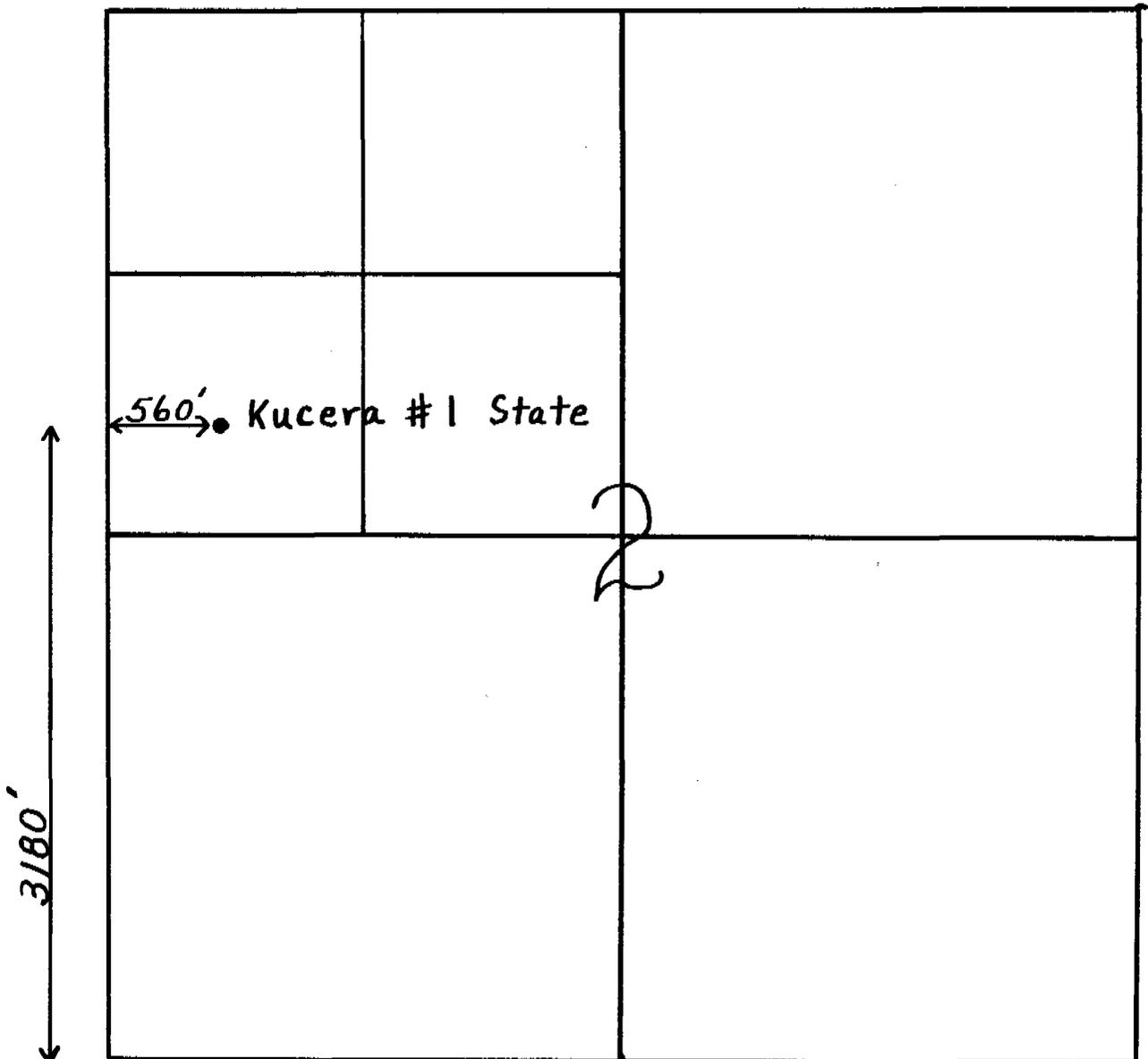
By..... *Emil B. Kucera*
EMIL B. KUCERA
Title..... OPERATOR

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

GOOSE CREEK PROSPECT

Section 2, Township 14 North, Range 19 West

Box Elder County, Utah



Drawn By
Cassia County Abstract Co.
Burley, Idaho

L. H. Kuman

August 26, 1960

Emil B. Kucera
P. O. Box 201
Vermillion, South Dakota

Dear Mr. Kucera:

This is to acknowledge receipt of your notice of intention to drill Well No. Kucera #1 State, which is to be located 3180 feet from the south line and 560 feet from the west line of Section 2, Township 14 North, Range 19 West, SLEM, Box Elder County, Utah.

Please be advised that approval to drill said well is hereby granted. However, said approval is conditional upon a Bond being filed with the Utah State Land Board.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

ROBERT L. SCHMIDT, Chief Petroleum Engineer

Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone : AM 6-8616

C. B. FEIGHT, Executive Secretary

Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone : HU 5-2721

Earl B. Kucera

Page -2-
August 26, 1960

Please address all other forms of communications to the Oil and Gas Conservation Commission at 310 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

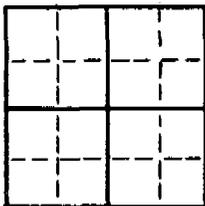
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Utah State Land Board
105 State Capitol Building
Salt Lake City 14, Utah



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 10998
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input checked="" type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 3180 ft. from ~~INDEX~~ S line and 560 ft. from ~~INDEX~~ E line of Sec. 2
SW1/4 14 North 19 West SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Box Elder Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with State Land Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We will start drilling a 9 1/2 inch hole and set 3 inch surface casing---then will continue drilling 6 1/2 inch hole.

Contractor expects to be on location by September 3, 1960

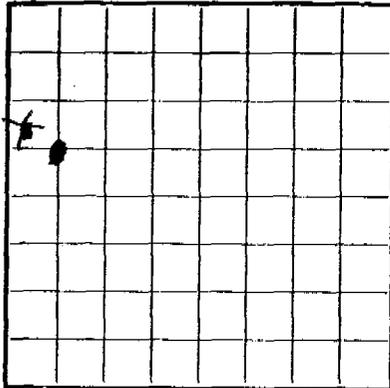
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address Terrellton, So. Dak. By Emil B. Bucera
Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until October 1, 1960
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Bill B. Kucera Address Vermillion, South Dakota
 Lease or Tract State Lease Field Wildcat State Utah
 Well No. 1 Sec. 2 T. 14N R. 19W Meridian S1M County Box Elder
 Location 3180 ft. Box of S Line and 560 ft. Box of W Line of SW 1/4 Sec. 2 Elevation 5459
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bill B. Kucera

Date September 26, 1960 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 21, 19 60 Finished drilling Sept. 26, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 45 to 47 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3"	18	---	line	60	collar	none	---	---	---

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	60	14	pumped	---	---

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 800 ~~7.9~~ feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A. Sept. 26, 19.60. Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

John Nak, Driller , Driller

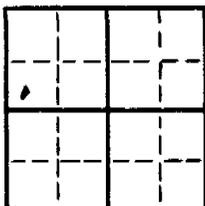
Glenn Mc Keever, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	40		
0	40	40	Brown sand
40	50	10	sand & gravel--water
50	70	20	Brown sand
70	100	30	Clay
100	130	30	sand
130	240	110	lava rock or Basalt
240 280	280	40	Brown Clay
280	310	30	Brown sand
310	320	10	Brown clay
320	330	10	brown sand
330	390	60	brown clay
390	450	60	grey & brown sand
450	480	30	brown sand
480	510	30	grey & tan sand
510	520	10	Brown clay
520	530	10	conglomerate
530	580	50	Basalt
580	600	20	sand
600	650	50	clay & bentonite
650	710	60	blue clay & bent
710	715	5	Basalt
715	735	20	Blue clay
735	770	35	sand
770	800	30	Blue & grey clay

Entire section drilled in Tertiary Formation

SEP 28 1960



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State State.....
Lease No. 10998.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....September 26....., 1960
Well No.1..... is located 3180 ft. from ~~XXXX~~ S line and 560 ft. from ~~XXXX~~ W line of Sec. 2
SW/4..... 14 North..... 19 West..... SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat..... Box Elder..... Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5450 feet.

A drilling and plugging bond has been filed with State Land office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Emil B. Kucera.....
Address.....Vermillion, S. Dakota..... By.....Emil B. Kucera.....
Title.....Operator.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder Field or Lease Wildcat--State

The following is a correct report of operations and production (including drilling and producing wells) for

September 26, 1960

Agent's address Vermillion, So. Dakota Company Emil B. Kucera et al

Signed *Emil B. Kucera*

Phone Market 4-3367 Agent's title owner & operator

State Lease No. 10998 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SWNW								
Sec 2	14N	19W	1	Plugged and abandoned				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Oil & Gas Conservation Commission

Enclosed please find all the necessary reports concerning the Kucera - State #1, Box Elder County, Utah. The well was plugged as per your instructions, plugging being witnessed and supervised by Geologist L. W. Cramer of Salt Lake City. Proper marker was placed as required.

Pits have been filled and location cleaned-up and leveled.

I would appreciate that as soon as you approve the plugging and abandonment, that my bond is released.

Thanking you, I remain
very truly yours

Emil B. Kucera
Vermillion, S.D.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Goose-Creek Wildcat County Box Elder
 Lease Name State Well No. 1 Sec. 8 Twp. 14N R. 19W
 Date well was plugged: September 26, 1960

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

300 to 700	10' plug	heavy mud
700 to 730	60'	cement 11 3/4"
730 to 40	100' 390'	heavy mud
40 to 0	40'	plug cement 7 1/2"
60' of surface casing left in hole		

Operator Emil B. Fucera
 Address Vermillion, S. Dak.

AFFIDAVIT

STATE OF Idaho
 COUNTY OF Cassia

Before me, the undersigned authority on this day personally appeared Emil B. Fucera, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 27th day of Sept, 1960

My Commission Expires:

June 29, 1962

[Signature]
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

October 5, 1960

Utah State Land Board
State Capitol Building
Salt Lake City, Utah

Re: Well No. Kucera #1 State, Sec.
2, T. 14 N., R. 19 W., Box
Elder County, Utah

Gentlemen:

This letter is to inform you that Mr. Robert L. Schmidt, our Chief Petroleum Engineer, visited the above mentioned well location on September 29, 1960. He reports that the well has been properly plugged and abandoned and the location satisfactorily cleaned.

Therefore, so far as this Commission is concerned the Bond for this lease may be released as of this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg
cc: Mr. Emil B. Kucera