

FILE NOTATIONS

Entered in Wild D File ✓
 Entered on Str Sheet 7
 Location Map Attached _____
 Card Indexed ✓
 NW R for State or Fee Land _____

Checked by Chief PNB
 Copy in ID's Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-12-64

OW _____ WW _____ TA _____

OW _____ OS _____ PA X

Location Inspected _____
 Bond Released _____
 State or Fee Land _____

LOGS FILED

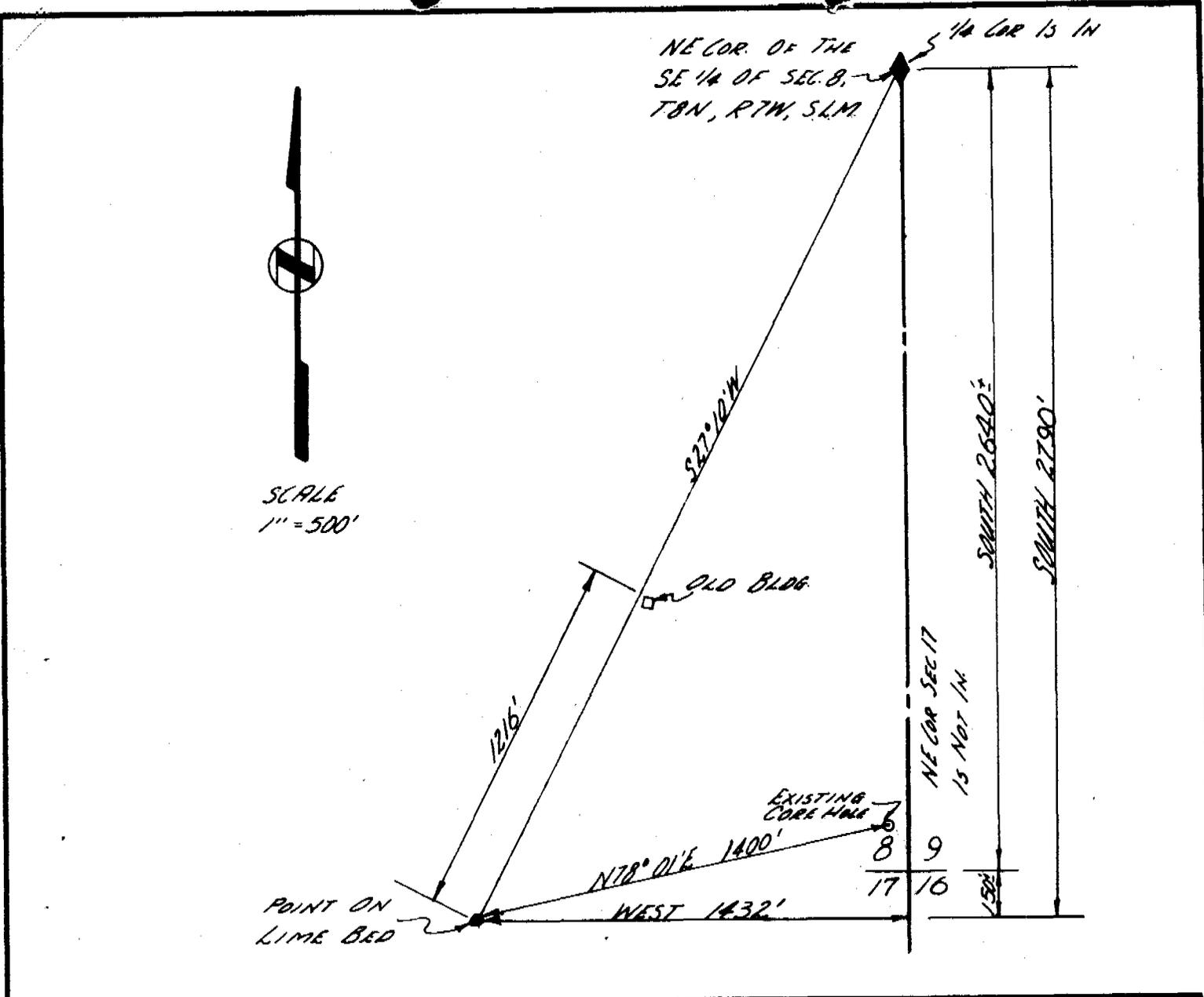
Driller's Log 3-17-64

Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____

Lat. ✓ MI-L _____ Sonic OK Others _____

Sub report of abandonment



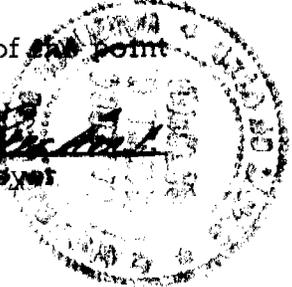
SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following point:

Being located South 2790 feet and West 1432 feet from the N.E. Corner of the S.E. 1/4 of Section 8, T8N, R7W, S.L.B. & M., being situated in what would be Section 17, T8N, R7W, S.L.B. & M.

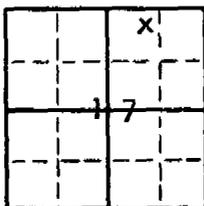
I further certify that the above plat correctly shows the dimensions of the point located.

Denton H. Beecher
 Registered Land Surveyor
 Certificate No. 2684



10 December 1963
 Date

Job No: 63-208



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. **ML-3162**
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located south 2790 ft. from the line and west 1432 ft. from the SE 1/4 of Sec. 8-
 NW NE Section 17** 8 North 7 West SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Box Elder Utah
(Field) (County or Subdivision) (State or Territory)

December 12, 1963

The elevation of the derrick floor above sea level is *..... feet. * - Will furnish later.

A drilling and plugging bond has been filed with Statewide Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: State-Rozel #1

~~xx (see attached)~~
 ** This would be the Section if section were surveyed.
 Due to topography, this is an off-pattern location.

It is proposed to drill a wildcat well to test the Paleozoic formation to an estimated depth of 4300'. 8 5/8" O.D. surface casing will be set at approximately 700' and cemented to the surface.

If commercial production is encountered, 5 1/2" oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

Address.....

By Arthur L. Lawrence
 Title Area Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: Mr. A. M. Bell, Jr. w/plat
cc: Mr. Jack Hanson w/plat

December 16, 1963

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Lester LeFavour, Area Production Manager

Re: Notice of Intention to Drill Well
No. STATE-ROZEL #1, south 2790' and
west 1432' from the NE corner of the
SE $\frac{1}{4}$ of Section 8, Township 8 North,
Range 7 West, SLBM, Box Elder County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. State-Rozel #1 on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

Gulf Oil Corporation

-2-

December 16, 1963

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Enclosure

Copy H. D. U.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXXX~~ Lease State-Rozel

The following is a correct report of operations ~~and production (including)~~ ^{of} ~~drilling and producing wells)~~ ^{for} for
December, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed *J. D. Mackay*

Phone 235-5783 Agent's title Area Engineer

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE/4 8	8N	7W	1					Building road and location
<i>See Corrected Report for Corrected Location</i>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXXX~~ Lease State-Rozel
of

The following is a correct report of operations and production (including drilling and producing wells) for
December, 19 63.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed *Justin L. Jensen*
Phone 235-5783 Agent's title Area Production Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NE 17	8N	7W	1					Building road and location <u>CORRECTED REPORT</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

led² PWB
7
January 2, 1964

MEMO FOR FILING:

Re: Gulf Oil Corporation
State-Rozel #1
Sec. 17, T. 8 N. R. 7 W.,
Box Elder County, Utah

On December 30, 1963, it was observed while on location that the operator was attempting to prepare the location for drilling a 4300' palezoic test. The True Drilling Company will be contracting for this well also. It is interesting to note that Gulf Oil Corporation is building a wooden access road over the lake bed. It is estimated that at least 10,000 dollars worth of lumber has been utilized.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

4.

January 31, 1964

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming

Attention: J. D. McKay, Area Engineer

Re: Well No. STATE-ROZEL #1
Sec. 17, T. 3 N., R. 7 W.,
Box Elder County, Utah

Gentlemen:

We are in receipt of Form OGCC-4, "Report of Operations & Well Status Report", December, 1963, for the above mentioned well.

Our records indicate that this well is located in the northeast quarter of Section 17, T. 8 North, R. 7 West, Box Elder County, Utah. However, your report shows the location in the southeast quarter of Section 8. Please advise which location is correct.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNF:ns

W. W. Miller

JMB

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

February 4, 1964

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah 84111

Attention: Miss Clarella N. Peck

Re: State-Rozel No. 1
Section 17-8N-7W
Box Elder County, Utah

Dear Miss Peck:

Attached is corrected report, Form OGCC-4, Report of Operations and Well Status Report, on our State-Rozel No. 1.

The correct location for this well is NW NE of Section 17-8N-7W, Box Elder County, Utah.

Very truly yours,

Lester LeFavour

Lester LeFavour

sjn

Attachment



PLUGGING PROGRAM FORM

Name of Company Half Oil Co. Verbal Approval Given To: Mr La Faver

Well Name: Rogel #1 Sec. 17 T. 8N R. 7W County: Boh. Co.

Verbal Approval was given to plug the above mentioned well in the following manner:

Set two plugs: (1) 25 sb with bore across top of lost circulation zone @ 2960
(2) 25 sb at base of 8 3/4" surface casing @ 791 ft.
(1/2 in & 1/2 out)

- a) T. D. = 3505 (in dips of 65°)
- b) 9 Cores were taken which showed no porosity.
- c) lost mud at 2635 ft (2 10 ft thick) and 2960 ft (2 10 ft thick)
- d) No water zones were encountered.

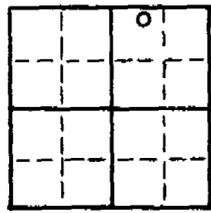
Date Verbally Approved: Feb 10, 1964 Signed: Paul M. Burchell

cc: H. L. Coonts, Petroleum Engineer, Oil and Gas Conservation Comm., Moab, Utah

Handwritten notes: "Card", "File", "LHO", "Form OGCC-1"

Copy KAC
(SUBMIT IN DUPLICATE)

LAND:
Fee and Patented
State
Lease No. ML-3162
Public Domain
Lease No.
Indian
Lease No.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located South 2790 ft. from XXXXXX and West 1432 ft. from XXXXXX NE corner of XXXXXX Sec. 8-8N-7W

NW NE Section 17* 8 North 7 West SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Box Elder Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with Statewide Bond.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf's Designation: State-Rozel No. 1. * This would be the section if section were surveyed.

Well was drilled to total depth of 3505' without encountering commercial production. 8-5/8" surface casing was cemented at 791' with 750 sacks cement circulated to the surface.

This confirms oral permission given February 10, 1964, at approximately 2:45 P. M. by your Paul W. Burchell, Salt Lake City, to our L. W. LeFavour, Casper, Wyoming, to plug well as follows: 25 sack cement plug at top of "lost circulation zone" at approximately 2960'. 25 sack cement plug half in and half out of the surface casing at 791'. 10 sack cement plug bottom of cellar to cap surface casing. Work to commence 2-11-64.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation
Address P. O. Box 1971 By Christie R. Lawrence
Casper, Wyoming Title Area Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: A. M. Bell, Jr., (1) Jack Hanson (1)

February 19, 1964

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. J. D. Mackay, Area Engineer

Re: Well No. State Road #1
Sec. 17, T. 8 N. R. 7 W.,
Box Elder County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on Company Forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Enclosure - Forms

Supp H. 2. 2.

P. 112

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXX~~ Lease State-Rozel

The following is a correct report of operations ~~and production (including~~ ^{of} drilling ~~and producing~~ wells) for
January, 19 64.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed *Peter ReJawant*
Phone 235-5783 Agent's title Area Production Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCP's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE/4 8	8N	<i>State - Rozel</i> 7W	1	<i>(O.A. 2/64)</i>				TD 2960'. Fishing.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXX~~ Lease State-Rozel

The following is a correct report of operations ~~and production (including)~~ ^{of} drilling ~~and producing~~ wells) for
February, 19 64.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed *Justin L. Jensen*

Phone 235-5783 Agent's title Area Production Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE/4 8	8 N	7 W	1					TD 3505'. Plugged and abandoned 2-12-64.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

Copy file

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Box Elder
 Lease Name State-Rozel Well No. 1 Sec *17 Twp 8 North Range 7 West
 Date well was plugged February 12, 19 64.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

- 25 sack cement plug set at 2905'
- 25 sack cement plug set at 814'
- 10 sack cement plug in bottom of cellar to cap surface casing

* This would be the section if section were surveyed. Exact location is 2790' South and 1432' West from NE corner of SE/4 of Section 8-8N-7W.

Operator J. D. Mackay
 By: Gulf Oil Corporation
 Address P. O. Box 1971
Casper, Wyoming

AFFIDAVIT

STATE OF ~~UTAH~~ WYOMING
 COUNTY OF Natrona

Before me, the undersigned authority, on this day personally appeared J. D. Mackay known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this 13th day of March 19 64

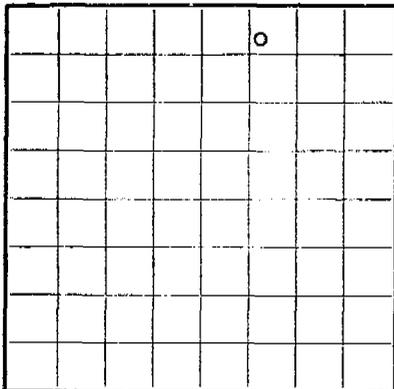
My Commission Expires: July 30, 1966

William R. ...
 (Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
 Lease or Tract: State-Rozel Field Wildcat State Utah
 Well No. 1 Sec. *17 T. 8N R. 7W Meridian SLB&M County Box Elder
 Location: 2790 ft. XXX XXXXXXXXXX and 1432 ft. XX XXXXXXXXXXXXXXXXXXXXXXXXXXXX of NE corner of SE/4 of Section 8-8N-7W Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. Muehlen Title Area Engineer

Date March 13, 1964

The summary on this page is for the condition of the well at above date.

Commenced drilling January 9, 19 64 Finished drilling February 10, 19 64

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2380' to 2430' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 Rd	Gr J	779'	HOWCO				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	791'	750	Pump & Plug		

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<u>CORE RECORD</u>			
Core No. 1	221' to 231'.	Recovered 9.5'	Basalt, dark green to black. Highly fractured throughout, 20 to 25% filled with tar, black and sticky.
Core No. 2	231' to 243'.	Recovered 10.5'	Recovery same as No. 1 with 25 to 40% tar filled on fractures.
Core No. 3	1967' to 1992'.	Recovered 6'	5-1/2' green gypsious sand. 1/2' micro conglomerate green to brown with chert, limestone quartz, slightly unconsolidated.
Core No. 4	2556' to 2560-1/2'.	Recovered 4-1/2'	shale, black, carbonaceous, silty limestone with calcite filled fractures.
Core No. 5	2561' to 2571'.	Recovered 10'	siltstone, black, hard, limey, with calcite filled fractures.
Core No. 6	2820' to 2845'.	Recovered 8'	shale, black, indurated fr. mica, slightly silty with hairline fracs. Dolomite lined, core badly broken.
Core No. 7	2946' to 2960'.	Recovered 6'	black shale, silty calcareous.
Core No. 8	3237' to 3249'.		Shale, black, hard, carbonaceous, micro laminations of gray silty limestone or calcareous silt.
Core No. 9	3500' to 3505'.	Recovered 5'	siltstone to very fine sandstone. Dark gray, hard, calcareous, micro laminations with black shale. Dips vertical.
<u>DRILL STEM TESTS</u>			
None			

March 27, 1964

Mr. Charles P. Olson
Thatcher Building
Logan, Utah

Dear Mr. Olson:

Enclosed please find the electric logs and well data pertaining to the Adams Fee #1 and State Rozel #1 Wells. The data could not be forwarded on the Leckora-Bullen Fee #1 Well, located in Section 9, T. 8 N., R. 7 W, since it was requested by the company to hold this material confidential. However, this well information can be released on May 15, 1964.

The logs and other information we are sending you are duplicate copies and therefore, will not have to be returned. It is hoped that this data will be of some value to you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cmp

Enclosures

L. W. LeFavour

Gulf Oil Corporation

P. O. Box 1971

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

July 30, 1964

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Paul W. Burchell

Re: State Rozel No. 1
Section 17-8N-7W
Box Elder County, Utah

Gentlemen:

This is to advise that the State Rozel location
in Section 17-8N-7W, Box Elder County, Utah, has been
cleaned of debris and the cellar filled.

Very truly yours,

Lester LeFavour
Lester LeFavour

LWL: sjn



SPEED LETTER

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming

FROM Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

SUBJECT Well No. State Rozel #1, Sec. 17, T. 8 N., R. 7 W., Box Elder County, Utah.

— FOLD

MESSAGE

DATE February 18, 1965

Please advise as to the elevation for the above mentioned well.

Thank you for your cooperation in furnishing us with this information.

SIGNED

Sharon C. Hunt

REPLY

DATE February 22, 1965

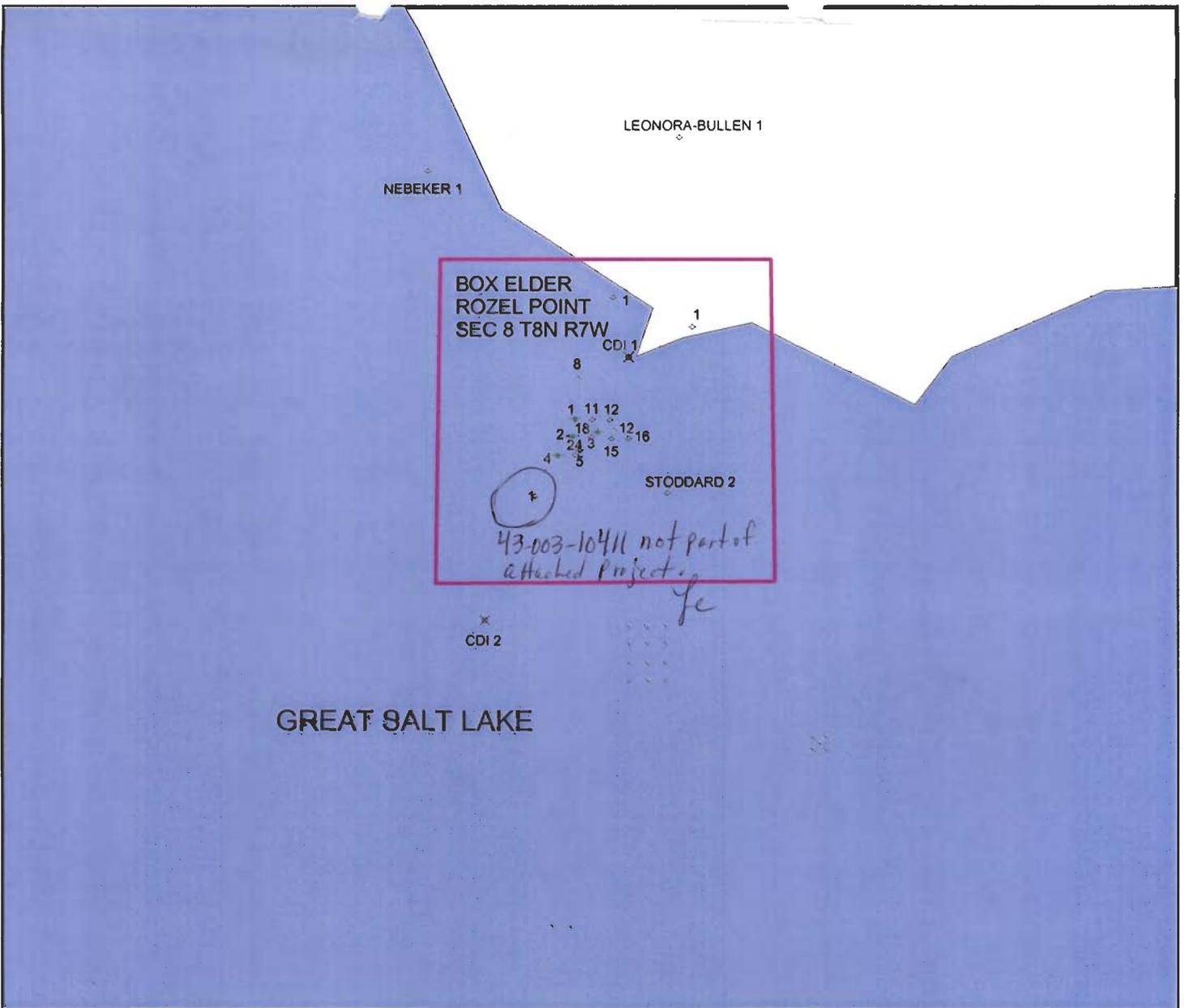
Well was drilled in a lake bed. Only elevation available is
an estimated ground elevation of 4194'. ✓

— FOLD

R. O. Charles

SIGNED

R. O. Charles

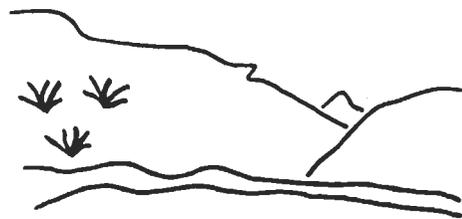


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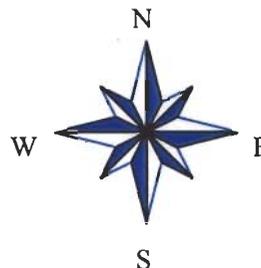
Wells

- GAS INJECTION
- GAS STORAGE
- ◇ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ◇ WATER DISPOSAL

- ▭ County Boundary
- Field Status
 - ▭ ABANDONED
 - ▭ ACTIVE
 - ▭ COMBINED
 - ▭ INACTIVE
 - ▭ PROPOSED
 - ▭ STORAGE
 - ▭ TERMINATED
 - ▭ Sections



Utah Oil Gas and Mining



Prepared by: Lisha Cordova
Date: February 18, 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: <i>Kenneth Pixley</i>	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number:	7. Unit Agreement Name:
4. Location of Well Footages: 2563.7 FNL 1033.9 FEL from NE Corner SE4 CO, Sec., T., R., M.: SESE Sec. 8 BN-TW	8. Well Name and Number: ST#24L (ROZEL STATE #24) 9. API Well Number: 43-003-20035 10. Field and Pool, or Wildcat: ROZEL
	County: BOX ELDER State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion <u>2/6/96</u> <small>Report results of Multiple Completions and Re-completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jan-Feb/1996 The surface casing, production casing and any elements inside the surface casing were cut off at least several feet below the water-clay boundary and a circular steel plate was welded to the open casing. A cardboard tube was placed over the casing and cemented so that several inches of cement surround the casing and eight inches covers the top of the plate. The location was surveyed and is marked on the attached map.

13. Name & Signature: *Paul Schuman* Title: *OSC* Date: *4-10-96*

(This space for State use only)

EXISTING ROAD (TYP)

N 10146.1064
E 9091.1668

FOUND MARKED STONE
HAS BEEN DISTURBED
POSITION SHOWN IS
THAT FROM 1984 SURVEY

S 00°08'24" W
561.00'

SMALL TANK

LARGE LEANING TANK

PHYSICAL HIGH WATER LINE (TYP)

GREAT SALT LAKE

EXISTING JETTY

2640'

UK #15L
N 8431.2437
E 8243.3090

UK #17L
N 8417.0613
E 8250.0219

ST #11L
N 8211.9844
E 8266.3552

UK #14L
N 8201.0409
E 8307.0971

ST #3L
N 8013.5755
E 8278.1935

ST #5L
N 7807.9185
E 8079.2823

ST #24L
N 7582.4085
E 8057.1915

UK #11L
N 8291.1974
E 8455.2347

UK #12L
N 8273.2049
E 8462.3415

ST #12L
N 8215.7377
E 8469.9751

UK #13L
N 8176.5349
E 8524.7799

ST #16L
N 7998.3304
E 8668.2793

ST #15L
N 8007.2148
E 8474.7362

UK #2L
N 7593.6438
E 9031.8349

UK #3n
N 7492.8171
E 9121.4656

UK #6L
N 7742.5819
E 9129.8437

UK #1L
N 7665.1874
E 9121.0713

UK #4n
N 7383.2681
E 9128.3879

ROZELL POINT, UTAH
A PART OF SECTION 8,
T8N, R7W, S.L.B. & M.