

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet 7

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WV \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) 2

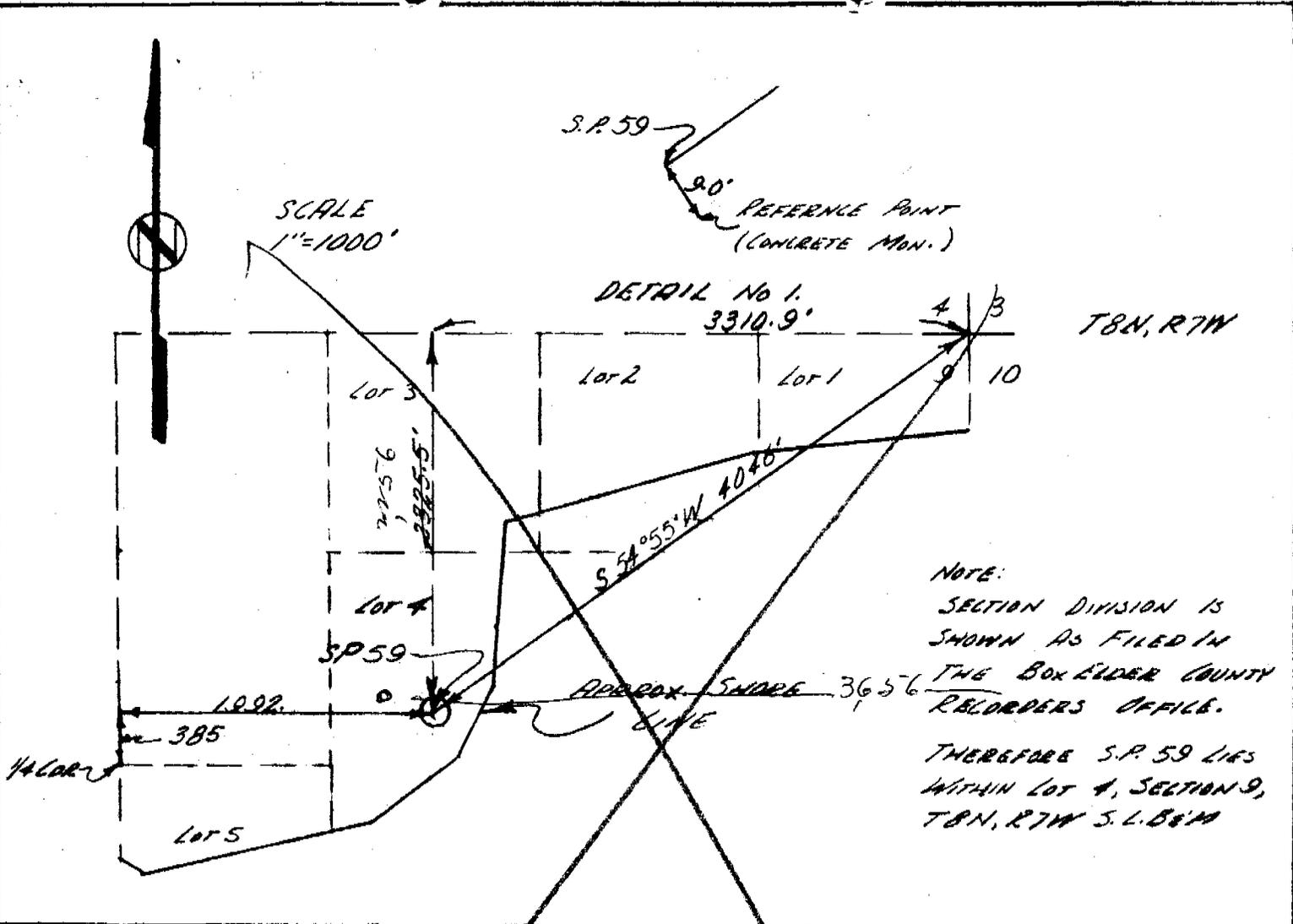
E \_\_\_\_\_ L \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat ✓ Mi-L \_\_\_\_\_ Sonic GR Others \_\_\_\_\_

WELL NO. LENORA-BULLEN #1  
API NO. 43-003-10410  
SEC. 9, T. 8N, R. 7W  
BOX ELDER COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

11-8-63 (?) PAUL CALLED MR. J. D. MACKAY OF GULF OIL CORP AND INFORMED HIM OF THE UNORTHODOX LOCATION. MR. MACKAY FURTHER STATED THAT THE LOCATION WILL BE CHANGED MAINLY BECAUSE THEY HAVE RECENTLY DISCOVERED THAT THE LEASES IMMEDIATELY SOUTH WERE NOT AVAILABLE TO GULF. A NEW NOTICE WILL BE FORTH-COMING.



SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following point:

Being located S 54° 55' W 4046 feet from the N.E. Corner of Section 9, T8N, R7W, S. L. B. & M.

I further certify that the above plat correctly shows the dimensions of the point.

11 October 1963  
Date

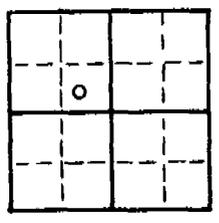
Denton H. Beecher  
Registered Land Surveyor  
Certificate No. 2684

Job No.  
63-3-96

*Copy H-L-C.*

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented..... XX  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/> XX	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located <sup>*1955 ch. to for south*</sup> 2325.5 ft. from  {N}  line and 3311 ft. from  {E}  line of Sec. 9  
SW SE NW Section 9 8 North 7 West SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Box Elder Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \*..... feet. \* Will furnish later

A drilling and plugging bond has been filed with Statewide Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: Will furnish later.

It is proposed to drill a well (Rozelle Point Wildcat) to test the upper Paleozoics to an approximate depth of 4300'. 8-5/8" OD surface casing will be set at approximately 700' and cemented to the surface. If commercial production is encountered, 5-1/2" oil string will be set. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Gulf Oil Corporation  
Address..... P. O. Box 1971  
Casper, Wyoming  
By..... *J. D. Mackay*  
Title..... Area Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: A. M. Bell, Jr., w/plat Jack Hanson, w/plat

November 8, 1963

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Attention: J. D. Mackay

Re: Notice of Intention to Drill Well No.  
FEZ #1, 2325.5' FNL & 3311' FEL, SW  
SE NW of Section 9, Township 8 North,  
Range 7 West, SLEH, Box Elder County,  
Utah.

Gentlemen:

Please be advised that insofar as this office is concerned, approval to drill Well No. Fee #1 is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BIRCHALL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGGC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

November 8, 1963

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

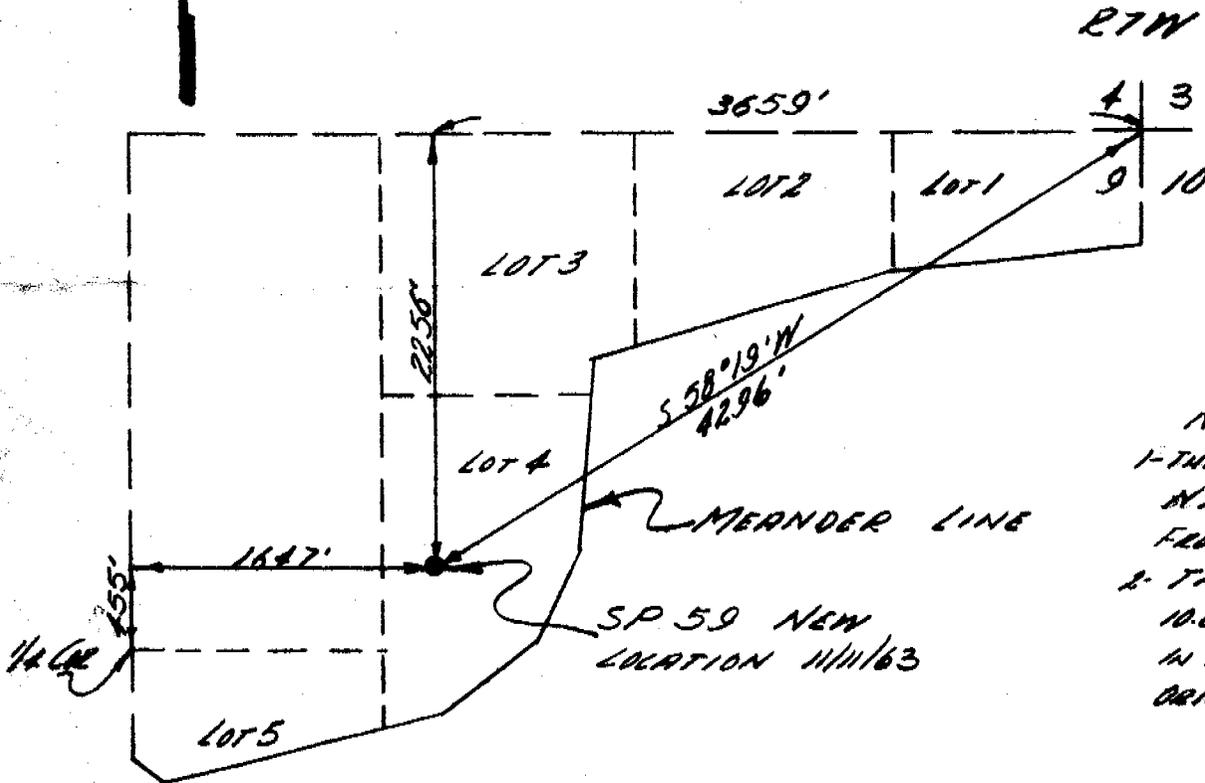
CBF:kgw

cc: H. L. Coonts, Petroleum Engineer  
Oil and Gas Conservation Commission  
Moab, Utah

Incl. (Forms)



SCALE  
1" = 1000'



NOTE:  
 1- THE NEW S.P. IS  
 N 78° 37' W 352 FT.  
 FROM S.P. 59.  
 2- THE NEW S.P. IS  
 10.0 FEET HIGHER  
 IN ELEV. THAN THE  
 ORIGINAL S.P. 59

SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following point:

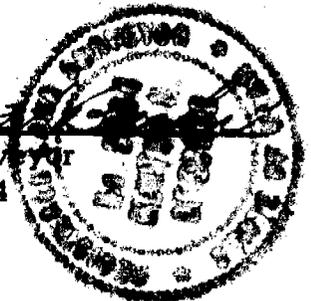
Being located West 3659 feet and South 2256 feet from the N.E. Corner of Section 9, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the point located.

11 November 1963

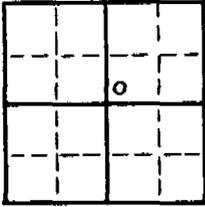
Date

*Denton H. Beecher*  
Registered Land Surveyor  
Certificate No. 2684



Job No.  
63-208

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  XX  
State .....   
Lease No. ....  
Public Domain .....   
Lease No. ....  
Indian .....   
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... (corrected)	<input checked="" type="checkbox"/> XX	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Leonora Bullen* 11/2 1998 ✓ November 12, 19 63

Well No. 1 is located 2256 ft. from  ~~XX~~  ~~XX~~ line and 3657 ft. from  ~~XX~~  ~~XX~~ line of Sec. 9

*SW* SE NW Section 9                      8 North                      7 West                      SLM

(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)

Wildcat                      Box Elder                      Utah

(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the ~~ground~~ <sup>ground</sup> above sea level is 4242 feet.

A drilling and plugging bond has been filed with Statewide Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: Leonora-Bullen #1

It is proposed to drill a wildcat well to test the upper Paleozoics to an approximate depth of 4300'. ✓ 8-5/8" 00 surface casing will be set at approximately 700' and cemented to the surface. ✓ If commercial production is encountered, 5-1/2" oil string will be set. ✓ All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs. ✓

Gulf Oil Corporation owns all leasehold within 660' of the proposed location.

Due to topography, this is an off-pattern location. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971 By Jack Hanson

Casper, Wyoming Title Area Exploration Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: T. C. Wilson

November 13, 1963

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Attention: Jack Hanson, Area Exploration Manager

Re: Notice of Intention to Drill Well No. <sup>3659</sup>  
Leonora-Bullen Fee #1, 2256' FNL & ~~2656~~  
FEL, SW SE NW of Section 9, T. 8 N, R.  
7 W., Box Elder County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Leonora-Bullen Fee #1, on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling.

Gulf Oil Corporation

-2-

November 13, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah

*Copy to NHC*

*PMB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~MINOR~~ Lease Leonora-Bullen

The following is a correct report of operations ~~and production (including drilling and production)~~ for wells for November, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed *Robert L. Johnson*

Phone 235-5783 Agent's title Area Production Manager

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SE NW 9	8N	7W	1					<i>Leonora-Bullen</i> Drilling 850'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

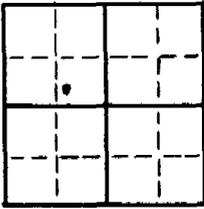
FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

*p.*

LAND:

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 1963

Well No. 1 is located 2256 ft. from ~~NR~~<sup>N</sup> line and 3659 ft. from ~~MX~~<sup>E</sup> line of Sec. 9

SE NW SECTION 9 8 North 7 West S L M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Box Elder Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~<sup>ground</sup> above sea level is 4242 feet.

A drilling and plugging bond has been filed with Statewide Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

GULF DESIGNATION: LEONORA-BULLEN #1

Confirming J. D. Mackay to Paul Burchell, Salt Lake City, Utah - Date 12/8/63

The well was drilled to a total depth of 2442' without encountering commercial production. The 770' of 8 5/8" OD surface casing was set at 781' and cemented to the surface with 500 sacks. It is proposed to plug and abandon as follows:

- 30 sacks cement 2042' to 2142'
- 30 sacks cement 831' to 731'
- 10 sacks cement in top of surface pipe.
- MARKER to be erected.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....  
Address.....  
By *Lester L. Tawer*  
Title AREA PRODUCTION MANAGER

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: Jack Hanson  
cc: Mr. A. M. Bell, Jr.

~~XXXXXXXXXX~~  
**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Box Elder ~~XXXXXXXXXX~~ Lease Leonora-Bullen  
 of

The following is a correct report of operations ~~and production (including drilling and production wells)~~ for wells for December, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed J. D. Mackay  
 Phone 235-5783 Agent's title Area Engineer

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SE NW 9	8N	7W	1					Plugged and abandoned 12-9-63.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

610

January 2, 1964

8/11/64

MEMO FOR FILING:

43-003-10410  
Re: Gulf Oil Corporation  
Leonora-Bullen Fee #1  
Sec. 9, T. 8 N. R. 7 W.,  
Box Elder County, Utah

On December 7, 1963, Jack Hansen called and advised me that their well will be plugged upon reaching the total depth of 2442'. Since the operator was running logs Mr. Hansen depended upon information from the logs to place the cement plugs accordingly. There is 781' of 8 5/8" surface casing and a 100' plug half in and half out will be set.

On December 8, 1963, Mr. Don McKay with Gulf Oil Corporation called and informed me that they indicated ~~fracing~~ porosity between 2076' and 2180'. This interval was drill stem tested 1900 of salt with a (9500 ppm) recovered. A 100' plug will therefore be centralized across this zone. Mr. McKay informed me that a plug will be set across the surface with a marker. ✓

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

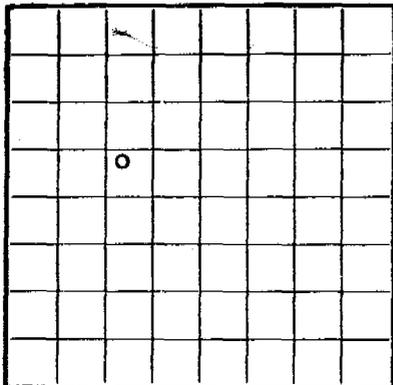
PWB:kgw

4.

5.

STATE OF UTAH  
**OIL & GAS CONSERVATION COMMISSION**

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Further Notice  
 (Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming 82602  
 Lease or Tract Leonora-Bullen Field Wildcat State Utah  
 Well No. 1 Sec. 9 T. 8N R. 7W Meridian SLM County Box Elder  
 Location 2256 ft. <sup>XXX</sup><sub>S.</sub> of N. Line and 3659 ft. <sup>XXX</sup><sub>W.</sub> of E. Line of Section 9 Elevation 4242' GL  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Arthur L. Jensen*

Date January 14, 1964 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 25, 1963 Finished drilling December 8, 1963

**OIL OR GAS SANDS OR ZONES**

*(Denote gas by G)*

No. 1, from NONE to NONE No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from 2000' to 2110' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

(Fractured limestone & dolomite - Salt Water)

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8"OD	24#	8 Rd	J	770'	HOWCO				Surface

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"OD	781'	500	Pump & Plug		

MARK

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 2442 feet, and from ..... feet to ..... feet  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

Date P & A December 8, 1963 Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

True Drilling Company ....., Driller ..... Driller  
 ....., Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	1430'	1430' (sample)	Unidentified Tertiary
1430'	1620'	190' (sample)	<del>First Paleozoic - Unidentified</del> Conglomerate
1620'	2000'	380' (sample)	Unidentified Tertiary
2000'	2442'	442' (sample)	<del>Second Paleozoic - Unidentified</del>
cc: A. M. Bell, Jr., Denver Jack Hanson, Salt Lake City			SEE REVERSE SIDE

11

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<u>CORE RECORD</u>			
Core No. 1,	1781' to 1801'	cut and recovered 20'	
	20'	shale, gray to green	
Core No. 2,	2117' to 2134'	cut and recovered 17'	
	17'	limestone, dark gray, hard, fractures throughout, large vugs throughout, no show	
Core No. 3,	2280' to 2286'	cored 6', recovered 5-1/2'	
	4'	lime, gray, hard, cherty, fractured	
	1'	chert, black, fractured	
	1/2'	limestone	
Core No. 4,	2433' to 2442'	cut and recovered 9'	
	9'	limestone, dark gray, fractured, no show	
<u>DRILL STEM TESTS</u>			
Drill Stem Test No. 1,	2020' to 2120'	Initial shut in 20 minutes. Tool open 1 hour. Final shut in 30 minutes. Opened with strong blow, dead in 25 minutes. Recovered 80' slightly gas cut drilling mud, 450' mud cut salt water, 1370' salt water, 95,000 PPM. Pressures: Initial Hydrostatic 972 psi, Initial Shut In 905 psi, Initial Flow 818 psi, Final Flow 911 psi, Final Shut In 914 psi, Final Hydrostatic 966 psi, Temperature 161° F.	

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURES: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Box Elder  
Lease Name Leonora Bullen Well No. 1 Sec 9 Twp 8 N Range 7 W  
Date well was plugged December 8, 19 63.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

30 sack cement plug 2042' to 2142'

30 sack cement plug 831' to 731'

10 sack cement plug in top of surface pipe

770' of 8-5/8" OD 24# surface casing in hole. Surface location will be restored when weather condition permits.

Operator Gulf Oil Corporation  
By: Lester LeFavour  
Address P. O. Box 1971  
Casper, Wyoming

AFFIDAVIT

STATE OF ~~UTAH~~ WYOMING

COUNTY OF Natrona

Before me, the undersigned authority, on this day personally appeared Lester LeFavour known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 20th day of March 19 64

My Commission Expires: July 30, 1966

William R. Ambush  
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.

A

PMB

# Gulf Oil Corporation

J. Hanson  
AREA EXPLORATION MANAGER

P. O. Box 1346  
Salt Lake City, Utah

April 30, 1964

Mr. Jack Feight  
Utah Oil & Gas Commission  
Newhouse Building  
Salt Lake City, Utah

Dear Mr. Feight:

This will be your authority to release the information on Gulf's well, the #1 Leonora-Bullen, in the SE/4 NW/4 of Section 9, Township 8 North, Range 7 West, Box Elder County, Utah.

Very truly yours,

  
Jack Hanson

JH:BB

cc: B. W. Miller



*lwm*

*PMB*

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

July 30, 1964

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Mr. Paul W. Burchell

Re: Leonora Bullen No. 1  
Section 9-8N-7W  
Box Elder County, Utah

Gentlemen:

This is to advise that the Leonora Bullen location in Section 9-8N-7W, Box Elder County, Utah, has been cleaned up and the rat hole filled.

Very truly yours,

*Lester LeFavour*  
Lester LeFavour

LWL:sjn

