

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	4-16-58 <input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
I W R for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	7-18-57 PWA 11-24-56	Location Inspected	<input checked="" type="checkbox"/>
OW..... VAV..... TA.....		Bond released	
GW..... OS <input checked="" type="checkbox"/> PA <input checked="" type="checkbox"/>		State of Fee Land	5-26-58

LOGS FILED

Driller's Log

Electric Logs (No.) Rose Run

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

MARCH 19, 1956

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule 6-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 1980 ft from ~~(W)~~ ^(N) line and 1980 ft from ~~(S)~~ ^(N) line of Sec 2, Twp 14N, R 19W, SALT LAKE (Meridian) (Field or Unit)

BOXELDER on or about 15th day of APRIL, 1956
(County)

LAND: Fee and Patented () Name of Owner of patent or lease C-22235
State UT (X)
Lease No 6161-10998 Address G.L. AUGUSTUS, OGDEN, UTAH AND
Public Domain () RANDLE B. CARSON, SALEM, UTAH
Lease No _____

Is location a regular or exception to spacing rule? _____ Has a surety bond been filed? _____ with whom? _____ Area in drilling unit SECTION #2
(State of Federal)

Elevation of ground above sea level is _____ ft. All depth measurements taken from top of GROUND SURFACE which is _____ ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used CABLE. Proposed drilling depth 1000 ft. Objective formation is _____

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount ft.	Top In.	Bottom	Cementing	Depths
<u>14" CASING</u>							
<u>12" CASING</u>		<u>3/4" SCREW</u>	<u>100 FT</u>				

AFFIDAVIT

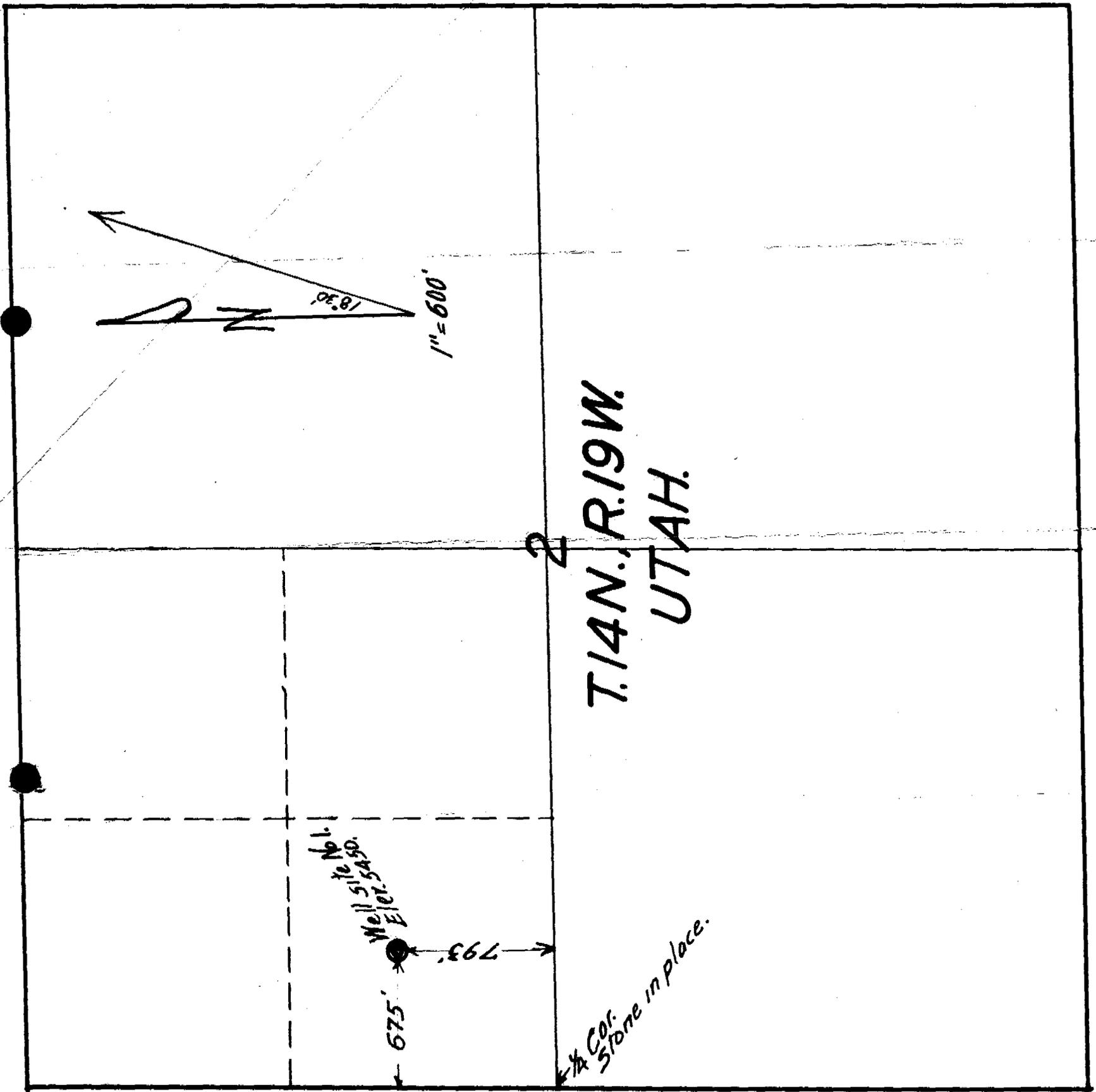
I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____
Date _____ 19 _____
By _____
Title _____
By R. W. Cullough
President
(Title or Position)
EAGLE GAS AND OIL CO.
(Company or Operator)
MAILING Address 209 Shoshone St. So.
Juvin Falls, Idaho

"Over"

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 11, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.



No. 1.
Well Site
Elev. 5450.

675'
793'

Cor. Stone in place.

T. 14 N., R. 19 W.
UTAH.

March 20, 1956

Eagle Gas and Oil Company
209 Shoshone Street South
Twin Falls, Idaho

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 1980 feet from the west line and 1980 feet from the south line of Section 2, Township 14 North, Range 19 West, SLM, Box Elder County.

Please be advised that before approval can be given for the drilling of this well, it will be necessary for you to furnish a Drilling Bond as required by Section 7 of your lease and Rule C-1, General Rules and Regulations, Utah Oil and Gas Conservation Commission.

We are enclosing some bond forms for your convenience and use.

Yours very truly,

CLEON B. FEIGHT

CRF:ro

Encls.

EAGLE GAS & OIL COMPANY
209 Shoshone St. S.
Twin Falls, Idaho

April 11, 1956

Oil & Gas Conservation Commission
Room 105
State Capitol Building
Salt Lake City 14, Utah

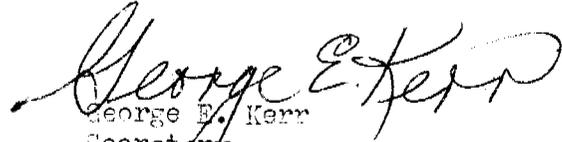
Gentlemen:

Enclosed please find a drilling bond as required by the regulations of your commission. I am also enclosing an amended notice of ~~the~~ location together with maps showing the proposed new location.

I trust that this will meet with your requirements. We are hopeful that we can start drilling soon.

Sincerely yours,

EAGLE GAS & OIL COMPANY


George E. Kerr
Secretary

GEK/lk

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

APRIL 11, 1956

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule 6-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 793 ft from ~~(S)~~ ^(S) line and 675 ft from ~~(W)~~ ^(W) line of Sec 2, Twp 14N, R 19W, SALT LAKE, (Meridian) (Field or Unit)

BOXELDER on or about 15th day of APRIL, 1956
(County)

LAND: Fee and Patented ()
State (U)
Lease No 10998
Public Domain ()
Lease No _____

Name of Owner of patent or lease EAGLE GAS AND OIL CO
Address (BUSINESS ADDRESS) 209 SHOSHONE ST. SO.
TWIN FALLS, IDAHO

Is location a regular or exception to spacing rule? WILDCAT Has a surety bond been filed? YES with whom? STATE Area in drilling unit SECTION-2-SW 1/4 NW 1/4
(State of Federal)

Elevation of ground above sea level is 5450 ft. All depth measurements taken from top of D FLOOR - GROUND LEVEL which is 0 ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used CABLE. Proposed drilling depth UNKNOWN ft. Objective formation is UNKNOWN

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing	Depths
<u>100' 10 INCH</u>	<u>ED 32.75 lbs</u>	<u>3" Thick</u>	<u>100'</u>			<u>100 FEET</u>	
<u>GRADE H-40</u>							

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular spacing _____

Date April 16 1956

By A. J. Smart
Title Commissioner

By George E. Kern
Secretary - Treasurer
(Title or Position)
EAGLE GAS AND OIL CO.
(Company or Operator)

Address 209 SHOSHONE ST. SO.
(BUS. ADDRESS) TWIN FALLS, IDAHO

- INSTRUCTIONS:
- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 11, Utah.
 - A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
 - Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
 - Use back of form for remarks.

April 26, 1956

Mr. John Clarke
United States Fidelity & Guaranty Company
Kearns Building
Salt Lake City, Utah

Dear Mr. Clarke:

With reference to our telephone conversation of this date, herewith returned is the bond issued by your company for the Eagle Gas & Oil Company.

A partially completed form is also enclosed for your information. It would be greatly appreciated if you could return the same to my attention.

Yours truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

Encl.

April 26, 1956

Eagle Gas and Oil Company
209 Shoshone Street South
Twin Falls, Idaho

Attn: George E. Kerr

Gentlemen:

Please take note that before plugging and abandoning Well No. 1, which you are drilling on Section 2, Township 14 North, Range 19 West, Box Elder County, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. Hauptman, Petroleum Engineer, Office phone: DA 2-4721, Ex 438
Home Phone: EM 4-6790
C. B. Feight, Secretary, Office phone: DA 2-4721, Ex 438
Home Phone: CR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Rm 140, State Capitol Bldg, Salt Lake City, Utah.

Yours very truly,

OIL AND GAS CONSERVATION COMMISSION

CLEON B FEIGHT
SECRETARY

Handwritten signature
3

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

February 5, 1957

Eagle Oil and Gas Company
209 Shoshone Street South
Twin Falls, Idaho

Gentlemen:

It has come to the attention of this office that Well No. _____, which was drilled by you on Section _____, Twp. 14 N, Range 19 W, ~~Box Elder~~ County, has been completed, plugged and abandoned, or shut down, as of about 7-17-56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

EAGLE GAS AND OIL COMPANY

February 18, 1957

State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Gentlemen:

Well location, Section 2, Township 14, Range 14
West, Salt Lake Meridian, school land:

1 to 15 feet	Soil and gravel
15 to 30 "	Light sandstone
30 to 40 "	Shale, green
40 to 46 "	Clay, light in color
46 to 47 "	Gravel, service water
47 to 105 "	Sandstone, light in color
105 to 125 "	Conglomerate, cement
125 to 135 "	Light sandstone
135 to 160 "	Dark green shale
160 to 220 "	Dark sandstone
220 to 390 "	Sandstone, light in color
390 to 415 "	Dark Sandstone
415 to 418 "	Clay mix, sand and gravel, some fresh water
418 to 430 "	Green shale, sand mixed
430 to 525 "	Dark sandstone
525 to 550 "	Clay, light in color
550 to 568 "	Dark green shale
568 to 671 $\frac{1}{2}$	Pink, brown rock
671 $\frac{1}{2}$ to 675	Dark sand, indication of oil
675 to 715	Sandstone, light in color
715 to 745	Dark sandstone
745 to 775	Green shale, dark
775 to 776	Clay, light in color
776 to 780	Limerock, light in color
780 to 808	Dark sand, indication of oil

Our operations were suspended on November 24, 1956 due to weather conditions. It is our intention to continue drilling as soon as weather permits.

Very truly yours,

EAGLE GAS AND OIL COMPANY

By

R. W. McCullough
R. W. McCullough

Suspended
RWW:h

51

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

FORM 0000-3

LOG OF OIL OR GAS WELL

Well No. 1, which is located approx 670 ft. from West line approx 950' from South Line (N/S) line and ----- ft. from ----- line of Section 2, Twp. 14 R. 19 S.L.M., Box Elder (Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of Nov. 24, 1956, and is to be kept confidential until -----, 19 -----. (See Rule 6-5).

Drilling operations were ~~(completed)~~ (suspended) (abandoned) on November 24, 1956

Date: Feb. 18, 1957 Signed: R. W. Colburn Title: Pres
Company: Eagle Gas and Oil Company

OIL OR GAS SANDS OR ZONES

No. 1, from See attached letter to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS OR ZONES

No. 1, from See attached letter to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Set & Pulled from	Perforated from to	Purpose
16 inch	10 in	31 lbs	Welded	Steel	420 ft	Factory made	New	None	
12 inch	8 in	27 lbs	Welded	Steel	668 ft	Factory made	New	None	
8 inch	7-5/8	Oil Std.	Standard	Steel	776 ft	Floating Shoe	Used	None	

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
		100 Sacks			

TOOLS USED

Cable Tools were used from Surface to 808 feet to ----- and from ----- to -----
Rotary Tools were used from ----- to ----- and from ----- to -----

PRODUCTION

Put to producing: Not yet, 19 -----, None
OIL WELLS: The production during the first 24 hours was ----- barrels of liquid of which ----- was oil; ----- was emulsion; ----- was water; and ----- was sediment. Gravity: -----

GAS WELLS: The production during the first 24 hours was None MCF plus ----- barrels of liquid hydrocarbon. Shut in Pressure ----- lbs. Length of time shut in -----

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
See attached letter of February 18, 1957							

HISTORY OF WELL

See attached letter of February 18, 1957

(if additional space is needed use back of page or attach separate sheet)

February 19, 1957

Eagle Oil & Gas Company
720 Newhouse Building
Salt Lake City, Utah

Attention: R. W. McCullough

Gentlemen:

This is to acknowledge receipt of Forms OCGC-3, Log of Oil or Gas Well for Well No. 1, located in Section 2, Township 14 North, Range 19 West, SIM, Box Elder County, and Well No. 2, located in Section 27, Township 14 North, Range 19 West, SIM, Box Elder County.

Thank you very much for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

CLYDE B. FEIGHT
SECRETARY

CBF:en

May 13, 1957

David L. McKay
Eagle Oil & Gas Company
720 Newhouse Building
Salt Lake City, Utah

Re: Well No. 1, Sec. 2, T. 14 N,
R. 19 W, Box Elder County

Dear Sir:

Unofficially, It has come to the attention of this office that the above mentioned well has been abandoned.

If this information is correct, we wish to advise you that you are still liable under the bond issued by the United States Fidelity and Guaranty Company, covering the above acreage, and on file with the State Land Board, until the plugging of said well has been approved by Mr. C. A. Hauptman of this office.

Mr. Hauptman should be notified prior to commencement of plugging operations. See our letter of April 26, 1956.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

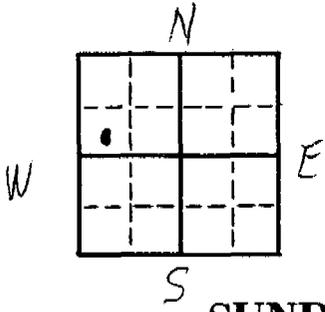
CLEON B. FEIGHT
SECRETARY

CBF:en

cc: United States Fidelity & Guaranty Co.
221 Kearns Building
Salt Lake City, Utah

State Land Board
Room 105, State Capitol
Salt Lake City, Utah

To file



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
 State School
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 793 ft. from S line and 677 ft. from W line of Sec. 2
SW 1/4 of NW 1/4 14 N 19 W S.L.M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
BOXELDER UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5450 feet.

A drilling and plugging bond has been filed with your office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total depth 808 feet. Log of well is on file with your office, also, a plat showing location, and a log of the well.

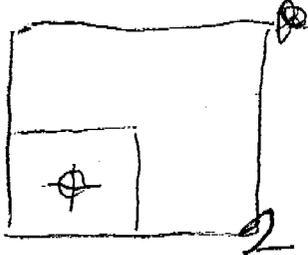
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Eagle Gas & Oil Co
 Address 383-4th Ave West By R.W. McCullough
Twin Falls, Ida Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

- Seout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended 1-19-56
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

State Land



Send on file with State Land Board

*Call Don when log comes in
1-8-57*

Packer set at 777' in line

Well is located in C SW⁴ NW⁴ Sec 2

T14N., R19W.

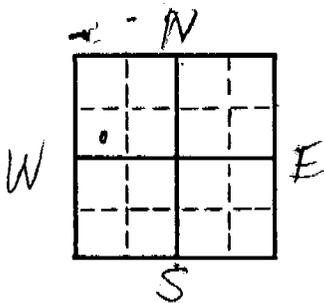
(Not as shown on N.I.D.)

*Per map submitted by
R. W. Mc Cullough
7-16-57.*

*2640
793

2*

*047' ENW
W*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
 State School
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<u>Subsequent report of abandonment</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 293 ft. from S line and 675 ft. from W line of Sec. 2
July 16, 1957
SW1 NW1 14N 19W SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Boxelder Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5450 feet.

A drilling and plugging bond has been filed with your office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well plugged under the supervision of Mr. Hauptman, an employee of your office, who has a record of the well plugging.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Eagle Gas & Oil Co
 Address 36 B-4th Ave. West By R. W. McCullough
Twin Falls, Idaho Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

200 RW

Mc Collough -

office 3025 Home 3020j

Eagle oil & Gas

Twin Falls

House Creek - Boyden

46' at 435'

Mr. Cullough
6/21/51

8" 100' Jax by Hal

776' 56' 50" by Haliburton
46' of cement left in pipe
Drilled out.

Was T.D.

750' - 50' Plug at Bottom

790' - 799' ~~790'~~ 30' = 10' Jax

5' ~~5'~~ Plug at Top

4" x 4" - 5' ~~5'~~

Well 200' N of J to JTA

T.D. Now 799'

Per Mr. McCullough
July 16 '57

23' of open hole.

Memo for O+G File —

Re: Eagle O+G Co. Well #1
@ SW4 NW4 Sec 2, T 14 N., R 19 W.
(Corrected location) Box Elder County.

I visited this well operation July 16 & 17 during which time Operator McCullough, according to stipulated plugging plan, cemented off water with 15 bags of Cement from bottom, 799', to 765' (up in 7 7/8" casing). Mudded hole (casing in place) to surface. Then set 3" x 6' marker in top of 7 7/8" in 6' cement plug.

Well has been satisfactorily plugged and abandoned. Release of Surety bond is recommended.

July 18, 1957.

C. Hauptman
Petroleum Engineer.

July 22, 1957

Re: ML 10998

State Land Board
Room 105
BUILDING

Gentlemen:

This letter is to advise you that Mr. Hauptman of this office has approved the plugging of Well No. 1, which was drilled by the Eagle Gas and Oil Company in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, Township 14 North, Range 19 West, Box Elder County, Utah.

Liability under the bond filed with you covering wells drilled upon acreage contained in the above mentioned mineral lease. may now be terminated.

We suggest that you refrain from terminating liability until such time as a written request is received from the Eagle Gas & Oil Company or the surety company.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Eagle Gas & Oil Company
363 4th Avenue West
Twin Falls, Idaho

U. S. Fidelity & Guaranty Co.
221 Kearns Building
Salt Lake City, Utah

CARBON COPY FROM
UNITED STATES FIDELITY AND GUARANTY COMPANY
ROBERT R. SONNTAG, MGR.
SALT LAKE CITY 10, UTAH

May 23, 1958

MAY 20 1958

~~State Land Board
Room 105
State Capitol Building
Salt Lake City, Utah~~

Re: Eagle Gas & Oil Company
Lease #10998
Box Elder County, Utah

Gentlemen:

Inasmuch as the well on the above described lease has been plugged, we kindly request termination of our liability on bond in the amount of \$5,000 which we executed April 10, 1956.

Many thanks for your reply in this regard.

Very truly yours,

ROBERT R. SONNTAG, MGR.

BY:



JFC:jc

cc: Oil and Gas Commission
Attn: Mr. Feight
State Capitol Building
Salt Lake City, Utah

Oil & Gas Co. Com.

THE STATE OF UTAH
STATE LAND BOARD

SALT LAKE CITY, UTAH

May 26, 1958

Re: Mineral Lease No. 10998
Eagle Gas & Oil Company

United States Fidelity
and Guaranty Company
221 Kearns Building
Salt Lake City 10, Utah

Gentlemen:

I have your letter of May 23, 1958, in which you request termination of your liability on your surety bond in the amount of \$5000 executed April 10, 1956 in connection with Mineral Lease No. 10998 of the Eagle Oil & Gas Company.

Our records show that the lessee has complied with the regulations of the Land Board, and the terms of the lease, and has abandoned the well; and we consider the conditions of the bond to have been fulfilled.

Very truly yours.

FRANK J. ALLEN
DIRECTOR

FJA:AT
CC:O&GCC