

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

|  |   |  |
|--|---|--|
| 1. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>  |   | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Sieler-Hunsaker   |
| 2. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>NA  |
| 3. NAME OF OPERATOR:<br>Dobson Exploration LLC   |   | 7. UNIT or CA AGREEMENT NAME:<br>NA  |
| 4. ADDRESS OF OPERATOR:<br>861 West Vine Street Tooele   |   | 8. WELL NAME and NUMBER:<br>Hunsaker #27-2   |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 674' FNL 1989' FEL<br>AT PROPOSED PRODUCING ZONE: same as above  |   | 9. FIELD AND POOL, OR WILDCAT:<br>Wildcat  |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS<br>14 miles north to Park Valley,   |   | 10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>ON-R13W<br>88<br>4238<br>NENE 27 10N 13W<br>NW |
| 14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)<br>1989.29' FEL X 674.09' FNL  | 15. NUMBER OF ACRES IN LEASE:<br>640                  | 11. COUNTY:<br>Box Elder   |
| 17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)<br>1325.77' "Applied For"  | 18. PROPOSED DEPTH:<br>1,000                          | 12. STATE:<br>UTAH   |
| 20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br>4552.6' GR  | 21. APPROXIMATE DATE WORK WILL START:<br>January 2008 | 16. NUMBER OF ACRES ASSIGNED TO THIS WELL:<br>40   |
|  |   | 19. BOND DESCRIPTION:<br>Wells Fargo CD  |
|  |   | 22. ESTIMATED DURATION:<br>3 Days  |

~~APPROVED~~  
Operator  
N 3335

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT   |
|--------------|---|---------------|---|
| 9 7/8"       | 10 3/4" New 32#                         | 10'           | Driven  |
| 9 7/8"       | 7.00" IS 17#                            | 100'          | Class G +-60sx .757 m <sup>3</sup> /t 15.9 lb/gal |
| 7 7/8"       | 5.5" J-55 15.5#                         | 1000'         | G 439sx 1.15 ft <sup>3</sup> /sx                  |
| 11"          | 9 5/8"                                  | 100'          | G 27sx 1.15 ft <sup>3</sup> /sx                   |
| 2 1/4"       | 14" 5277#                               | 20'           | Driven  |

see  
Dobson -  
e-mail

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) RUSSELL V. DOBSON

TITLE PRESIDENT, LLC

SIGNATURE *Russell V. Dobson*

DATE *Dec 3 2007*

Space for State use only)

NUMBER ASSIGNED: 43-00300500

APPROVAL *06-09-08*

DEC 03 2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

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(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

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| 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>Sieler-Hunsaker</b>  |   |
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| 3. NAME OF OPERATOR:<br><b>Dobson Exploration LLC</b>  | 8. WELL NAME and NUMBER:<br><b>Hunsaker #27-2</b>   |
| 4. ADDRESS OF OPERATOR:<br><b>861 West Vine Street Tooele Ut 84074</b>   | PHONE NUMBER:<br><b>(435) 882 3499</b>  |
| 9. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: <b>674' FNL 1989' FEL</b><br>AT PROPOSED PRODUCING ZONE: <b>same as above 307040Y 41.568788 4604275Y -113.314238</b>                       | 9. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>  |
| 10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br><b>NENE 27 10N 13W NW</b>  | 11. COUNTY:<br><b>Box Elder</b>   |
| 12. STATE:<br><b>UTAH</b>  | 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:<br><b>14 miles north to Park Valley, Utah</b> |
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| 16. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)<br><b>1325.17' "Applied For"</b>   | 17. PROPOSED DEPTH:<br><b>1,000</b>   |
| 18. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br><b>4552.6' GR</b>   | 19. APPROXIMATE DATE WORK WILL START:<br><b>January 2008</b>  |
| 20. BOND DESCRIPTION:<br><b>Wells Fargo CD</b>   | 21. ESTIMATED DURATION:<br><b>3 Days</b>  |

**PROPOSED CASING AND CEMENTING PROGRAM**

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|--------------|---|---------------|--|
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| 9 7/8"       | 7.00" IS 17#                            | 100           | Class G +60sx .757 m <sup>3</sup> /t 15.9 lb/gal |
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| 11"          | 9 5/8"                                  | 100'          | G 27sx 1.15 ft <sup>3</sup> /sx                  |
| 2 1/4"       | 14" 52.77#                              | 20'           | Driven   |

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) **RUSSELL V. DOBSON**

TITLE **PRESIDENT, LLC**

SIGNATURE *Russell V. Dobson*

Approved by the **3** **2007**

Utah Division of  
**Oil, Gas and Mining**

(space for State use only)

NUMBER ASSIGNED: **43-00300500**

Date: **06-09-08**

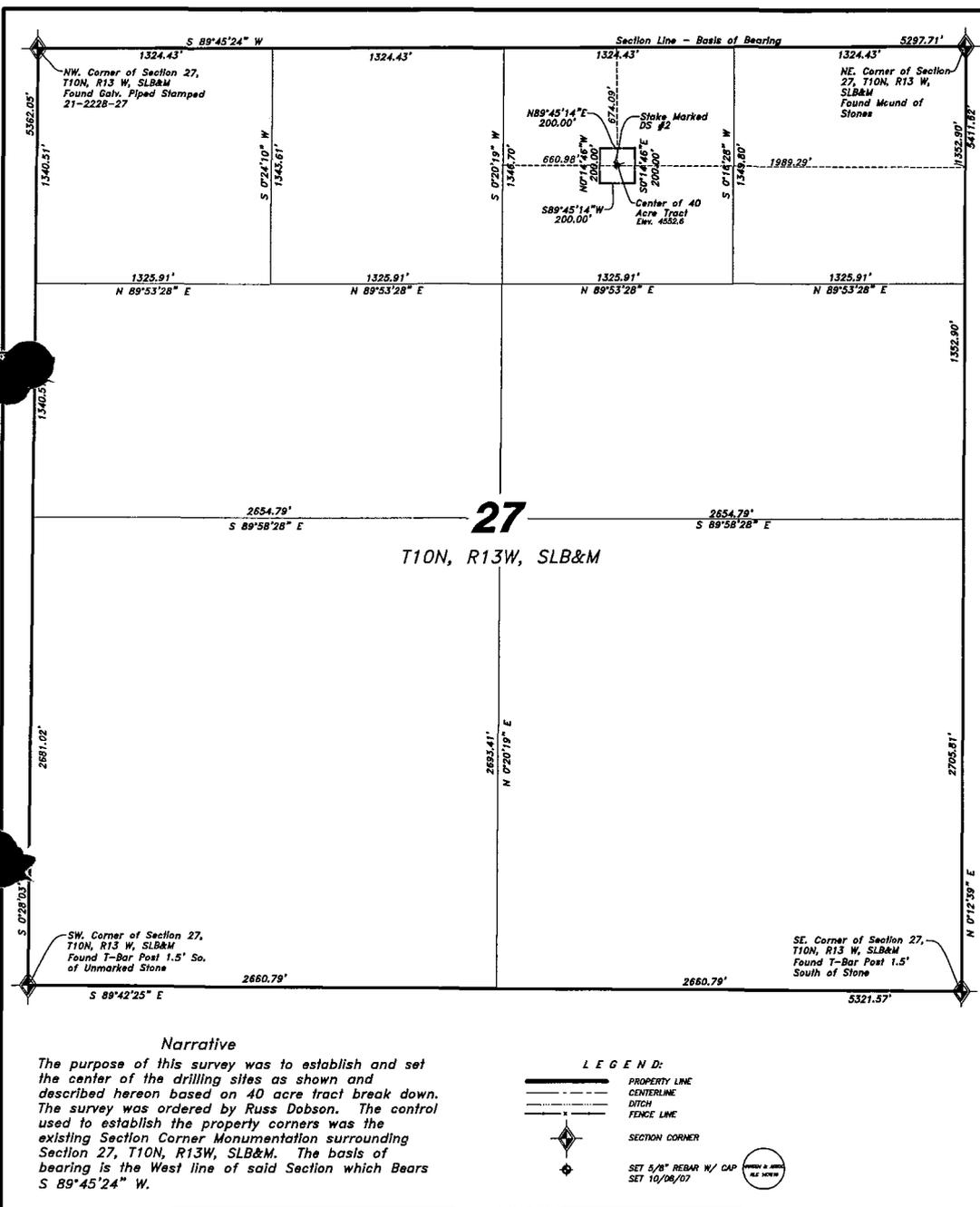
By: *[Signature]*

**RECEIVED**

**DEC 03 2007**

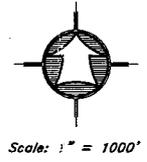
**DIV. OF OIL, GAS & MINING**

N:\2007\07-3-215 Dobson Drilling\drawings\07-3-215.dwg, 8x11 Well 2, 12/5/2007 10:48:46 AM, 1:1000 Terry Shepherd



WELL LOCATION, SIELER-HUNSAKER 27-2, LOCATED AS SHOWN IN THE NORTHEAST QUARTER OF SECTION 27, TOWNSHIP 10 NORTH, RANGE 13 WEST, SALT LAKE BASE AND MERRIDIAN. BOX ELDER COUNTY, UTAH.

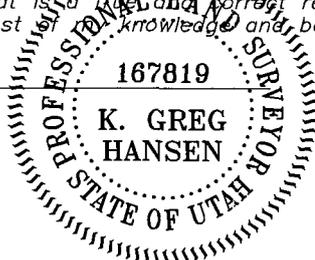
(Surface Location) NAD 83  
 LATITUDE = 41°34'07.4 N  
 LONGITUDE = 113°18'54.2 W



**SURVEY CERTIFICATE**

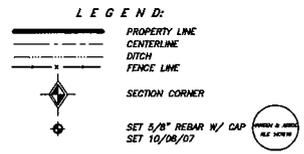
I, K. Greg Hansen, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 167819 as prescribed by the Laws of the State of Utah, and that I have made and/or Supervised the survey of the property shown and described hereon and that this plat is a true and correct representation of said survey to the best of my knowledge and belief.

K. Greg Hansen,  
 R.L.S. No. 167819



\_\_\_\_\_ date

**Narrative**  
 The purpose of this survey was to establish and set the center of the drilling sites as shown and described hereon based on 40 acre tract break down. The survey was ordered by Russ Dobson. The control used to establish the property corners was the existing Section Corner Monumentation surrounding Section 27, T10N, R13W, SLB&M. The basis of bearing is the West line of said Section which Bears S 89°45'24" W.



|   |  |
|---|--|
| <p><b>HA HANSEN &amp; ASSOCIATES, INC.</b><br/>                 529 North Main Street, Suite 200<br/>                 Brigham City, Utah 84301<br/>                 (435) 733-7165 (801) 309-4925 (435) 733-4272</p>  |  |
| <p>Drawn By: [ ] Date: 12/16/07</p>   | <p>Developed By: [ ]<br/>                 Checked By: [ ]<br/>                 State License No.: [ ]<br/>                 Job Number: 02-05-013</p> |
| <p><b>Dobson Exploration LLC</b><br/>                 Box Elder County, Utah<br/>                 A PART OF THE NORTHEAST QUARTER OF SECTION 27,<br/>                 TOWNSHIP 10 NORTH, RANGE 13 WEST, SALT LAKE</p> |  |
| <p>SHEET 1</p>  | <p>OF 1</p>  |
| <p>SHEETS</p>   |  |

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 DEC 13 2007

DIV. OF OIL, GAS & MINING

## **Anticipated drilling plan and procedures**

**OPERATOR** - DOBSON EXPLORATION LLC

C/o Russ Dobson  
861 West Vine Street  
Tooele, Utah 84074  
(435) 882-3499  
(406) 868-9730 cell

**WELL NAME** - HUNSACKER # 27-2

**LOCATION** - NENE – Lot 2 - SEC 27 – T10N – R13W  
Box Elder County, Utah

**APD** - Attached

**Survey Plat** - Attached

**Water Rights Approval** - Water source will be acquired from the city of Snowville.

**(BOP)**- Schematic Attached

**Drill pad Layout** – Schematic Attached

**Mud System** - Anticipate drilling hole with air or mist. However, if circulation is lost, the program will switch to mud based drilling. Anticipate holding mud weight between 8 & 8.5#’s. Viscosity to 30 – 35, and pH to around 9. Only fresh water based fluids will be used for the mud program.

**Down Hole Testing** - Anticipate using a Schlumberger Platform Express Open Hole Log. This includes Gamma Ray-Neutron, Neutron Porosity, and Resistivity.

Abnormal temperatures and pressures are not anticipated. Expect normal geogradients.

**Casing** - Drive 10’ of 10 ¾”, 32# New Conductor Casing: Drive in 9 ¾” Hole.

Cement 100’ of 7”, 17# New Surface Casing: Cement with 100% excess class G with 3% CaCl. Expected total hole depth 1,000’.

If well is deemed commercial, the hole will be complete by landing 5 ½”, 14# new production casing, cemented with 100% excess class G with 3% CaCl added.

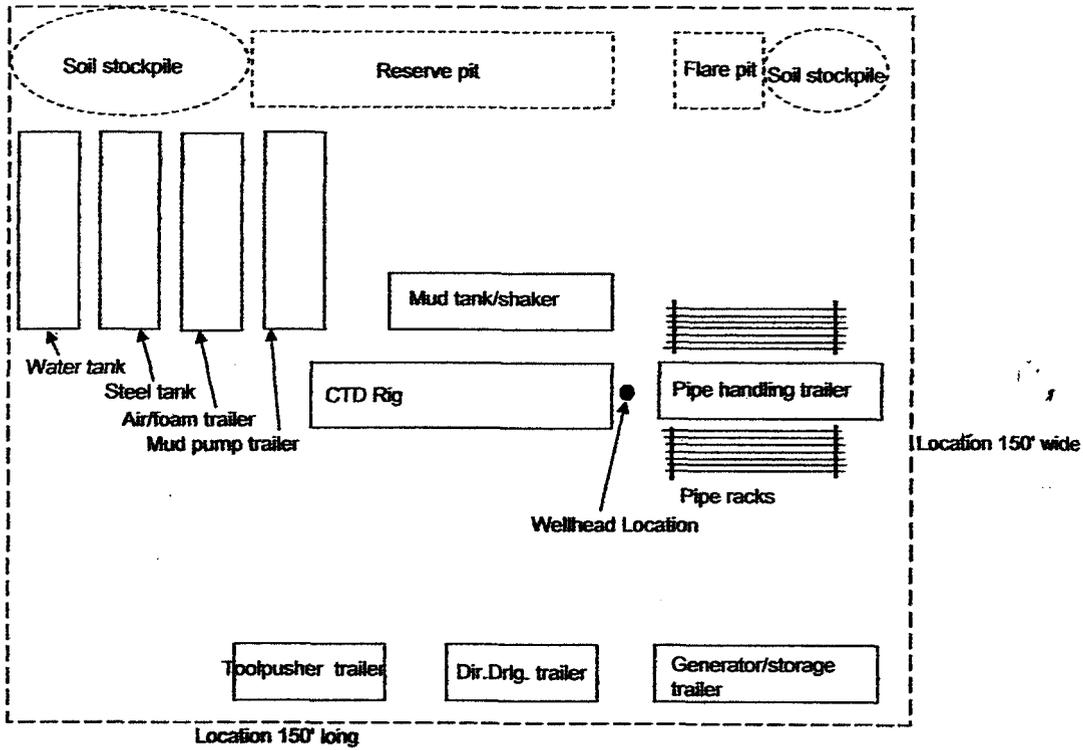
2 7/8", 6.5# tubing will be utilized for the production string.

***Stratigraphic Tops*** - This hole will be collared within the Wolfcamp Member of the Permian Oquirrh Formation. The target will be a stray sandstone unit within the basal Oquirrh Formation of Pennsylvanian age. Expect to intercept the basal sands at +/- 800' of depth.

***Note:*** - If hole is deemed non commercial, hole will be plugged in accordance with Utah Division of Oil and Gas Regulations.

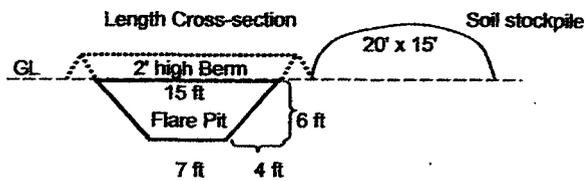
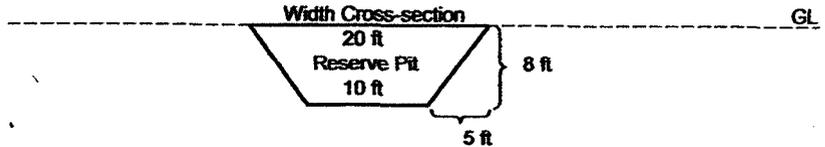
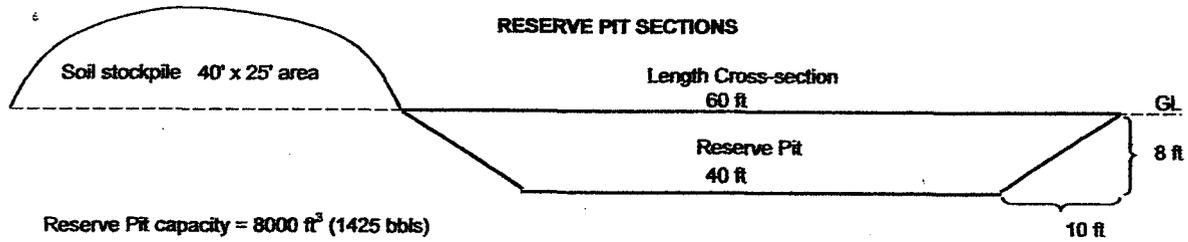
# Sketch Drawing of Drilling Well Location and Reserve Pit Details

## LOCATION DRILLING LAYOUT



Scale: 10 ft  $\longleftrightarrow$

## RESERVE PIT SECTIONS

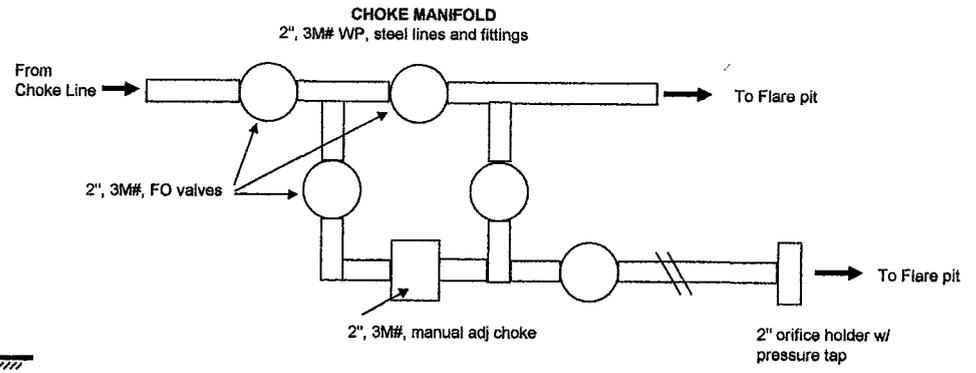
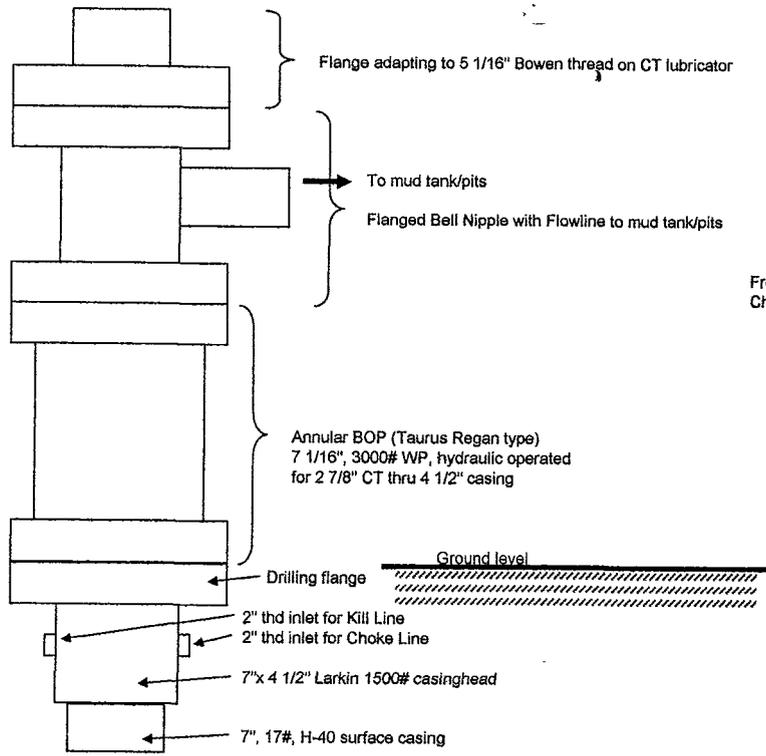


## FLARE PIT SECTION

Flare Pit capacity =  $912 \text{ ft}^3$  (160 bbls)

Flare pit Width Cross-section same as Length Cross-section.

**Sketch Drawing of Blowout Preventer and Choke Manifold Details**



ATLIN QUADRANGLE  
UTAH-BOX ELDER CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)

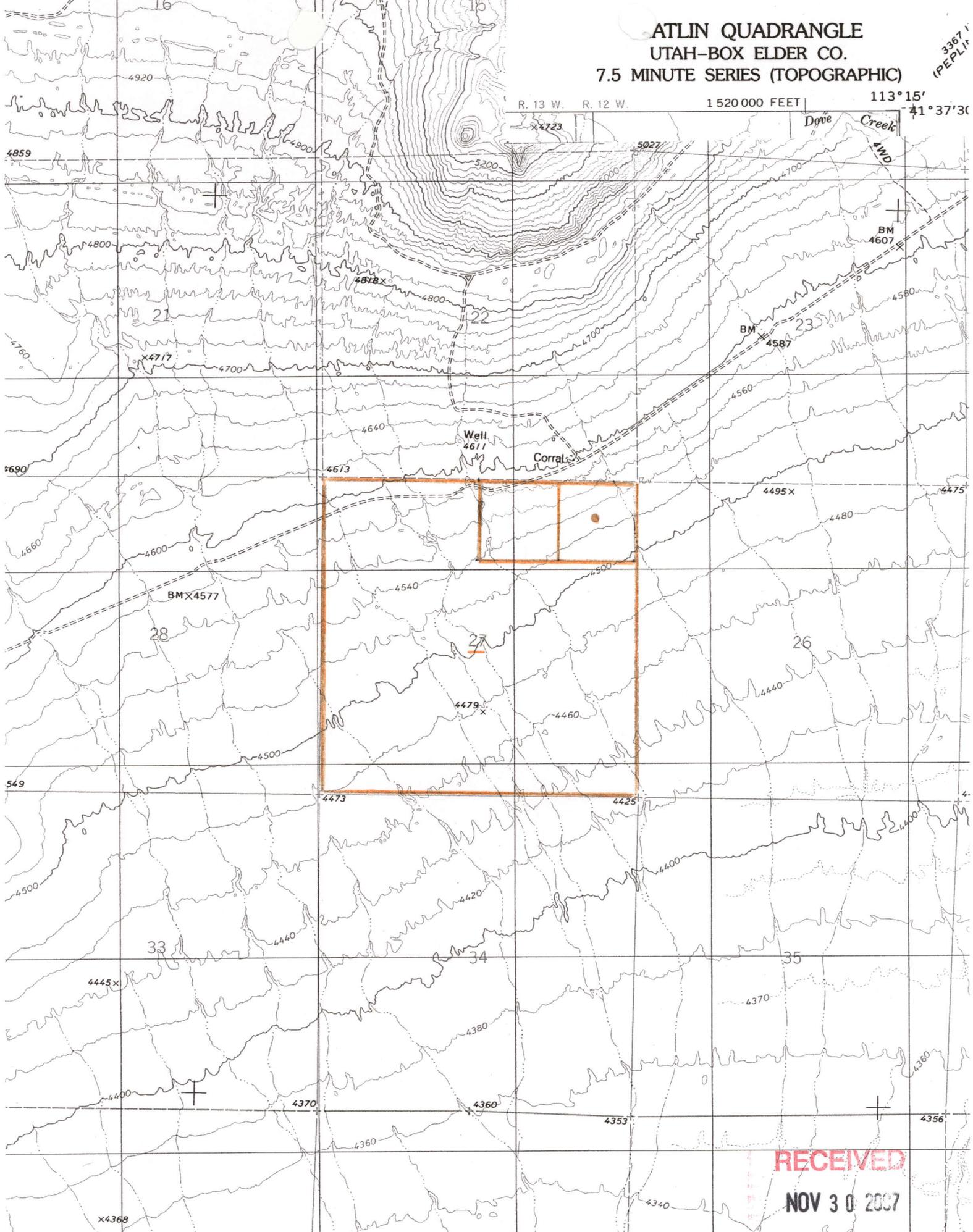
3367  
(PEPL)

R. 13 W. R. 12 W.

1 520 000 FEET

113° 15'

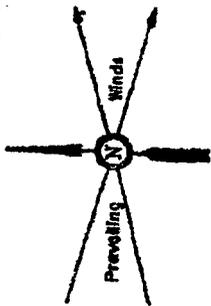
41° 37' 30"



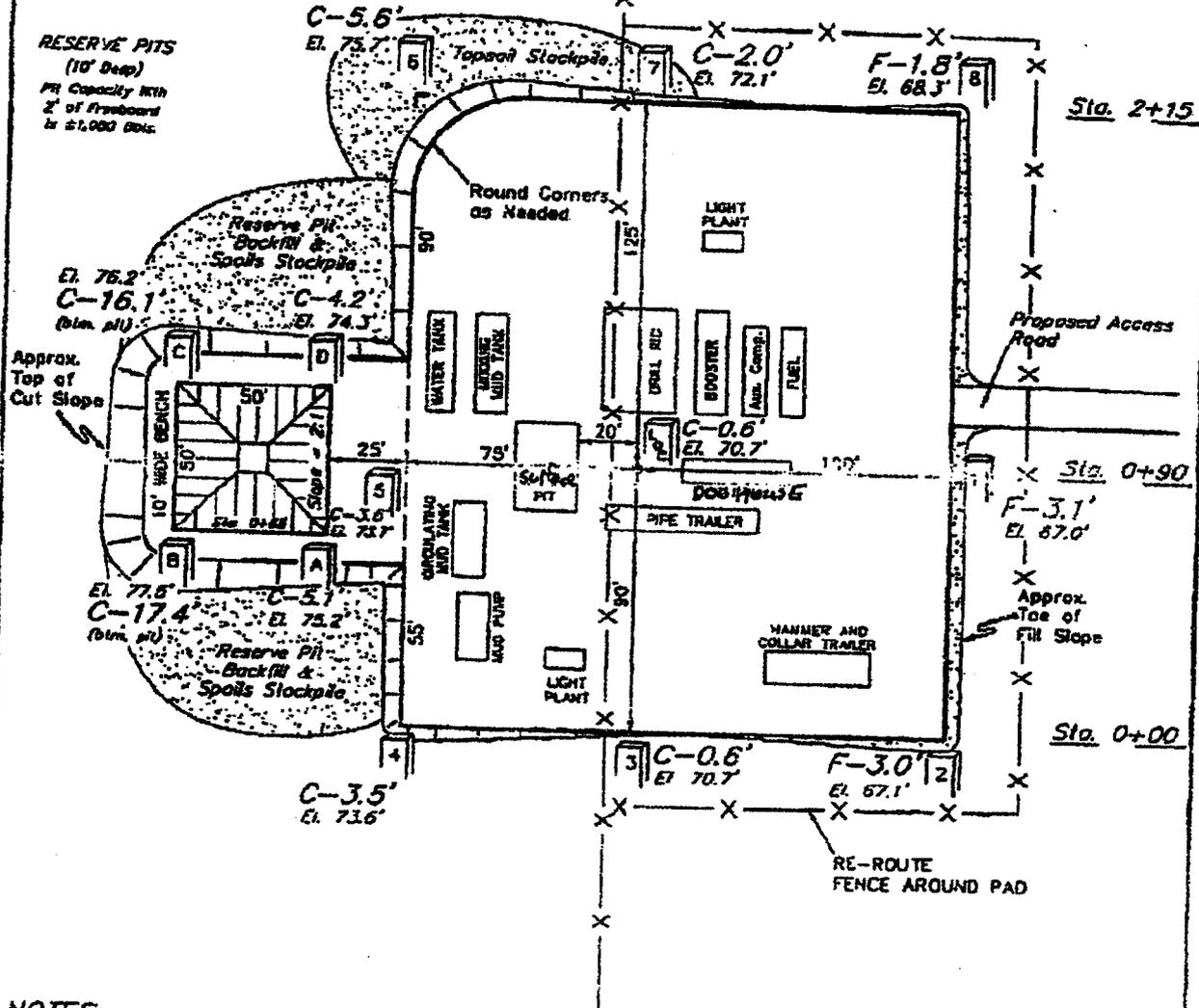
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NOV 30 2007

DIV. OF OIL, GAS & MINING



SCALE: 1" = 50'  
 DATE: 10-14-04  
 Drawn By: E.C.O.



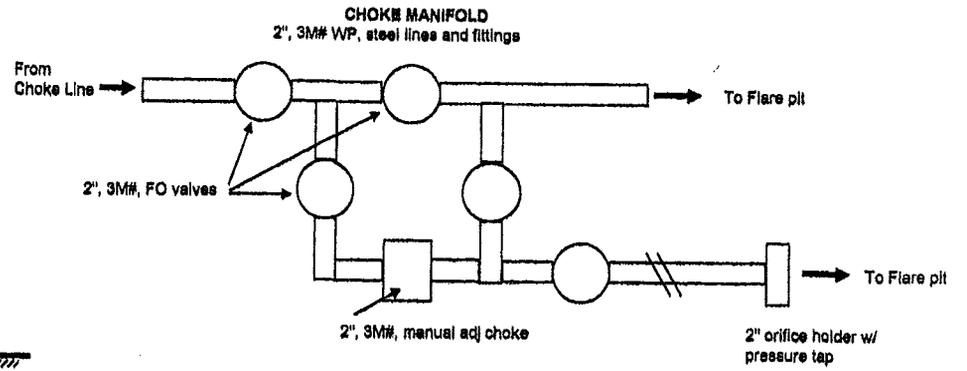
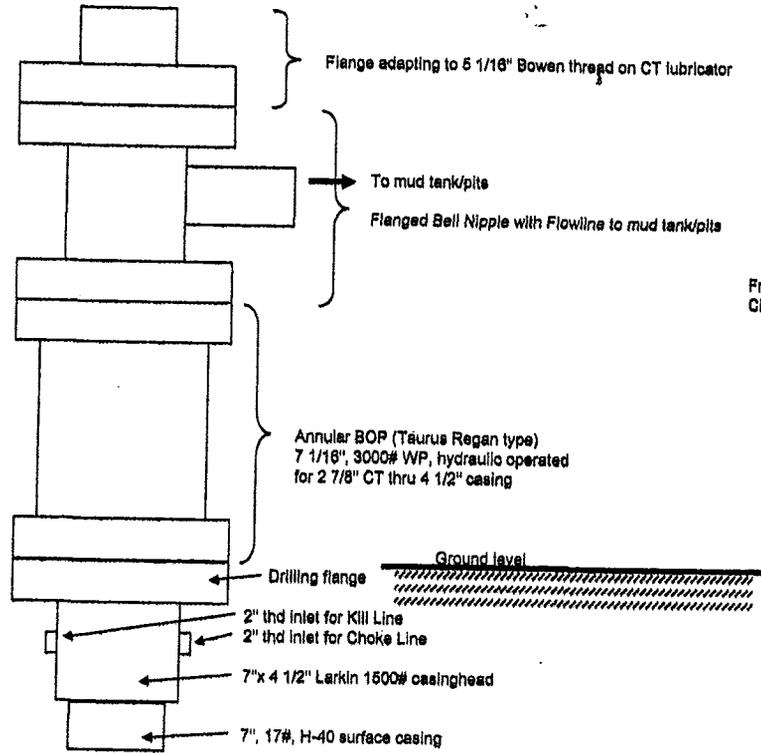
**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5,870.7'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5,870.1'

**FIGURE #1**

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal Utah 84078 • (436) 7-1-1111

**Sketch Drawing of Blowout Preventer and Choke Manifold Details**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 4B

Bond No. \_\_\_\_\_

**COLLATERAL BOND**

**KNOW ALL MEN BY THESE PRESENTS:**

That we (operator name) DOBSON EXPLORATION LLC as Principal, which is duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

Fifteen HUNDRED dollars (\$ 1500 ) lawful money of the United States by virtue of the following financial instruments (cash account, negotiable bonds of the United States, a state or municipality, or negotiable certificate of deposit - see Rule R649-3-1):

payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

**THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS** the Principal is or will be engaged in the drilling, redrilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: SIEKER-HUNSAKER 27-2  
Section: 27 Township: TION Range: R13W  
County: Box ELDER, Utah

**NOW, THEREFORE**, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

**IN TESTIMONY WHEREOF**, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

\_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

(Corporate or Notary Seal here)

Attestee: \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_  
Principal (company name)

By \_\_\_\_\_  
Name (print) Title

\_\_\_\_\_  
Signature

Russell V. Dobson  
President, Dobson Exploration LLC  
861 W. Vine St.  
Tooele, UT 84074

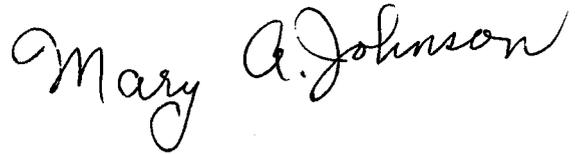
November 23, 2007

Mr. Dobson,  
We decline at this time. We are returning your check. If you have any further questions,  
please contact our attorney, Raymond Wood, at (619) 474-8925.

Thank You,



Jewell W. Johnson  
1237 E. 24<sup>th</sup> St.  
National City, Ca. 91950



Mary A. Johnson  
1237 E. 24<sup>th</sup> St.  
National City, Ca. 91950

TO WHOM IT MAY CONCERN:

I, JEWELL W. JOHNSON AND MARY ANN JOHNSON ARE THE SURFACE OWNERS OF SECTION 27 T10N R13W IN BOX ELDER COUNTY, UTAH. WE HAVE BEEN NOTIFIED BY RUSSELL V. DOBSON OF DOBSON EXPLORATION LLC THAT THEY INTEND TO DRILL TWO OIL WELLS ON OUR SECTION 27, T10W R13W, BOX ELDER COUNTY, UTAH.

WE HAVE RECEIVED A \$400 SETTLEMENT CHECK FOR ANY INCONVENIENCE WE MIGHT ENCOUNTER DURING THIS PROJECT.

-----  
JEWELL WAYNE JOHNSON

-----  
DATE

-----  
MARY ANN JOHNSON

-----  
DATE

MR. JEWELL W. JOHNSON  
1257 EAST 24TH STREET  
NATIONAL CITY, CA 91950  
NOVEMBER 7, 2007

DEAR MR. AND MRS. JOHNSON:

DOBSON EXPLORATION LLC IS IN THE PROCESS OF OBTAINING AN OIL WELL DRILLING PERMIT TO DRILL TWO WELLS IN THE NENE SEC 27 T10N R13W ACCORDING TO BOX ELDER COUNTY RECORDS. YOU OWN THE SURFACE RIGHTS TO THIS SECTION.

THE AREA OF DISTURBANCE WILL BE TWO 200' X 200' , WHICH IS 40,000 SQ. FT. DRILL PADS AND ABOUT A 1000 FOOT NON-GRADABLE ACCESS ROAD. WE HAVE OBTAINED A \$30,000 RECLAMATION BOND TO RECLAIM ANY DISTURBANCE BACK TO THE ORIGINAL CONTOURS AND RESEED IF THE DRILL HOLES ARE DRY.

YOU ARE INVITED TO A PRE-DRILL EVALUATION OF THE SITE ABOUT THE WEEK OF NOVEMBER 19, 2007. THE EVALUATION WILL BE MADE BY PERSONNEL OF THE UTAH STATE DIVISION OF OIL, GAS & MINING. IF YOU ARE NOT ABLE TO ATTEND THE SITE EVALUATION WE WOULD LIKE TO OFFER A \$400 CHECK TO COVER ANY INCONVENIENCE WHILE WE OCCUPY YOUR PROPERTY.

ENCLOSED IS A LETTER THAT WE WOULD LIKE YOU TO SIGN AND RETURN BY MAIL TO ME. THIS LETTER WILL BE INCLUDED IN AN APPLICATION FOR A DRILLING PERMIT REQUIRED BY THE STATE DIVISION OF OIL, GAS & MINING .

THANK YOU VERY MUCH FOR YOUR COOPERATION IN OUR PROJECT.

SINCERELY,



RUSSELL V. DOBSON  
PRESIDENT, DOBSON EXPLORATION LLC  
861 WEST VINE STREET  
TOOELE, UTAH 84074  
435-882-3499

Surface Owner Sec.27 T10N R13W  
Jewell Wayne Johnson  
Mary Ann Johnson  
1237E. 24th st.  
National City, Ca 91950  
596.ac.

Mr. Brad Hill  
Permitting Manager  
Utah Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah  
May 29, 2008

A copy of the cancelled Wells Fargo check issued to Mr. Jewell Johnson, surface owner of Section 27 T10N R13W, authorizing Dobson Exploration LLC to use the surface for drilling Seiler Hunsaker Hole 27-1 and Seiler Hunsaker Hole 27-2. Also included is an Amendment to the BLM Application for transporting the drilling equipment across Federal Land to our drill sites, and a signed statement by an Officer of the Stewart Brothers Drilling Company stating the alternative route to the drill sites can be travelled on "as is" without any maintenance or detours.



\_\_\_\_\_  
R.V. DOBSON  
President  
Dobson Exploration LLC

Date May 29 08

RECEIVED  
JUN 05 2008  
DIV. OF OIL, GAS & MINING

Ap 28 08

Dear Mr. Johnson —

As per our telephone conversation on Ap 28, we have an agreement to drill on your property on Sec 27 T10N R13W Box Elder Co. Utah.

Enclosed is a check for \$1000 as per agreement. Thank you for your cooperation in our venture.

Sincerely

Russ DOBSON DOBSON EXP LLC  
861 West VINE  
Tooele UT 84074  
435 882 3499

DOBSON EXPLORATION LLC  
861 WEST VINE STREET  
TOOELE, UT 84074  
(435) 882-3499

0313

DATE Ap 28 08 31-297-1240

PAY TO THE ORDER OF

Jewell Johnson

\$ 1000<sup>00</sup>

One thousand and 00/100

DOLLARS  Security Features include: Scratch on Back.

Wells Fargo Bank, N.A.  
Tooele, UT 84074

FOR Auth. to Drill Sec 27 T10N R13W

[Signature]

⑈000313⑈ ⑆124002971⑆3036364358⑈

RECEIVED

JUN 05 2008

DIV. OF OIL, GAS & MINING

Reference: 1000195103877:1000195110877:1000195075876

**DOBSON EXPLORATION LLC**  
 861 WEST WINE STREET  
 TOOLE, UT 84074  
 (435) 882-3499

0313

552950664 04-30-08 4359 DATE 5/28/08 312971240

PAY TO THE ORDER OF Jessell Johnson \$ 1000<sup>00</sup>

One thousand and 00/100 DOLLARS

Wells Fargo Bank, N.A.  
 Toole, UT 84074

FOR Auth. to Drill Sec 27 T10N R13W Blair

⑆000313⑆ ⑆124002971⑆ ⑆3036364358⑆ ⑆0000100000⑆

PROC. CTR - EL SEGUNDO CA  
 552950664 4335 4359 03 57 0000

FEDERAL RESERVE BOARD OF GOVERNORS REG. CE

FEB 14, CA 6501234  
 TRACER # 5005 PKT. 002  
 122105278

⑆322271627⑆  
 04-30-08  
 552950664

1614629191  
 Jessell Johnson

R/T Number 12400297  
 Sequence Number 000828932687  
 Account Number 3036364358

Processing Date 20080501  
 Amount 1000.00  
 Check Number 00000000000313

RECEIVED  
 JUN 05 2008  
 DIV. OF OIL, GAS & MINING

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/05/2007

API NO. ASSIGNED: 43-003-00500

WELL NAME: HUNSACKER 27-2  
 OPERATOR: DOBSON EXPLORATION LLC ( N3335 )  
 CONTACT: STEVE DONSON

PHONE NUMBER: 435-882-3499

PROPOSED LOCATION:  
<sup>NW</sup> NE 27 100N 130W  
 SURFACE: 0674 FNL 1989 FEL  
 BOTTOM: 0674 FNL 1989 FEL  
 COUNTY: BOX ELDER  
 LATITUDE: 41.56879 LONGITUDE: -113.3142  
 UTM SURF EASTINGS: 307040 NORTHINGS: 4604275  
 FIELD NAME: WILDCAT ( 1 )

| INSPECT LOCATN BY: / / |          |         |
|------------------------|----------|---------|
| Tech Review            | Initials | Date    |
| Engineering            | DND      | 4/24/08 |
| Geology                |          |         |
| Surface                |          |         |

LEASE TYPE: 4 - Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: PENN  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 8632670314 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review  (N)  
(Date: 12/18/2007 )
- Fee Surf Agreement  (N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: presite 3-20-08

STIPULATIONS: 1- Spacing stip  
2- Statement of Basis

TION R13W

HUNSACKER  
27-2

HUNSACKER  
27-1

28

27

26

33

34

35

OPERATOR: DOBSON EXPL LLC (N3335)

SEC: 27 T.10N R. 13W

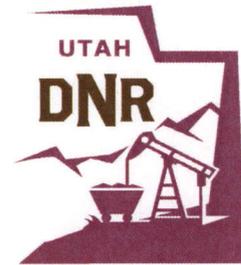
FIELD: WILDCAT (001)

COUNTY: BOX ELDER

SPACING: R649-3-2 / GENERAL SITING

Wells Status

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
-  DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON  
DATE: 11-DECEMBER-2007

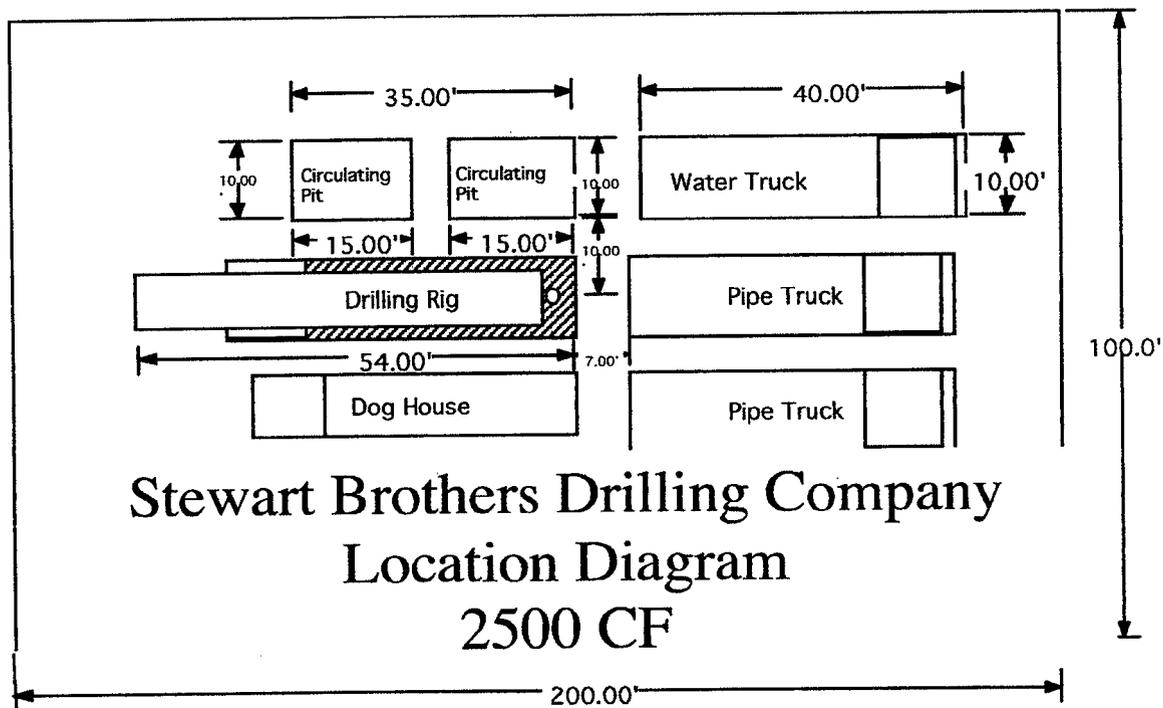
Field Status

-  ABANDONED
-  ACTIVE
-  COMBINED
-  INACTIVE
-  PROPOSED
-  STORAGE
-  TERMINATED

Unit Status

-  EXPLORATORY
-  GAS STORAGE
-  NF PP OIL
-  NF SECONDARY
-  PENDING
-  PI OIL
-  PP GAS
-  PP GEOTHERML
-  PP OIL
-  SECONDARY
-  TERMINATED

**Exhibit C  
Location Diagram**

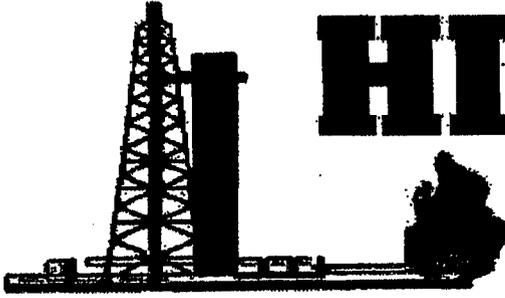


**Stewart Brothers Drilling Company  
Location Diagram  
2500 CF**

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**JUN 05 2008**

DIV. OF OIL, GAS & MINING



# HIGH TECH RENTAL TOOLS

P.O. Box 1244 Aztec, New Mexico 87410

Stewart Brothers Drilling  
Attention: Joel Stewart

June 2, 2008

RE: Quote for 9" 3m BOP, Rotating Head, Manifold and Closing Unit

1.) (1) 9" 3m x 9" 3m Townsend Tyep 88 Double Hyd BOP Studded 11" 3m Top and Bottom Dressed w/ 3 1/2" CB Pipe Rams Top and Blinds in Bottom Complete w/ Hyd Conn and Handwheels

**1 Day Minimum: \$1,320.00 Add-Day Rate: \$195.00**

2.) (1) 11" 3m x 9 5/8" Wellhead Comp Flange

**1 Day Minimum: \$165.00 Add-Day Rate: \$16.00**

\*3.) (1) 11" 3m Rotating Head w/ Threaded Outlet Grant Style Shorty Bowl w/ Lubricator Assembly w/ Hoses \*(NOP - No Discount)\*

**1 Day Minimum: \$2,945.70 Add-Day Rate: \$334.80**

4.) (1) 44 Gallon Self Contained Trailer or Skid Mounted Auto Start/Stop Gas Over Air Closing Unit Complete w/ Hyd and Air Hoses

**1 Day Minimum: \$1,200.00 Add-Day Rate: \$120.00**

5.) (1) 2 1/16" 5m x 2 1/16" 5m Skid Mounted Choke Manifold Complete w/ (2) 2 1/16" 5m Adjustable Chokes. Manifold Complete w/ 2" Fig 602 Hammer Unions

**1 Day Minimum: \$1,200.00 Add-Day Rate: \$120.00**

6.) (4) 2" Sch 80 Hardline Complete w/ Whipchecks and Fig 602 Hammer Unions (4 Jts = 40')

**1 Day Minimum: \$200.00 Add-Day Rate: \$40.00**

7.) (4) 6" 150# Flanged Blooie Line (4 Jts = 70')

**1 Day Minimum: \$350.00 Add-Day Rate: \$70.00**

8.) (4) Blooie Line Stands w/ Adjustment Chains

**1 Day Minimum: \$200.00 Add-Day Rate: \$40.00**

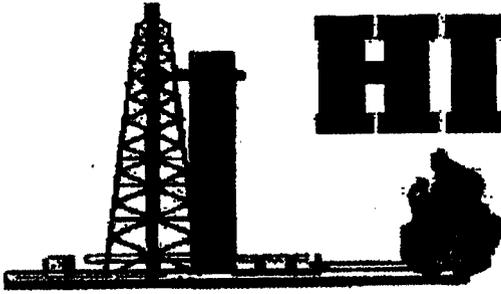
9.) (4) 4' x 4' Blooie Line Cement Anchor Pads w/ Chains and Boomers

**1 Day Minimum: \$1,000.00 Add-Day Rate: \$160.00**

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DIV. OF OIL, GAS & MINING



# HIGH TECH RENTAL TOOLS

P.O. Box 1244 Aztec, New Mexico 87410

- 10.) (1) 6" 150# Flanged (3) Baffles Muffler  
1 Day Minimum: \$650.00 Add-Day Rate: \$65.00
- \*11.) (1) 7 1/16" x 6" 150# Adapter Spool \*(NOP - No Discount)\*  
1 Day Minimum: \$118.80 Add-Day Rate: \$14.85
- 12.) (1) 3 1/2" IF Starting Mandril w/ Thread Protectors  
1 Day Minimum: \$38.00 Add-Day Rate: \$12.00
- \*13.) (1) Kelly Drive Bushing \*(NOP - No Discount)\*  
1 Day Minimum: \$287.55 Add-Day Rate: \$29.70
- 14.) (40) 3/4" s 4" Bolts w/ (2) Nuts Each  
1 Day Minimum: \$70.00 Add-Day Rate: \$14.00
- 15.) (12) 1" x 7" Bolts w/ (2) Nuts Each  
1 Day Minimum: \$27.00 Add-Day Rate: \$5.40

|  |                                       |
|--|---------------------------------------|
| <b>Total 1 Day Minimum: \$9,772.05</b> | <b>Total Add-Day Rate: \$1,236.75</b> |
| <b>20% Discount: <u>\$1,284.00</u></b> | <b>20% Discount: <u>\$ 171.48</u></b> |
| <b>\$8,488.05</b>                      | <b>\$1,065.27</b>                     |

### Sale Items:

- 16.) (2) 11" 3m x 3 1/2" Grant Rotating Head Rubber  
(\$100.00 Core Charge On Rubbers Not Returned) **Price Per Each: \$1,818.45**
- 17.) (8) 6" 150# Blooie Line Gaskets **Price Per Each: \$8.00**
- 18.) (1) R-45 Ring Gaskets **Price Per Each: \$34.18**
- 19.) (2) R-53 Ring Gaskets **Price Per Each: \$73.10**

Trucking, inspections, sale items, taxes and any repairs needed are not included in Quote

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DIV. OF OIL, GAS & MINING



June 3, 2008

Mr. Dave Watson  
Realty Specialist  
BLM Field Office  
2370 South 2300 West  
Salt Lake City, Utah 84119

I am Joel Stewart Co-Owner of Stewart Brothers Drilling Co., Headquarters in Milan, New Mexico. At the request of Russell Dobson, President, Dobson Exploration LLC, I am sending this letter to verify that the alternative route to access their two wildcat drill holes in Section 27 T10N R13W, Box Elder County, Utah is passable with our drilling equipment without any new maintenance or detours. A member of our staff traveled this route with Mr. Dobson on May 28, 2008 and determined that the route was passable.

The route runs south from Road 17 running west side of Matlin Mountain and east of the Coyote Hills to the old corral located on the north side of the Central Pacific Railroad grade. Dobson will supply rubberized conveyor belting to protect the crossing of the railroad grade.

We would like a timely response to this request, because our drill will be available to drill these holes within the next two weeks.

Sincerely,

A handwritten signature in cursive script that reads "Joel H. Stewart".

Joel H. Stewart  
Sales Manager  
Stewart Brothers Drilling Company

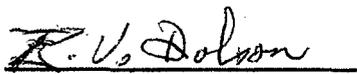
RECEIVED  
JUN 05 2008  
DIV. OF OIL, GAS & MIN.

**Mr. Dave Watson  
Realty Specialist  
BLM Field Office  
2370 South 2300 West  
Salt Lake City, Utah 84119  
May 29, 2008**

**At the request of Mr. Dave Murphy, BLM official at the BLM Field Office in Salt Lake City, Utah, an Ammended Application Letter is needed for the transportation of drilling equipment on the alternative route proposed on Application submitted on December 10, 2007 by R.V. Dobson (a copy shown as enclosure #1). The route traverses from the Dove Creek Road, Route 17 Junction. Thence south along the west side of Matlin Mountain and east of the Coyote Hills to the corral at the Central Pacific Railroad grade. This route was travelled by R.V Dobson and an officer of the Stewart Brothers Drilling Company on May 28, 2008. A signed statement by an officer of the Company will be included as Enclosure #2 of this letter.**

**At the Central Pacific travelled route, a 3/4" X 30" wide rubber conveyor belt will be layed down to cover the shoulder and travelled route of the grade to protect the surface of this crossing from the drilling equipment and associated vehicles. No vehicles of the project will travel the Central Pacific route. Traffic will only use the protected crossing and the alternative route.**

**Enclosure #1 as stated  
Enclosure #2 as stated**

  
**R.V. Dobson  
President  
Dobson Exploration LLC**

**Date May 29 2008**

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**JUN 05 2008**

**DIV. OF OIL, GAS & MINING**

**APPLICATION FOR TRANSPORTATION AND  
 UTILITY SYSTEMS AND FACILITIES  
 ON FEDERAL LANDS**

FORM APPROVED  
 OMB NO. 1004-0189  
 Expires: November 30, 2008

**FOR AGENCY USE ONLY**

Application Number

Date filed

**NOTE:** Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

|  |  |  |           |              |                  |              |
|--|--|--|-----------|--------------|------------------|--------------|
| <p>1. Name and address of applicant (include zip code)</p> <p>Dobson Exploration LLC<br/>             861 West Vine Street<br/>             Tooele, Utah 84074</p>   | <p>2. Name, title, and address of authorized agent if different from item 1 (include zip code)</p> <p>Russell V. Dobson<br/>             Authorized Agent LLC<br/>             Tooele, Utah 84074</p>  | <p>3. TELEPHONE (area code)</p> <table border="1"> <tr> <td>Applicant</td> <td>435 882 3499</td> </tr> <tr> <td>Authorized Agent</td> <td>435 882 3499</td> </tr> </table> | Applicant | 435 882 3499 | Authorized Agent | 435 882 3499 |
| Applicant  | 435 882 3499   |  |           |              |                  |              |
| Authorized Agent   | 435 882 3499   |  |           |              |                  |              |
| <p>4. As applicant are you? (check one)</p> <p>a. <input type="checkbox"/> Individual<br/>             b. <input type="checkbox"/> Corporation*<br/>             c. <input checked="" type="checkbox"/> Partnership/Association*<br/>             d. <input type="checkbox"/> State Government/State Agency<br/>             e. <input type="checkbox"/> Local Government<br/>             f. <input type="checkbox"/> Federal Agency</p> <p>*If checked, complete supplemental page</p> | <p>5. Specify what application is for: (check one)</p> <p>a. <input checked="" type="checkbox"/> New authorization<br/>             b. <input type="checkbox"/> Renewing existing authorization No.<br/>             c. <input type="checkbox"/> Amend existing authorization No.<br/>             d. <input type="checkbox"/> Assign existing authorization No.<br/>             e. <input type="checkbox"/> Existing use for which no authorization has been received*<br/>             f. <input type="checkbox"/> Other*</p> <p>*If checked provide details under Item 7</p> |  |           |              |                  |              |

6. If an individual, or partnership are you a citizen(s) of the United States?  Yes  No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

- A. To transport drilling equipment across the old Central Pacific Railroad Grade from a Box Elder County Road to a sheep corral shown on the Matlin Quad Topo Sheet fo a Fee Land Section T10N R13W. Two proposed drill sites are located in the NENE 40 Acre Parcels.
- B. No structures or facilities.
- C. Length of travel 5 miles, grading not necessary.
- D. Duration of usage, one trip into drill site, return trip out, over a period of two (2) weeks.
- E. Winter or spring 2008.
- F. Equipment, one drill rig, one pipe trailer, water truck, fuel truck, cement truck, two camp trailers, compressor. All equipment is highway legal.
- G.H. No construction necessary.

8. Attach a map covering area and show location of project proposal **ENCLOSED**

9. State or local government approval:  Attached  Applied for  Not required

10. Nonreturnable application fee.  Attached  Not required

11. Does project cross international boundary or affect international waterways?  Yes  No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

|                   |                 |                     |
|-------------------|-----------------|---------------------|
| Russell V. Dobson | Mining Engineer | 50 Years Experience |
| Steven R. Dobson  | Geologist       | 10 Years Experience |
| Stanley Kimm      | Farmer          |                     |

Drill sites are bonded by Wells Fargo Bank CD to Utah State Division of Oil Gas and Mining.

Fee Land Oil and Gas Leases Paid - Utah State Leases Paid.

BLM Oil and Gas Leases paid\*

BLM Lease paid on R.O.W. thru fee land paid\*

\*BLM leases have not been processed as of this date.

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JUN 05 2008

13a. Describe other reasonable alternative routes and modes considered.

Alt. route. The county road junction at the Dove Creek Well, thence west around the north end of Matlin Mtn. to Trail Pass, thence south between west side of Matlin Mtn. and east of Coyote Hills to the Railroad Grade.

b. Why were these alternatives not selected?

This route is an unimproved road. Rough in spots, alkali bogs in spots. It can only be travelled in dry or frozen ground, otherwise road damage may occur.

c. Give explanation as to why it is necessary to cross Federal Lands

It is necessary to travel across Federal Land in order to get to our proposed drill sites in Section 27 T10N R13W, a fee land section.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

NA

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

We prefer to travel the Railroad Grade because, 1) The distance to our drill site is shorter. 2) The Railroad Grade is maintained. 3) The road surface is graded. 4) No damage will occur because equip. is highway legal

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

None

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

The drill site is located in a remote area, there is no surface water, no electricity and very limited access. The land is used primarily for sheep grazing.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plants, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

Wildlife is limited to a small herd of antelope, coyotes, jackrabbits and small covey of chuckers.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

There will be no hazardous material transported across this R.O.W. If no commercial oil is found this will probably end the drilling in this area. If oil is found a new maintenance road and possible pipe lines constructed from well sites to a county maintained road will be needed to transport oil to the refinery.

20. Name all the Department(s)/Agency(ies) where this application is being filed.

This application will be filed to the B.L.M. Field Office, 2370 S. 2300 W. Salt Lake City, Utah 84119. A copy to Utah State Division of Oil, Gas & Mining 1594 W. North Temple P.O. Box 145801 Salt Lake City, Utah 84114.

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

*[Handwritten Signature]*

Date

*Dec 10 2007*

# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

4/7/2008

Page 1

| APD No           | API WellNo  | Status                   | Well Type | Surf Ownr | CBM |
|------------------|---|--------------------------|-----------|-----------|-----|
| 647              | 43-003-00500-00-00  |                          | OW        | P         | No  |
| <b>Operator</b>  | DOBSON EXPLORATION LLC  | <b>Surface Owner-APD</b> |           |           |     |
| <b>Well Name</b> | HUNSACKER 27-2  | <b>Unit</b>              |           |           |     |
| <b>Field</b>     | WILDCAT   | <b>Type of Work</b>      |           |           |     |
| <b>Location</b>  | NENE 27 10N 13W S 674 FNL 1989 FEL GPS Coord (UTM) 307040E 4604275N |                          |           |           |     |

#### Geologic Statement of Basis

A well at this location a well will likely be spud into a poorly to moderately permeable soil developed on Older Quaternary Alluvium. The nearest drilled geological control is over 16 miles to the southwest so it is uncertain what will be encountered in the subsurface. The nearest exposed bedrock is about a mile to the north and is mapped as being undifferentiated PermoPennsylvanian, most likely from the Oquirrh Group. Permian strata are exposed about 3 miles to the northwest and Triassic strata (Thaynes Formation - ?) are exposed about 4 miles west. The geologic prognosis suggests that the well will be "collared in the Wolfcamp Member of the Permian Oquirrh Formation."

A shallow, minor fresh water resource may be encountered in the Older Quaternary Alluvium if the topographic map information is to be believed. A water well is depicted in a small drainage about one half mile northwest and also a small impoundment in the the same drainage within a half mile to the west. The proposed surface casing and cementing program may not adequately isolate any zones of fresh water that may be penetrated in the Older Quaternary Alluvium or other near surface and unconsolidated sediments because of the lack of control in the area. The drilling prognosis calls for the well to be air drilled so the drilling fluid is benign irrespective of any water resources being encountered. If they have to mud up they said they would use Even so, a fresh water mud system. No surface or underground water rights have been filed on within a mile of the proposed well location. It is uncertain if significant volumes of high quality ground water will be encountered in the bedrock at this location. If such is encountered, the proposed 100' of 7" casing and the cementing program may not cover the fresh water bearing zone.

Chris Kierst  
APD Evaluator

4/4/2008  
Date / Time

#### Surface Statement of Basis

A presite was conducted at 12:30 P.M. on March 20, 2008. This proposed location is 21 miles south of the town of Park Valley. At time of presite no county road or BLM access has been granted. There has been a notice of intent submitted with the BLM to use the old Central Pacific railroad grade by contractor. But no permission has been granted by presite date. If this route along the old railroad grade is denied an alternate existing route will need to be permitted over private, state, and BLM from the northwest of the location. At time of presite no surface use agreement is in place with fee landowner. A letter and check have been sent to landowners by contractor but has been returned uncashed. Contractor has talked with surface owner but no agreement has been reached at time of presite. Five attempts by the DOGM staff to invite the landowner to the presite have been unsuccessful. Dobson Exploration has 3 years left on a 5 year mineral lease for this location. The site survey submitted is not for this location. A revised site specific plat was submitted on 03/31/2008. No pit location on plat. A revised site specific plat needs to be submitted to show pit location. Location of pit needs to be placed away from drainage along west side of pad.

General topography in this part of the Matlin Basin is sloped to the south suitable for winter sheep grazing and some wildlife habitat. This area is easily accessed from three directions. There is one water well 5 miles to the south and one 9 miles to the north. The presite has been postponed for three months due to the amount of snowfall received during the winter of 2007-08.

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# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

4/7/2008

Page 2

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No other oil and gas wells are in this remote area. No well drilling data for this area.

Ted Smith  
Onsite Evaluator

3/20/2008  
Date / Time

#### Conditions of Approval / Application for Permit to Drill

| <b>Category</b> | <b>Condition</b>   |
|-----------------|--|
| Pits            | Flare pit should be elevated above drainage to the west of pad.  |
| Pits            | A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit. |
| Pits            | The reserve pit should be located on the north or east side of the location due to drainage along west side of pad.  |
| Surface         | The reserve pit shall be fenced upon completion of drilling operations.  |

# ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

**Operator** DOBSON EXPLORATION LLC  
**Well Name** HUNSACKER 27-2  
**API Number** 43-003-00500-0      **APD No** 647      **Field/Unit** WILDCAT  
**Location:** 1/4,1/4 NENE      **Sec** 27      **Tw** 10N      **Rng** 13W      674 FNL 1989 FEL  
**GPS Coord (UTM)** 307040      4604286      **Surface Owner**

## Participants

Ted Smith DOGM, Dan Javis DOGM, Russ Dobson Dobson Exploration LLC

## Regional/Local Setting & Topography

Location is 1.5 miles south of the Matlin Mountains in the Matlin Basin. Location is 200 yards south of old Central Pacific railroad grade. Location is on a small slope to the south from the southern toe of the Matlin Mountains.

## Surface Use Plan

### **Current Surface Use**

Grazing

### **New Road**

| Miles | Well Pad  | Length | Src Const Material | Surface Formation |
|-------|-----------|--------|--------------------|-------------------|
| 0.13  | Width 200 | 200    | Onsite             | ALLU              |

### **Ancillary Facilities**

## Waste Management Plan Adequate?

## Environmental Parameters

**Affected Floodplains and/or Wetland** N

### **Flora / Fauna**

Needle and thread grass, Mormon tea, Sagebrush, Rabbit brush, Cheatgrass. Russian thistle, Prickley pear cactus, Grease wood.

Jackrabbit, antelope, coyote, chuckers, winter sheep grazing

### **Soil Type and Characteristics**

Alluvium and Lake Bonneville deposits

### **Erosion Issues** Y

Small drainage along the west side of pad

### **Sedimentation Issues** N

### **Site Stability Issues** N

### **Drainage Diversion Required** N

Flare pit should be elevated above drainage to the west of pad

### **Berm Required?** N

**Erosion Sedimentation Control Required? N**

Pit is closed loop system with an open pit used for secondary

**Paleo Survey Run? N    Paleo Potential Observed? N    Cultural Survey Run? N    Cultural Resources? Y**

**Reserve Pit**

| <b>Site-Specific Factors</b>             |                  | <b>Site Ranking</b>           |
|--|------------------|-------------------------------|
| <b>Distance to Groundwater (feet)</b>    | >200             | 0                             |
| <b>Distance to Surface Water (feet)</b>  | 300 to 1000      | 2                             |
| <b>Dist. Nearest Municipal Well (ft)</b> | >5280            | 0                             |
| <b>Distance to Other Wells (feet)</b>    | >1320            | 0                             |
| <b>Native Soil Type</b>                  | Mod permeability | 10                            |
| <b>Fluid Type</b>                        | Fresh Water      | 5                             |
| <b>Drill Cuttings</b>                    | Normal Rock      | 0                             |
| <b>Annual Precipitation (inches)</b>     | 10 to 20         | 5                             |
| <b>Affected Populations</b>              | <10              | 0                             |
| <b>Presence Nearby Utility Conduits</b>  | Not Present      | 0                             |
| <b>Final Score</b>                       |                  | <b>22</b>                     |
|  |                  | <b>1    Sensitivity Level</b> |

**Characteristics / Requirements**

Contractor will be using a closed loop system along with a pit for secondary discharge purposes. The original diagram submitted with the APD shows pit located in the fill or south side of pad. The pit should be in the cut on the northeast side of pad. There is small drainage to the west side of the pad. Pit should be kept away from drainage.

**Closed Loop Mud Required? N    Liner Required? Y    Liner Thickness 12    Pit Underlayment Required? N**

**Other Observations / Comments**

Dobson Exploration will use a closed loop mud system and also an open pit for secodnary use for this location. Fresh water used for drilling will be obtained from City of Snowville. Contractor will be using Melco to haul drilling fluids from location for disposal. The survey site plat submitted with the APD is not site specific. A corrected survey plat will need to be submitted before APD approval is issued. The pit location will need to be moved 180 degrees from present position so it will be constructed in the cut on the northeast side of the pad away from drainage. The rig crew housing has not been decided at time of presite. A correct survey diagram was submitted on 03/31/2008 showing a closed loop system no open pit location included. Snowville is approximately 1.0 hours from location and would be the closest town to house the crew. If the drill crew is housed on location a waste management plan needs to be submitted. There is a fiber optic buried cable 0.25 north of location. The old Central Pacific railroad grade is located north of the proposed location 200 yards. A old coral is located 400 yards northeast of proposed location. If oil is discovered contractor plans on a new maintenance road and possible pipelines constructed from the well site to a county road for transportation.

Ted Smith  
Evaluator

3/20/2008  
Date / Time

Search

# Utah Division of Water Rights



**There are no features in the query area.**

**Click on the back button to try again**

Please direct questions and comments regarding the map server to: [leeschler@utah.gov](mailto:leeschler@utah.gov).

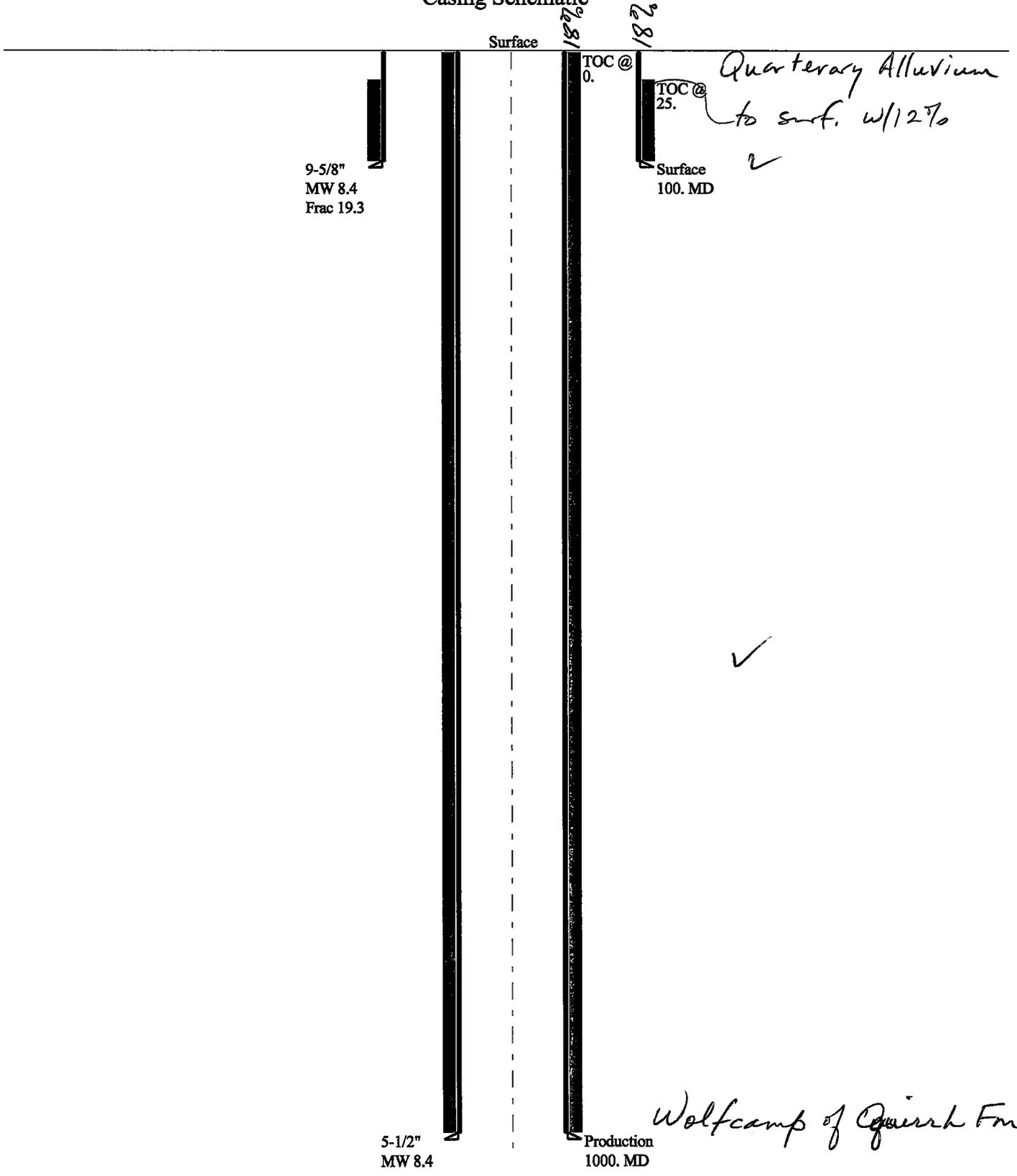
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Utah Division of Water Rights | 1594 West North Temple, Salt Lake City, Utah 84116 | 801-538-7240  
[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

2008-04 Dobson Hunsacker 27-2

Casing Schematic



✓ Adequate oed 4/24/08

Well name:

**2008-04 Dobson Hunsacker 27-2**

Operator: **Dobson Exploration LLC**

String type: **Surface**

Project ID:

43-003-00500

Location: **Box Elder County**

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 66 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 25 ft

**Burst**

Max anticipated surface pressure: 88 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 100 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 88 ft

Completion type is subs  
**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 1,000 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 436 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 100 ft  
Injection pressure: 100 psi

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 100                 | 9.625                   | 32.30                   | H-40             | ST&C                 | 100                  | 100                 | 8.876                   | 44.2                    |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 44                  | 1370                    | 31.396                  | 100              | 2270                 | 22.70                | 3                   | 254                     | 78.64 J                 |

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: April 21, 2008  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 100 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**2008-04 Dobson Hunsacker 27-2**

Operator: **Dobson Exploration LLC**

String type: Production

Project ID:  
43-003-00500

Location: Box Elder County

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 79 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 316 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 436 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 873 ft

Completion type is subs  
**Non-directional string.**

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 1000                | 5.5                     | 15.50                   | J-55             | ST&C                 | 1000                 | 1000                | 4.825                   | 133.6                   |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 436                 | 4040                    | 9.259                   | 436              | 4810                 | 11.02                | 15                  | 202                     | 13.03 J                 |

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: April 21, 2008  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

**BOPE REVIEW**

**Dobson Hunsacker 27-2 API 43-003-00500**

**INPUT**

Well Name

| Dobson Hunsacker 27-2 API 43-003-00500 |          |  |  |
|--|----------|--|--|
| String 1                               | String 2 |  |  |
| 9 5/8                                  | 5 1/2    |  |  |
| 100                                    | 1000     |  |  |
| 10                                     | 100      |  |  |
| 8.4                                    | 8.6      |  |  |
| 500                                    | 3000     |  |  |
| 2270                                   | 4810     |  |  |
| 433                                    | 8.3 ppg  |  |  |

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

**Calculations**

**String 1 9 5/8 "**

|   |  |     |  |
|---|--|-----|--|
| <b>Max BHP [psi]</b>                                  | $.052 * \text{Setting Depth} * \text{MW} =$                                    | 44  |  |
|   |  |     | <b>BOPE Adequate For Drilling And Setting Casing at Depth?</b> |
| <b>MASP (Gas) [psi]</b>                               | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$                             | 32  | YES Air drill w/rotating head                                  |
| <b>MASP (Gas/Mud) [psi]</b>                           | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$                             | 22  | YES ✓  |
|   |  |     | <b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>   |
| <b>Pressure At Previous Shoe</b>                      | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 24  | NO <i>O.K.</i>   |
| <b>Required Casing/BOPE Test Pressure</b>             |  | 100 | psi  |
| <b>*Max Pressure Allowed @ Previous Casing Shoe =</b> |  | 0   | psi  |

**Calculations**

**String 2 5 1/2 "**

|   |  |      |  |
|---|--|------|--|
| <b>Max BHP [psi]</b>                                  | $.052 * \text{Setting Depth} * \text{MW} =$                                    | 447  |  |
|   |  |      | <b>BOPE Adequate For Drilling And Setting Casing at Depth?</b> |
| <b>MASP (Gas) [psi]</b>                               | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$                             | 327  | YES Air drill to TD if no water encountered.                   |
| <b>MASP (Gas/Mud) [psi]</b>                           | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$                             | 227  | YES ✓  |
|   |  |      | <b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>   |
| <b>Pressure At Previous Shoe</b>                      | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 249  | NO <i>Reasonable</i>   |
| <b>Required Casing/BOPE Test Pressure</b>             |  | 1000 | psi  |
| <b>*Max Pressure Allowed @ Previous Casing Shoe =</b> |  | 100  | psi  |

\*Assumes 1psi/ft frac gradient

**APPLICATION FOR TRANSPORTATION AND  
UTILITY SYSTEMS AND FACILITIES  
ON FEDERAL LANDS**

FORM APPROVED  
OMB NO. 1004-0189  
Expires: November 30, 2008

**FOR AGENCY USE ONLY**

**NOTE:** Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

Application Number

Date filed

|   |   |   |
|---|---|---|
| 1. Name and address of applicant (include zip code)<br>Dobson Exploration LLC<br>861 West Vine Street<br>Tooele, Utah 84074   | 2. Name, title, and address of authorized agent if different from Item 1 (include zip code)<br>Russell V. Dobson<br>Authorized Agent LLC<br>Tooele, Utah 84074  | 3. TELEPHONE (area code)<br>Applicant<br>435 882 3499<br>Authorized Agent<br>435 882 3499 |
| 4. As applicant are you? (check one)<br>a. <input type="checkbox"/> Individual<br>b. <input type="checkbox"/> Corporation*<br>c. <input checked="" type="checkbox"/> Partnership/Association*<br>d. <input type="checkbox"/> State Government/State Agency<br>e. <input type="checkbox"/> Local Government<br>f. <input type="checkbox"/> Federal Agency<br>*If checked, complete supplemental page | 5. Specify what application is for: (check one)<br>a. <input checked="" type="checkbox"/> New authorization<br>b. <input type="checkbox"/> Renewing existing authorization No.<br>c. <input type="checkbox"/> Amend existing authorization No.<br>d. <input type="checkbox"/> Assign existing authorization No.<br>e. <input type="checkbox"/> Existing use for which no authorization has been received*<br>f. <input type="checkbox"/> Other*<br>*If checked provide details under Item 7 |   |

6. If an individual, or partnership are you a citizen(s) of the United States?  Yes  No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

- A. To transport drilling equipment across the old Central Pacific Railroad Grade from a Box Elder County Road to a sheep corral shown on the Matlin Quad Topo Sheet fo a Fee Land Section T10N R13W. Two proposed drill sites are located in the NENE 40 Acre Parcels.
- B. No structures or facilities.
- C. Length of travel 5 miles, grading not necessary.
- D. Duration of usage, one trip into drill site, return trip out, over a period of two (2) weeks.
- E. Winter or spring 2008.
- F. Equipment, one drill rig, one pipe trailer, water truck, fuel truck, cement truck, two camp trailers, compressor. All equipment is highway legal.
- G.H. No construction necessary.

8. Attach a map covering area and show location of project proposal  Attached  Applied for  Not required

9. State or local government approval:  Attached  Applied for  Not required

10. Nonreturnable application fee.  Attached  Not required

11. Does project cross international boundary or affect international waterways?  Yes  No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Russell V. Dobson Mining Engineer 50 Years Experience  
Steven R. Dobson Geologist 10 Years Experience  
Stanley Kimm Farmer

Drill sites are bonded by Wells Fargo Bank CD to Utah State Division of Oil Gas and Mining.

Fee Land Oil and Gas Leases Paid - Utah State Leases Paid.

BLM Oil and Gas Leases paid\*

BLM Lease paid on R.O.W. thru fee land paid\*

\*BLM leases have not been processed as of this date.

(Continued on page 2)

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DIV. OF OIL, GAS & MINING

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13a. Describe other reasonable alternative routes and modes considered.

Alt. route. The county road junction at the Dove Creek Well, thence west around the north end of Matlin Mtn. to Trail Pass, thence south between west side of Matlin Mtn. and east of Coyote Hills to the Railroad Grade.

b. Why were these alternatives not selected?

This route is an unimproved road. Rough in spots, alkali bogs in spots. It can only be travelled in dry or frozen ground, otherwise road damage may occur.

c. Give explanation as to why it is necessary to cross Federal Lands

It is necessary to travel across Federal Land in order to get to our proposed drill sites in Section 27 T10N R13W, a fee land section.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

NA

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

We prefer to travel the Railroad Grade because, 1) The distance to our drill site is shorter. 2) The Railroad Grade is maintained. 3) The road surface is graded. 4) No damage will occur because equip. is highway legal

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

None

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

The drill site is located in a remote area, there is no surface water, no electricity and very limited access. The land is used primarily for sheep grazing.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

Wildlife is limited to a small herd of antelope, coyotes, jackrabbits and small covey of chuckers.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

There will be no hazardous material transported across this R.O.W. If no commercial oil is found this will probably end the drilling in this area. If oil is found a new maintenance road and possible pipe lines constructed from well sites to a county maintained road will be needed to transport oil to the refinery.

20. Name all the Department(s)/Agency(ies) where this application is being filed.

This application will be filed to the B.L.M. Field Office, 2370 S. 2300 W. Salt Lake City, Utah 84119. A copy to Utah State Division of Oil, Gas & Mining 1594 W. North Temple P.O. Box 145801 Salt Lake City, Utah 84114.

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

*Russell V. Johnson*

Date

*Dec 10 2007*

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representation, or to omit any matter within its jurisdiction.

**SUPPLEMENTAL**

| NOTE: The responsible agency(ies) will provide additional instructions  | CHECK APPROPRIATE BLOCK             |                          |
|---|-------------------------------------|--------------------------|
|   | ATTACHED                            | FILED*                   |
| <b>I - PRIVATE CORPORATIONS</b>   |                                     |                          |
| a. Articles of Incorporation  | <input type="checkbox"/>            | <input type="checkbox"/> |
| b. Corporation Bylaws   | <input type="checkbox"/>            | <input type="checkbox"/> |
| c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.  | <input type="checkbox"/>            | <input type="checkbox"/> |
| d. Copy of resolution authorizing filing  | <input type="checkbox"/>            | <input type="checkbox"/> |
| e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate. | <input type="checkbox"/>            | <input type="checkbox"/> |
| f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications   | <input type="checkbox"/>            | <input type="checkbox"/> |
| g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.  | <input type="checkbox"/>            | <input type="checkbox"/> |
| <b>II - PUBLIC CORPORATIONS</b>   |                                     |                          |
| a. Copy of law forming corporation  | <input type="checkbox"/>            | <input type="checkbox"/> |
| b. Proof of organization  | <input type="checkbox"/>            | <input type="checkbox"/> |
| c. Copy of Bylaws   | <input type="checkbox"/>            | <input type="checkbox"/> |
| d. Copy of resolution authorizing filing  | <input type="checkbox"/>            | <input type="checkbox"/> |
| e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.  | <input type="checkbox"/>            | <input type="checkbox"/> |
| <b>III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY</b>   |                                     |                          |
| a. Articles of association, if any  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. If one partner is authorized to sign, resolution authorizing action is   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. Name and address of each participant, partner, association, or other   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.  | <input type="checkbox"/>            | <input type="checkbox"/> |

\* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

AUTHORIZED AGENT

RUSSELL V. DOBSON  
861 WEST VINE STREET  
TOOELE, UTAH 84074  
435 882 3499

PARTNER

STEVE R. DOBSON  
P.O. BOX 538  
SHELBY, MONTANA 59474

PARTNER

STANLEY KIMM  
101 WHEATLAND ROAD  
THREE FORKS, MONTANA 59752

**RECEIVED**  
**DEC 11 2007**  
DIV. OF OIL, GAS & MINING

**STATE ACTIONS**  
**Resource Development Coordinating Committee**  
**Public Lands Policy Coordination Office**  
**5110 State Office Building**  
**SLC, UT 84114**  
**Phone No. 537-9230**

|   |   |
|---|---|
| <b>1. State Agency</b><br>Oil, Gas and Mining<br>1594 West North Temple, Suite 1210<br>Salt Lake City, UT 84114-5801  | <b>2. Approximate date project will start:</b><br><br>Upon Approval or December 26, 2007  |
| <b>3. Title of proposed action:</b><br>Application for Permit to Drill  |   |
| <b>4. Description of Project:</b><br><br>Dobson Exploration LLC proposes to drill the Hunsaker #27-2 well (wildcat) on Fee lease, Box Elder County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.  |   |
| <b>5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)</b><br>(include UTM coordinates where possible) (indicate county)<br>674' FNL 1989' FEL, NE/4 NE/4,<br>Section 27, Township 10 North, Range 13 West, Box Elder County, Utah   |   |
| <b>6. Possible significant impacts likely to occur:</b><br>Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed. |   |
| <b>7. Identify local government affected</b><br>a. Has the government been contacted? No.<br>b. When?<br>c. What was the response?<br>d. If no response, how is the local government(s) likely to be impacted?  |   |
| <b>8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:</b><br>a. Has the representative and senator been contacted? N/A  |   |
| <b>9. Areawide clearinghouse(s) receiving state action:</b> (to be sent out by agency in block 1)<br>Bear River Association of Government   |   |
| <b>10. For further information, contact:</b><br><br><br>Diana Mason<br>Phone: (801) 538-5312  | <b>11. Signature and title of authorized officer</b><br><br><br>Gil Hunt, Associate Director<br>Date: December 12, 2007 |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

|  |   |
|--|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>Sieler-Hunsaker</b>  |   |
| TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>NA   |
| TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>            | 7. UNIT or CA AGREEMENT NAME:<br>NA   |
| NAME OF OPERATOR:<br><b>Dobson Exploration LLC</b>   | 8. WELL NAME and NUMBER:<br><b>Hunsaker #27-2</b>   |
| ADDRESS OF OPERATOR:<br><b>861 West Vine Street Tooele Ut 84074</b>  | PHONE NUMBER:<br><b>(435) 882 3499</b>  |
| 9. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>   | 10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br><b>NENE 27 10N 13W</b>                  |
| LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: <b>674' FNL 1989' FEL</b> Lot 2-Sec 27-T10N-R13W<br>AT PROPOSED PRODUCING ZONE: same as above <b>307040x 41.568788</b><br><b>46042754 -113.314238</b> | 11. COUNTY: <b>Box Elder</b> 12. STATE: <b>UTAH</b>   |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:<br><b>14 miles north to Park Valley, Utah</b>  | 14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET):<br><b>1989.29' FEL X 674.09' FNL</b> |
| 15. NUMBER OF ACRES IN LEASE:<br><b>640</b>  | 16. NUMBER OF ACRES ASSIGNED TO THIS WELL:<br><b>40</b>                                     |
| 17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR), ON THIS LEASE (FEET):<br><b>1325.17' "Applied For"</b>   | 18. PROPOSED DEPTH:<br><b>1,000</b>   |
| 19. BOND DESCRIPTION:<br><b>Wells Fargo CD</b>   | 20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br><b>4552.6' GR</b>                        |
| 21. APPROXIMATE DATE WORK WILL START:<br><b>January 2008</b>   | 22. ESTIMATED DURATION:<br><b>3 Days</b>  |

**PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|---|
| 9 7/8"       | 10 3/4" New 32#                         | 10            | Driven  |
| 9 7/8"       | 7.00" LS 17#                            | 100           | Class G +-60sx .757 m3/t 15.9 lb/gal            |
|              |   |               |   |
|              |   |               |   |
|              |   |               |   |
|              |   |               |   |

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

|  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) RUSSELL V. DOBSON TITLE PRESIDENT, LLC  
 SIGNATURE *Russell V. Dobson* DATE Dec 3 2007

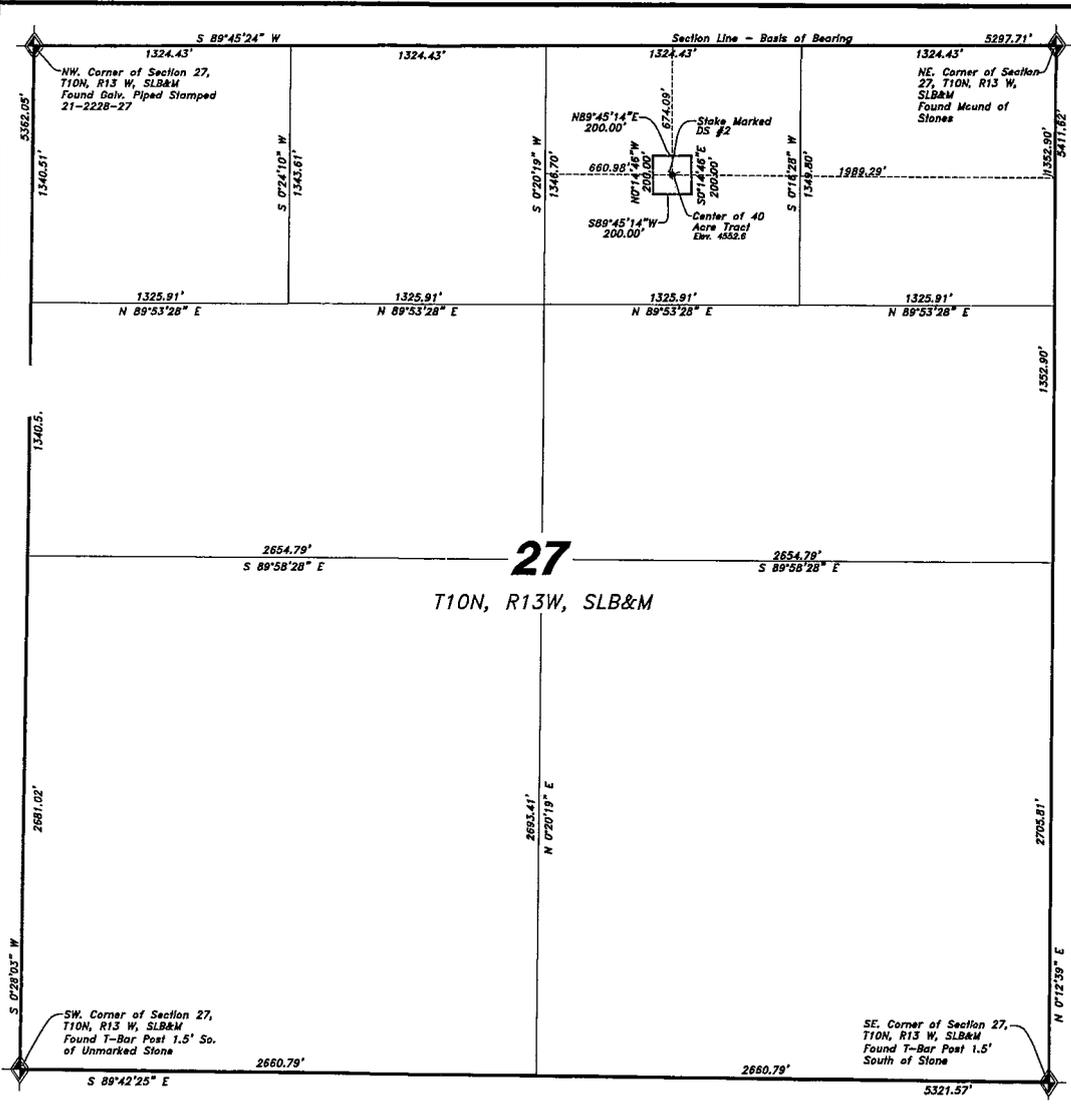
(Space for State use only)

NUMBER ASSIGNED: 43-06300500

APPROVAL:

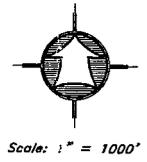
**RECEIVED**  
**DEC 03 2007**  
DIV. OF OIL, GAS & MINING

N:\2007\07-3-215 Dobson Drilling\drawings\07 5.dwg, 8x11 Well 2, 12/5/2007 10:48:46 AM, 1:1000, Jerry Shepherd



WELL LOCATION, SIELER-HUNSAKER 27-2, LOCATED AS SHOWN IN THE NORTHEAST QUARTER OF SECTION 27, TOWNSHIP 10 NORTH, RANGE 13 WEST, SALT LAKE BASE AND MERRIDIAN. BOX ELDER COUNTY, UTAH.

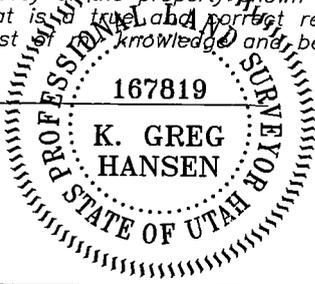
(Surface Location) NAD 83  
 LATITUDE = 41°34'07.4 N  
 LONGITUDE = 113°18'54.2 W



**SURVEY CERTIFICATE**

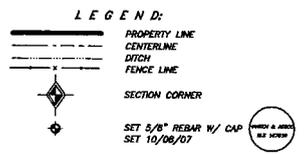
I, K. Greg Hansen, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 167819 as prescribed by the Laws of the State of Utah, and that I have made and/or Supervised the survey of the property shown and described hereon and that this plat is a true and correct representation of said survey to the best of my knowledge and belief.

K. Greg Hansen,  
 R.L.S. No. 167819



\_\_\_\_\_ date

**Narrative**  
 The purpose of this survey was to establish and set the center of the drilling sites as shown and described hereon based on 40 acre tract break down. The survey was ordered by Russ Dobson. The control used to establish the property corners was the existing Section Corner Monumentation surrounding Section 27, T10N, R13W, SLB&M. The basis of bearing is the West line of said Section which Bears S 89°45'24\"/>



|   |                    |
|---|--------------------|
| <p>Drawn By: <i>epb</i> Date: 12/11/07<br/>                 Checked By: _____<br/>                 Approved By: _____<br/>                 Drawing Title: 02-3-215.dwg<br/>                 JOB NUMBER: 02-3-215</p>  |                    |
| <p><b>Dobson Exploration LLC</b><br/>                 Drilling Site Survey for<br/>                 Box Elder County, Utah<br/>                 A PART OF THE NORTHEAST QUARTER OF SECTION 27, TOWNSHIP 10 NORTH, RANGE 13 WEST</p>   |                    |
| <p><b>FAY HANSEN &amp; ASSOCIATES INC.</b><br/>                 Surveying, Engineering and Land Administration<br/>                 538 North Main<br/>                 87 East 100 North<br/>                 Brigham City, Utah<br/>                 (435) 733-7885 (801) 397-4895 (435) 733-4272</p> | <p>No. Date By</p> |
| SHEET 1   | OF 1               |
| <p>RECEIVED<br/>                 DEC 13 2007</p>  |                    |
| <p>DIV. OF OIL, GAS &amp; MINING</p>  |                    |

ARLIN QUADRANGLE  
UTAH-BOX ELDER CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)

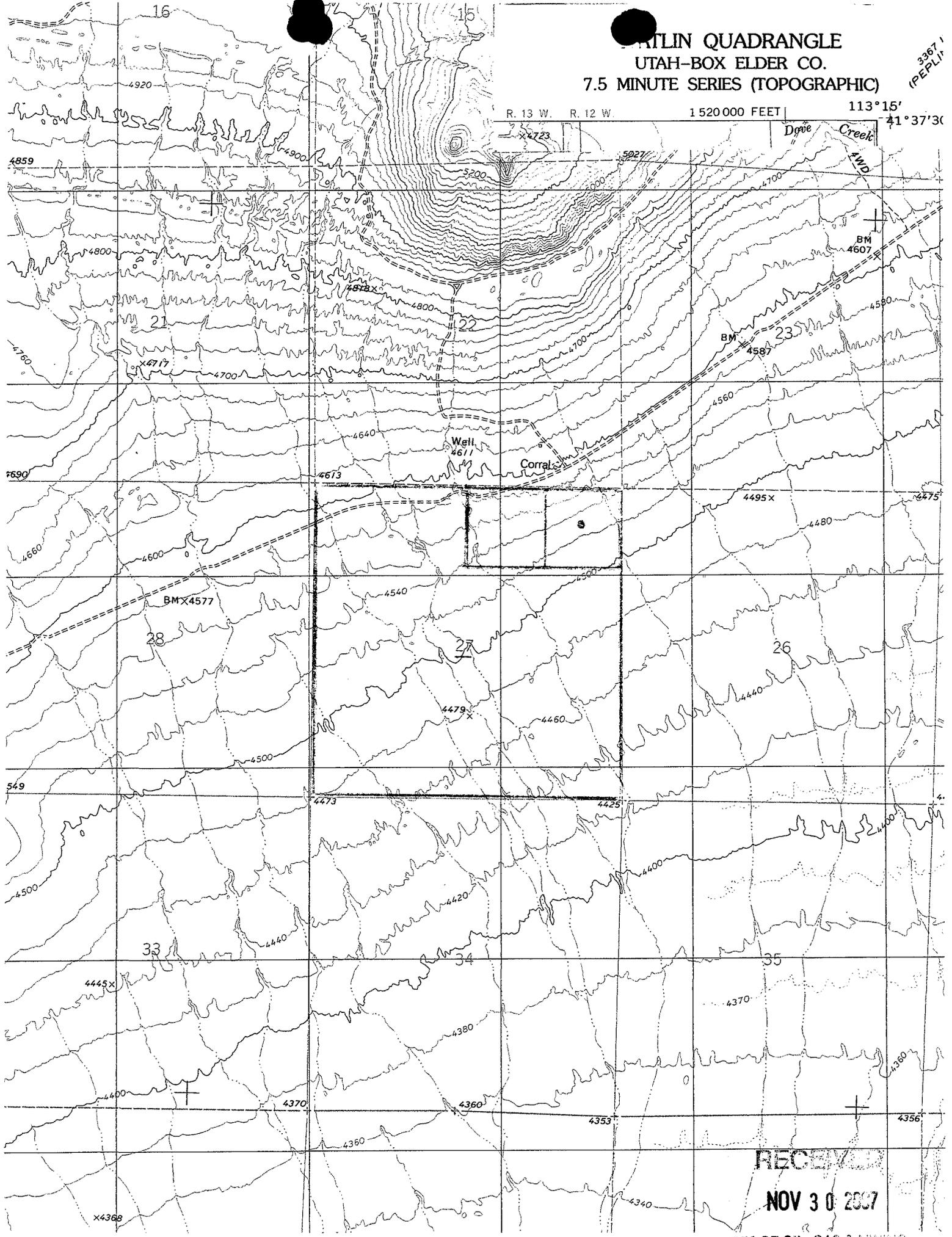
3967  
(REPL)

R. 13 W. R. 12 W.

1 520 000 FEET

113° 15'

41° 37' 30"



RECEIVED

NOV 30 2007

DIV. OF OIL, GAS & MINING

x4368

**DOBSON EXPLORATION LLC  
861 WEST VINE  
TOOELE, UTAH 84074  
(435) 882-3499  
(406) 868-9730**

---

December 10, 2007

Raymond H. Wood, Attorney at Law  
2005 Highland Av. #14  
National City, Ca 91950  
Ph. (619) 474-8926

RECEIVED  
DEC 13 2007  
DIV. OF OIL, GAS & MINING

RE: Surface Damage Settlement Request  
Johnson Family Surface Ownership  
T10N - R13W - Sec 27 - 596.2 acres  
Box Elder County, Utah

Dear Mr. Wood:

Over the past few weeks, several attempts to contact you have been made by representatives of Dobson Exploration regarding surface damage settlements pertaining to lands owned by the Johnson Family described above. Unfortunately, all attempts have been unsuccessful. It is important for us, as well as the Johnson Family, that a mutual agreement for surface damage compensation be met. Our project will consist of two shallow exploratory drill holes. Surface disturbance will be approximately 2.2 acres. This includes two 200'x 200' drill site locations, and the accompanying access trails.

We are willing to compensate the Johnson Family, but only at a fair market value in accordance with similar area and or regional projects.

If you have questions pertaining to the differences between mineral and surface ownership, or clarification on Utah oil and gas regulation we encourage you to contact Brad Hill at the Utah Division of Oil, Gas, & Mining. We have listed the division contact information below.

UTAH DNR – Division of Oil, Gas, & Mining  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5315  
Attn: Brad Hill, Permitting Manager/Geologist

Thank you very much for your timely attention to this matter.

Sincerely,



Steve R. Dobson  
Exploration Geologist

Copy: ✓ Brad Hill, Permitting Manger, Utah Division Oil, Gas, & Mining  
Jewell Wayne Johnson, Surface Owner  
Russ Dobson, President, Dobson Exploration LLC

**From:** Robert Clark  
**To:** Mason, Diana  
**Date:** 12/17/2007 7:48 AM  
**Subject:** RDCC short turn-around comments

**CC:** Anderson, Tad; Mcneill, Dave; Wright, Carolyn  
Diana,

The following comments are submitted in response to short turn-around item **RDCC #8759**.

**RDCC #8759, Comments begin:** The Dobson Exploration LLC proposal to drill the Hunsacker #27-2 wildcat well, in Box Elder County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comments end.**

Robert Clark

Division of Air Quality  
801-536-4435

**Helen Sadik-Macdonald - Dobson Exploration Project - Box Elder Co., Ut.**

---

**From:**  
**To:**  
**Date:** 04/06/2008 11:10 AM  
**Subject:** Dobson Exploration Project - Box Elder Co., Ut.

---

Helen, thank you for your prompt response. Below is the surface casing cementing program for the Hunsacker drill site proposals in Box Elder County, Utah.

Operator: Dobson Exploration  
Location: Sec 27 - T10N - R13W - Box Elder County, Utah  
Drill Hole: ***Hunsacker #27-1***  
TD: + 2000'  
Surface Casing Size: 7.00"  
Surface Casing Depth: + 200'  
Hole Size: 9 7/8"  
Slurry Yield: 1.15 cubic foot per sack  
Excess: 100%  
Added Calcium Chloride: 3%  
Type: Control Set "G"  
Cubic Foot Value: .2646 cubic foot per foot

Calculated yield for 200' of 7.00 " casing in a 9 7/8" hole with a 100% excess: **92 sx's**

Drill Hole: ***Hunsacker #27-2***  
TD: 1000'  
Casing Size: 7.00"  
Casing Depth: 100'  
Hole Size: 9 7/8"  
Slurry Yield: 1.15 cubic foot per sack  
Excess: 100%

**RECEIVED**  
**APR 06 2008**  
DIV. OF OIL, GAS & MINING

Added chloride: 3%  
Type: Control Set "G"  
Cubic Foot Value: .2646 cubic foot per foot

Calculated yield for 100' of 7.00" casing within a 9 7/8" hole with 100% excess: 46 sx's

Note: We would like to drive 15 to 30' of 10 3/4" 32# conductor if possible. If problematic, we will cement the conductor back to surface. If the holes appear commercial, we will complete with 5.5" 14# long string. If hole lithology looks favorable, we will complete with an ECP. Thus, If the well falls off we can salvage the majority of our production string. If the lithology appears unfavorable for landing an ECP, we will cement and perforate.

If you have any questions please call at (406) 868 - 9813

Sincerely,

Steve Dobson, Geologist

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**Helen Sadik-Macdonald - Dobson Exploration Project - Box Elder County**

---

**From:**  
**To:**  
**Date:** 04/10/2008 9:58 AM  
**Subject:** Dobson Exploration Project - Box Elder County

---

Helen,

per our phone conversation yesterday, I have included the following information in the event the project dictates landing and cementing production casing. However, if the hole appears commercial, and if the hole conditions are favorable, our primary objective for completion will be to land an ECP. Cementing and perforating will be a secondary contingency. So, if the hole looks productive, and unfavorable for landing the ECP this will be the plan of attack.

1. Log the hole with Schlumberger well service. They are alerted to our project and will be coming from the field office in Evanston Wyoming. ph #(307) 789-2638. We will run an open hole platform express package. This will include Gamma ray, Neutron porosity, Neutron density, and resistance. We will run 30 - 60 and 90" reaches.
2. After the hole has been logged, we will run the pipe. Our pipe vendor is CTAP Pipe & Supply from Vernal Utah. ph # (435) 789-1414. We have on order 60' of 103/4" 32# conductor casing, 450' 7" 17# surface casing, and 3500' 5.5", 14# production string. All tubing, rods, packers, well heads, etc, will come from our yard in Montana. This material we order from our service vendor in Calgary Alberta, Canada.
3. The cementers are tentatively Pro-Petro, and they will be coming from Vernal Utah. (435) 789- 4729. However, I am very particular about cementers. I have had Sanjel contracted for several jobs lately, and am very impressed with them. If they have a crew in the vicinity I will likely contract to them. Their US office is in Denver. ph # (303) 571-9775.
4. Pense Brothers will be contracted to do the drilling. The crew will be coming from the Price Utah, Field Office. (435) - 613-8080. They will be using an IR MD-40 range 3 single rig. We are planning to drill the hole with air and or mist. However, we will be set up to go to mud immediately. I will be bringing a loaded mud van from Montana when I leave for the project. If we feel we may need some additional compounds, I will arrange a run to MI - SWACO in Evanston, Wyoming for any additional mud supplies. Pense will be pumping from self contained mud tanks. Their BOP will be a Schaffer 3000# double set ram.

Additional Information for Production Casing:

Grade: J-55 new casing

Joint Type: ST/C 8 rnd thread

Weight: 14#

Hole Size: 7 7/8"

Cement Type: class "G"

Cement Yield: 1.15 cubic foot per sack

Calculated sacks are based on 5.5" casing within a 7 7/8" hole. The cubic foot per foot value is .1733 and a slurry yield of 1.15 cubic foot per sack. I factor an excess of 100%. This is close to your 'wash out' percentage factors that you

quoted me over the phone.

Hunsacker #27-1. + 2000' anticipated TD. 602 sx's

Hunsacker #27-2. 1000' anticipated TD. 301 sx's

Helen,

my apologies for all the inconvenience. Our objective is to always drill in a safe, efficient, and protective manner. This project is designed to test the lower Oqhirrh Formation. Estimated depth to target is less than 2000'. I feel we have an excellent drilling contractor, and a very good plan of operations. Having said that, we know very well from experience to hope for the best, but always expect the unexpected! I'm confident that our team has a solid plan with multiple contingencies to accomplish the project in a safe, efficient manner.

Sincerely,

Steve Dobson, Geologist

---

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**Helen Sadik-Macdonald - Fwd: Dobson Exploration - Box Elder County Project**

---

**From:**  
**To:**  
**Date:** 04/21/2008 2:56 PM  
**Subject:** Fwd: Dobson Exploration - Box Elder County Project

---

-----Original Message-----

From: rsharibear@aol.com  
 To: hmaconald@utah.gov  
 Sent: Mon, 14 Apr 2008 2:36 pm  
 Subject: Dobson Exploration - Box Elder County Project

Helen:

I did not make it back from Idaho until early this morning. However, I did manage to contact our operations manager on Friday after our phone conversation to clarify our pipe order with CTAP. I have summarized below what our pipe order consists of, as well as our primary plan of operations for landing the stuff in the ground. Our contact for CTAP is "Stoney", his contact number is (435) 828-7273. Feel free to verify, and or clarify any pipe information with him. Also, Pense Drilling was contacted for verification of bit sizes in correlation to our pipe order, and to solidify the plan of operations.

**Pipe Order:**

1. 40' of 14" , .25" wall , 52.77# , A253B grade, non threaded conductor casing.
2. 500' of 9 5/8" , 32.30# , H-40 grade, 8 rnd STC surface casing.
3. 3500' of 5.5" , 15.50# , J55 grade, 8 rnd STC production casing.
4. 3500' of 7.00" , 20# , J55 grade, 8rnd STC intermediate casing.

**Plan of Operations:**

Drill Hole: **Hunsacker # 27-1**

TD: 2000'

Location: T10N - R13W - Section 27 - Lot 1 - Box Elder County, Utah

1. Plan to drive 20' of 14" , 52.77# conductor casing into a 14" hole.
2. Plan to land 200' of 9 5/8" , 32.30# surface casing into an 11.00" inch hole. This casing will be cemented back to surface with class "G" cement utilizing a slurry volume, (cement yield) of 1.15 cubic foot per sack, an annular volume

of .1547 cubic foot per foot, with an excess of 100%.

***Calculated volume is 54 sacks.***

3. If the hole is deemed commercial, and an ECP completion is determined unfeasible, our completion method will be to log, cement, and perforate.

The main hole will be drilled with an 8 3/4" bit. We will land 2000' of 5.5" , 15.50# , J55 grade, 8 rnd STC production casing. This casing will be cemented back to surface with class"G" cement, utilizing a slurry volume of 1.15 cubic foot per sack, an annular volume of .2526 cubic foot per foot, with an excess of 100%.

***Calculated volume is 878 sacks.***

4. The 7.00" , 20# casing is ordered based on our contingency plans. If the hole becomes problematic, we may have to land an intermediate casing string. The details of which will be outlined within our completion report package that will be submitted to your agency upon project completion.

Drill Hole: **Hunsacker # 27-2**

TD: 1000'

Location: T10N - R13W - Sec 27 - Lot 2 - Box Elder County, Utah

1. Plan to drive 20' of 14" , 52.77# conductor casing into an 14" hole.
2. Plan to land 100' of 9 5/8" , 32.30# surface casing into an 11.00" hole. The casing will be cemented back to surface with class"G" cement utilizing a slurry volume of 1.15 cubic foot per sack, an annular volume of .1547 cubic foot per foot, and a 100% excess.

***Calculated volume is 27 sacks.***

3. After cement is set, we will break off and drill the main 8 3/4" hole to 1000' TD. If this hole is deemed commercial, we will complete utilizing the same methodology and criteria as the Hunsacker #27-1. As above, if we deem an ECP won't work, we will land and cement to surface 1000' of 5.5" , 15.5# production casing with class "G" cement, a slurry volume of 1.15 cubic foot per sack, an annular volume of .2526 cubic foot per foot, and a 100% excess.

***Calculated volume is 439 sacks.***

Thanks for your patience.

Sincerely,

Steve Dobson, Geologist

---

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JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 9, 2008

Dobson Exploration LLC  
861 West Vine Street  
Tooele, UT 84074

Re: Hunsacker 27-2 Well, 674' FNL, 1989' FEL, NW NE, Sec. 27, T. 10 North, R. 13 West,  
Box Elder County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-003-00500.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Box Elder County Assessor

Operator: Dobson Exploration LLC  
Well Name & Number Hunsacker 27-2  
API Number: 43-003-00500  
Lease: Fee

Location: NW NE Sec. 27 T. 10 North R. 13 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. You will be required to comply with any applicable recommendations resulting from this review.
  
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILD CAT</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>FEE</u> |
| NAME OF OPERATOR:<br><u>DOBSON EXPLORATION LLC</u>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                 |
| ADDRESS OF OPERATOR:<br><u>861 West VINE Tooele UT 84074</u>  |  | 7. UNIT or CA AGREEMENT NAME:                         |
| PHONE NUMBER:<br><u>435 882 3499</u>  |  | 8. WELL NAME and NUMBER:<br><u>HUNSAKER 27-2</u>      |
| CITY OF WELL  |  | 9. API NUMBER:<br><u>43-003-00500</u>                 |
| STAGES AT SURFACE:  |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>WILD CAT</u>    |
| COUNTY: <u>BOX ELDER</u>  |  |   |
| STATE: <u>UTAH</u>  |  |   |
| R/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NW NE SEC 27 T10N R13W</u>                                  |  |   |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                     | TYPE OF ACTION  |   |  |
|--|---|---|--|
| NOTICE OF INTENT<br>(Submit in Duplicate)              | <input type="checkbox"/> ACIDIZE                        | <input checked="" type="checkbox"/> DEEPEN                | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| Approximate date work will start:<br><u>OCT 1 2008</u> | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| SUBSEQUENT REPORT<br>(Submit Original Form Only)       | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
| Date of work completion:                               | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AFTER REVIEWING THE GEOLOGY OF THIS LOCATION, WE HAVE DETERMINED THAT WE MAY HAVE TO DRILL DEEPER THAN THE PROPOSED 1000 FT DEPTH PROPOSED IN OUR DRILLING PERMIT API 43-003-00500 APPROVED 06-09-08. THE SPECS OF THE HOLE & CASING WILL BE:

7 7/8" CASING 5.5" J-55 15.5# SET 2500' CEMENT G 878SX 1.15 FT 3/4X  
 11" CASING 9 5/8" H-40 32.3# SET 200' CEMENT 585X 1.15 FT 3/4X  
 14" CASING 14" A 253B 52.77# SET 20' DRIVEN

BONDING WAS INCREASED FROM \$1500 TO \$15,000 BOND # ~~8632670317~~ 8198946637

PROPOSED DEPTH OF DRILLING 3000 FT.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING  
DATE: 8/31/08

RECEIVED  
AUG 28 2008

Amends  
sundry dated  
July 31, 2008  
DGD  
9/2/08

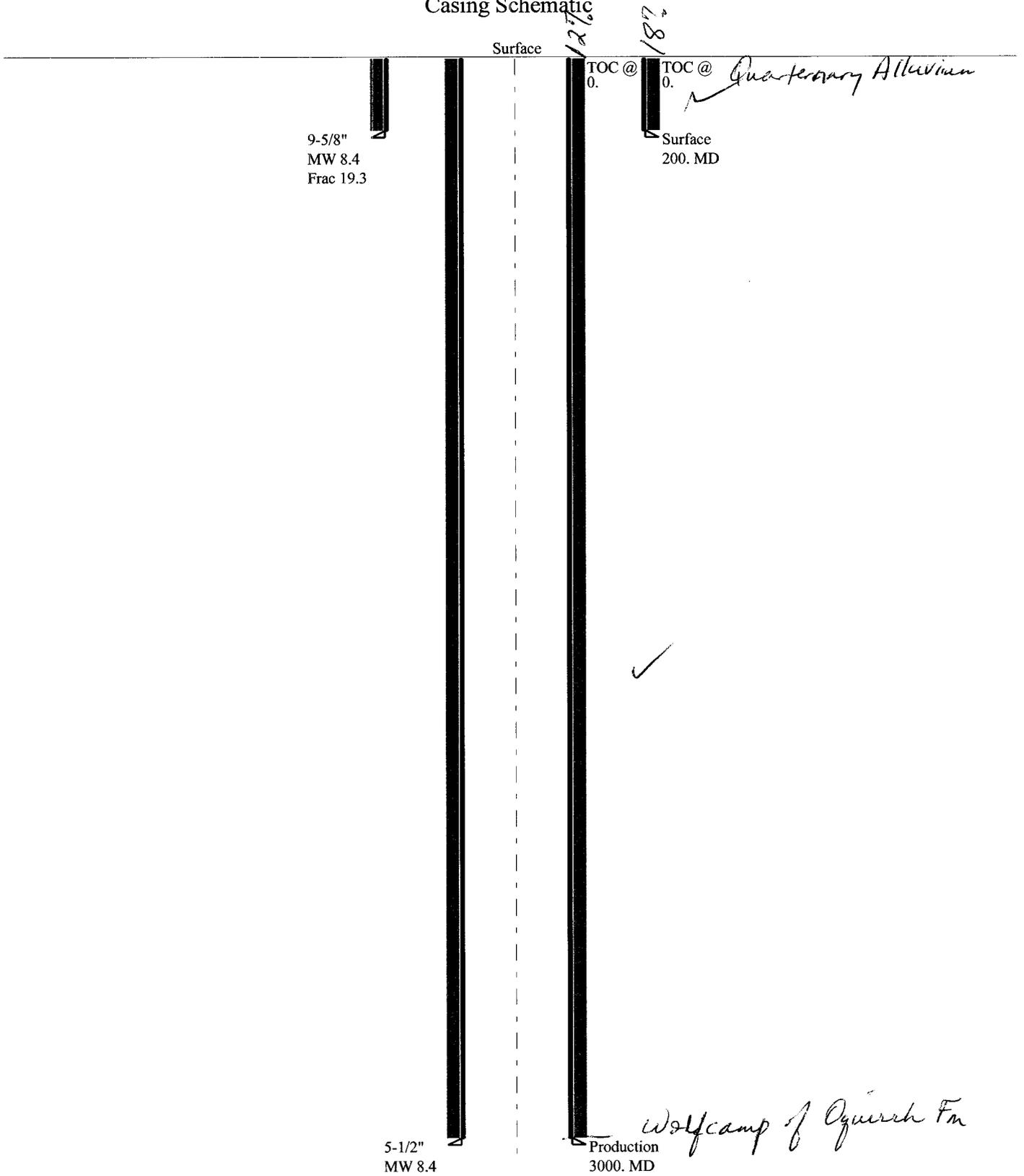
PLEASE PRINT: RUSSELL DOBSON BY: [Signature] TITLE: AUTHORIZED AGENT

SIGNATURE: Russell Dobson DATE: Aug 27 2008

COPY SENT TO OPERATOR  
Date: 9.8.2008  
Initials: KS

# 2008-04 Dobson Hunsacker 27-2

## Casing Schematic



|              |                                      |              |
|--------------|--------------------------------------|--------------|
| Well name:   | <b>2008-04 Dobson Hunsacker 27-2</b> |              |
| Operator:    | <b>Dobson Exploration LLC</b>        | Project ID:  |
| String type: | Surface                              | 43-003-00500 |
| Location:    | Box Elder County                     |              |

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Burst:**  
Design factor 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 175 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 68 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: Surface

Completion type is subs  
**Non-directional string.**

**Re subsequent strings:**  
Next setting depth: 1,000 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 436 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 200 ft  
Injection pressure: 200 psi

**Burst**

Max anticipated surface pressure: 176 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 200 psi

No backup mud specified.

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 200                 | 9.625                   | 32.30                   | H-40             | ST&C                 | 200                  | 200                 | 8.876                   | 88.4                    |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 87                  | 1370                    | 15.698                  | 200              | 2270                 | 11.35                | 6                   | 254                     | 39.32 J                 |

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: September 2, 2008  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

|              |                                      |             |              |
|--------------|--------------------------------------|-------------|--------------|
| Well name:   | <b>2008-04 Dobson Hunsacker 27-2</b> |             |              |
| Operator:    | <b>Dobson Exploration LLC</b>        |             |              |
| String type: | Production                           | Project ID: | 43-003-00500 |
| Location:    | Box Elder County                     |             |              |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 649 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP: 1,309 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 2,619 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 107 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 368 ft

Cement top: Surface

Completion type is subs  
**Non-directional string.**

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 3000                | 5.5                     | 15.50                   | J-55             | ST&C                 | 3000                 | 3000                | 4.825                   | 400.9                   |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 1309                | 4040                    | 3.086                   | 1309             | 4810                 | 3.67                 | 46                  | 202                     | 4.34 J                  |

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: September 2, 2008  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 3000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**BOPE REVIEW**

**Dobson Hunsaker 27-2 API 43-003-00500-0000**

| INPUT                                    |  |
|--|--|
| Well Name                                | Dobson Hunsaker 27-2 API 43-003-00500-0000 |
| Casing Size (")                          | String 1: 9 5/8      String 2: 5 1/2       |
| Setting Depth (TVD)                      | String 1: 200      String 2: 3000          |
| Previous Shoe Setting Depth (TVD)        | String 1: 20      String 2: 200            |
| Max Mud Weight (ppg)                     | String 1: 8.4      String 2: 8.5 ✓         |
| BOPE Proposed (psi)                      | String 1: 0      String 2: 3000            |
| Casing Internal Yield (psi)              | String 1: 2270      String 2: 4810         |
| Operators Max Anticipated Pressure (psi) | String 1: 1300      String 2: 8.3 ppg ✓    |

| Calculations                                   | String 1  | 9 5/8 " |  |
|--|---|---------|--|
| Max BHP [psi]                                  | .052*Setting Depth*MW =                             | 44      |  |
|  |   |         | <b>BOPE Adequate For Drilling And Setting Casing at Depth?</b> |
| MASP (Gas) [psi]                               | Max BHP-(0.12*Setting Depth) =                      | 32      | NO <i>Reasonable Depth</i>                                     |
| MASP (Gas/Mud) [psi]                           | Max BHP-(0.22*Setting Depth) =                      | 22      | NO   |
|  |   |         | <b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>   |
| Pressure At Previous Shoe                      | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | 26      | ← NO <i>O.K.</i>   |
| Required Casing/BOPE Test Pressure             |   |         | 200 psi  |
| *Max Pressure Allowed @ Previous Casing Shoe = |   |         | 20 psi ←   |
|  |   |         | *Assumes 1psi/ft frac gradient                                 |

| Calculations                                   | String 2  | 5 1/2 " |  |
|--|---|---------|--|
| Max BHP [psi]                                  | .052*Setting Depth*MW =                             | 1326    |  |
|  |   |         | <b>BOPE Adequate For Drilling And Setting Casing at Depth?</b> |
| MASP (Gas) [psi]                               | Max BHP-(0.12*Setting Depth) =                      | 966     | YES ✓  |
| MASP (Gas/Mud) [psi]                           | Max BHP-(0.22*Setting Depth) =                      | 666     | YES  |
|  |   |         | <b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>   |
| Pressure At Previous Shoe                      | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | 688     | ← NO <i>Reasonable</i>   |
| Required Casing/BOPE Test Pressure             |   |         | 3000 psi   |
| *Max Pressure Allowed @ Previous Casing Shoe = |   |         | 100 psi ←  |
|  |   |         | *Assumes 1psi/ft frac gradient                                 |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>FEE</u> |
| NAME OF OPERATOR:<br><u>DOBSON EXPLORATION LLC</u>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                 |
| ADDRESS OF OPERATOR:<br><u>861 WEST VINE TOOELE UT 84074</u>   |  | 7. UNIT or CA AGREEMENT NAME:                         |
| PHONE NUMBER:<br><u>435 882 3499</u>   |  | 8. WELL NAME and NUMBER:<br><u>HUNSAKER 27-2</u>      |
| CITY/TOWNSHIP/SECTION OF WELL:   |  | 9. API NUMBER:<br><u>43-00300500</u>                  |
| COUNTRIES AT SURFACE:  |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>WILDCAT</u>     |

RANGE, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NE Sec 27 T10N R13W COUNTY: BOX ELDER STATE: UT UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>SPRING 2009</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                         | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>ACCESS</u>          |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ACCESS TO HUNSAKER 27-2 Well SITE will be OVERLAND going WEST FROM HUNSAKER 27-1. NO MAINTENANCE OR DISTURBANCE will be MADE except for Vehicle TRAVEL. IF ANY RECLAMATION is needed it will be DONE AT the END of the project  
The DRILL SITE LOCATIONS of HUNSAKER 27-1 & HUNSAKER 27-2 ~~AND~~ HAS NOT BEEN ALTERED OR CHANGED FROM the ORIGINAL API

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING

(PLEASE PRINT) RUSSELL DOBSON TITLE Authorized AGENT  
SIGNATURE Russell Dobson DATE Apr 15 2009

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

NAME OF OPERATOR: DOBSON EXPLORATION LLC

ADDRESS OF OPERATOR: 861 WEST VINE TOOELE, UT 84074 PHONE NUMBER: 435-882-3499

LOCATION OF WELL: 14 miles south of PARK VALLEY, UT STAGES AT SURFACE: \_\_\_\_\_

1/4 QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N4WNE SEC 27 T10N R13W

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER: HUNSACKER 27-2  
9. API NUMBER: 43-003-00500  
10. FIELD AND POOL, OR WILDCAT: WILDCAT

COUNTY: BOX ELDER

STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| NOTICE OF INTENT (Submit in Duplicate)               | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                       |
| Approximate date work will start: SPRING/SUMMER 2009 | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                            |
| SUBSEQUENT REPORT (Submit Original Form Only)        | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                 |
| Date of work completion:                             | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                       |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                       |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                      |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                      |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: EXTENSION OF API DTD JUNE 9, 2008 |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
MAY 5, 2009

DUE TO CIRCUMSTANCES BEYOND OUR CONTROL, A LEASE HOLDER WHO CONTROLS A 25% INTEREST IN SECTION 27 T10N R13W WAS JUST RECENTLY LOCATED.

THE LEASE IS NOW IN CONTROL OF A LAW FIRM TO SETTLE THE ESTATE, INVOLVING TWO FAMILIES. OUR LANDMAN SAID WE SHOULD GET THE LEASE, BUT IT WILL INVOLVE SETTLING THE ESTATE. WE WILL BE IN POSITION TO DRILL WHEN THE LEASE IS RECEIVED.

Approved by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 6-8-2009  
By: [Signature]

Date: 6-8-2009  
Initials: RS

PLEASE PRINT) RUSSELL V. DOBSON

TITLE AUTHORIZED AGENT

SIGNATURE [Signature] DATE MAY 5, 2009

RECEIVED

MAY 06 2009

(Use for State use only)

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-003-00500  
Well Name: HUNSACKER 27-2  
Location: NW NE SEC 27 TION R15W  
Company Permit Issued to: DOBSON EXPLORATION LLC  
Date Original Permit Issued: 6-09-08

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Russell Dobson  
Signature

June 1 09  
Date

Title: Reg Agent

Representing: DOBSON EXPLORATION LLC

RECEIVED  
JUN 03 2009  
DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 28, 2011

Dobson Exploration, LLC  
861 West Vine Street  
Tooele, UT 84074

Re: APD Rescinded – Hunsaker 27-2, Sec. 27, T. 10N, R. 13W  
Box Elder County, Utah API No. 43-003-00500

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 6, 2008. On June 4, 2009 and July 12, 2010 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 28, 2011.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Brad Hill, Technical Service Manager