



WESTERN LAND SERVICES

June 3, 2008

Utah Division of Oil, Gas & Mining
Diana Mason
1594 W. N. Temple Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation's Beaver Federal #28-11 well

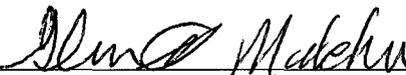
Diana:

Enclosed please find the corrected Application for Permit to Drill on the Beaver Federal 28-11 Well. Per your correspondence of June 2, 2008, we have enclosed the corrected Survey Plat from our Surveyors and had our maps reduced to letter size.

If there is anything else you need, please don't hesitate to give us a call.

Respectfully submitted,

Delta Petroleum Corporation

By 

Glen T. Nebeker – Authorized Agent for Delta Petroleum Corporation

RECEIVED
JUN 05 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-84487	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Delta Petroleum Corporation, Attn: Kate Shirely			9. WELL NAME and NUMBER: Beaver Federal #28-11	
3. ADDRESS OF OPERATOR: 370 17th St. Suite 400 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 575-0397	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 540 FNL 632 FWL 42263404 AT PROPOSED PRODUCING ZONE: Same as Surface			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 28 30S 7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: approximately 6 miles South of Beaver, Utah			12. COUNTY: Beaver	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 540' FNL	16. NUMBER OF ACRES IN LEASE: 1,920 Acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 10,300	20. BOND DESCRIPTION: UTB000200		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6528' GL	22. APPROXIMATE DATE WORK WILL START: 7/1/2008	23. ESTIMATED DURATION: Approximately 90 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	9-5/8" K-55 36#	1,500	Lead: Lite Premium	250 sxs 2.59 CuFt/sx	12.0 ppg
			Tail: Premium	225 sxs 1.39 CuFt/sx	14.8 ppg
8-1/2"	5-1/2" P-110 23#	10,300	Premium	625 sxs 1.39 CuFt/sx	14.8 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Glen T. Nebeker TITLE Authorized Agent For: Delta Petroleum Corp.
 SIGNATURE *Glen T. Nebeker* DATE 6-3-08
Approved by the Utah Division of Oil, Gas and Mining

(This space for State use only)

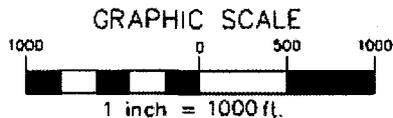
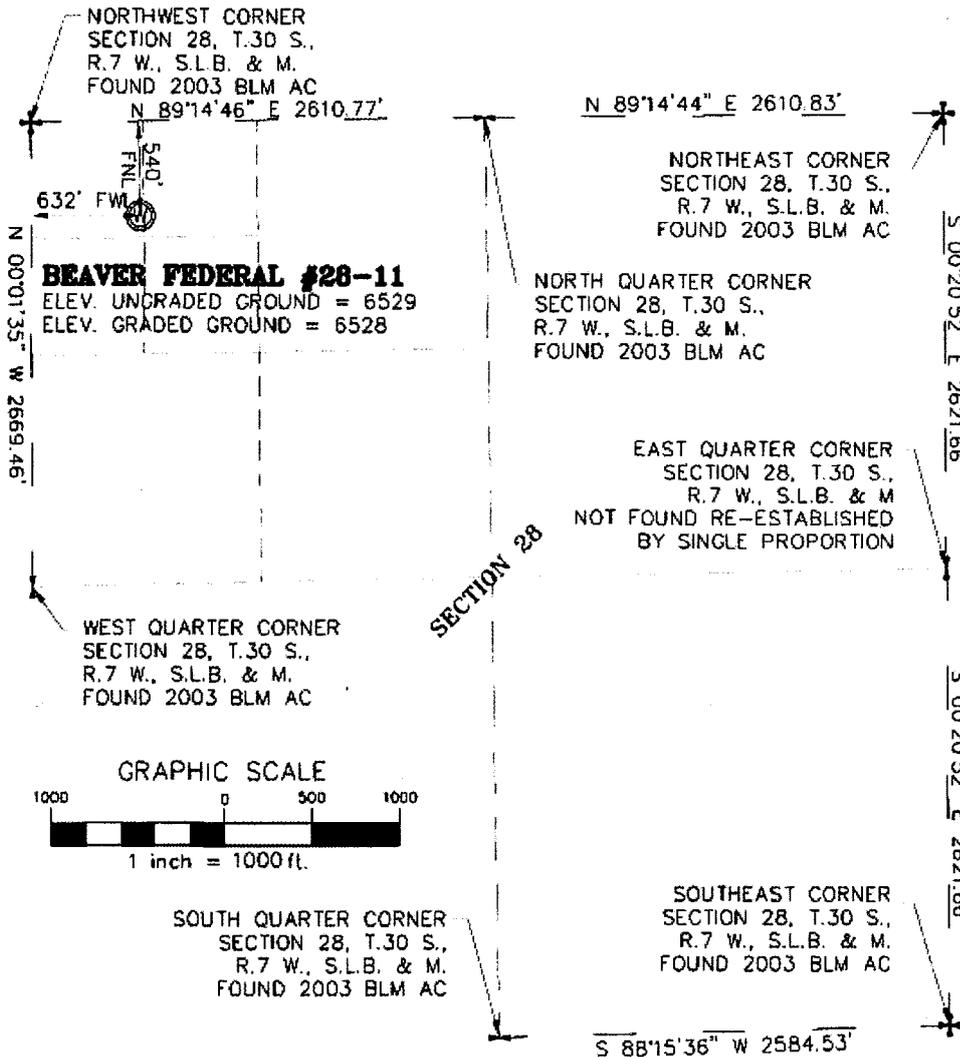
API NUMBER ASSIGNED: 43-001-30008

APPROVAL:

RECEIVED
JUN 05 2008
DIV. OF OIL, GAS & MINING

Date: 06-10-08
By: *[Signature]*

SECTION 28, T.30 S., R.7 W., S.L.B. & M.



PROJECT
DELTA PETROLEUM CORPORATION
WELL LOCATION, LOCATED AS SHOWN
IN THE NW 1/4 OF THE NW 1/4 OF
SECTION 28, T.30 S., R.7 W., S.L.B. & M.
BEAVER COUNTY, UTAH

LEGEND

- + SECTION CORNER AS NOTED
- + QUARTER CORNER AS NOTED
- (W) PROPOSED WELL LOCATION

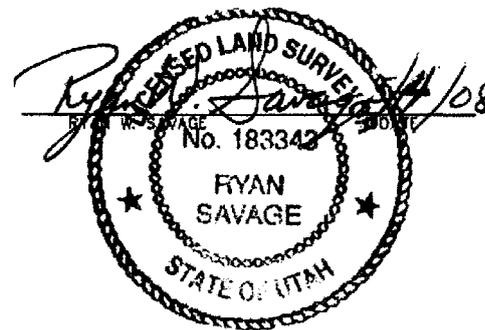
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
THE BEAVER FEDERAL #28-11 WELL
LOCATED IN THE NW 1/4 OF THE NW 1/4 OF
SECTION 28, T.30 S., R.7 W., S.L.B. & M.
BEAVER COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON USGS BENCHMARK BM-U34 SET IN 1934
LOCATED IN THE NE 1/4 OF SECTION 33, T.29 S.,
R.7 W., S.L.B. & M.
ELEVATION USED 5881.0

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARING

BASIS OF BEARING USED WAS N89°14'46"E BETWEEN THE NORTHWEST CORNER
AND THE NORTH 1/4 CORNERS OF SECTION 28, T.30 S., R.7 W., S.L.B. & M.

WELL LATITUDE: 38°10'31.528"N OR 38.175424
WELL LONGITUDE: 112°39'20.410"W OR -112.655669

Savage Surveying, Inc.

1925 South Industrial Park Rd
P.O. Box 101
Office #435-264-6333
Fax #435-264-9260



BEAVER FEDERAL #28-11

DELTA PETROLEUM CORPORATION

DESIGNED BY	SURVEYED BY	SCALE	DATE	PROJECT NUMBER	SHEET NUMBER
---	F.M.S.	1"=1000'	05/13/2008	0804-001S	1 OF 1

CONFIDENTIAL

April 29, 2008

United States Department of Interior
Bureau of Land Management
State of Utah

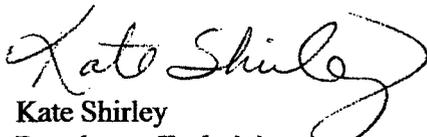
RE: Designated Agent

To Whom It May Concern:

By this letter I, Kate Shirley, as designated agent for Delta Petroleum Corporation do hereby authorize Western Land Services, Inc. and its representatives to receive direct communication for and from certain environmental contractors, Federal, State and local agencies within the State of Utah. Western Land Services, as receiving and delivery agent may be provided with proprietary information for the benefit of and delivery to Delta Petroleum Corporation.

If you have any questions or concerns, please feel free to contact me at 303-575-0397, or via e-mail at kshirley@deltapetro.com. I thank you in advance for your cooperation.

Sincerely,
Delta Petroleum Corporation


Kate Shirley
Regulatory Technician

CONFIDENTIAL



DELTA EXPLORATION CO., INC.

APPLICATION FOR PERMIT TO DRILL

**Beaver Federal #28-11
NW NW, Section 28-T30S-R7W
540' FNL & 632' FWL
Beaver County, Utah**

TABLE OF CONTENTS

Form 3160-3
Survey Plat

Drilling Plan
Blowout Preventer Schematic

CONFIDENTIAL



DELTA EXPLORATION CO., INC.

DRILLING PLAN

**Beaver Federal #28-11
NW NW, Section 28-T30S-R7W
540' FNL & 632' FWL
Beaver County, Utah**

CONFIDENTIAL

Attached to Form 3160-3

Well Name: Beaver Federal #28-11

Surface Location: 540' FNL & 632' FWL
NW NW Section 28-T30S-R7W
Iron County, Utah

Elevation: 6,528'GL (Est.)

I. Geology:

A. Tops of important geologic markers and anticipated water, oil, gas, and mineral content are as follows:

Formation Top	Depth (KB)	Datum (SS)	Contents
Alluvial fan deposits	surface		
Mt Dutton/ Bullion Canyon	50'	6,550'	
Isom/Needles Range	4,900'	1,700'	
Claron	5,000'	1,500'	
Arapien	6,000'	600'	
Twin Creek	8,000'	-1,400	oil
Navajo	8,400'	-1,800	Oil
Kayenta	9,600'	-3,000'	
Total Depth	10,300'	-3,700'	

Contents: Primary = CAPS, Secondary = lower case

B. The expected depth of freshwater is ~800'. Possible loss circulation zones to 1,500'. Fresh water zones will be protected to a depth of 1,500' with cement back to surface. (refer to Section II for further discussion)

C. Normal pressure gradient is anticipated throughout well to TD. (refer to Section IV for further discussion of BOPE requirements)

II. Drilling Program:

A. Build road and drilling location. Set 65' of 20" conductor and dig rathole and mousehole. Move in and rig up drilling rig.

B. Notify BLM at (435) 865-3053 and UDOGM (435)538-5284 24 hours prior to spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking "notification of spud" on initial morning and tour reports.

C. Pick up a bit and motor. Air Drill to 1,500' using a 12-1/4" hammer bit.

Note: for the proposed air drilling, it is envisioned that if water flows are encountered in excess of the ability of the system to carry cuttings out of the hole, a more robust carrying capacity system

such as foam may be employed. If the foam system also fails to keep the hole clean, a high viscosity gel-water system will be employed.

- D. Run 1,500' of 9-5/8", 36#, K-55, STC casing. Cement casing to surface per cementing & casing section. Top job if necessary with Class G cement containing 2% Calcium Chloride.
- E. Wait on cement 4 hours before slacking off casing and 12 hours before drilling out. Weld on a 9-5/8" SOW x 9-5/8" 5M casing head & 9-5/8" x 11" 5M DSA. Nipple up 11" 5,000# BOPE with pipe rams, double ram, and annular preventer on top. Contact BLM to witness testing of BOPE. Perform low-pressure (200-300 psi) then high-pressure tests of the BOP equipment per BLM rules. Test pipe and blind rams to 5,000 psi and Hydril to 2,500 psi using a test plug. Test casing to 70% of burst or .22 psi/ft if less. Install wear ring in casing head.
- F. Pick up a bit and motor. Drill out using an 8-1/2" bit into 5 feet of new formation and perform a casing shoe test to an equivalent mud weight of 9.2 ppg for 10 minutes. Run rubber casing protector on Kelly saver sub at all times.
- G. Drill to TD at ±10,300'. Take deviation surveys every 500' or at bit trips. Keep deviation less than 5° and doglegs less than 1°/100'.
- H. Run the following Logs: CNL, DIL, Sonic, & Dip
- I. Run 10,300' of 5-1/2", 23#, P-110, LTC casing. Cement casing to +/-6,000' per cementing & casing section. ND BOP's and NU wellhead.
- J. If well is not commercial, plug for abandonment per BLM regulations. Release rig. Restore location and road to BLM specifications.

III. Casing and Cementing Program:

A. Casing Program (new casing):

<u>Interval</u>	<u>Description</u>	<u>API RATING/SAFETY FACTOR</u>		
		<u>Collapse (psi)^a</u>	<u>Burst (psi)^b</u>	<u>Tension (1000#)^c</u>
0' - 1,500'	9-5/8", 36#, K-55, ST&C	2020/2.80	3520/4.90	489/10.5
0' - 10,300'	5-1/2", 23#, P-110, LT&C	14,520/2.95	13,580/2.75	643/3.16

- a based on full evacuation with 9.2 ppg fluid on backside
- b based on 9.2 ppg gradient with no fluid on backside
- c based on casing string weight in 9.2 ppg mud

B. Surface Casing

1. Hole Size: 12-1/4"
2. Casing: Approximately 1,500' of 9-5/8", 36#, K-55, ST&C
3. Casing Hardware: 1 Guide Shoe, 1 Float Collar, 1 Stop Ring, 10 Centralizers, 1 Thread Lock, and 1 Top Plug. Float equipment is to be PDC drillable.
4. Cement: Calculate for 100% excess cement to bring cement to surface with casing on bottom.

Cement as follows:

- Lead: 250 sxs, Lite Premium, 2.59 cuft/sx yield, 12.0 ppg
- Tail: 225 sxs, Premium, 1.39 cuft/sx yield, 14.8 ppg

Retarders and fluid loss additives will be used based upon source water and flowline temperature. Delta can provide an estimate, but this will change during the actual drilling phase.

Pump Top Job via 1" stinger as required to fill 9-5/8" x 12-1/4" annulus to surface with Class "G" containing 2% Calcium Chloride. Wait on cement 4 hours before slacking off casing.

C. Production Casing

1. Hole Size: 8-1/2"
2. Casing: Approximately 10,300' of 5-1/2", 23#, P-110, LT&C
3. Casing Hardware: 1 Fill Shoe, 1 Fill Collar, 1 Stop Ring, 30 Centralizers, 1 Thread Lock, 1 Bottom Plug, and 1 Top Plug.
4. Cement: Calculate for 15% excess cement over caliper log to bring top of cement to $\pm 6,000'$.

Cement as follows:

625 sxs Premium, 1.39 cuft/sx yield, 14.8 ppg

Retarders and fluid loss additives will be used based upon source water and flowline temperature. Delta can provide an estimate, but this will change during the actual drilling phase.

IV. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- a. Minimum working pressure on rams and BOPE will be 5,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to TD (float collar) at 1,000 psi surface pressure (prior to drilling out the float collar).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which shall be a check valve.
- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke and manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors,
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Proposed BOP and Choke Manifold arrangements are attached.

V. Mud Program:

A.

Interval (feet)	Mud Weight (lbs/gal)	Viscosity (sec/qt)	Fluid Mud Loss (ml/30 min)	Type
0-1,500'	NC	NC	NC	Air
	(Air / Foam / Water systems as necessary *)			
1,500'-TD	+/-9.2	+/-45	+/-12	LSND or Salt Mud

* Air will be used as the base fluid - foamer will be added with a water stream (mist) as water is encountered from formations drilled.

- B. 24 hr mud engineering as required. At a minimum, a mud test will be performed every 24 hours, if applicable, to determine density, viscosity, gel strength, filtration, and pH.
- C. Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials.
- D. The mud monitoring system will consist of a pit volume totalizer (PVT), mud pump stroke counters, flow sensor, and visual pit markers as a means of earliest detection of fluid loss / gain. In addition, the hole will be kept full at all times.

VI. Evaluation:

- A. Drill Stem Testing (DST): No DST's are planned.
- B. Coring – No coring is planned.
- C. Open-hole Logs:
CNL, DIL, Sonic & Dip, possible sidewall cores

VII. Abnormal Conditions:

- A. Abnormal Temperatures – None expected
- B. Hydrogen Sulfide (HTS) – None expected
- C. Possible Loss Circulation Zones: Surface – 1,500'
- D. Possible High Pressure Zones: None expected
- E. Possible Salt Zones: 6,000' Arapien formation
- F. The anticipated bottom hole pressure is $10,300' * (9.0 * 0.052) =$ 4820 psi
- G. The maximum anticipated surface pressure is $10,300' * ((9.0 * 0.52) - 0.22) =$ 2550 psi

* assuming 9.0 ppg pore pressure in potential production interval based on analog wells in the area. 9.2 ppg EMW adds a buffer.

VIII. Other Facets of the Proposed Operations

The anticipated starting date will be as soon as July 1, 2008.

The BLM Beaver Field Office shall be notified at least twenty-four hours prior to spudding the well. Drilling and completion operations should be completed within 90 days of spudding.

Beaver Federal #28-11 Surface Use Plan of Operations

The well location is approximately 6 miles south of Beaver, Utah. Access to this well location, as shown the APD Map, will be on the access road permitted (including Right-of-Way in section 16 for the off lease portion) for Delta's Beaver Federal #21-14 well located on the adjacent lease to the north (UTU-84485), which is also held by Delta Petroleum Corporation.

The dirt contractor will be provided with an approved copy of the surface use plan of operations and conditions of approval before initiating construction.

Existing Roads: Initial access from Interstate 15 will be from Ranch Exit 100, then north along the frontage road. No additional work will be required until the access road leaves the frontage road.

Access Roads to Be Constructed and Reconstructed: The APD Map indicates the proposed well site and the proposed access route. The map also shows the sections of the access route that will need up-grading and where new construction will be required. The Construction Diagrams (labeled RD-1 and RD-2) show the width, maximum grade, culverts and drainage design that will be required for the new access road. Approximately 0.2 miles from the Beaver Federal #21-14 well to this well will be new construction, all which is on-lease.

It is believed that the surface substrate material will provide for structure as well as traction during wet conditions. If additional surface material is needed it will be acquired from an approved source.

Equipment to be used in construction will consist of conventional heavy equipment, including bulldozers, scrapers, excavators, backhoes, compactors and water trucks. In the event rock blasting is necessary in excavation a certified blaster will be called in to perform the operation on an as-needed basis, and all applicable regulations, including those of the Bureau of Alcohol, Tobacco and Firearms, will be followed for the use of explosive materials. No explosives will be stored on site. Boulders that are exposed by excavation, that cannot be broken up and used as aggregate, will be buried in the right-of-way.

Road construction, operation and maintenance would be in compliance with the terms and conditions of the subject grant, the American Association of State Highway and Transportation (AASHTO) safety standards, and will meet criteria for the Manual of Uniform Traffic Control Devices (MUTCD) manual for signs.

Newly constructed roads will be maintained in the same condition as the existing roads.

Location of Existing Wells: There are no wells (water, injection or disposal, producing or being drilled) within a 1-mile radius of the proposed location except for Delta's proposed Beaver Federal #21-14 well.

Location of Existing and/or Proposed Facilities if Well is Productive:

(a) *On well pad* - Construction Diagram labeled Pad shows the layout of all facilities on the proposed well pad.

(b) *Off well pad* - As designed no off site facilities needed.

If the well produces oil and a reserve pit becomes necessary to retain water, an evaluation would be conducted to determine the level of need for implementing appropriate mitigation measures to protect migratory birds.

Location and Type of Water Supply (Rivers, Creeks, Lakes, Ponds, and Wells):

Water for the Federal #28-11 well will be purchased from Roland Yardley in Beaver, Utah.

Construction Materials: Natural earth materials used for fill on the well pad will be taken from cuts at the pad. Natural earth materials used for fill on realigned portions of roads will be taken from cut locations to be improved, all within the described right-of-way. Imported granular borrow from an approved source will be applied to the surface of the well pad and on portions of the surface of access roads where deemed necessary.

Methods for Handling Waste disposal: The reserve pit will be used for the disposal of waste mud and drill cuttings. All borehole fluids and salts will be contained in the reserve pit. It has been located in cut material and will be lined with 12 mil minimum thickness, plastic, nylon-reinforced liner material. The liner will overlay a felt liner pad only if sharp rock edges result from excavation. The pit liner will overlap the top of the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. (See Construction Diagram labeled Pad).

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

Wastewater will not be discharged on the surface at this site.

All rubbish and debris will be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

Ancillary Facilities: No ancillary facilities will be required.

Well Site Layout: Construction Diagram labeled Pad shows the proposed well site layout which includes location of the reserve pit and access road onto the pad, turnaround areas, parking areas, living facilities, soil material stockpiles, and the orientation of the rig with respect to the pad and other facilities. The diagram also shows cuts and fills required for construction, and their relationship to topography.

The pit will be lined with a synthetic liner having a minimum thickness of 12 mils and if the reserve pit is built in rock, geotextile or some other suitable material will be utilized.

The reserve pit would be fenced on three sides prior to drilling operations. The fence will be six feet in height and a barrier to mammals the size of rabbits or larger. This would be accomplished using woven wire topped with smooth or barbed wire. Corner posts would be anchored with dead men or other appropriate methods to insure the fence does not lean into the pit.

Plans for Reclamation of the Surface:

Interim Reclamation: Reclamation of the surface will commence as soon after construction, drilling and well completion are concluded, as is practicable. In the event production is achieved the Operator will perform interim reclamation of the site. Interim reclamation will consist of reclamation of the reserve pit and reclamation of that portion of the well pad not needed for ongoing operations. After evaporation of fluids, the pit will be back-filled with sub-soil and/or rock and compacted to prevent settling. The pit area will be surfaced with granular borrow to render it a usable part of the well pad. All portions of the pad no longer necessary for well workover, testing or treating will be contoured to match the surrounding terrain to the best extent practicable. Stockpiled topsoil will be evenly distributed thereon, scarified and seeded as per BLM conditions of approval.

If the well goes into production, those portions of the pad not needed would be restored to their original condition.

Final Reclamation: After production ceases, or if the well is a dry hole, the well pad would be reclaimed and the access road would revert to BLM for continued maintenance and use, hence it will not be reclaimed.

All junk, debris, or other foreign material must be removed before initiating any dirt work to restore the location. The fence around the reserve pit will be maintained in good repair during the drilling operations and will be completed by constructing the fourth side when drilling operations cease. It will remain in place until the pit is completely dry and the site restoration begins. .

After evaporation of fluids, back-fill of sub-soil and compaction to prevent settling will occur within 90 days of cessation of pit use. If necessary, any remaining fluids will be pumped out of the pit and transported off site. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. All stockpiled topsoil, in proportion the area being reclaimed, will be used in reclaiming areas without an on-going operation.

Site reclamation will include:

- Removing the road base material from the access road and any other surface that may be covered by such material;
- Recontouring the location to approximate natural contours, to the extent practicable; evenly redistributing stockpiled topsoil over the recontoured areas;
- Scarifying recontoured areas, including the access road, by use of a disk or harrow prior to seeding; and
- Drilling or broadcasting seeds.

The well pad location will be contoured to match the original slope of the land to the best extent possible. Topsoil from the stockpile will then be evenly distributed over the entire impacted area. The entire impacted area will be scarified and seeded in late fall, using the seed mix and methods described in BLM conditions of approval. Final reclamation will take place within 180 days after plugging date of the last well on site, depending on weather and other extenuating circumstances. The exception to the 180 days would be the seeding which needs to occur between October 1 and February 28.

The seed mix and rate used will be that recommended by the Authorized Officer. The preferred time for seeding is fall. Seed will be drilled wherever possible. If the seed is broadcast, then a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The seed will be certified, pure live seed, and the seed tags will be available if requested by the Authorized Officer. Certified weed free seed will be used to rehabilitate reclaimed land.

All hillsides and other places where the contractor has moved earthen materials to facilitate operations, will be restored to as near original condition as practical. The surface of the re-contoured land will be left in a slightly roughened condition to collect precipitation and to promote seed germination.

Road base material, if used in the construction of the road and pad, will be removed from the site and disposed in a proper manner. If the reserve pit has adequate capacity, then some or all of the gravel will be buried in the reserve pit, provided that the gravel is not

contaminated by oil or other waste materials. The concrete cellar will be removed from the site and similarly disposed in a landfill, or with the approval of the Authorized Officer may be broken down into small pieces and buried during the re-contouring on the site.

During the life of the project and until the site is released from liability for reclamation, the project will be inspected at least annually during the spring growing season for invasive and noxious weeds. If invasive noxious weeds are found, the weeds will be treated to eliminate further reproduction (spread), and treatment shall continue until the weeds have been eradicated. If noxious weeds are found, the BLM will be notified of their occurrence.

Surface Ownership: The surface of the proposed well site is federally owned and is administered by the Bureau of Land Management, United States Department of Interior. A portion of the access road is owned by the state of Utah (See APD Map).

Other Information: Topsoil from road construction would not be stockpiled for reclamation because it is relatively thin and the stockpiles would cause additional surface disturbance. If it is critical for reclamation to succeed soil amendments could be brought in.

Abandoned sections of existing roads caused by re-routes would be blocked and reclaimed, including reseeding as determined by the Authorized Officer.

Heavy equipment, used to construct and rehabilitate the well pad and access road, will be cleaned and/or sprayed to remove any noxious or invasive weeds and seeds, prior to entering to the project site. Any other equipment and vehicles, that have been used in other locations, where noxious weeds or seeds could have attached to the equipment, will also be sprayed and/or cleaned.

Any accumulation of hydrocarbons in the reserve pit will be removed and recovered for sale unless it is determined by the Authorized Officer to be waste oil. All waste oil will be disposed of properly at approved facilities.

For reclamation, the plastic liner in the reserve pit, which is exposed above the cuttings, will be cut, removed from the site, and disposed in an authorized landfill. The reserve pit will be backfilled to slightly above grade to allow for settling of the unconsolidated fill material.

All equipment and vehicles will be confined to the access roads and well pad.

Any facilities in an existing right of way that are damaged as a result of the oil and gas operations will be repaired or replaced.

All permanent structures, including pumping units, constructed or installed will be painted a flat, non-reflective color, as described on page 40 of the Gold Book (Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development, 4th

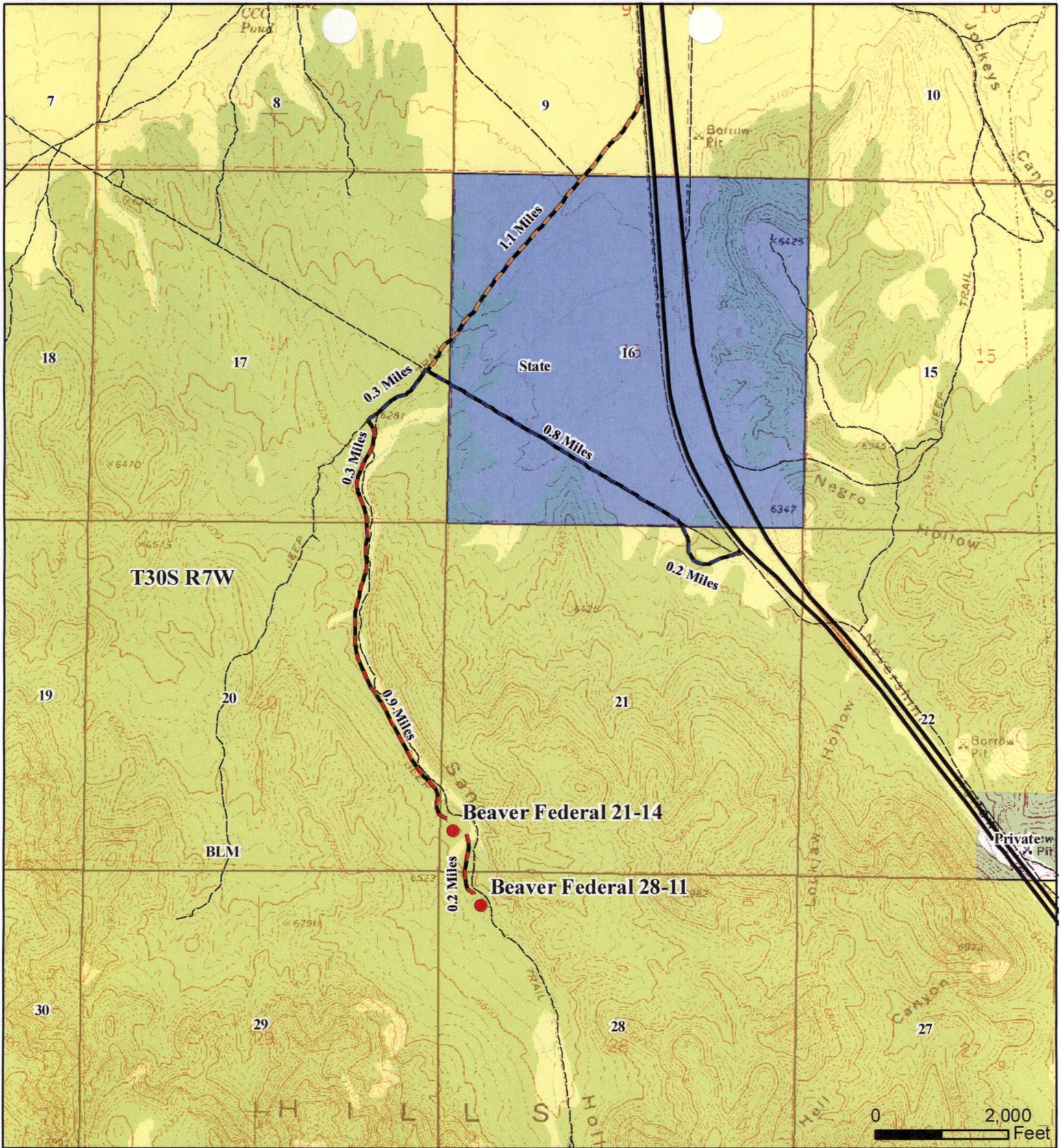
Edition 2006). Permanent structures are defined as being on location for six months or longer. Facilities required to comply with the Occupational Safety and Health Act (OSHA) shall be excluded.

Trees removed during construction of the road or well pad would be chipped and distributed over in the area.

All disturbed soil, except for access road travel surface, will be seeded in the fall of 2008 to prevent the establishment of invasive and noxious weeds including halogeton. Company personnel will be trained to recognize common weeds such as Scotch thistle, Russian thistle and halogeton, and will remove any plants seen as they travel along the access road or work on the drill site.

Project personnel would be advised that roadside carrion can attract foraging eagles and potentially increase the risk of vehicle collisions with individuals feeding on carrion. Vehicle operators should slow down when eagles are along roads because the birds are slow to get into the air.

Fire suppression equipment will be available to suppress any wildfires caused by construction or related activities. In the event of a wildfire, the Color Country Fire Dispatch will be notified 435-865-4600.



	Wells		BLM
	Alternate		PRIVATE
	New Road Construction		STATE
	Upgrade Existing Road		USFS
	Other Roads		
	Interstate		
	US HWY		
	SR		

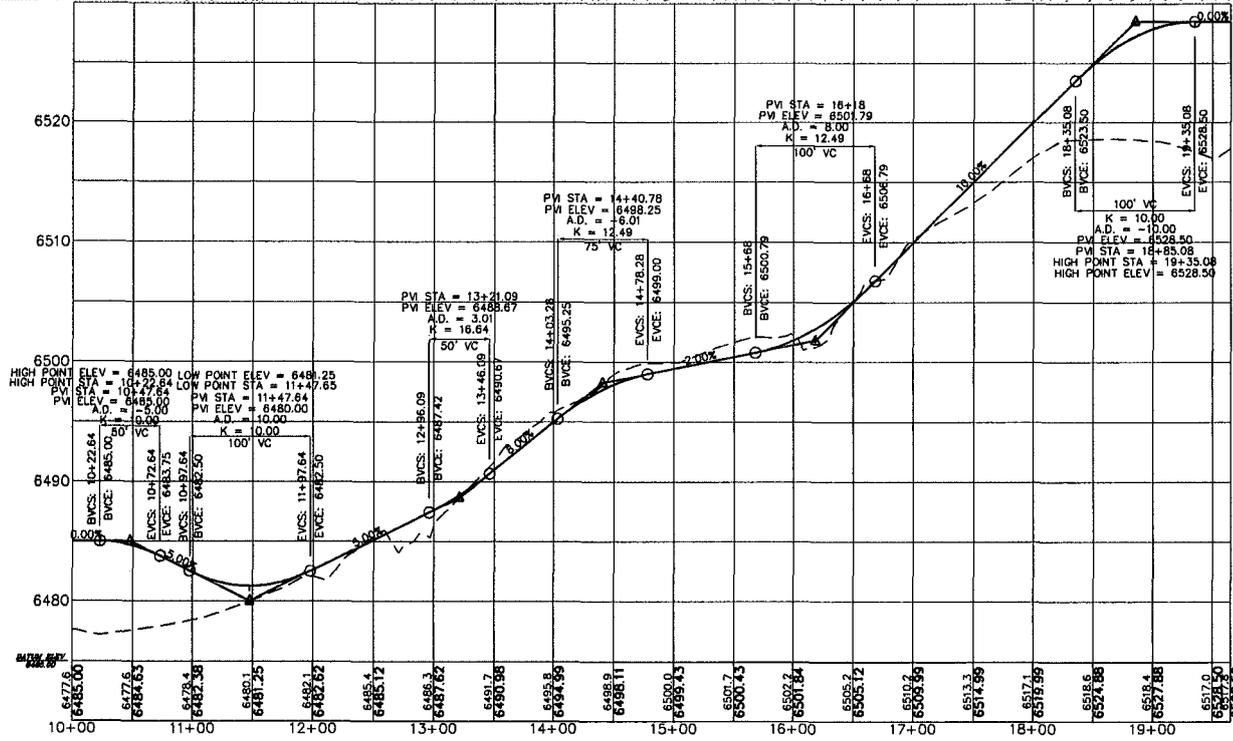
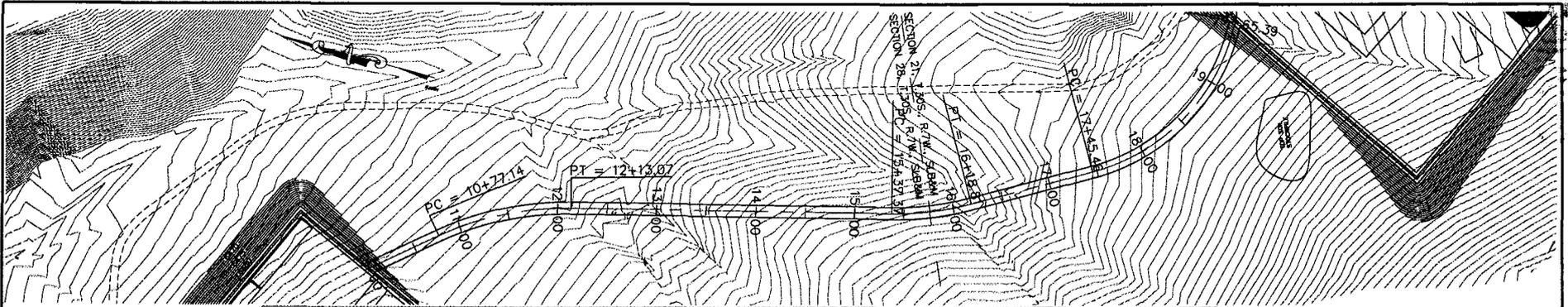
APD MAP



1:24,000

Delta Petroleum	
Beaver Federal 21-14 & 28-11	
Richfield, UT 84701 (435) 896-5501	
CONFIDENTIAL	
Prepared by: DTJ	Date: May 16, 2008

No warranty is made for data usage purposes other than those intended by Western Land Services. Maps are created as part of a GIS that compiles records, information, and data from various sources. This data experiences frequent updates and accordingly, WLS shall not be liable for any errors or omissions herein.



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

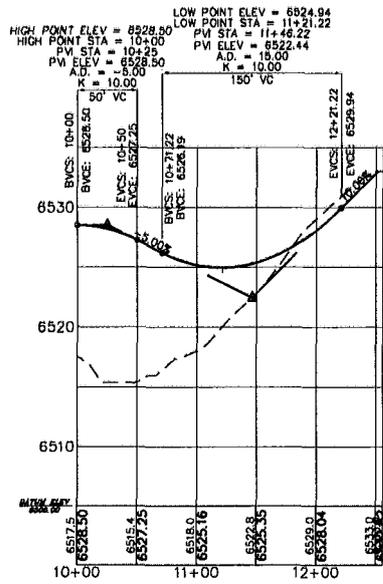
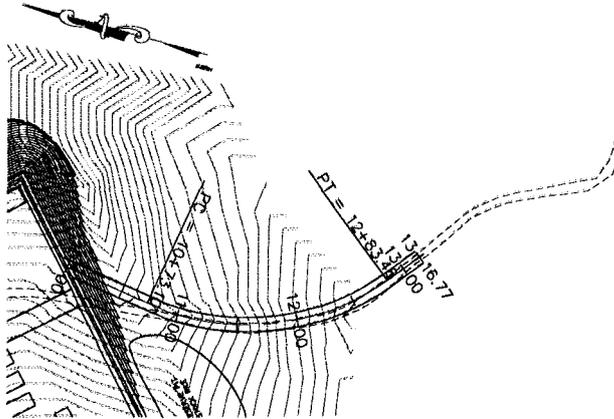
Savage Surveying, Inc.

1925 Sullivan Professional park Rd.
Richfield, UT 84701
Office: 801-885-3333
Fax: 801-885-3333



BEAVER FEDERAL #28-11 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	—	SCALE	1"=100'	SHEET NO.	
CHECKED	R.W.S.	PROJ.#:	0804-001S	RD-1	
DRAWN	A.S.A.	DWG.#:	0804-001S		
		DATE	04/11/2008		



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

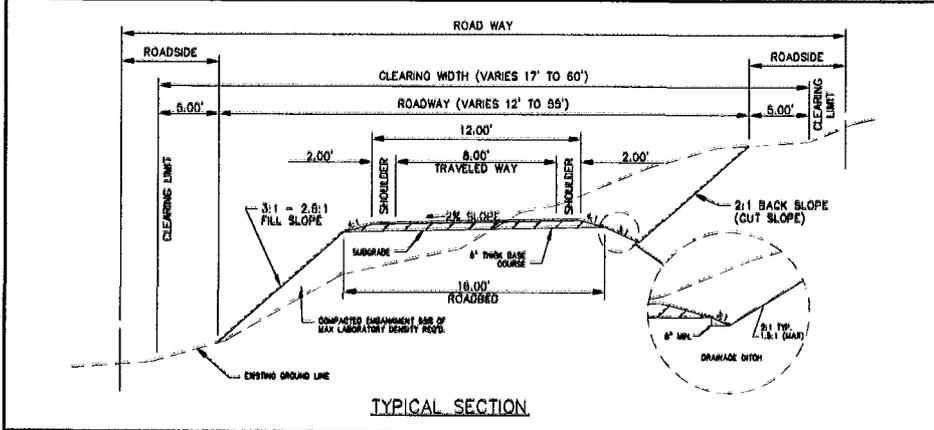
Savage Surveying, Inc.

1625 South Industrial Park Rd.
Rockwell, UT 84001
Office: 801-864-1625
Fax: 801-864-0100

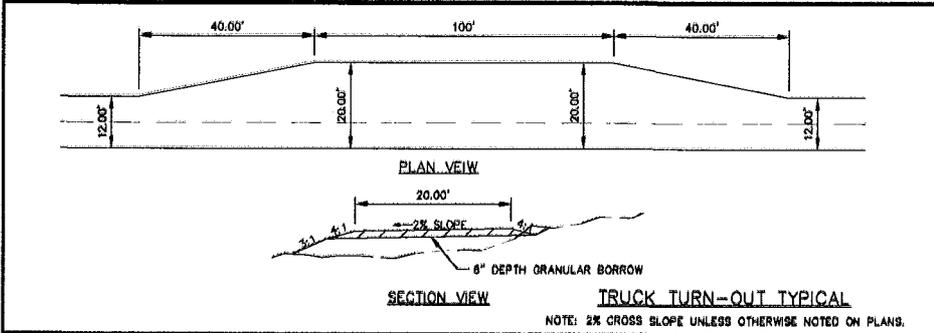


BEAVER FEDERAL #28-11 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
...	1"=100'	
CHECKED R.W.S.	PROJECT: 0804-001S DWG. NAME: 0804-001S	RD-2
DRAWN A.S.A.	DATE 04/11/2008	

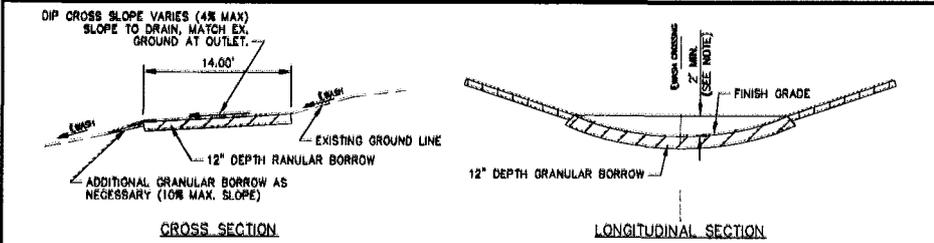


TYPICAL SECTION



TRUCK TURN-OUT TYPICAL

NOTE: 2% CROSS SLOPE UNLESS OTHERWISE NOTED ON PLANS.



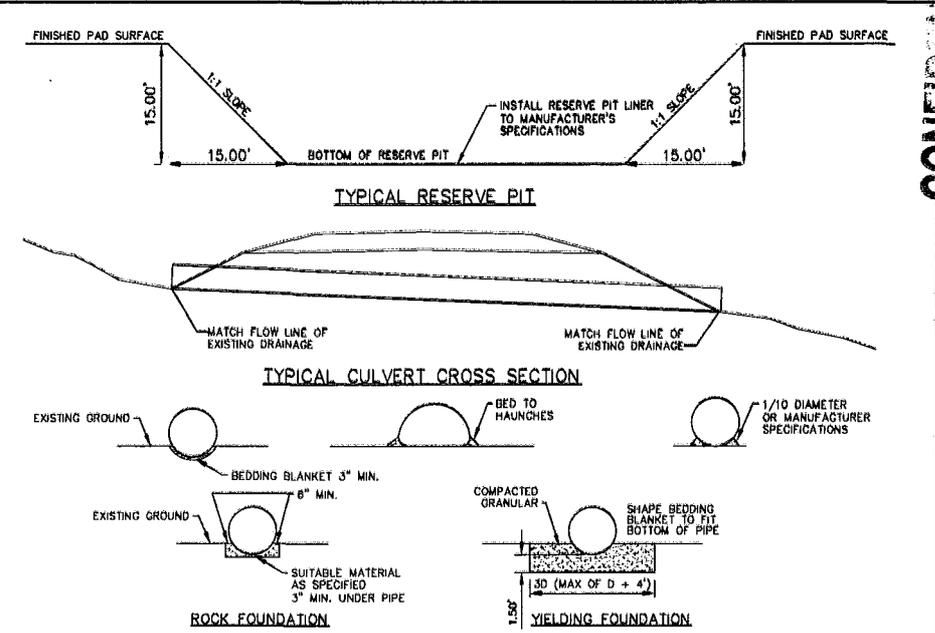
TYPICAL #3 (DRAINAGE DIP)

- NOTES:
- WHERE DRAINAGE DIP IS LESS THAN 2'-FEET DEEP, 12" DEPTH GRANULAR BORROW REQ'D THROUGH ENTIRE DIP TO GRADE BREAK(S)
 - CONSTRUCT DRAINAGE DITCH AS NECESSARY TO PROVIDE POSITIVE DRAINAGE AWAY FROM ALL DRAINAGE DIPS.

Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO BOX 132
 2715 N.W.
 RIMMINGTON BLVD #4701
 MIAMI BEACH, FL 33156
 TEL: 305-251-8635
 FAX: 305-251-1345

TYPICAL SECTIONS FOR BEAVER FEDERAL 28-11
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=10'	SHEET NO.
CHECKED R.W.S.	PROJECT 080+001S	T-1
DRAWN A.S.A.	DATE 05/14/2008	



GENERAL NOTES
 ALL MATERIALS FOR CONSTRUCTION OF THE COMPLETE PROJECT INCLUDING BUT NOT LIMITED TO WATER FOR DUST CONTROL AND COMPACTION, CULVERTS, BEDDING MATERIALS FOR CULVERTS, GRANULAR BORROW, UNTREATED BASE COURSE, EGT. ARE TO BE PROVIDED BY THE CONTRACTOR AT HIS BID PRICE UNLESS OTHER ARRANGEMENTS ARE MADE.
 SAVAGE SURVEYING, INC. ASSUMES NO LIABILITY WRITTEN OR IMPLIED AS TO THE LOCATION OF PIPELINES OR CABLE LINES IN THE VICINITY OF THIS ROAD AND PAD DESIGN, BLUE STAKES (PUBLIC LINES) AND OR THE OWNER OF THE TRANSPORTATION LINE (PRIVATE/CORPORATE LINES) MUST BE CONTACTED FOR IDENTIFICATION AND LOCATION BEFORE CONSTRUCTION BEGINS. TRANSPORTATION LINES THAT MAY BE IDENTIFIED ON THESE PLANS MAY NOT BE THE ONLY TRANSPORTATION LINES. EXTREME CAUTION SHALL BE USED WHEN CONSTRUCTING THE ROAD AND PAD NEAR OR OVER TRANSPORTATION LINES.

EXPLANATIONS:
 PLAN & PROFILE SHEETS
 PLAN & PROFILE SHEETS SHOW THE HORIZONTAL ALIGNMENT OF THE ROAD, SIGN PLACEMENT IF ANY, TURNOUT PLACEMENT IF ANY, ESTIMATED CULVERT PLACEMENTS AND SIZES, ESTIMATED WING DITCHES, HORIZONTAL AND VERTICAL CURVE DATA, AND THE PERCENT OF SUPER FOR CONSTRUCTION OF HORIZONTAL CURVES.
SCOPE OF WORK:
 SHAPING THE ROADWAY
 THE ROADWAY IS TO BE SHAPED TO THE DIMENSIONS SHOWN ON THE TYPICAL CROSS SECTION INCLUDED IN THIS DOCUMENT. CARE SHALL BE GIVEN TO INSURE THAT THE TRAVELWAY WIDTH IS NOT LESS OR SIGNIFICANTLY MORE THAN THE DIMENSIONS GIVEN ON THE TYPICAL CROSS SECTION. WHERE TURNOUTS ARE INDICATED, THE TYPICAL SECTION WIDTH SHOWN ON THE TYPICAL CROSS SECTION WILL NEED TO BE MODIFIED BY THE PERCENTAGES SHOWN ON THE TYPICAL TURN-OUT DETAIL, WHERE THERE ARE HORIZONTAL CURVES, SUPER-ELEVATIONS WILL BE CONSTRUCTED TO THE PERCENTAGES SHOWN ON THE PLAN AND PROFILE SHEETS. ONE-THIRD OF THE SUPER TRANSITION OCCURS ON THE CURVE AND TWO-THIRDS ON THE TANGENT.
 TOPSOIL WILL BE HANDLED IN THE MANNER AGREED UPON AND STATED WITHIN THE APD AND THE CONDITIONS OF APPROVAL. IF TOPSOIL IS TO BE MOVED.
 THE ROAD SHALL HAVE A CROWN AS SHOWN ON THE TYPICAL CROSS SECTION TO INSURE THAT THE WATER WILL DRAIN OFF OF THE TRAVEL SURFACE.

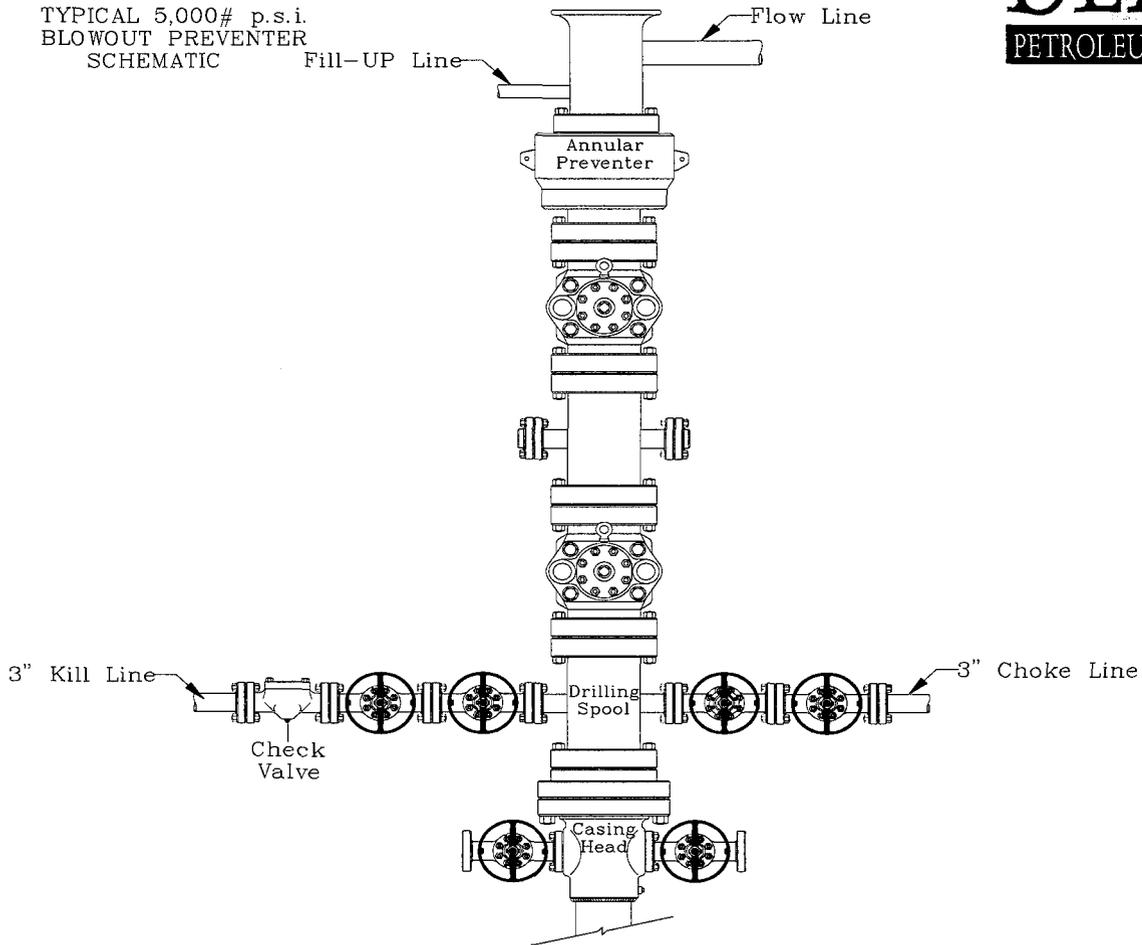
CULVERT CONSTRUCTION DETAILS

THE PLANS SHOW AN ESTIMATE OF THE NUMBER AND THE SIZE OF THE CULVERTS TO BE PLACED ON THE ROAD. THERE MAY NEED TO BE SOME FIELD ADJUSTMENTS MADE BY THE CONTRACTOR, BLM, AND/OR INSPECTOR/ENGINEER TO THE PLACEMENT AND LENGTH OF THE CULVERTS AND WING DITCHES.
 CULVERT INGRESS AND EGRESS DITCH LENGTHS ARE TO BE DETERMINED DURING CONSTRUCTION. ALL DITCHES ARE TO BE CONSTRUCTED WITH SUFFICIENT SLOPE SO THAT WATER WILL EXIT THE DOWNSTREAM SIDE AND NOT POND IN THE DITCH.
 ALL CULVERTS SHALL BE OF SUFFICIENT STRENGTH TO SUPPORT AN HS-20 LOADING OR HEAVIER. CHECK WITH MANUFACTURER FOR INFORMATION ABOUT MINIMUM COVER AND LOAD RATINGS. IN NO CASE SHALL COVER OVER CULVERTS BE LESS THAN 1'. CULVERT LENGTHS ARE ESTIMATED ON THE PLANS BUT THERE MAY NEED TO BE SOME ADJUSTMENTS MADE TO THE LENGTH OF THE CULVERTS DURING CONSTRUCTION.

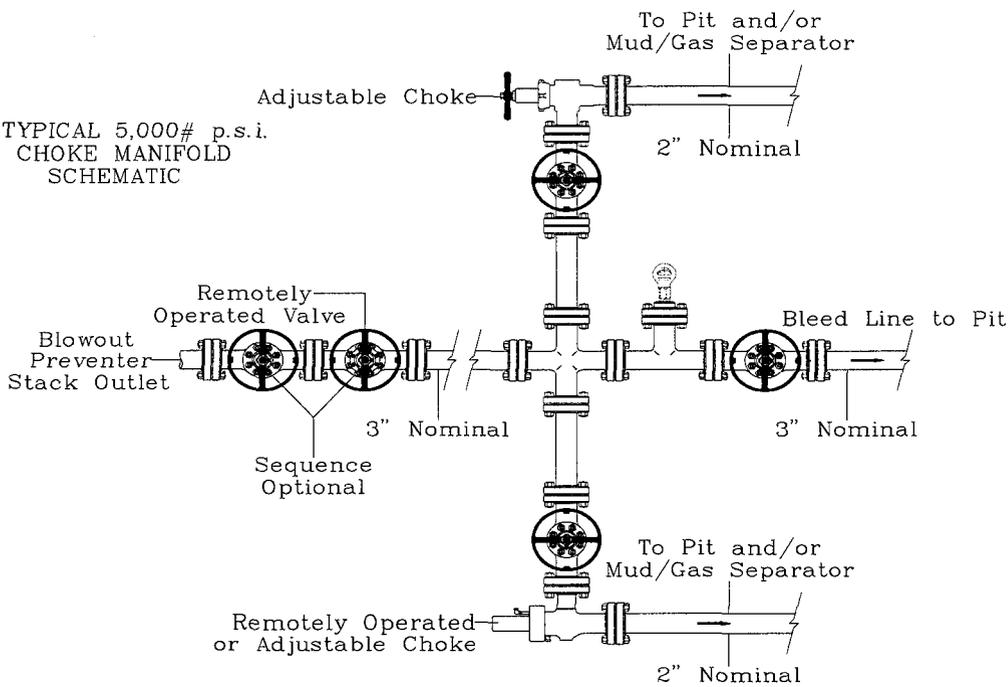
5,000 psi/11" Bop Equipment and Manifold



TYPICAL 5,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



TYPICAL 5,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC



CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/05/2008

API NO. ASSIGNED: 43-001-30008

WELL NAME: BEAVER FED 28-11
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: GLEN NEBEKER

PHONE NUMBER: 303-575-0397

PROPOSED LOCATION:

NWNW 28 300S 070W
 SURFACE: 0540 FNL 0632 FWL
 BOTTOM: 0540 FNL 0632 FWL
 COUNTY: BEAVER
 LATITUDE: 38.17536 LONGITUDE: -112.6551
 UTM SURF EASTINGS: 355026 NORTHINGS: 4226360
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-84487
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: KAYT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000200)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Dept Approval
2- Spacing WHP

T30S R7W

20

21

22

BEAVER
FED 21-14
⊕

BEAVER
FED 28-11
⊕

29

28

27

OPERATOR: DELTA PETRO CORP (N2925)

SEC: 21 T.30S R. 7W

FIELD: WILDCAT (001)

COUNTY: BEAVER

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

-  ABANDONED
-  ACTIVE
-  COMBINED
-  INACTIVE
-  PROPOSED
-  STORAGE
-  TERMINATED

Unit Status

-  EXPLORATORY
-  GAS STORAGE
-  NF PP OIL
-  NF SECONDARY
-  PENDING
-  PI OIL
-  PP GAS
-  PP GEOTHERML
-  PP OIL
-  SECONDARY
-  TERMINATED

Wells Status

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 09-JUNE-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 10, 2008

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80202

Re: Beaver Federal 28-11 Well, 540' FNL, 632' FWL, NW NW, Sec. 28, T. 30 South,
R. 7 West, Beaver County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-001-30008.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Beaver County Assessor
Bureau of Land Management, Utah State Office

Operator: Delta Petroleum Corporation

Well Name & Number Beaver Federal 28-11

API Number: 43-001-30008

Lease: UTU-84487

Location: NW NW Sec. 28 T. 30 South R. 7 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTA-84487
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 370-17th St, Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 540 FNL & 632 FWL		8. WELL NAME and NUMBER: Beaver Federal 28-11
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 28 30S 7W		9. API NUMBER: 4300130008
COUNTY: Beaver		10. FIELD AND POOL, OR WLD CAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>extension of permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum respectfully requests a one year extension of the drilling permit for the subject well.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-02-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 9.3.2009
Initials: KS

NAME (PLEASE PRINT) <u>Linda Cool</u>	TITLE <u>Sr. Regulatory Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/27/2009</u>

(This space for State use only)

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300130008
Well Name: Beaver Federal 28-11
Location: NWNW Sec. 28, T30S, R7W
Company Permit Issued to: Delta Petroleum Corporation
Date Original Permit Issued: 6/10/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Synda Cool
Signature

8/27/2009
Date

Title: Sr. Reg. Technician

Representing: Delta Petroleum Corporation

RECEIVED
AUG 31 2009
DIV. OF OIL, GAS & ENERGY



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 17, 2010

Delta Petroleum Corporation
370-17th Street, Suite 4300
Denver, CO 80202

Re: APD Rescinded – Beaver Federal 28-11, Sec. 28, T. 30S, R. 7W
Beaver County, Utah API No. 43-001-30008

Ms. Garrett:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 10, 2008. On September 2, 2009, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective August 17, 2010.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Utah State Office



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Color Country District Office

Cedar City Field Office

176 East DL Sargent Drive

Cedar City, UT 84721

Telephone (435) 586-2401

www.blm.gov/ut/st/en/fo/cedar_city.html

RECEIVED

SEP 15 2010

DIV. OF OIL, GAS & MINING

September 10, 2010

In Reply Refer To:
3160-1
UTC010

Delta Petroleum Corporation
Attn: Brian Macke
370 17th St. Suite 4300
Denver, CO 80202

43-001-3008

Re: Notification of Expiration
Beaver Federal #28-11 Well
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 28, T. 30 S.,
R. 7 W. SLB&M
Lease No. UTU-84487
Beaver County, Utah

Dear Operator:

The Application for Permit to Drill the above-referenced well was approved on July 17, 2008. Since that date, no known activity has transpired at the approved location. An Application for Permit to Drill is valid for 2 years from the date that it is approved, or until lease expiration, whichever occurs first, pursuant to Onshore Oil and Gas Order #1. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

Sincerely,

Diana Hawkes

Acting Field Manager

BLM Cedar City Field Office

cc: UDOGM
UT BLM State Office, Division of Lands and Minerals
Well File
Reading File