



WESTERN LAND SERVICES

May 29, 2008

Utah Division of Oil, Gas & Mining
Diana Mason
1594 W. N. Temple Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation requests permission to drill the Beaver Federal #21-14 well

Diana:

Pursuant to Rule R649-3-3 of the State's Oil & Gas Conservation regulations, Delta Petroleum Corporation hereby makes application for approval to drill the Beaver Federal #21-14 well situated in Township 30 South – Range 7 West; Section 21: SW/SW (613' FSL – 223' FWL) on lands administered by the Department of Interior – Bureau of Land Management (BLM). Both the surface and minerals are held by the BLM. The BLM has leased the minerals out to Delta under lease number UTU – 84485.

Delta Petroleum Corporation (Delta) proposes to drill the Beaver Federal #21-14 well to a total depth of 10,300 feet and is an exception to Rule R649-3-3. Delta is the only leasehold owner and operator within a 460 foot radius of the bore hole.

Delta proposes to use a vertical drilling program for the Beaver Federal #21-14 well. The Beaver Federal #21-14 was moved outside of the legal drilling window due to terrain features and existing ephemeral drainages. The Beaver Federal #21-14 was surveyed in a flat area requiring minimal dirt construction and is situated near the existing access road. The proposed access route and well location provides the most environmentally sensitive option.

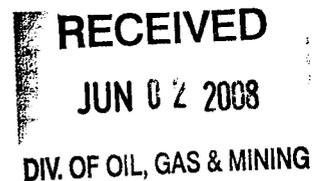
Attached hereto is a plat as required by the Commissions rules and regulations.

Respectfully submitted,

Delta Petroleum Corporation

By

Glen T. Nebeker – Authorized Agent for Delta Petroleum Corporation



WESTERN LAND SERVICES - UTAH DIVISION

195 North 100 East, Suite 201 • Richfield, UT 84701 • Phone: (435) 896-5501 • Fax: (435) 896-5515

Web: www.westernls.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-84485	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Delta Petroleum Corporation, Attn: Kate Shirely			9. WELL NAME and NUMBER: Beaver Federal #21-14	
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 575-0397	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 613' FSL & 223' FWL AT PROPOSED PRODUCING ZONE: Same as Surface			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 30S 7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: approximately 6 miles South of Beaver, Utah			12. COUNTY: Beaver	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 223' FWL	16. NUMBER OF ACRES IN LEASE: 1880 Acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 10,300	20. BOND DESCRIPTION: UTB000200		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6487 GL	22. APPROXIMATE DATE WORK WILL START: 7/1/2008	23. ESTIMATED DURATION: Approximately 90 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	9-5/8" K-55 36#	1,500	Lead: Lite Premium	250 sxs 2.59 CuFt/sx	12.0 ppg
			Tail: Premium	225 sxs 1.39 CuFt/sx	14.8 ppg
8-1/2"	5-1/2" P-110 23#	10,300	Premium	625 sxs 1.39 CuFt/sx	14.8 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Glen T. Nebeker TITLE Authorized Agent For: Delta Petroleum

SIGNATURE *Glen T. Nebeker* DATE 5-29-08

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
JUN 02 2008**

DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-001-30007

APPROVAL:

Date: 06-10-08

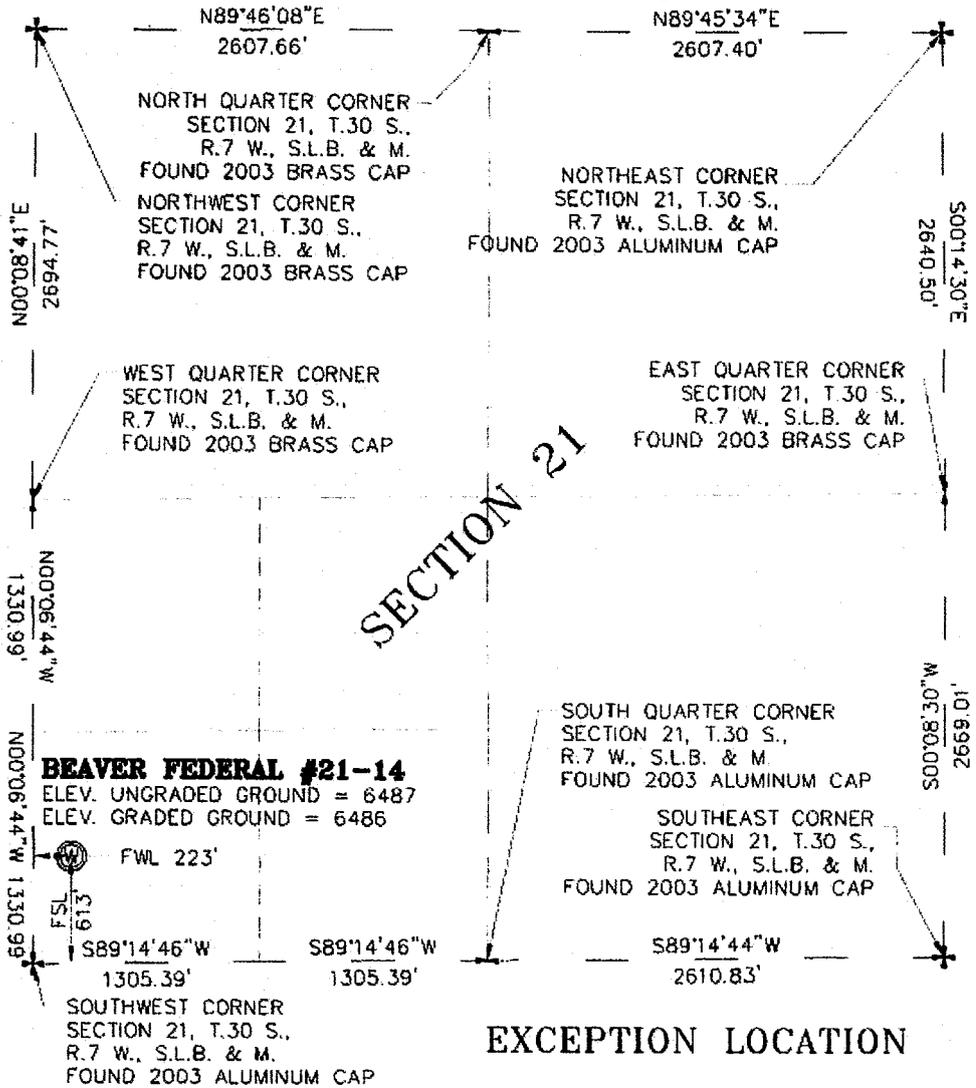
By: *[Signature]*

Federal Approval of this
Action is Necessary

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SECTION 21, T.30 S., R.7 W., S.L.B. & M.



PROJECT
DELTA PETROLEUM CORPORATION
 WELL LOCATION, LOCATED AS SHOWN
 IN THE SW 1/4 OF THE SW 1/4 OF
 SECTION 21, T.30 S., R.7 W., S.L.B. & M.
 BEAVER COUNTY, UTAH

LEGEND

- SECTION CORNER AS NOTED
- QUARTER CORNER AS NOTED
- PROPOSED WELL LOCATION

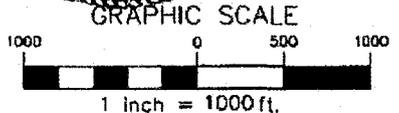
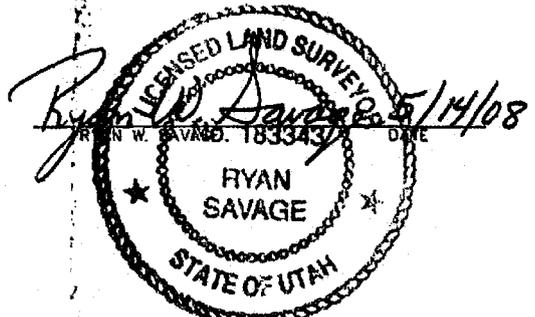
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
 THE BEAVER FEDERAL #21-14 WELL
 LOCATED IN THE SW 1/4 OF THE SW 1/4 OF
 SECTION 21, T.30 S., R.7 W., S.L.B. & M.
 BEAVER COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON USGS BENCHMARK BM-034 SET IN 1934
 LOCATED IN THE NE 1/4 OF SECTION 33, T.29 S.,
 R.7 W., S.L.B. & M.
 ELEVATION USED 5881.00

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
 MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARING

BASIS OF BEARING USED WAS N00°06'44\"W BETWEEN THE SOUTHWEST CORNER
 AND THE WEST 1/4 CORNERS OF SECTION 21, T.30 S., R.7 W., S.L.B. & M.

WELL LATITUDE: 38°10'42.817\"N OR 38.178838
 WELL LONGITUDE: 112°39'25.740\"W OR -112.65715

EXCEPTION LOCATION

Savage Surveying, Inc.

1025 South Industrial Park Rd
 Richfield, UT 84701
 Owner: 251 901 8025
 Fax: 435-891-0200



WELL LOCATION PLAT FOR

DELTA PETROLEUM CORPORATION

DESIGNED BY	SURVEYED BY	CHECKED BY	DRAWN BY	PROJECT NUMBER	SHEET NUMBER
---	T.K.S.	R.W.S.	O.G.	0804-0025	1

April 29, 2008

United States Department of Interior
Bureau of Land Management
State of Utah

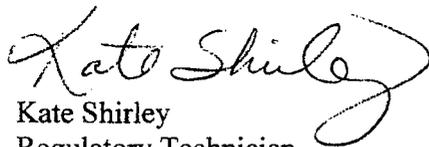
RE: Designated Agent

To Whom It May Concern:

By this letter I, Kate Shirley, as designated agent for Delta Petroleum Corporation do hereby authorize Western Land Services, Inc. and its representatives to receive direct communication for and from certain environmental contractors, Federal, State and local agencies within the State of Utah. Western Land Services, as receiving and delivery agent may be provided with proprietary information for the benefit of and delivery to Delta Petroleum Corporation.

If you have any questions or concerns, please feel free to contact me at 303-575-0397, or via e-mail at kshirley@deltapetro.com. I thank you in advance for your cooperation.

Sincerely,
Delta Petroleum Corporation


Kate Shirley
Regulatory Technician

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DELTA EXPLORATION CO., INC.

APPLICATION FOR PERMIT TO DRILL

**Beaver Federal #21-14
SW SW, Section 21-T30S-R7W
613' FSL & 223' FWL
Beaver County, Utah**

TABLE OF CONTENTS

Form 3160-3
Survey Plat

Drilling Plan
Blowout Preventer Schematic

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DELTA EXPLORATION CO., INC.

DRILLING PLAN

**Beaver Federal #21-14
SW SW, Section 21-T30S-R7W
613' FSL & 223' FWL
Beaver County, Utah**

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Attached to Form 3160-3

Well Name: Beaver Federal #21-14

Surface Location: 613' FSL & 223' FWL
SW SW Section 21-T30S-R7W
Iron County, Utah

Elevation: 6,487' GL (Est.)

I. Geology:

A. Tops of important geologic markers and anticipated water, oil, gas, and mineral content are as follows:

<u>Formation Top</u>	<u>Depth (KB)</u>	<u>Datum (SS)</u>	<u>Contents</u>
Alluvial fan deposits	surface		
Mt Dutton/ Bullion Canyon	50'	6,550'	
Isom/Needles Range	4,900'	1,700'	
Claron	5,000'	1,500'	
Arapien	6,000'	600'	
Twin Creek	8,000'	-1,400	oil
Navajo	8,400'	-1,800	Oil
Kayenta	9,600'	-3,000'	
Total Depth	10,300'	-3,700'	

Contents: Primary = CAPS, Secondary = lower case

B. The expected depth of freshwater is ~800'. Possible loss circulation zones to 1,500'. Fresh water zones will be protected to a depth of 1,500' with cement back to surface. (refer to Section II for further discussion)

C. Normal pressure gradient is anticipated throughout well to TD. (refer to Section IV for further discussion of BOPE requirements)

II. Drilling Program:

A. Build road and drilling location. Set 65' of 20" conductor and dig rathole and mousehole. Move in and rig up drilling rig.

B. Notify BLM at (435) 865-3053 and UDOGM (435)538-5284 24 hours prior to spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking "notification of spud" on initial morning and tour reports.

C. Pick up a bit and motor. Air Drill to 1,500' using a 12-1/4" hammer bit.

Note: for the proposed air drilling, it is envisioned that if water flows are encountered in excess of the ability of the system to carry cuttings out of the hole, a more robust carrying capacity system

such as foam may be employed. If the foam system also fails to keep the hole clean, a high viscosity gel-water system will be employed.

- D. Run 1,500' of 9-5/8", 36#, K-55, STC casing. Cement casing to surface per cementing & casing section. Top job if necessary with Class G cement containing 2% Calcium Chloride.
- E. Wait on cement 4 hours before slacking off casing and 12 hours before drilling out. Weld on a 9-5/8" SOW x 9-5/8" 5M casing head & 9-5/8" x 11" 5M DSA. Nipple up 11" 5,000# BOPE with pipe rams, double ram, and annular preventer on top. Contact BLM to witness testing of BOPE. Perform low-pressure (200-300 psi) then high-pressure tests of the BOP equipment per BLM rules. Test pipe and blind rams to 5,000 psi and Hydril to 2,500 psi using a test plug. Test casing to 70% of burst or .22 psi/ft if less. Install wear ring in casing head.
- F. Pick up a bit and motor. Drill out using an 8-1/2" bit into 5 feet of new formation and perform a casing shoe test to an equivalent mud weight of 9.2 ppg for 10 minutes. Run rubber casing protector on Kelly saver sub at all times.
- G. Drill to TD at ±10,300'. Take deviation surveys every 500' or at bit trips. Keep deviation less than 5° and doglegs less than 1°/100'.
- H. Run the following Logs: CNL, DIL, Sonic, & Dip
- I. Run 10,300' of 5-1/2", 23#, P-110, LTC casing. Cement casing to +/-6,000' per cementing & casing section. ND BOP's and NU wellhead.
- J. If well is not commercial, plug for abandonment per BLM regulations. Release rig. Restore location and road to BLM specifications.

III. Casing and Cementing Program:

A. Casing Program (new casing):

Interval	Description	API RATING/SAFETY FACTOR		
		Collapse (psi) ^a	Burst (psi) ^b	Tension (1000#) ^c
0' - 1,500'	9-5/8", 36#, K-55, ST&C	2020/2.80	3520/4.90	489/10.5
0' - 10,300'	5-1/2", 23#, P-110, LT&C	14,520/2.95	13,580/2.75	643/3.16

- a based on full evacuation with 9.2 ppg fluid on backside
- b based on 9.2 ppg gradient with no fluid on backside
- c based on casing string weight in 9.2 ppg mud

B. Surface Casing

1. Hole Size: 12-1/4"
2. Casing: Approximately 1,500' of 9-5/8", 36#, K-55, ST&C
3. Casing Hardware: 1 Guide Shoe, 1 Float Collar, 1 Stop Ring, 10 Centralizers, 1 Thread Lock, and 1 Top Plug. Float equipment is to be PDC drillable.
4. Cement: Calculate for 100% excess cement to bring cement to surface with casing on bottom.

Cement as follows:

- Lead: 250 sxs, Lite Premium, 2.59 cuft/sx yield, 12.0 ppg
- Tail: 225 sxs, Premium, 1.39 cuft/sx yield, 14.8 ppg

Retarders and fluid loss additives will be used based upon source water and flowline temperature. Delta can provide an estimate, but this will change during the actual drilling phase.

Pump Top Job via 1" stinger as required to fill 9-5/8" x 12-1/4" annulus to surface with Class "G" containing 2% Calcium Chloride. Wait on cement 4 hours before slacking off casing.

C. Production Casing

1. Hole Size: 8-1/2"
2. Casing: Approximately 10,300' of 5-1/2", 23#, P-110, LT&C
3. Casing Hardware: 1 Fill Shoe, 1 Fill Collar, 1 Stop Ring, 30 Centralizers, 1 Thread Lock, 1 Bottom Plug, and 1 Top Plug.
4. Cement: Calculate for 15% excess cement over caliper log to bring top of cement to $\pm 6,000'$.

Cement as follows:

625 sxs Premium, 1.39 cuft/sx yield, 14.8 ppg

Retarders and fluid loss additives will be used based upon source water and flowline temperature. Delta can provide an estimate, but this will change during the actual drilling phase.

IV. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- a. Minimum working pressure on rams and BOPE will be 5,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to TD (float collar) at 1,000 psi surface pressure (prior to drilling out the float collar).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which shall be a check valve.
- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke and manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors,
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Proposed BOP and Choke Manifold arrangements are attached.

V. Mud Program:

A.

Interval (feet)	Mud Weight (lbs/gal)	Viscosity (sec/qt)	Fluid Mud Loss (ml/30 min)	Type
0-1,500'	NC (Air / Foam / Water systems as necessary *)	NC	NC	Air
1,500'-TD	+/-9.2	+/-45	+/-12	LSND or Salt Mud

* Air will be used as the base fluid - foamer will be added with a water stream (mist) as water is encountered from formations drilled.

- B. 24 hr mud engineering as required. At a minimum, a mud test will be performed every 24 hours, if applicable, to determine density, viscosity, gel strength, filtration, and pH.
- C. Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials.
- D. The mud monitoring system will consist of a pit volume totalizer (PVT), mud pump stroke counters, flow sensor, and visual pit markers as a means of earliest detection of fluid loss / gain. In addition, the hole will be kept full at all times.

VI. Evaluation:

- A. Drill Stem Testing (DST): No DST's are planned.
- B. Coring – No coring is planned.
- C. Open-hole Logs:
 CNL, DIL, Sonic & Dip, possible sidewall cores

VII. Abnormal Conditions:

- A. Abnormal Temperatures – None expected
- B. Hydrogen Sulfide (HTS) – None expected
- C. Possible Loss Circulation Zones: Surface – 1,500'
- D. Possible High Pressure Zones: None expected
- E. Possible Salt Zones: 6,000' Arapien formation
- F. The anticipated bottom hole pressure is $10,300' * (9.0 * 0.052) =$ 4820 psi
- G. The maximum anticipated surface pressure is $10,300' * ((9.0 * 0.52) - 0.22) =$ 2550 psi

* assuming 9.0 ppg pore pressure in potential production interval based on analog wells in the area. 9.2 ppg EMW adds a buffer.

VIII. Other Facets of the Proposed Operations

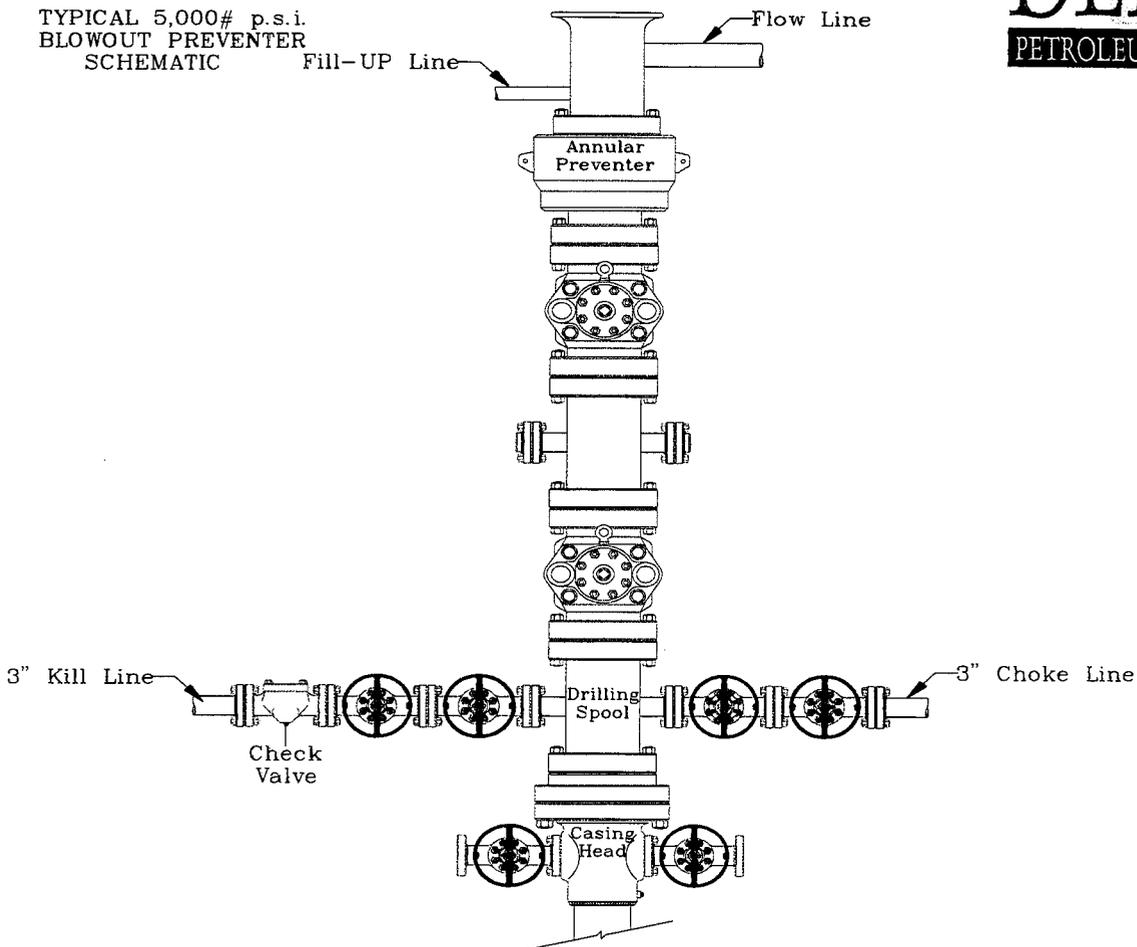
The anticipated starting date will be as soon as July 1, 2008.

The BLM Beaver Field Office shall be notified at least twenty-four hours prior to spudding the well. Drilling and completion operations should be completed within 90 days of spudding.

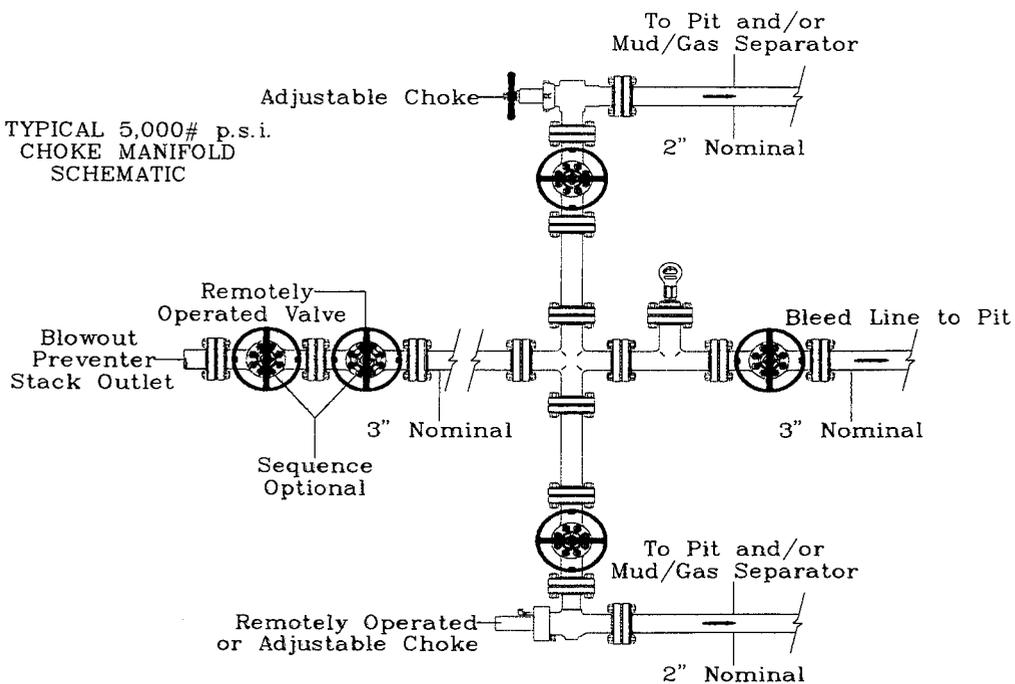
5,000 psi/11" Bop Equipment and Manifold

DELTA
PETROLEUM CORPORATION

TYPICAL 5,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



TYPICAL 5,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC



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Beaver Federal #21-14 Surface Use Plan of Operations

Pursuant to Title V of the Federal Land Policy and Management Act (FLPMA) of October 21, 1976 (43 U.S. C. 1761) a right-of-way grant is required for the improved and realigned off-lease portions of the access road.

This APD is also serving as a BLM road right-of-way application across BLM administered lands as described in Attachment 1. The length of the right-of-way is 0.63 miles. The breakdown of lengths are shown on the APD Map. Delta Petroleum Corporation is requesting a grant for the term of two years. This right-of-way will also provide access to the Beaver Federal #28-11 well located in Section 28 to the south on lease UTU-84487 which is also held by Delta Petroleum Corporation.

The ROW grant should be issued to:

Delta Petroleum Corporation
Attn. Kate Shirley
370 17th St. Suite 4300
Denver, CO 80202
(303) 575-0323

The well location is approximately 6 miles south of Beaver, Utah.

The dirt contractor will be provided with an approved copy of the surface use plan of operations and conditions of approval before initiating construction.

Existing Roads: Initial access from Interstate 15 will be from Ranch Exit 100, then north along the frontage road. No additional work will be required until the access road leaves the frontage road.

Access Roads to Be Constructed and Reconstructed: The APD Map indicates the proposed well site and the proposed access route. The map also shows the sections of the access route that will need up-grading and where new construction will be required. The Construction Diagrams (labeled RD-1 through RD-10) show the width, maximum grade, culverts and drainage design that will be required for the new access road. Approximately 1.35 miles will be upgraded and approximately 1.25 miles will be new construction, all which is on-lease. The breakdown is shown on the APD Map.

It is believed that the surface substrate material will provide for structure as well as traction during wet conditions. If additional surface material is needed it will be acquired from an approved source.

Equipment to be used in construction will consist of conventional heavy equipment, including bulldozers, scrapers, excavators, backhoes, compactors and water trucks. In the event rock blasting is necessary in excavation a certified blaster will be called in to perform the operation on an as-needed basis, and all applicable regulations, including

those of the Bureau of Alcohol, Tobacco and Firearms, will be followed for the use of explosive materials. No explosives will be stored on site. Boulders that are exposed by excavation, that cannot be broken up and used as aggregate, will be buried in the right-of-way.

Road construction, operation and maintenance would be in compliance with the terms and conditions of the subject grant, the American Association of State Highway and Transportation (AASHTO) safety standards, and will meet criteria for the Manual of Uniform Traffic Control Devices (MUTCD) manual for signs.

Newly constructed roads will be maintained in the same condition as the existing roads.

Location of Existing Wells: There are no wells (water, injection or disposal, producing or being drilled) within a 1-mile radius of the proposed location except for Delta's proposed Beaver Federal #28-11 well.

Location of Existing and/or Proposed Facilities if Well is Productive:

(a) *On well pad* - Construction Diagram labeled Pad shows the layout of all facilities on the proposed well pad.

(b) *Off well pad* - As designed no off site facilities needed.

If the well produces oil and a reserve pit becomes necessary to retain water, an evaluation would be conducted to determine the level of need for implementing appropriate mitigation measures to protect migratory birds.

Location and Type of Water Supply (Rivers, Creeks, Lakes, Ponds, and Wells):

Water for the Federal #21-14 well will be purchased from Roland Yardley in Beaver, Utah.

Construction Materials: Natural earth materials used for fill on the well pad will be taken from cuts at the pad. Natural earth materials used for fill on realigned portions of roads will be taken from cut locations to be improved, all within the described right-of-way. Imported granular borrow from an approved source will be applied to the surface of the well pad and on portions of the surface of access roads where deemed necessary.

Methods for Handling Waste disposal: The reserve pit will be used for the disposal of waste mud and drill cuttings. All borehole fluids and salts will be contained in the reserve pit. It has been located in cut material and will be lined with 12 mil minimum thickness, plastic, nylon-reinforced liner material. The liner will overlay a felt liner pad only if sharp rock edges result from excavation. The pit liner will overlap the top of the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no

greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. (See Construction Diagram labeled Pad).

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

Wastewater will not be discharged on the surface at this site.

All rubbish and debris will be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

Ancillary Facilities: No ancillary facilities will be required.

Well Site Layout: Construction Diagram labeled Pad shows the proposed well site layout which includes location of the reserve pit and access road onto the pad, turnaround areas, parking areas, living facilities, soil material stockpiles, and the orientation of the rig with respect to the pad and other facilities. The diagram also shows cuts and fills required for construction, and their relationship to topography.

The pit will be lined with a synthetic liner having a minimum thickness of 12 mils and if the reserve pit is built in rock, geotextile or some other suitable material will be utilized.

The reserve pit would be fenced on three sides prior to drilling operations. The fence will be six feet in height and a barrier to mammals the size of rabbits or larger. This would be accomplished using woven wire topped with smooth or barbed wire. Corner posts would be anchored with dead men or other appropriate methods to insure the fence does not lean into the pit.

Plans for Reclamation of the Surface:

Interim Reclamation: Reclamation of the surface will commence as soon after construction, drilling and well completion are concluded, as is practicable. In the event production is achieved the Operator will perform interim reclamation of the site. Interim reclamation will consist of reclamation of the reserve pit and reclamation of that portion of the well pad not needed for ongoing operations. After evaporation of fluids, the pit will be back-filled with sub-soil and/or rock and compacted to prevent settling. The pit area will be surfaced with granular borrow to render it a usable part of the well pad. All portions of the pad no longer necessary for well workover, testing or treating will be

contoured to match the surrounding terrain to the best extent practicable. Stockpiled topsoil will be evenly distributed thereon, scarified and seeded as per BLM conditions of approval.

If the well goes into production, those portions of the pad not needed would be restored to their original condition.

Final Reclamation: After production ceases, or if the well is a dry hole, the well pad would be reclaimed and the access road would revert to BLM for continued maintenance and use, hence it will not be reclaimed.

All junk, debris, or other foreign material must be removed before initiating any dirt work to restore the location. The fence around the reserve pit will be maintained in good repair during the drilling operations and will be completed by constructing the fourth side when drilling operations cease. It will remain in place until the pit is completely dry and the site restoration begins. .

After evaporation of fluids, back-fill of sub-soil and compaction to prevent settling will occur within 90 days of cessation of pit use. If necessary, any remaining fluids will be pumped out of the pit and transported off site. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. All stockpiled topsoil, in proportion the area being reclaimed, will be used in reclaiming areas without an on-going operation.

Site reclamation will include:

- Removing the road base material from the access road and any other surface that may be covered by such material;
- Recontouring the location to approximate natural contours, to the extent practicable; evenly redistributing stockpiled topsoil over the recontoured areas;
- Scarifying recontoured areas, including the access road, by use of a disk or harrow prior to seeding; and
- Drilling or broadcasting seeds.

The well pad location will be contoured to match the original slope of the land to the best extent possible. Topsoil from the stockpile will then be evenly distributed over the entire impacted area. The entire impacted area will be scarified and seeded in late fall, using the seed mix and methods described in BLM conditions of approval. Final reclamation will take place within 180 days after plugging date of the last well on site, depending on weather and other extenuating circumstances. The exception to the 180 days would be the seeding which needs to occur between October 1 and February 28.

The seed mix and rate used will be that recommended by the Authorized Officer. The preferred time for seeding is fall. Seed will be drilled wherever possible. If the seed is broadcast, then a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The seed will be certified, pure live seed, and the seed tags will be

available if requested by the Authorized Officer. Certified weed free seed will be used to rehabilitate reclaimed land.

All hillsides and other places where the contractor has moved earthen materials to facilitate operations, will be restored to as near original condition as practical. The surface of the re-contoured land will be left in a slightly roughened condition to collect precipitation and to promote seed germination.

Road base material, if used in the construction of the road and pad, will be removed from the site and disposed in a proper manner. If the reserve pit has adequate capacity, then some or all of the gravel will be buried in the reserve pit, provided that the gravel is not contaminated by oil or other waste materials. The concrete cellar will be removed from the site and similarly disposed in a landfill, or with the approval of the Authorized Officer may be broken down into small pieces and buried during the re-contouring on the site.

During the life of the project and until the site is released from liability for reclamation, the project will be inspected at least annually during the spring growing season for invasive and noxious weeds. If invasive noxious weeds are found, the weeds will be treated to eliminate further reproduction (spread), and treatment shall continue until the weeds have been eradicated. If noxious weeds are found, the BLM will be notified of their occurrence.

Surface Ownership: The surface of the proposed well site is federally owned and is administered by the Bureau of Land Management, United States Department of Interior. A portion of the access road is owned by the state of Utah (See the APD Map).

Other Information: Topsoil from road construction would not be stockpiled for reclamation because it is relatively thin and the stockpiles would cause additional surface disturbance. If it is critical for reclamation to succeed soil amendments could be brought in.

Abandoned sections of existing roads caused by re-routes would be blocked and reclaimed, including reseeding as determined by the Authorized Officer.

Heavy equipment, used to construct and rehabilitate the well pad and access road, will be cleaned and/or sprayed to remove any noxious or invasive weeds and seeds, prior to entering to the project site. Any other equipment and vehicles, that have been used in other locations, where noxious weeds or seeds could have attached to the equipment, will also be sprayed and/or cleaned.

Any accumulation of hydrocarbons in the reserve pit will be removed and recovered for sale unless it is determined by the Authorized Officer to be waste oil. All waste oil will be disposed of properly at approved facilities.

For reclamation, the plastic liner in the reserve pit, which is exposed above the cuttings, will be cut, removed from the site, and disposed in an authorized landfill. The reserve pit

will be backfilled to slightly above grade to allow for settling of the unconsolidated fill material.

All equipment and vehicles will be confined to the access roads and well pad.

Any facilities in an existing right of way that are damaged as a result of the oil and gas operations will be repaired or replaced.

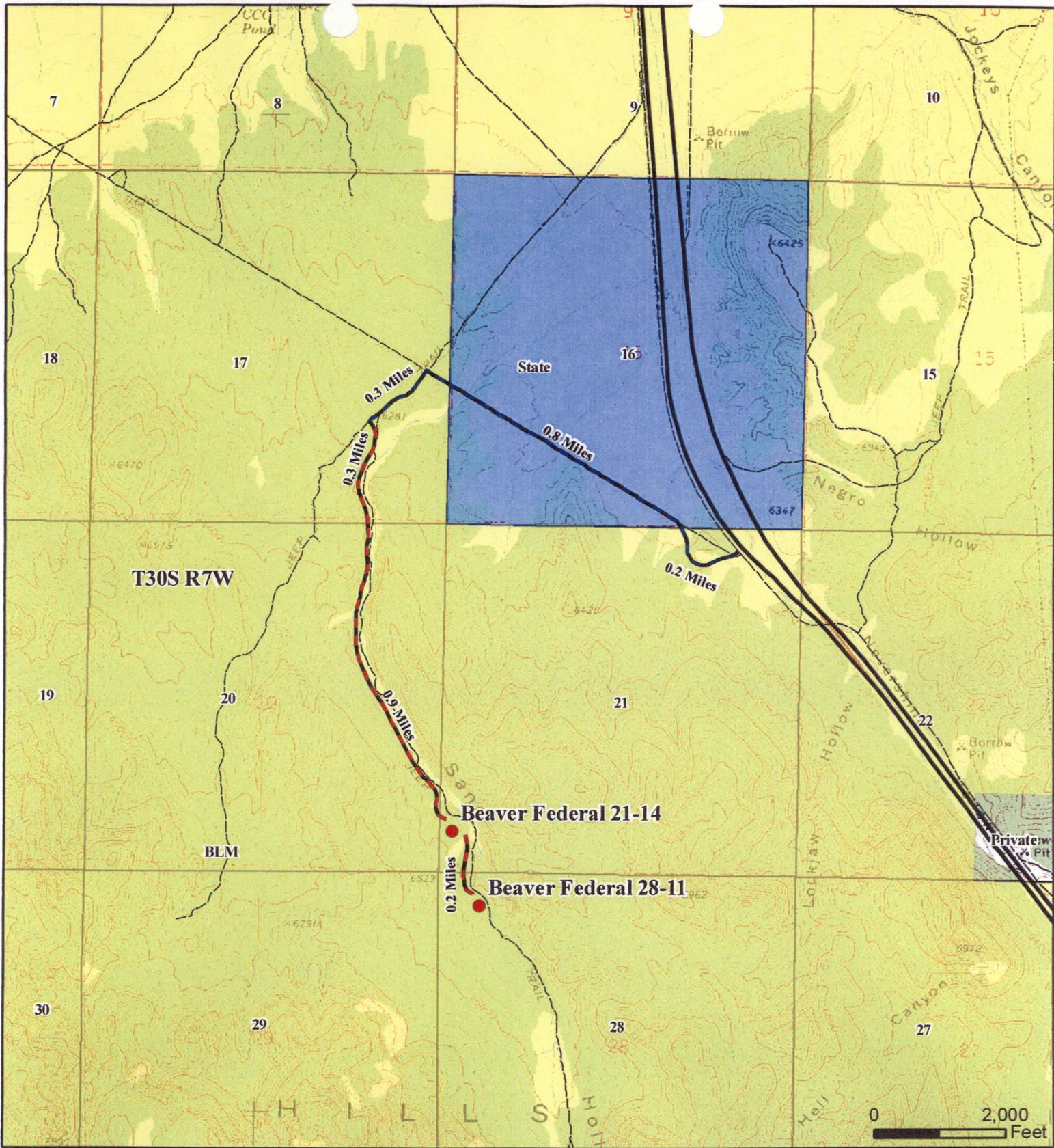
All permanent structures, including pumping units, constructed or installed will be painted a flat, non-reflective color, as described on page 40 of the Gold Book (Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development, 4th Edition 2006). Permanent structures are defined as being on location for six months or longer. Facilities required to comply with the Occupational Safety and Health Act (OSHA) shall be excluded.

Trees removed during construction of the road or well pad would be chipped and distributed over in the area.

All disturbed soil, except for access road travel surface, will be seeded in the fall of 2008 to prevent the establishment of invasive and noxious weeds including halogeton. Company personnel will be trained to recognize common weeds such as Scotch thistle, Russian thistle and halogeton, and will remove any plants seen as they travel along the access road or work on the drill site.

Project personnel would be advised that roadside carrion can attract foraging eagles and potentially increase the risk of vehicle collisions with individuals feeding on carrion. Vehicle operators should slow down when eagles are along roads because the birds are slow to get into the air.

Fire suppression equipment will be available to suppress any wildfires caused by construction or related activities. In the event of a wildfire, the Color Country Fire Dispatch will be notified 435-865-4600.



	Wells		BLM
	New Road Construction		PRIVATE
	Upgrade Existing Road		STATE
	Other Roads		USFS
	Interstate		
	US HWY		
	SR		

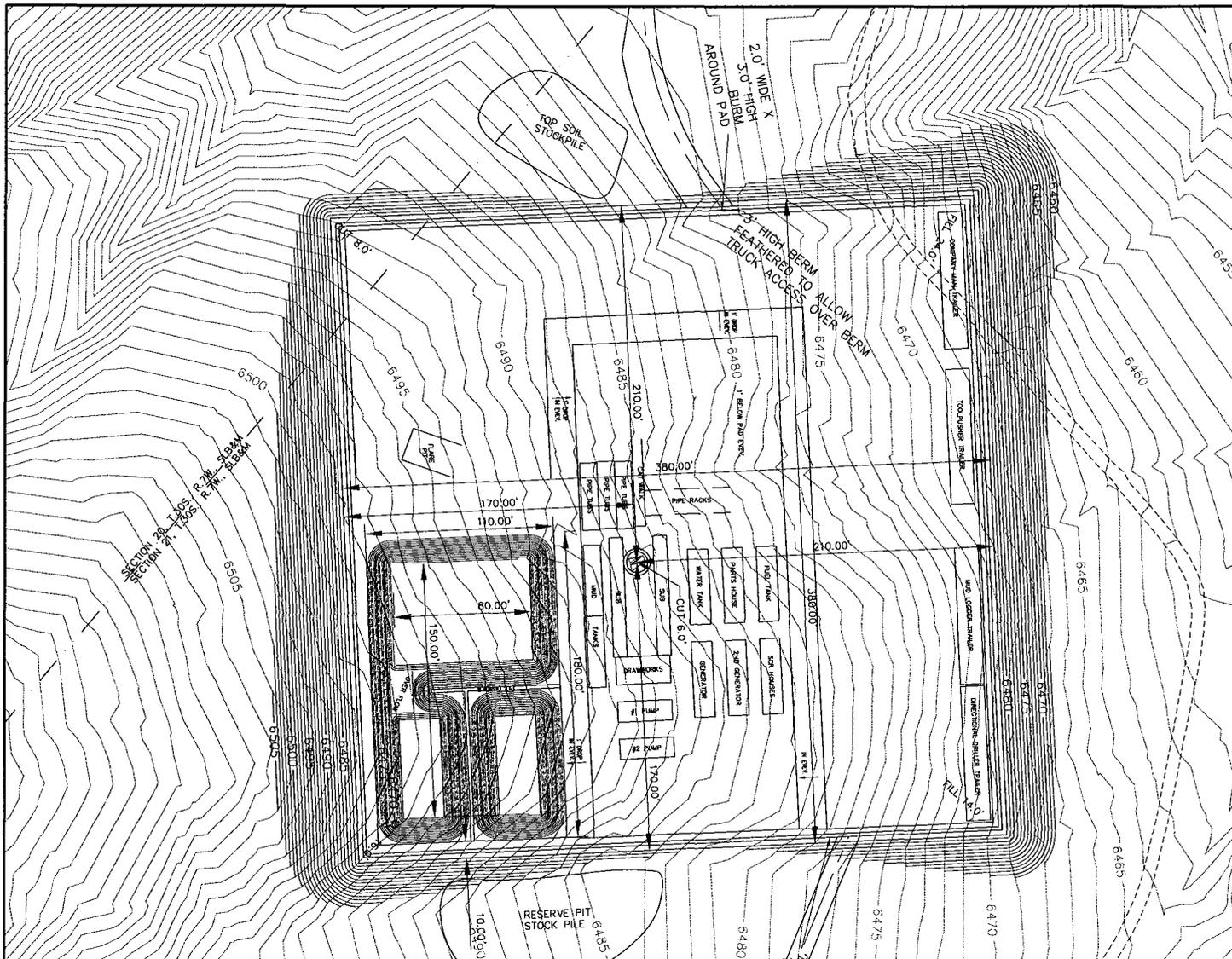
APD MAP



1:24,000

Delta Petroleum	
Beaver Federal 21-14 & 28-11	
 WESTERN LAND SERVICES Richfield, UT 84701 (435) 896-5501	
CONFIDENTIAL	
Prepared by: DTJ	Date: May 16, 2008

No warranty is made for data usage purposes other than those intended by Western Land Services. Maps are created as part of a GIS that compiles records, information, and data from various sources. This data experiences frequent updates and accordingly, WLS shall not be liable for any errors or omissions herein.

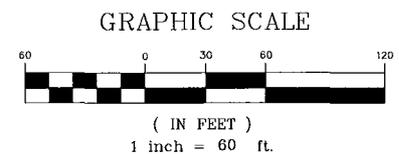


DELTA PETROLEUM CORPORATION
 BEAVER FEDERAL #21-14
 SECTION 21, T.30 S., R.7 W., S.L.B. & M.
 ELEV. UNGRADED GROUND AT WELL = 6487.00
 ELEV. GRADED GROUND AT WELL = 6481.00

APPROXIMATE YARDAGE
 (6") TOPSOIL STRIPPING = 2,674 CU. YDS.
 REMAINING LOCATION = 39,386 CU. TDS.
 TOTAL CUT = 42,060 CU. YDS.
 TOTAL FILL = 20,179 CU. TDS.
 *FILL IS UNADJUSTED

TOTAL PIT CAPACITY WITH 2' FREEBOARD = 29,695 bbls
 TOTAL PIT VOLUME = 7,125 CU. YDS.

**RIG LAYOUT/
 CONSTRUCTION
 DIAGRAM EXHIBIT**



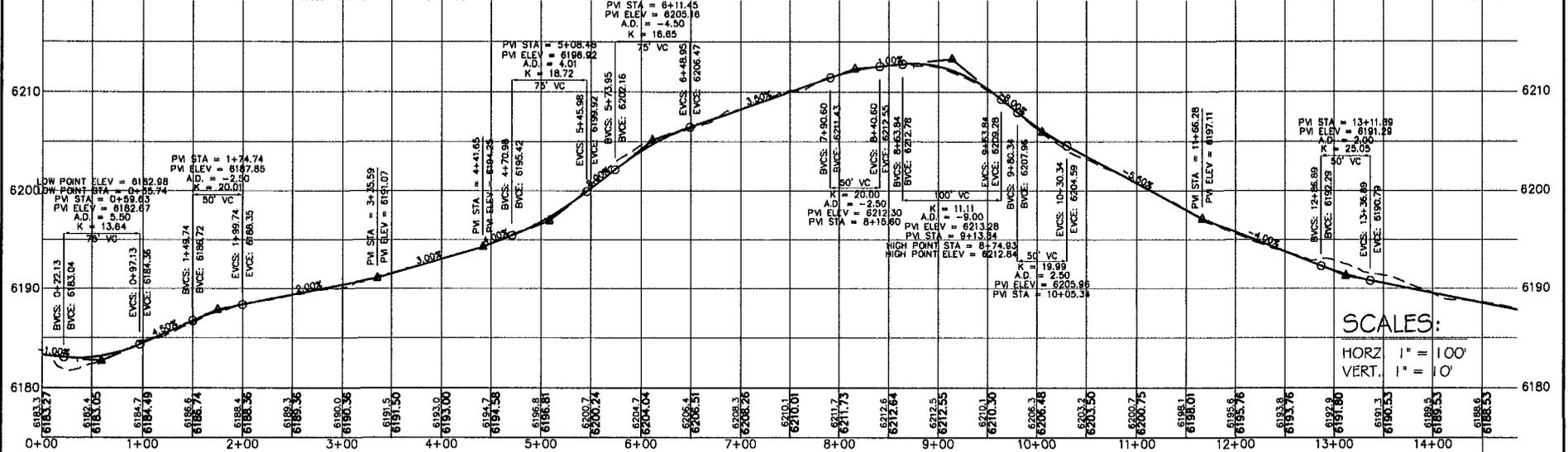
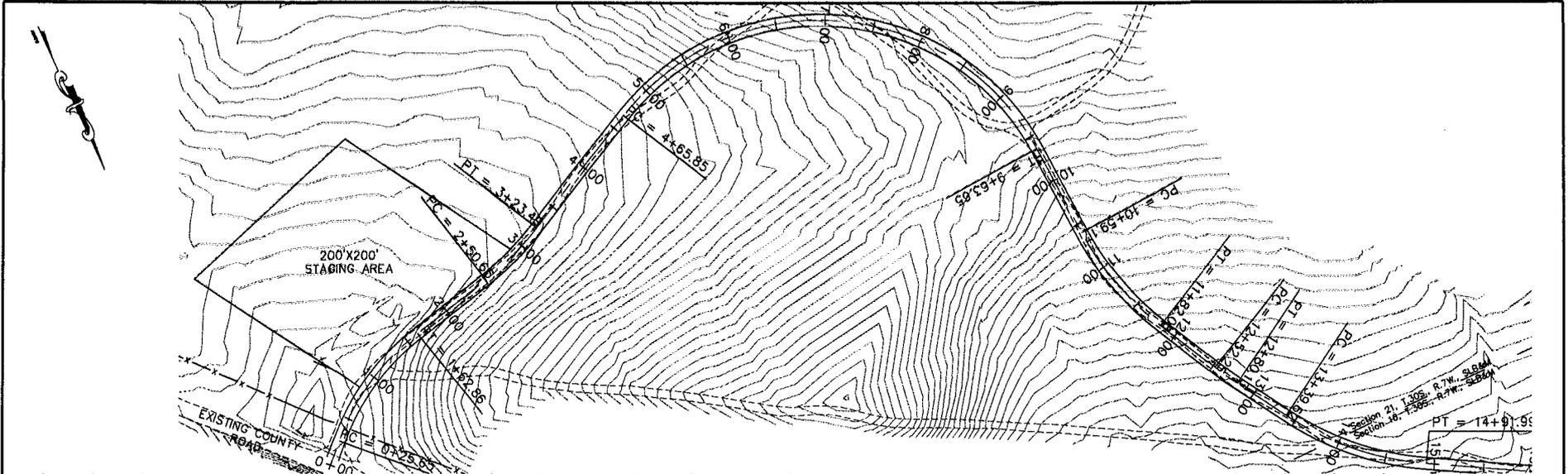
Savage Surveying, Inc.

1925 South Industrial Park Rd
 Richfield, UT 84701
 Office: (801) 884-6635
 Fax: (801) 884-6630



**BEAVER FEDERAL #21-14
 DELTA PETROLEUM CORPORATION**

ENGINEER A.S.A.	SCALE 1" = 60'	SHEET NO.
CHECKED R.W.S.	PROJ.#: 0804-002S DWG.#: 0804-002S	PAD
DRAWN D.G.	DATE 04-11-08	



Savage Surveying, Inc.

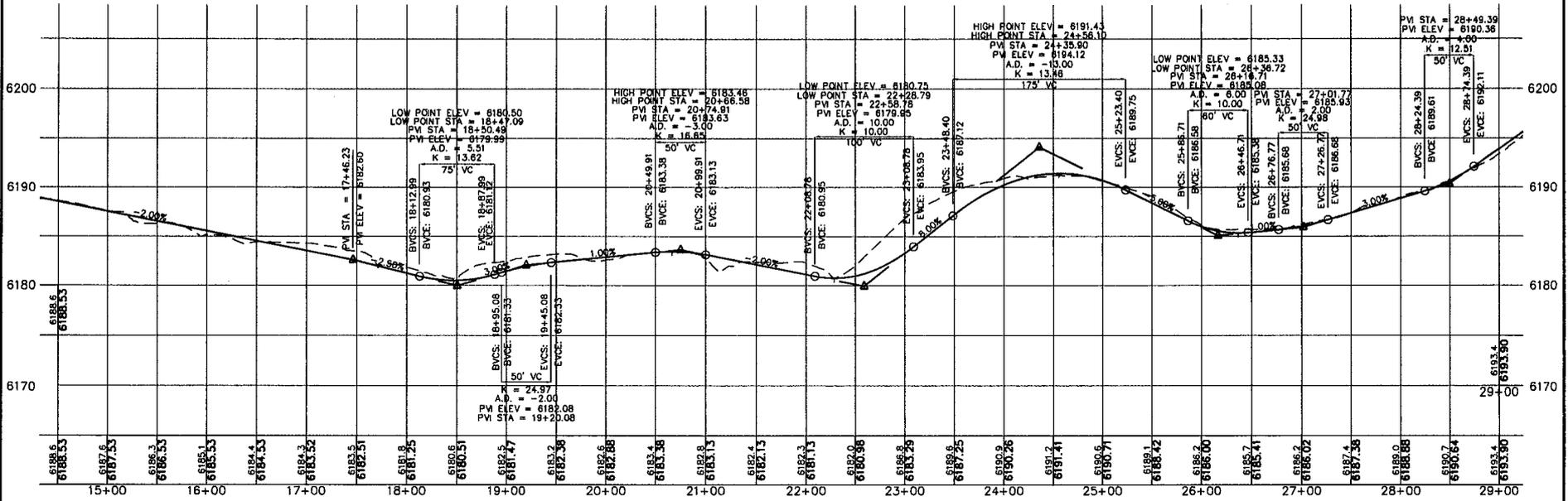
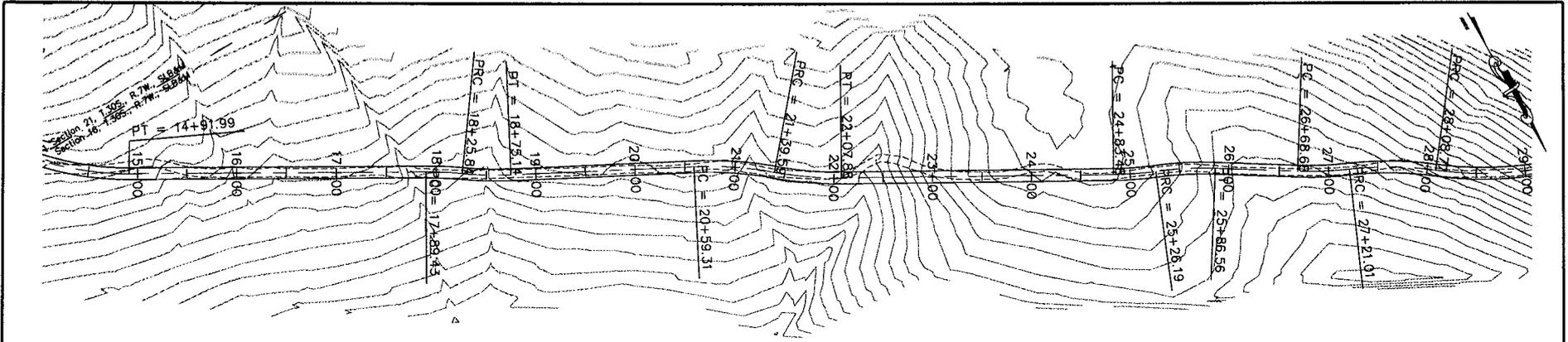
1935 Sullivan Industrial park Rd.
Richfield, UT 84701
Office: 801-885-3335
Fax: 801-885-3335



ROAD DESIGN
EXHIBIT

BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER ---	SCALE 1" = 100'	SHEET NO.
CHECKED R.W.S.	PROJ#: 0804-002S	RD-1
DRAWN A.S.A.	DATE 05/14/2008	



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

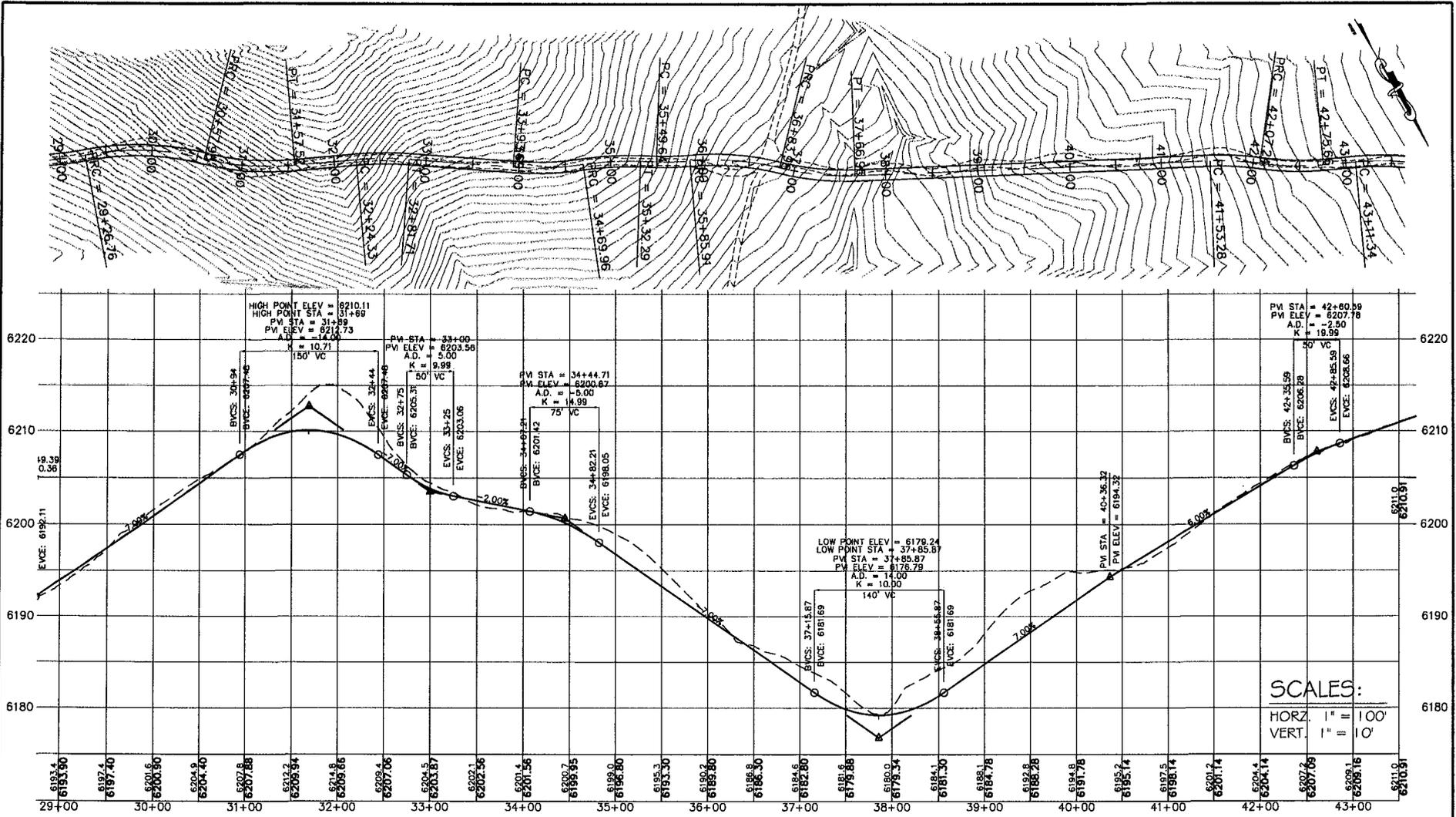
Savage Surveying, Inc.

1225 South Industrial park Rd.
Riverside, CA 92507
Office: 951-504-4635
Fax: 951-504-2320



BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
---	1" = 100'	RD-2
CHECKED R.W.S.	PROJ#: 0804-0025	DWG.#: NM.0804-0025
DRAWN A.S.A.	DATE 05/14/2008	



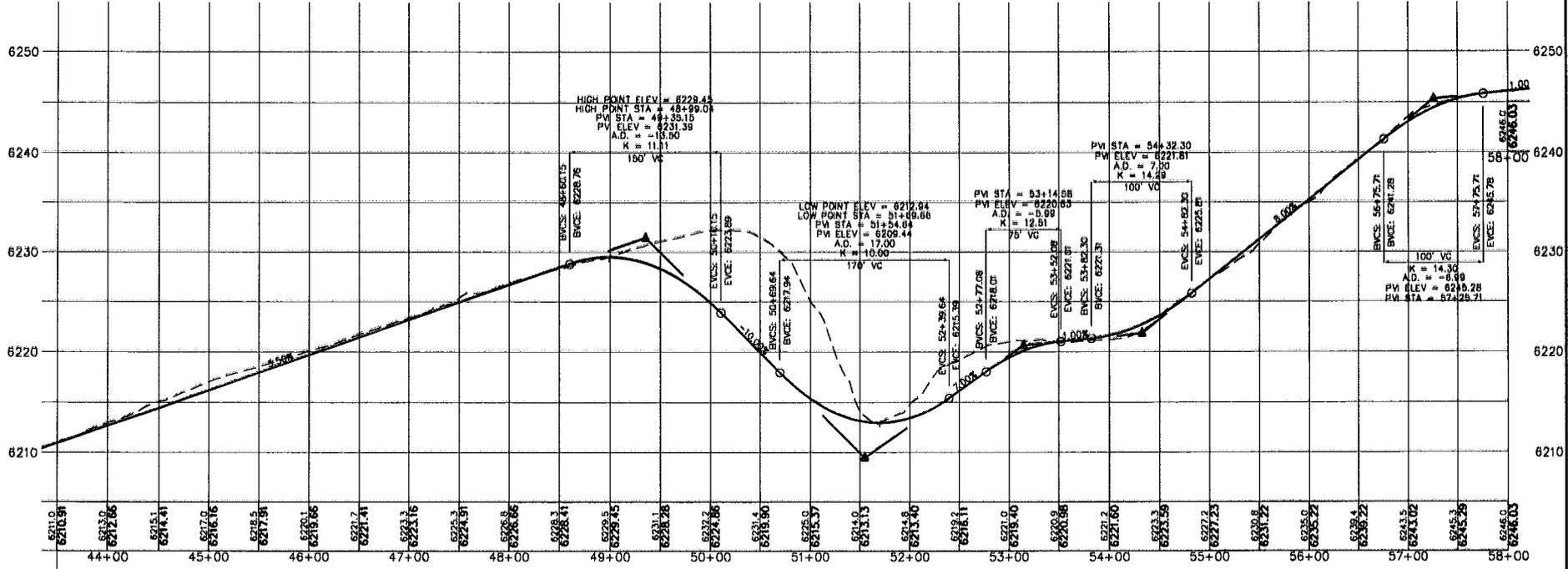
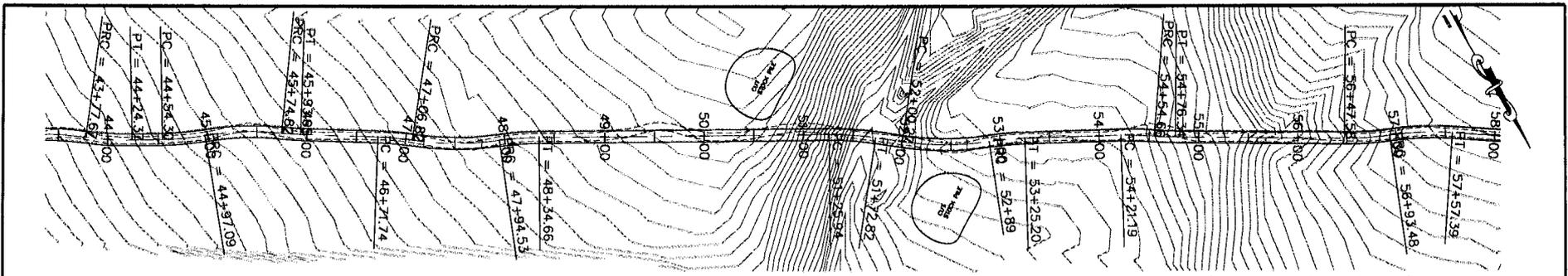
SCALES:
 HORZ. 1" = 100'
 VERT. 1" = 10'

ROAD DESIGN EXHIBIT

Savage Surveying, Inc.
 1825 South Industrial Park Rd.
 Rowlett, TX 75087
 Office: 972-261-1335
 Fax: 972-261-0330

BEAVER FEDERAL #21-14 ACCESS ROAD
 DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
---	1" = 100'	RD-3
CHECKED	PROJ#: 0804-0025	
R.W.S.	DWG. NAME: 0804-0025	
DRAWN	DATE	
A.S.A.	05/14/2008	



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

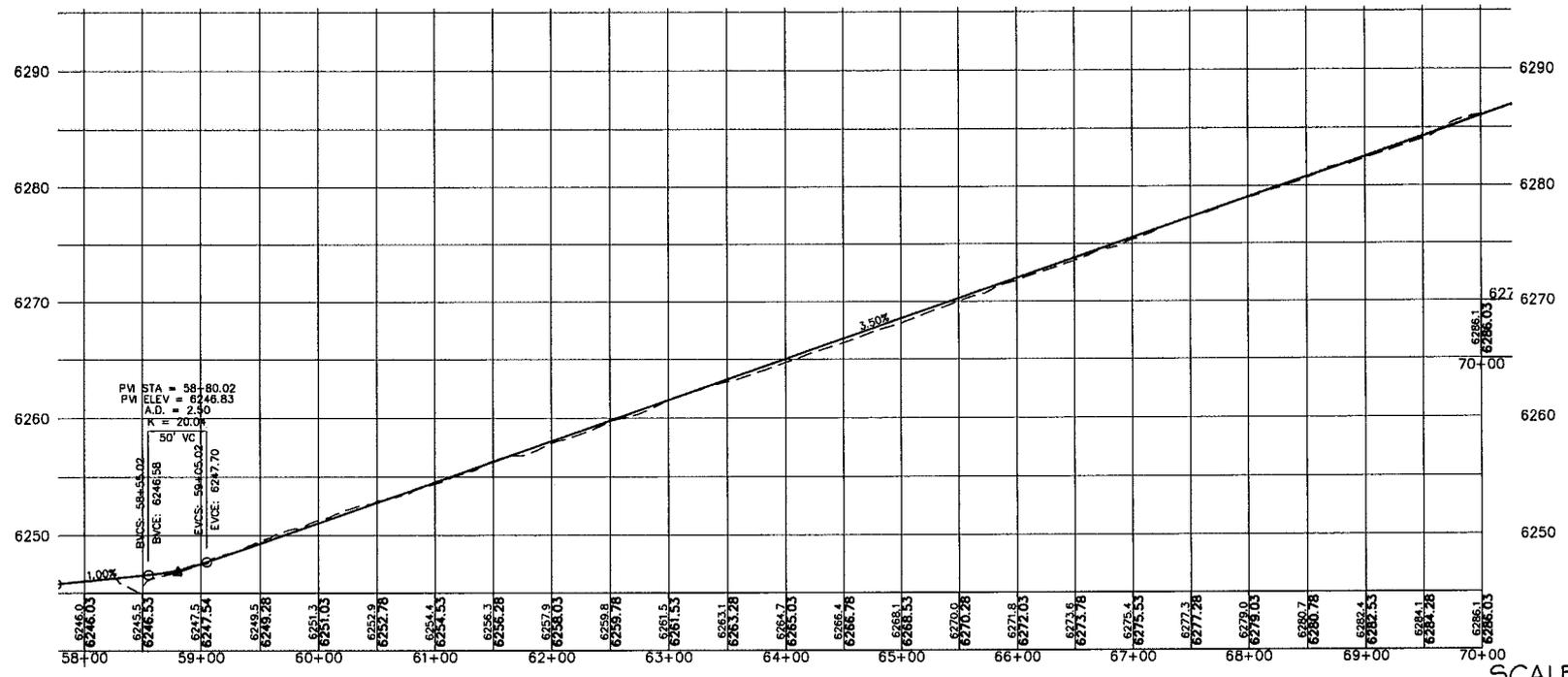
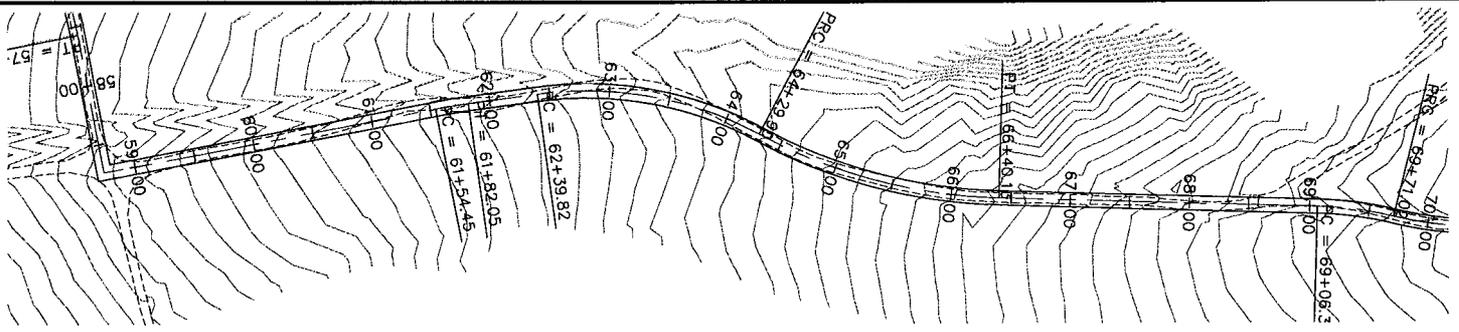
Sevaga Surveying, Inc.

1826 Royal National Park Rd.
Rochester, NY 14621
Office: 716-244-3455
Fax: 716-244-0220



BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
...	1" = 100'	RD-4
CHECKED R.W.S.	PRJ#R: 0804-0028 DWG.#M: 0804-0028	
DRAWN A.S.A.	DATE 05/14/2008	



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

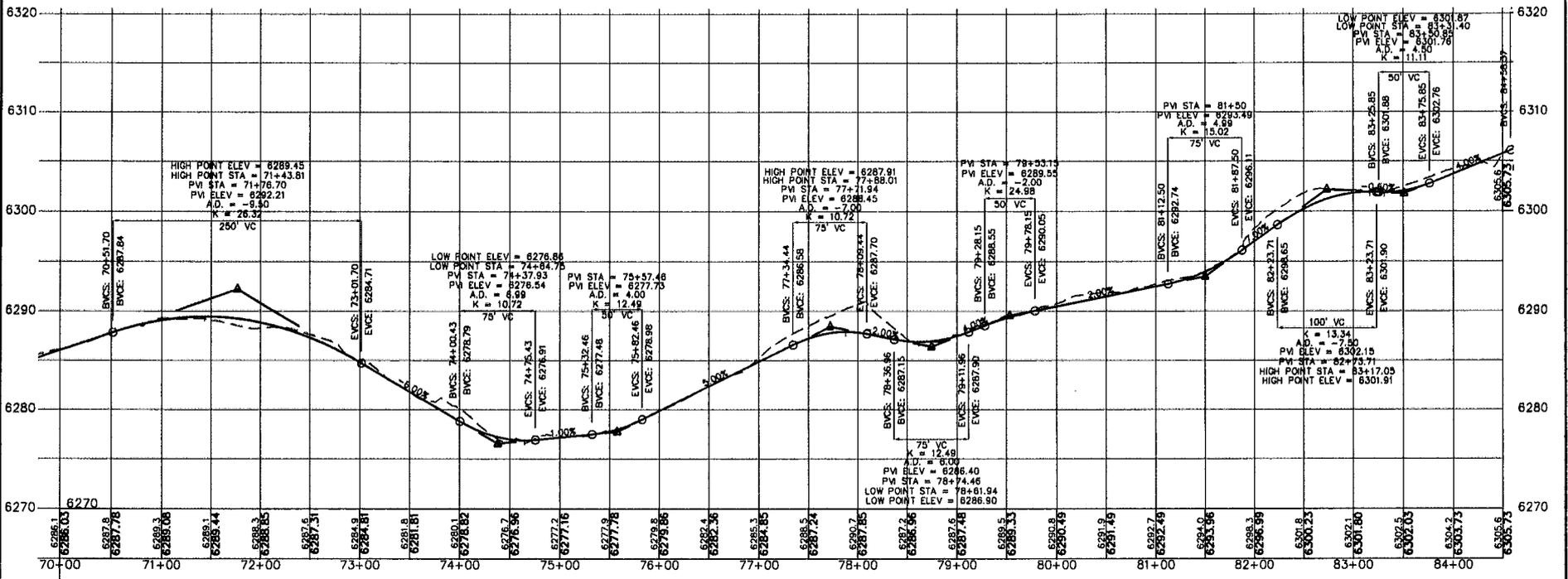
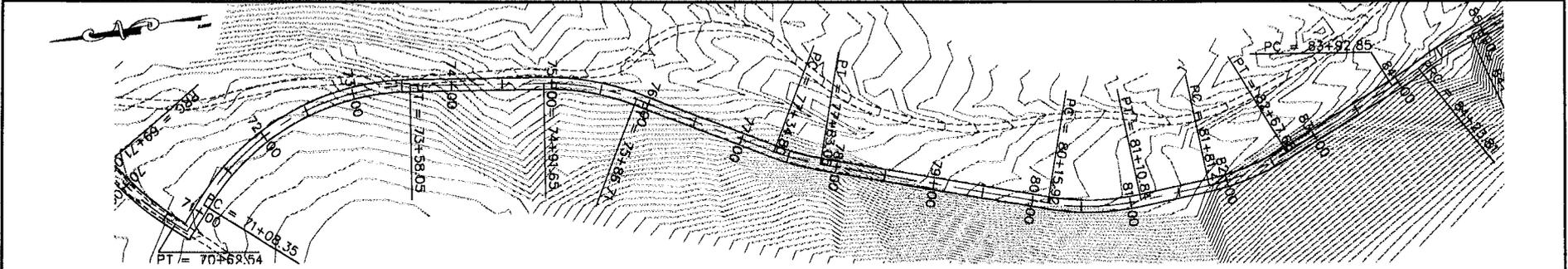
Savage Surveying, Inc.

1925 South Westwood Park Rd.
Rochester, UT 84301
Office: 801-533-1635
Fax: 801-533-0230



BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
---	1" = 100'	RD-5
CHECKED R.W.S.	PROJ#: 0804-0025 DWG.NM: 0804-0025	
DRAWN A.S.A.	DATE 05/14/2008	



ROAD DESIGN
EXHIBIT

SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

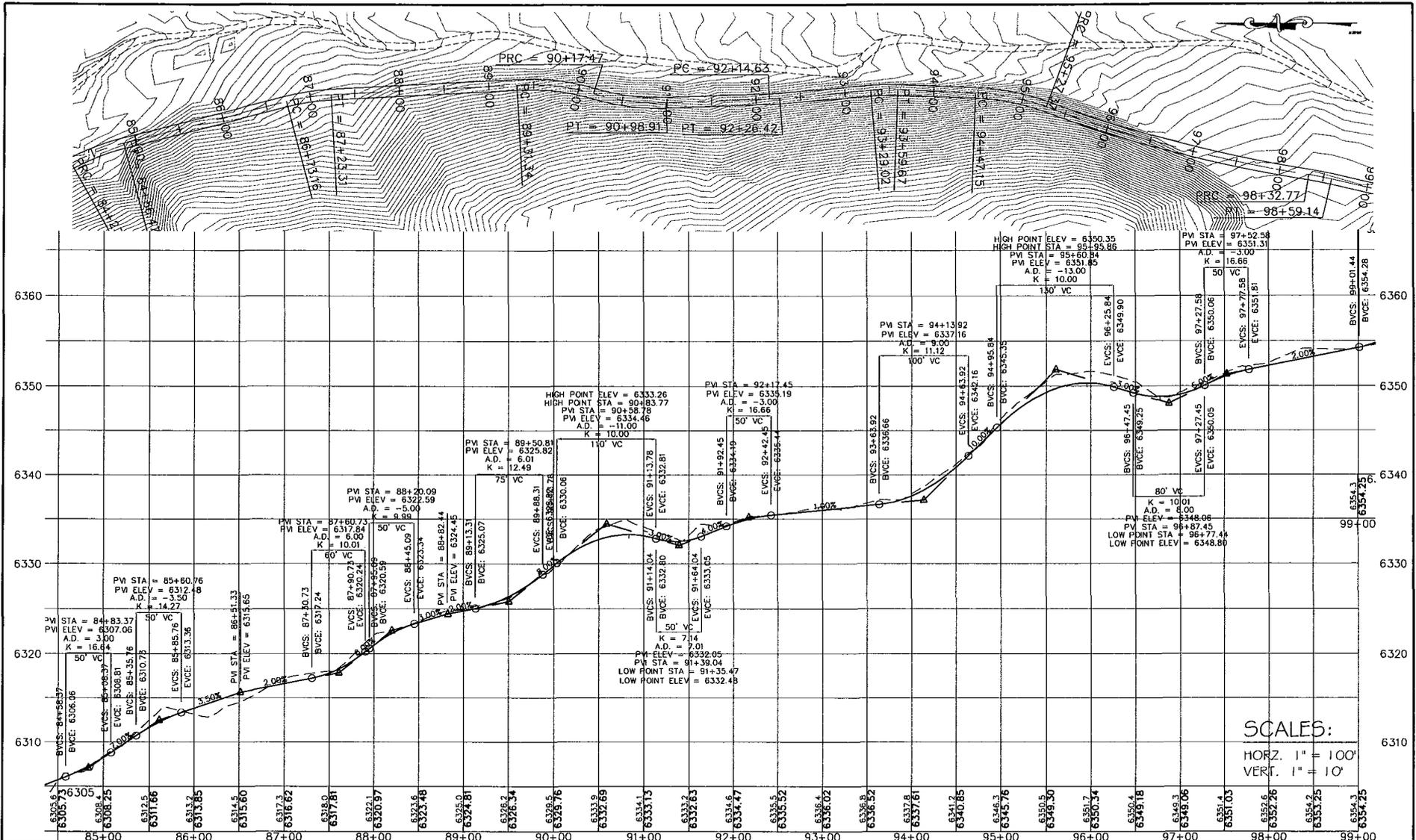
Savage Surveying, Inc.

1025 South Industrial Park Rd.
Rochester, NY 14617
Office: 716-244-9355
Fax: 716-244-0220



BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
---	1" = 100'	
CHECKED R.W.S.	PROJ#: 0804-002S DWG.NM: 0804-002S	RD-6
DRAWN A.S.A.	DATE 05/14/2008	



SCALES:
 HORZ. 1" = 100'
 VERT. 1" = 10'

Savage Surveying, Inc.

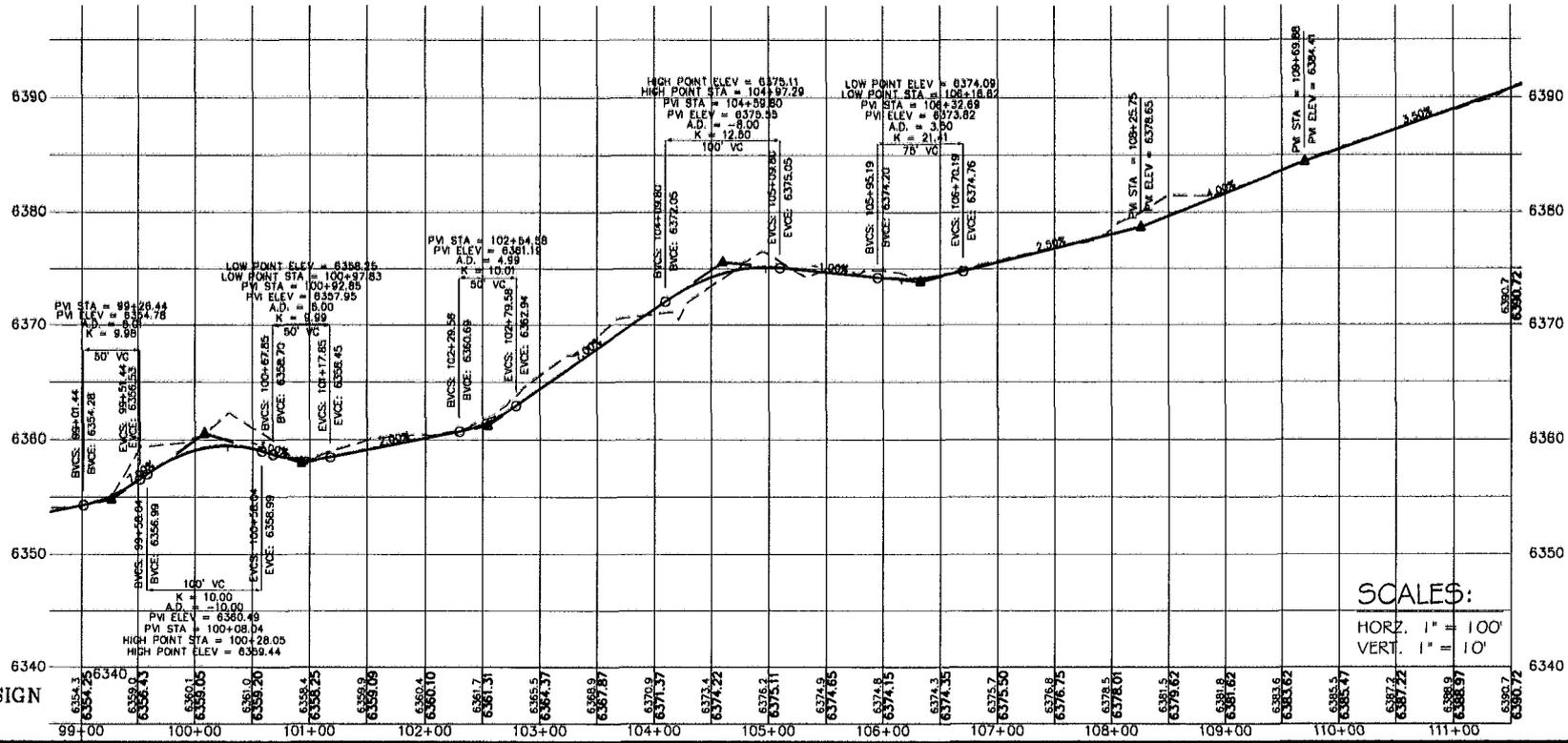
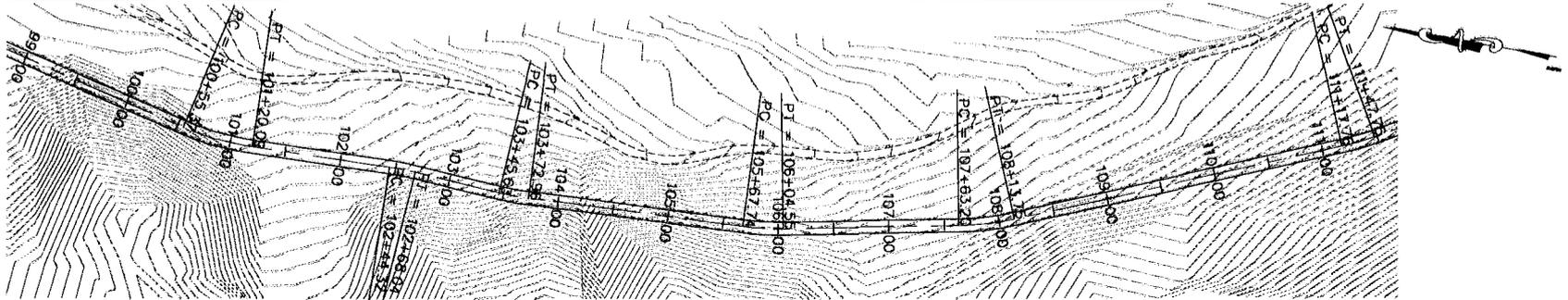
1825 South Central park Rd.
 Richardson, TX 75081
 Office: 972-399-0335
 Fax: 972-399-1550



ROAD DESIGN
 EXHIBIT

BEAVER FEDERAL #21-14 ACCESS ROAD
 DELTA PETROLEUM CORPORATION

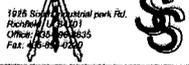
ENGINEER	---	SCALE	1" = 100'	SHEET NO.	
CHECKED	R.W.S.	PROJ#	0804-0025		RD-7
DRAWN	A.S.A.	DATE	05/14/2008		



SCALES:
 HORZ. 1" = 100'
 VERT. 1" = 10'

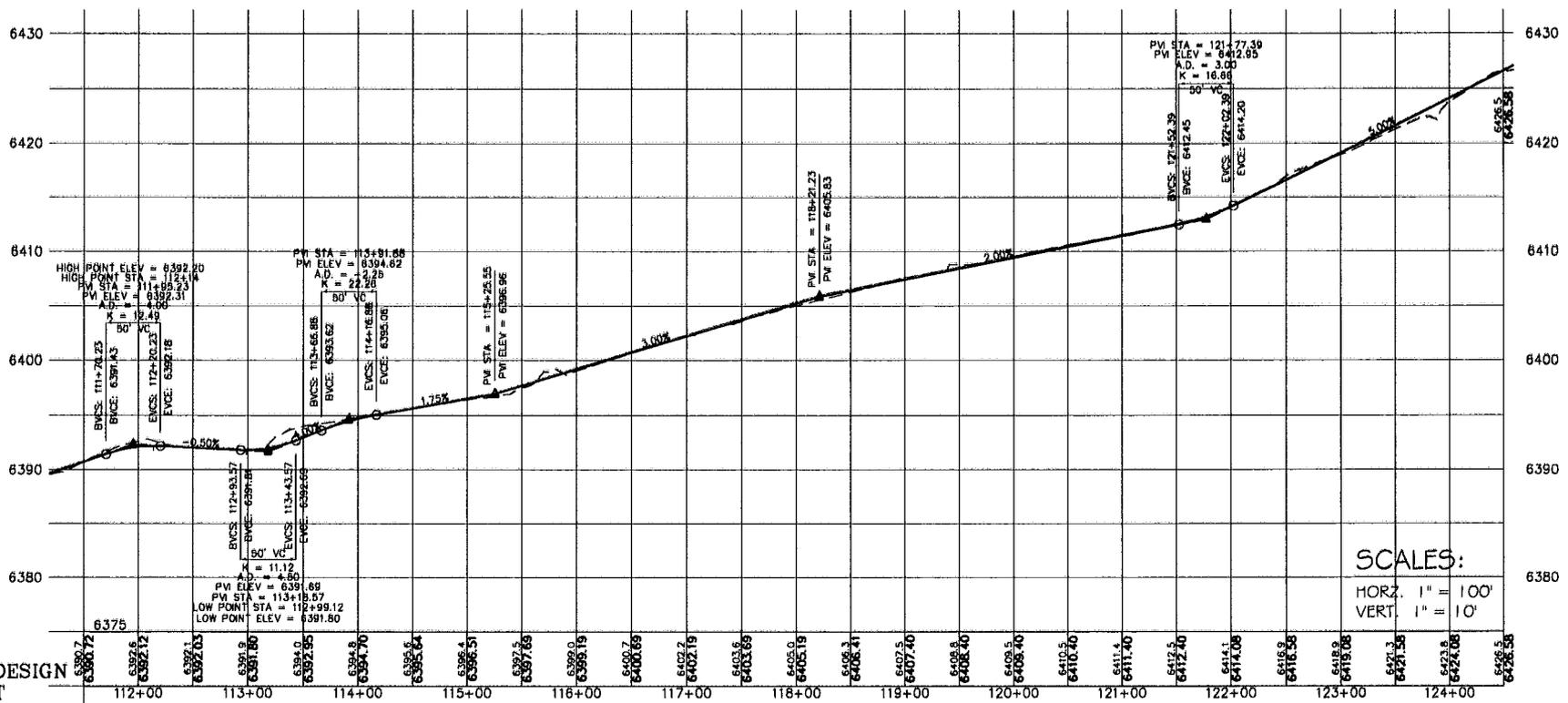
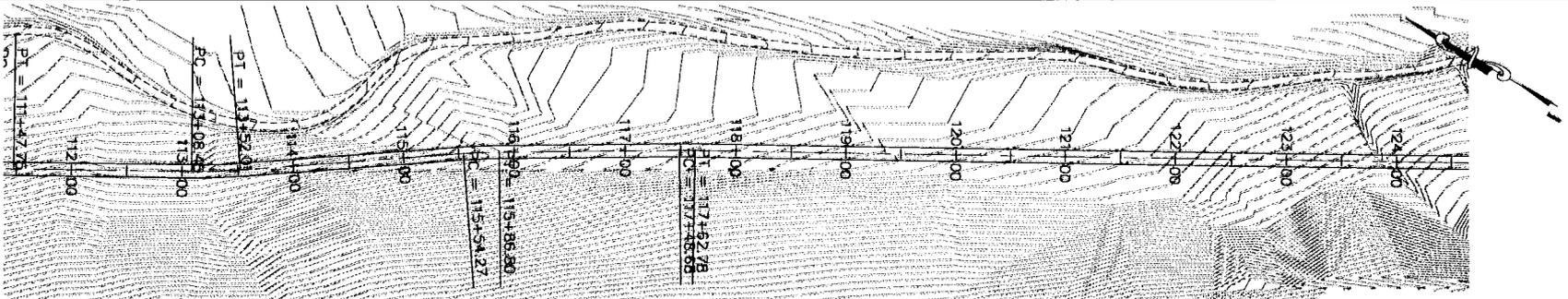
ROAD DESIGN
 EXHIBIT

Savage Surveying, Inc.



BEAVER FEDERAL #21-14 ACCESS ROAD
 DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
CHECKED	1" = 100'	
DRAWN	DATE	RD-8
A.S.A.	05/14/2008	



SCALES:
 HORZ. 1" = 100'
 VERT. 1" = 10'

ROAD DESIGN
 EXHIBIT

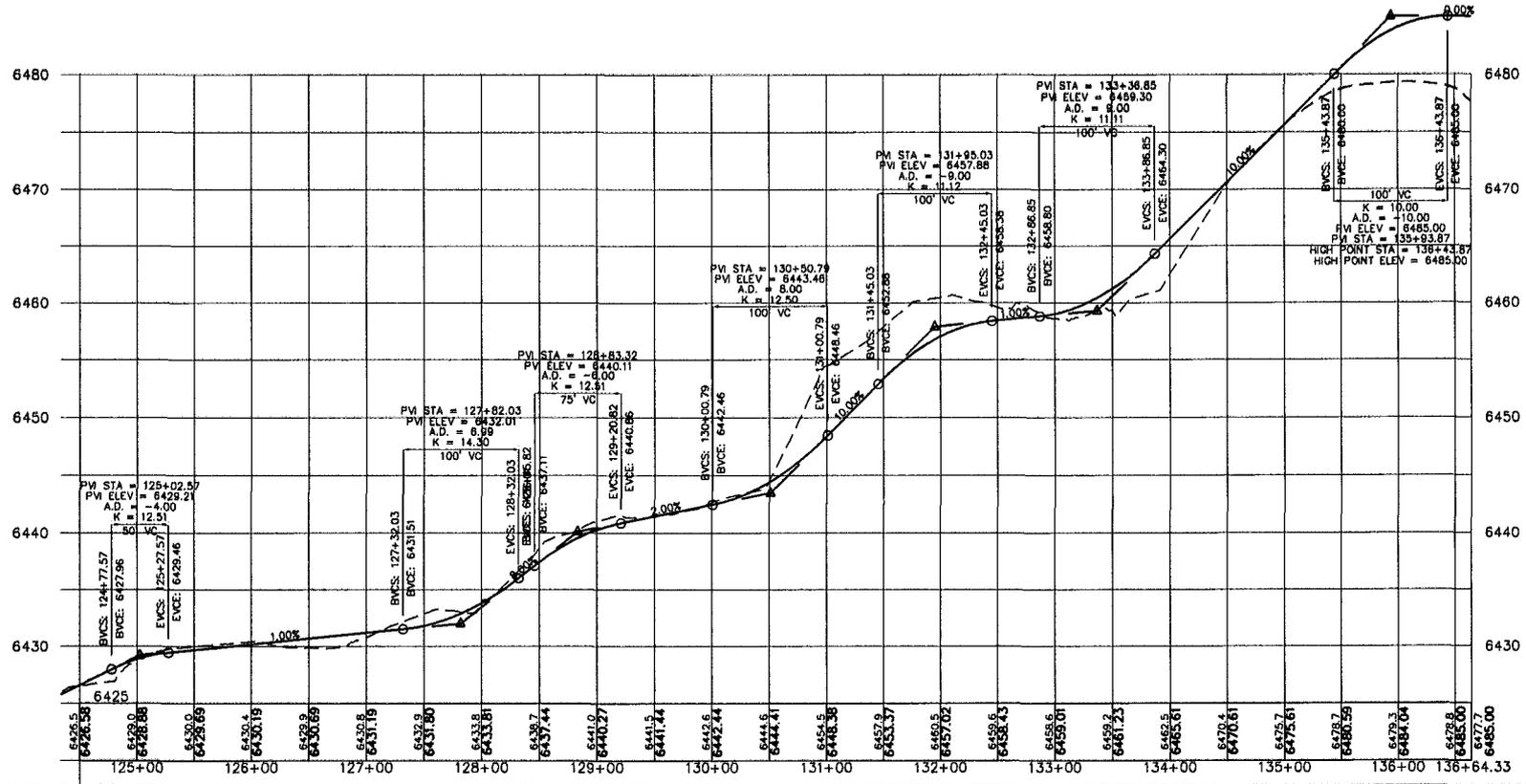
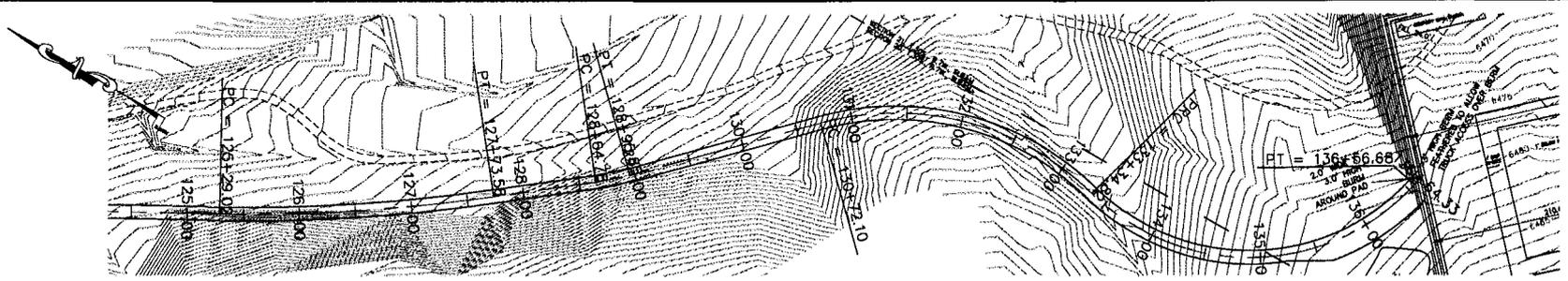
Savage Surveying, Inc.

1625 South Industrial Park Rd.
 Roseville, CA 95747
 Office: 916-264-4635
 Fax: 916-264-2320



BEAVER FEDERAL #21-14 ACCESS ROAD
 DELTA PETROLEUM CORPORATION

ENGINEER ---	SCALE 1" = 100'	SHEET NO. RD-9
CHECKED R.W.S.	PROJ#: 0804-0025 DWG. NM: 0804-0025	
DRAWN A.S.A.	DATE 05/14/2008	

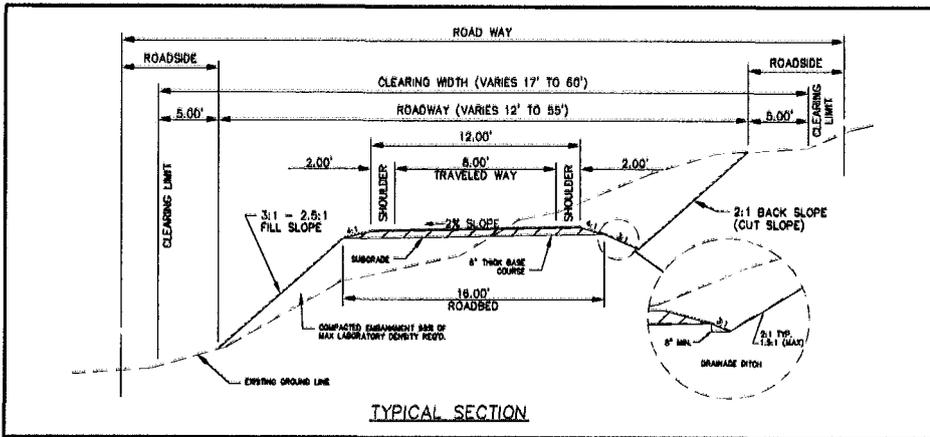


ROAD DESIGN
EXHIBIT
SCALES:
HORZ. 1" = 100'
VERT. 1" = 10'

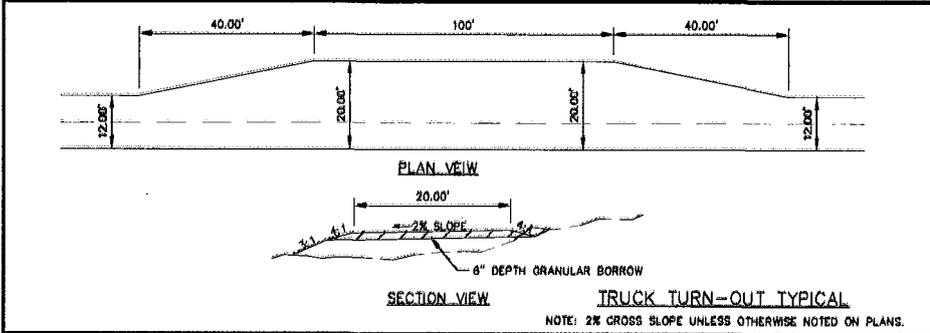
Savage Surveying, Inc.
1015 South Industrial Park Rd.
Reno, NV 89501
Office: 775-784-8335
Fax: 775-784-8330

BEAVER FEDERAL #21-14 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
---	1" = 100'	RD-10
CHECKED	PROJ: 0804-002S	
R.W.S.	DWG. NM.0804-002S	
DRAWN	DATE	
A.S.A.	05/14/2008	

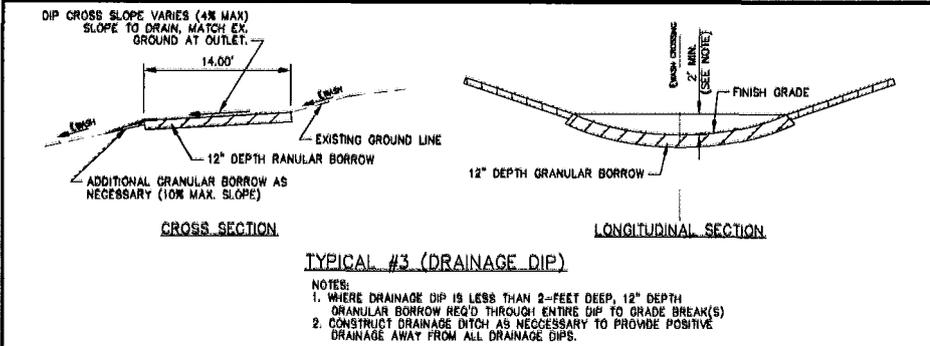


TYPICAL SECTION



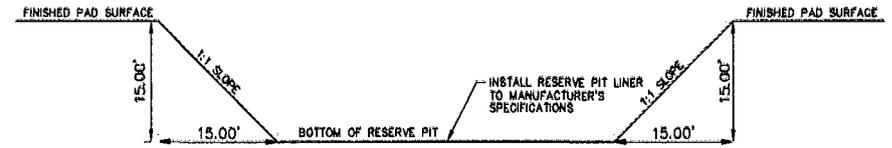
SECTION VIEW TRUCK TURN-OUT TYPICAL

NOTE: 2% CROSS SLOPE UNLESS OTHERWISE NOTED ON PLANS.

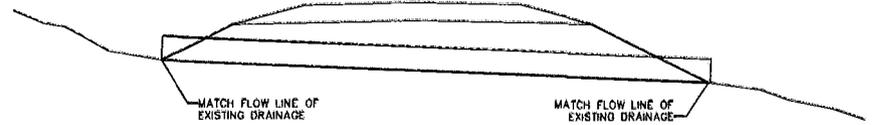


TYPICAL #3 (DRAINAGE DIP)

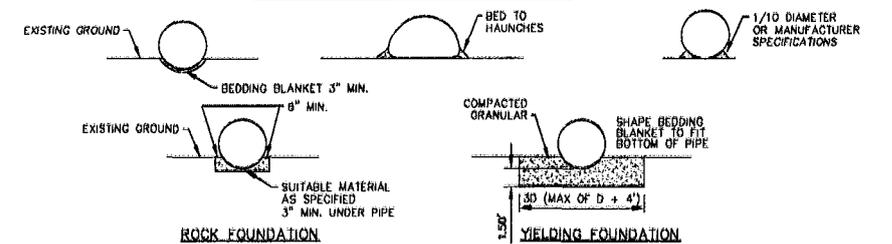
- NOTES:
- WHERE DRAINAGE DIP IS LESS THAN 2- FEET DEEP, 12\"/>



TYPICAL RESERVE PIT



TYPICAL CULVERT CROSS SECTION



GENERAL NOTES

ALL MATERIALS FOR CONSTRUCTION OF THE COMPLETE PROJECT INCLUDING BUT NOT LIMITED TO WATER FOR DUST CONTROL AND COMPACTION, CULVERTS, BEDDING MATERIALS FOR CULVERTS, GRANULAR BORROW, UNTREATED BASE COURSE, ECT. ARE TO BE PROVIDED BY THE CONTRACTOR AT HIS BID PRICE UNLESS OTHER ARRANGEMENTS ARE MADE.
 SAVAGE SURVEYING, INC. ASSUMES NO LIABILITY WRITTEN OR IMPLIED AS TO THE LOCATION OF PIPELINES OR CABLE LINES IN THE VICINITY OF THIS ROAD AND PAD DESIGN, BLUE STAKES (PUBLIC LINES) AND OR THE OWNER OF THE TRANSPORTATION LINES (PRIVATE/CORPORATE LINES) MUST BE CONTACTED FOR IDENTIFICATION AND LOCATION BEFORE CONSTRUCTION BEGINS. TRANSPORTATION LINES THAT MAY BE IDENTIFIED ON THESE PLANS MAY NOT BE THE ONLY TRANSPORTATION LINES. EXTREME CAUTION SHALL BE USED WHEN CONSTRUCTING THE ROAD AND PAD NEAR OR OVER TRANSPORTATION LINES.

EXPLANATIONS:

PLAN & PROFILE SHEETS
 PLAN & PROFILE SHEETS SHOW THE HORIZONTAL ALIGNMENT OF THE ROAD, SIGN PLACEMENT IF ANY, TURNOUT PLACEMENT IF ANY, ESTIMATED CULVERT PLACEMENTS AND SIZES, ESTIMATED WING DITCHES, HORIZONTAL AND VERTICAL CURVE DATA, AND THE PERCENT OF SUPER FOR CONSTRUCTION OF HORIZONTAL CURVES.

SCOPE OF WORK:

SHAPING THE ROADWAY
 THE ROADWAY IS TO BE SHAPED TO THE DIMENSIONS SHOWN ON THE TYPICAL CROSS SECTION INCLUDED IN THIS DOCUMENT. CARE SHALL BE GIVEN TO INSURE THAT THE TRAVELWAY WIDTH IS NOT LESS OR SIGNIFICANTLY MORE THAN THE DIMENSIONS GIVEN ON THE TYPICAL CROSS SECTION. WHERE TURNOUTS ARE INDICATED, THE TYPICAL SECTION WHICH SHOWN ON THE TYPICAL CROSS SECTION WILL NEED TO BE MODIFIED BY THE AMOUNTS SHOWN ON THE TYPICAL TURN-OUT DETAIL. WHERE THERE ARE HORIZONTAL CURVES, SUPER-ELEVATIONS WILL BE CONSTRUCTED TO THE PERCENTAGES SHOWN ON THE PLAN AND PROFILE SHEETS. ONE-THIRD OF THE SUPER TRANSITION OCCURS ON THE CURVE AND TWO-THIRDS ON THE TANGENT.
 TOPSOIL WILL BE HANDLED IN THE MANNER AGREED UPON AND STATED WITHIN THE APD AND THE CONDITIONS OF APPROVAL. IF TOPSOIL IS TO BE MOVED.
 THE ROAD SHALL HAVE A CROWN AS SHOWN ON THE TYPICAL CROSS SECTION TO INSURE THAT THE WATER WILL DRAIN OFF OF THE TRAVEL SURFACE.

CULVERT CONSTRUCTION DETAILS

THE PLANS SHOW AN ESTIMATE OF THE NUMBER AND THE SIZE OF THE CULVERTS TO BE PLACED ON THE ROAD. THERE MAY NEED TO BE SOME FIELD ADJUSTMENTS MADE BY THE CONTRACTOR, BLM, AND/OR INSPECTOR/ENGINEER TO THE PLACEMENT AND LENGTH OF THE CULVERTS AND WING DITCHES.
 CULVERT INGRESS AND EGRESS DITCH LENGTHS ARE TO BE DETERMINED DURING CONSTRUCTION. ALL DITCHES ARE TO BE CONSTRUCTED WITH SUFFICIENT SLOPE SO THAT WATER WILL EXIT THE DOWNSTREAM SIDE AND NOT POND IN THE DITCH.

ALL CULVERTS SHALL BE OF SUFFICIENT STRENGTH TO SUPPORT AN HS-20 LOADING OR HEAVIER. CHECK WITH MANUFACTURER FOR INFORMATION ABOUT MINIMUM COVER AND LOAD RATINGS. IN NO CASE SHALL COVER OVER CULVERTS BE LESS THAN 1'. CULVERT LENGTHS ARE ESTIMATED ON THE PLANS BUT THERE MAY NEED TO BE SOME ADJUSTMENTS MADE TO THE LENGTH OF THE CULVERTS DURING CONSTRUCTION.

Savage Surveying, INC.
 Ryan McSavage, PLS
 P.O. BOX 101
 2775 N. 101st W.
 FARMINGTON, UT 84021
 PHONE: 801-847-7571
 FAX: 801-847-8435
 CELL: 801-847-8435
 MAIL: 435-344-1345



TYPICAL SECTIONS FOR BEAVER FEDERAL 21-14
 DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	SHEET NO.
T.M.	N.T.S.	
CHECKED	PROJ# 0804-0028	T-1
R.W.S.	DWG. NO. 0804-0028	
DRAWN	DATE	
D.G.	05/14/2008	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/02/2008

API NO. ASSIGNED: 43-001-30007

WELL NAME: BEAVER FED 21-14
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: GLEN NEBEKER

PHONE NUMBER: 303-575-0397

PROPOSED LOCATION:

SWSW 21 300S 070W
 SURFACE: 0613 FSL 0223 FWL
 BOTTOM: 0613 FSL 0223 FWL
 COUNTY: BEAVER
 LATITUDE: 38.17853 LONGITUDE: -112.6565
 UTM SURF EASTINGS: 354905 NORTHINGS: 4226714
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-84485
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: KAYT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000200)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Section 100 Approval
2. Spacing Strip

T30S R7W

20

21

22

BEAVER
FED 21-14
⊕

BEAVER
FED 28-11
⊕

29

28

27

OPERATOR: DELTA PETRO CORP (N2925)

SEC: 28 T.30S R. 7W

FIELD: WILDCAT (001)

COUNTY: BEAVER

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
DATE: 09-JUNE-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 10, 2008

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80202

Re: Beaver Federal 21-14 Well, 613' FSL, 223' FWL, SW SW, Sec. 21, T. 30 South,
R. 7 West, Beaver County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-001-30007.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Beaver County Assessor
Bureau of Land Management, Utah State Office

Operator: Delta Petroleum Corporation
Well Name & Number Beaver Federal 21-14
API Number: 43-001-30007
Lease: UTU-84485

Location: SW SW Sec. 21 T. 30 South R. 7 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

43 001 30001
30S 7W 21

LEASE NAME: Beaver Federal 21-14

LEASE NUMBER: UTU84485

and hereby designates

NAME: Banko Petroleum Management, Inc. N 2340

ADDRESS: 385 Inverness Parkway, Suite 420

city Englewood state CO zip 80112

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Delta Petroleum Corporation hereby designates Banko Petroleum Management, Inc.: David F. Banko, Dale J. Tweden, Kimberly J. Rodell; and Dana Consultants: Keith Dana as authorized agents for matters relative to Applications for Permits to Drill (APDs), Right-of-Ways (ROWs), Notice of Stakings (NOSs), and regulatory matters associated with Delta Petroleum Corporation's oil and gas drilling, completion, and production activities for the State of Utah.

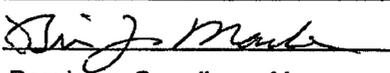
All matters regarding drilling, completion, production and regulatory compliance will be handled through Banko Petroleum Management, Inc.'s office.

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 08/22/2008

BY: (Name) Brian J. Macke
(Signature) 
(Title) Regulatory Compliance Manager
(Phone) (303) 575-0386

OF: (Company) Delta Petroleum Corporation
(Address) 370 17th Street, Suite 4300
city Denver
state CO zip 80202

RECEIVED
AUG 26 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU84485

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Beaver Federal 21-14

3a. Address
370 17th Street, Suite 4300
Denver CO 80202

3b. Phone No. (include area code)
Phone: 303-293-9133
Fax: 303-298-8251

9. API Well No.
43-001-30007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
613' FSL 223' FWL Sec. 21 T 30S R 7W

10. Field and Pool or Exploratory Area
Wildcat

11. County or Parish, State
Beaver, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The drilling plan as originally submitted was to drill a 12-1/2" hole to 1,500' and set a 9-5/8", 36#, K-55 casing string cemented back to surface, then drill a 8-1/2" hole to a Total Depth (TD) of 10,300' and run 5-1/2", 23#, P-110 production casing if the well proved potentially productive.

Delta has reviewed additional well information in the area and is **proposing to change the well casing design** as shown as Program 2 on the attached casing design sheet. Delta will drill a 24" hole to ±500' and set the 16" casing to be cemented back to surface with Class "G" cement (15.8 ppg with 2% CaCl₂). The second section of the hole (12-1/4") is proposed to drill through the volcanics in the area (estimated to be between 2,500' and 5,000') and set 10-3/4" casing. This will be cemented with ±100 sxs Class "G" cement, 1.39 cuft/sx yield, 14.8 ppg. A 9-1/2" hole will then be drilled to ±8,000' and Delta will run 7-5/8" casing through the Arapien Shale. This will be cemented with ±200 sxs Lite Premium cement, 2.59 cuft/sx yield, 12.0 ppg followed by ±300 sxs Premium cement, 1.39 cuft/sx yield, 14.8 ppg. Delta plans to drill a 6-1/4" hole to TD and run 4-1/2" production casing which will be cemented with ±100 sxs of Lite Premium cement, 2.59 cuft/sx yield, 12.0 ppg followed with ±200 sxs Premium cement, 1.39 cuft/sx yield, 14.8 ppg.

All permit conditions in the original approval dated July 17, 2008, shall remain in effect.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Kimberly J. Rodell 303-820-4480

Permit Agent for:
Title Delta Petroleum Corporation

Signature *Kimberly J. Rodell*

Date August 22, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 26 2008

DIV. OF OIL, GAS & MINING

Beaver Federal 21-14

Program 2

Conductor Casing									
Setting Depth - 500 ft.									
Pipe OD (inch)	Wt/Ft (lb/ft)	Grade	Thread	Section Length (feet)	Minimum Design Factors				
					Burst	Collapse	Tension	Compression	Von Mises
16.000	65.00	H-40	STC	500	51.47	2.70	>100	13.62	7.84

Surface Casing									
Setting Depth - Base of Volcanic (estimated between 2,500' and 5,000 ft.)									
Pipe OD (inch)	Wt/Ft (lb/ft)	Grade	Thread	Section Length (feet)	Minimum Design Factors				
					Burst	Collapse	Tension	Compression	Von Mises
10.750	40.50	K-55	STC	3,000	1.93	1.25	3.11	4.63	2.12
10.750	51.00	K-55	STC	2,000					

Intermediate Casing									
Setting Depth - 8,000 ft.									
Pipe OD (inch)	Wt/Ft (lb/ft)	Grade	Thread	Section Length (feet)	Minimum Design Factors				
					Burst	Collapse	Tension	Compression	Von Mises
7.625	26.40	K-55	BTC	6,000	2.05	1.43	2.81	2.66	1.65
7.625	39.00	N-80	BTC	1,600					
7.625	39.00	P-110	BTC	400					

Production Casing									
Setting Depth - 10,300 ft.									
Pipe OD (inch)	Wt/Ft (lb/ft)	Grade	Thread	Section Length (feet)	Minimum Design Factors				
					Burst	Collapse	Tension	Compression	Von Mises
4.500	11.60	N-80	LTC	10,300	1.84	1.28	1.68	2.10	1.67

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-84485

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Beaver Federal #21-14

2. Name of Operator
Delta Petroleum Corporation

9. API Well No.
43-001-30007

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Hannah Knopping-(303) 575-0397

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, 61st FSL & 22nd FWL - Section 21-T30S-R7W

11. Country or Parish, State
Beaver County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dave Reid, on behalf of Delta Petroleum Corporation, received verbal approval from BLM representative, Al McKee, and UDOGM representative, Dustin Doucet, on Thursday, November 6, 2008 to deepen the subject well to 10,800' and log.

Delta reached 10,302' and lost returns. We were able to regain returns and log well. A Vertical Seismic Profile (VSP) was run. We now **request approval to drill this well to approximately 12,000'**. The VSP verified that the seismic was coming in deeper than originally interpreted. We anticipate to find the Navajo as the primary formation, so our objective formation has not changed from what was originally permitted.

On Monday, November 10, 2008 (today's date) Delta called both the BLM and UDOGM representatives to notify them of the current status of the well. We received verbal approval to proceed with the deepening from BLM representative Al McKee, however we still are waiting to hear back from Dustin Doucet of UDOGM.

A 4-1/2" liner may be run prior to TD if required.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Hannah Knopping

Title Permit Representative

Signature

Hannah Knopping

Date 11/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dustin Doucet

Title

Pet Eng

Date

11/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 11.13.2008

Initials: KS

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING



370 Seventeenth Street
Suite 4300
Denver, Colorado 80202
Tel: 303.293.9133
Fax: 303.298.8251
www.deltapetro.com

November 10, 2008

Dustin Doucet
Utah Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801

VIA FACSIMILE (801) 359-3940

RE: Beaver Federal 21-14
API #43-001-30007
Sundry Notice-Deepening

Mr. Doucet:

As a follow up to a phone message that was left for you today by Delta engineer, Dave Reid, I have attached a sundry detailing Delta's proposed deepening. Delta received verbal approval from both you and BLM representative, Al McKee on November 6, 2008 with respect to deepening this well to 10,800'. However we are now requesting to drill this well to approximately 12,000' due to recent data.

Could you please review the attached sundry and let me know if you can grant us verbal approval to proceed with the deepening?

You can contact me at (303) 575-0397 if you have any questions, or you can fax me at (303) 575-0497. Thank you for your time and consideration.

Sincerely,

Hannah Knopping
Permit Representative
Delta Petroleum Corporation

Enclosures

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Hannah Knopping-(303) 575-0397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, 613' FSL & 223' FWL - Section 21-T30S-R7W

5. Lease Serial No.
UTU-84485

6. If Indian, Allottee or Tribe Name
NA

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Beaver Federal #21-14

9. API Well No.
43-001-30007

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Beaver County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On November 18, 2008 and November 20, 2008, Dave Reid, on behalf of Delta Petroleum Corporation, received verbal approval from BLM representative, Al McKee and UDOGM representative, Dustin Doucet, to Plug and Abandon the subject well. The Plug and Abandon Procedure was approved as follows (see attached wellbore schematic):

- 1) Plug #1: 50 sx G w/ 1.0% D79, 0.1% DO13, 0.2% DO46, 0.25lb/sk DO29, 14 ppg, 1.54 yield, 7.92 gal/sk 50% excess included. Drillpipe at 11,529' when spotted as a balanced plug with 8.8 ppg mud. Witnessed by Randy Knight of the BLM. Verbally approved by Al McGee and Dustin Doucet on 11/18/08.
- 3) Plug #2: 50 sx G w/ 1.0% D79, 0.1% DO13, 0.2% DO46, 0.25lb/sk DO29, 14 ppg, 1.54 yield, 7.92 gal/sk 50% excess included. Drillpipe at 7,850" when spotted as a balanced plug. Witnessed by Randy Knight of the BLM. WOC 12 hrs. Verbally approved by Al McGee and Dustin Doucet on 11/18/08.
- 4) Tagged top of cement at 7,648'.
- 5) Plug #3: 50 sx G w/ 1.0% D79, 0.1% DO13, 0.2% DO46, 0.25lb/sk DO29, 14 ppg, 1.54 yield, 7.92 gal/sk 50% excess included. Drillpipe at 4,000' when spotted as a balanced plug. Verbally approved by Al McKee and Dustin Doucet on 11/20/2008. This portion of the work is being performed this date.
- 6) Place 50' of cement in 7 5/8" casing, 50' between the 7 5/8" and 10 3/4, 50' of cement between the 10 3/4 and 16" casing.
- 7) Weld the marker plate on top of the cut off and fill the cellar up to the plate. The plate must be at least 4' below the final restored location surface.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Hannah Knopping

Title Permit Representative

Signature

Hannah Knopping

Date 11/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dustin Doucet

Title

Pet. Eng.

Date

11/20/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 1.5.2009

Initials: KS

RECEIVED

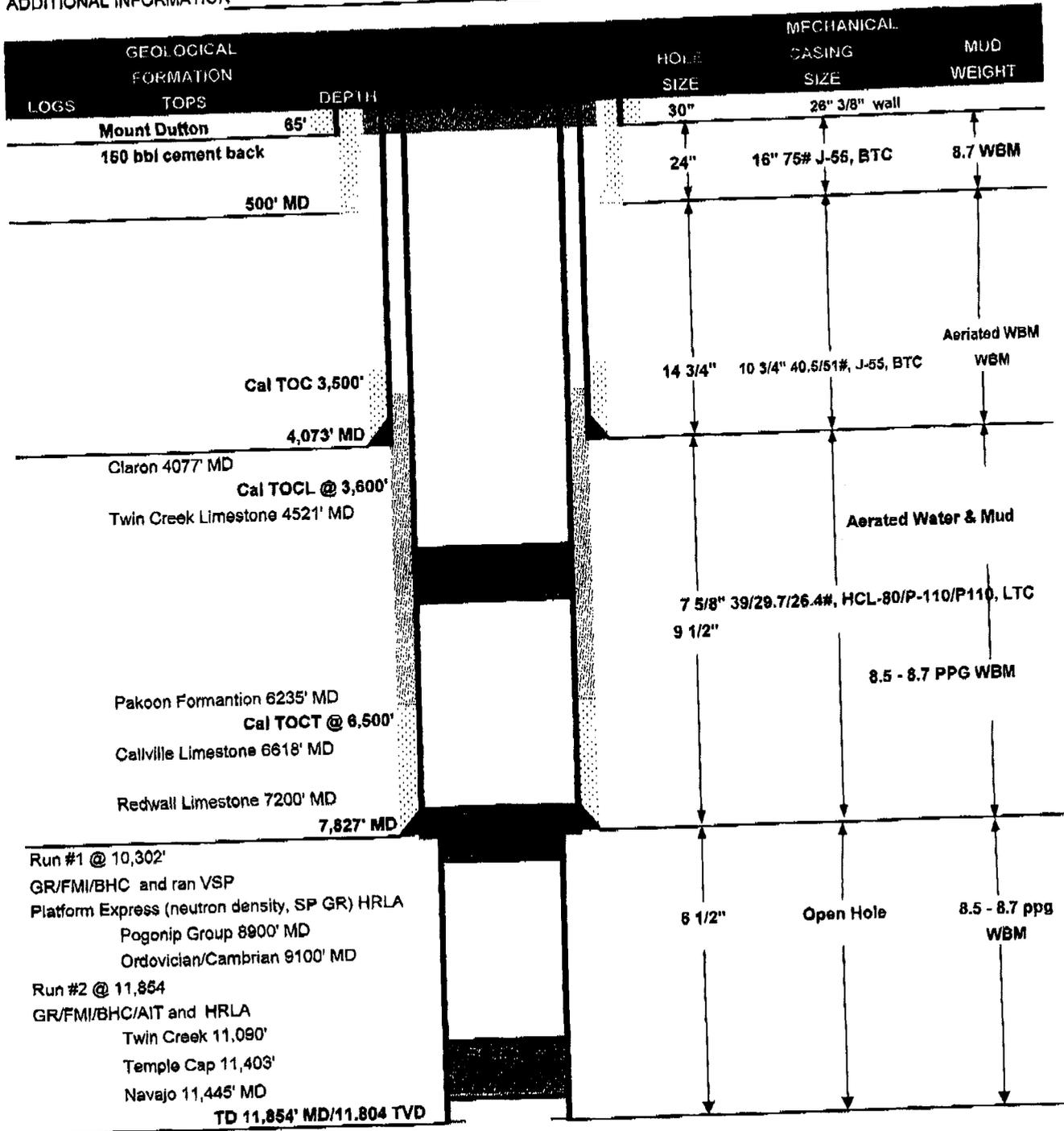
NOV 20 2008

DIV. OF OIL, GAS & MINING

Delta Petroleum Corporation

Wellbore Casing and Cement Schematic

COMPANY NAME Delta Petroleum Corporation DATE 11/20/08
 WELL NAME Beaver Fed 21-14 TD 11,854' MD
 FIELD Beaver Prospect COUNTY Beaver STATE Utah ELEVATION 6,487' GL
 SURFACE LOCATION Section 21 - T30S - R7W SLM 613'FSL & 223'FWL BOTTOM HOLE LOCATION Straight Hole
 OBJECTIVE ZONE(S) Navajo top at 11,445' md.
 ADDITIONAL INFORMATION _____



- Plug #1 50 sx G w/ 1.0% D79, 0.1% DO13, 0.2% DO46, 0.25lb/sk DO29, 14 ppg, 1.54 yield, 7.92 gal/sk 50% excess included. Drillpipe at 11,529' when spotted as a balanced plug with 8.8 ppg mud. Witnessed by Randy Knight of the BLM.
- Plug #2 50 sx G w/ 1.0% D79, 0.1% DO13, 0.2% DO46, 0.25lb/sk DO29, 14 ppg, 1.54 yield, 7.92 gal/sk 50% excess included. Drillpipe at 7,850' when spotted as a balanced plug. Witnessed by Randy Knight of the BLM. WOC 12 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Ser. No.
UTU-84485

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Beaver Federal #21-14

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Hannah Knopping-(303) 575-0397

9. API Well No.
43-00130007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, 613' FSL & 223' FWL - Section 21-T30S-R7W

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Beaver County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well History Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well status: Plugged and Abandoned

Well Drilling Report:

The well was spud on 8/21/2008.

Surface casing was set at the depth of 471' on 8/23/2008.

Lead: 1000 sxs, Class G, 1.16, 15.8

Tail: 500 sxs, Class G, 1.16, 15.8

Intermediate casing was set at the depth of 4055' on 9/20/2008.

Lead: 1000 sxs, Lightweight, 1.26, 15.8

Intermediate casing #2 was set at the depth of 7773' on 10/13/2008.

Lead: 530 sxs, Lightweight, 1.79, 12.0

Tail: 117, Lightweight, 1.26, 13.5

Final TD of 11,854' was reached on 11/18/2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Hannah Knopping

Title Permit Representative

Signature 

Date 12/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 30 2008
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
 Address: 370 17th St, Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0397

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300130007	Beaver Federal #21-14	SWSW	21	30S	7W	Beaver
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	17256		8/21/2008		1/15/09
Comments: <u>KAY T</u> <div style="float: right; font-weight: bold; font-size: 1.2em; margin-top: 5px;">CONFIDENTIAL</div>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments: 						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments: <div style="float: right; font-weight: bold; font-size: 1.2em; margin-top: 5px;">RECEIVED JAN 14 2009</div>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Hannah Knopping
 Name (Please Print) _____
Hannah Knopping
 Signature _____
 Regulatory Agent for Delta
 Title _____
 Date 1/5/2008

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-84485

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Beaver Federal #21-14

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Hannah Knopping-(303) 575-0397

9. API Well No.
43-001-30007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, 613' FSL & 223' FWL - Section 21-T30S-R7W

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Beaver County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Reports</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Drilling Chronological Regulatory Reports (8/21/2008-11/24/2008)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Hannah Knopping

Title Permit Representative

Signature *Hannah Knopping*

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 14 2009

DIV. OF OIL, GAS & MINING

Well Name: Beaver Federal 21-14

Field Name:	Unknown	S/T/R:	//	County, State:	Beaver, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	11/18/2008	Days From Spud :	89	Current Depth :	11854 Ft	24 Hr. Footage Made :	109 Ft
Rig Company :	DHS DRILLING			Rig Name:	DHS # 18		
Formation :	Navajo			Weather:	Abundant sunshine. High near 65F. Winds S at 5 to 10		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Rotate From 11745' To 11833'	11745	11833	33
14:00	0.50	07	Rig Service	11833	11833	33
14:30	2.00	02	Rotate From 11833' To 11854'	11833	11854	33
16:30	2.00	05	Circulate & Condition	11854	11854	33
18:30	6.00	06	P.O.O.H. For Logs	11854	11854	33
0:30	1.50	22	Laydown Directional Tools	11854	11854	NIH
2:00	0.50	22	Wait On Loggers	11854	11854	NIH
2:30	1.50	11	Rig Up Logs	11854	11854	NIH
4:00	2.00	11	Run Logs	11854	11854	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11745	17:00	8.80	8.80	49	20	15	9/15/20	6.6	0.0	2	2.00	4.2%	95.8%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
13.8	9.50	0.65	0.37	1.10	650	40	0	0.00	0.00	0	0	0.00		78	
Water Loss	LCM	ECD	FL Temp	Remarks											
	8.0	0.0	84												

Daily Summary

Activity Date :	11/19/2008	Days From Spud :	90	Current Depth :	11854 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	DHS # 18		
Formation :	Navajo			Weather:	Abundant sunshine. High 64F. Winds SW at 5 to 10 n		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	11	Run Wire Line Log's {1st Run} GR, FMI, BHC & AIT	11854	11854	NIH
10:30	2.00	11	Wait On Orders	11854	11854	NIH
12:30	2.50	11	Run Wire Line Log's {2nd Run} HRLA & SP	11854	11854	NIH
15:00	1.00	22	Wait On Orders - Note: Released Pathfinder	11854	11854	NIH
16:00	1.00	06	Trip In Hole BHA	11854	11854	NIH
17:00	1.50	06	Laydown HWDP & DC's	11854	11854	NIH
18:30	5.50	06	Trip In Hole Open Ended Drill Pipe {Strap In Hole}	11854	11854	NIH
0:00	1.00	06	Strap, Pickup & R.I.H. 25 Joints {11,625'}	11854	11854	NIH
1:00	5.00	22	Circulate While Waiting On Schlumberger	11854	11854	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11854	17:00	8.80	8.80	49	20	15	9/15/20	6.6	0.0	2	2.00	4.2%	95.8%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
13.8	9.50	0.65	0.37	1.10	650	40	0	0.00	0.00	0	0	0.00		78	
Water Loss	LCM	ECD	FL Temp	Remarks											
	8.0	0.0	84												

Well Name: Beaver Federal 21-14																
Field Name:		Unknown			S/T/R:		//			County, State:		Beaver, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		11/20/2008		Days From Spud :		91		Current Depth :		11854 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS DRILLING					Rig Name:		DHS # 18							
Formation :		Navajo					Weather:		Sunshine and clouds mixed. High 63F. Winds SSW at 5 to							
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	6.00	05	Circulate While Waiting On Schlumberger / Spot 40bbl High Vis Pill										11854	11854	NIH	
12:00	0.50	06	P.O.O.H. 1 Stand @11529'										11854	11854	NIH	
12:30	1.50	17	Rig Up Schlumberger										11854	11854	NIH	
14:00	0.50	17	Pump 13.7 bbls Of 14# "G" Cement Plug										11854	11854	NIH	
14:30	0.50	06	P.O.O.H. 5 Stands / Establish Circulation										11854	11854	NIH	
15:00	1.50	06	P.O.O.H. To 7978'										11854	11854	NIH	
16:30	0.50	05	Spot High Vis Pill / P.O.O.H. 1 Stand										11854	11854	NIH	
17:00	1.00	17	Rig Up Schlumberger / Pump 13.7 bbls Of 14# "G" Cement Plug										11854	11854	NIH	
18:00	0.50	06	P.O.O.H. 5 Stands										11854	11854	NIH	
18:30	0.50	13	Rig Up Swedge / Establish Circulation										11854	11854	NIH	
19:00	2.50	13	P.O.O.H.										11854	11854	NIH	
21:30	2.00	13	Makeup Bit Sub & Bit / Trip In Hole To 4000'										11854	11854	NIH	
23:30	6.50	13	Wait On Cement / @05:45 Started In Hole										11854	11854	NIH	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
11854	17:00	8.80	8.80	49	20	15	9/15/20	6.6	0.0	2	2.00	4.2%	95.8%	0.0%	0.2%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
13.8	9.50	0.65	0.37	1.10	650	40	0	0.00	0.00	0	0	0.00		78		
Water Loss	LCM	ECD	FL Temp	Remarks												
	8.0	0.0	84													

Well Name: Beaver Federal 21-14					
Field Name:	Unknown	S/T/R:	//	County, State:	Beaver, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary					
Activity Date :	11/21/2008	Days From Spud :	92	Current Depth :	11854 Ft
Rig Company :	DHS DRILLING		Rig Name:	DHS # 18	
Formation :	Navajo		Weather:	Today: Sunny. High 58F. Winds NNW at 10 to 20 mph.	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	13	Trip In Hole / Tagged Cement @7646' {Called For Laydown Service}	11854	11854	NIH
8:00	0.50	05	Kelly Up & Establish Circulation	11854	11854	NIH
8:30	3.00	06	P.O.O.H.	11854	11854	NIH
11:30	0.50	22	Laydown Bit & Bit Sub	11854	11854	NIH
12:00	2.00	06	Trip In Hole Open Ended To 4071' / Held 3rd Party Safety Meeting	11854	11854	NIH
14:00	0.50	17	Pump 8.2bbs Of 14# "G" Cement	11854	11854	NIH
14:30	0.50	06	P.O.O.H. 5 Stands	11854	11854	NIH
15:00	1.00	05	Makeup Swedge / Circulate While Waiting On Laydown	11854	11854	NIH
16:00	1.00	05	Rig Up Laydown Service	11854	11854	NIH
17:00	2.50	06	Laydown Drill String {35 Stands}	11854	11854	NIH
19:30	1.00	06	Trip In 30 Stands Drill Pipe	11854	11854	NIH
20:30	1.50	22	Pickup & Break Down Kelly	11854	11854	NIH
22:00	2.50	06	Laydown 30 Stands Drill Pipe	11854	11854	NIH
0:30	1.50	06	Trip In 35 Stands	11854	11854	NIH
2:00	3.00	06	Laydown 35 Stands	11854	11854	NIH
5:00	1.00	06	Trip In & Laydown Last 21 Stands	11854	11854	NIH
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
							//									
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
							0	0.00	0.00	0	0					
Water Loss	LCM	ECD	FL Temp	Remarks												
		0.0														

Daily Summary					
Activity Date :	11/22/2008	Days From Spud :	93	Current Depth :	11854 Ft
Rig Company :	DHS DRILLING		Rig Name:	DHS # 18	
Formation :	Navajo		Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	Lay Down Drill String	11854	11854	NIH
8:00	0.50	22	Rig Down Laydown Service	11854	11854	NIH
8:30	1.50	22	Clean Out Cellar & Drain BOP / Blow Out Casing	11854	11854	NIH
10:00	1.00	17	Rig Up Schlumberger / Pump 50' Cement Plug	11854	11854	NIH
11:00	7.00	22	Rig Down & Load Out All 4" Rental Drill String	11854	11854	NIH
18:00	8.00	22	Clean Mud Tanks	11854	11854	NIH
2:00	4.00	14	Nipple Down BOP - Release Rig 11/22/08 @06:00 a.m.	11854	11854	NIH
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
11854							//									
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
							0	0.00	0.00	0	0					
Water Loss	LCM	ECD	FL Temp	Remarks												
		0.0														

Well Name: Beaver Federal 21-14																	
Field Name:		Unknown			S/T/R:		//			County, State:		Beaver, UT					
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern					
Daily Summary																	
Activity Date :		11/23/2008			Days From Spud :		94			Current Depth :		11854 Ft			24 Hr. Footage Made :		0 Ft
Rig Company :		DHS DRILLING			Rig Name:		DHS # 18										
Formation :		Navajo			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	12.00	01	Rig Down Rotary Tool										11854	11854	NIH		
18:00	12.00	24	Wait On Daylight										11854	11854	NIH		
Total:	24.00																
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
11854							//										
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
							0	0.00	0.00	0	0						
Water Loss	LCM	ECD	FL Temp	Remarks													
		0.0															
Daily Summary																	
Activity Date :		11/24/2008			Days From Spud :		95			Current Depth :		11854 Ft			24 Hr. Footage Made :		0 Ft
Rig Company :		DHS DRILLING			Rig Name:		DHS # 18										
Formation :					Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	24.00	24	No Trucks - Derrick Still In Air										11854	11854	NIH		
Total:	24.00																
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
11854							//										
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
							0	0.00	0.00	0	0						
Water Loss	LCM	ECD	FL Temp	Remarks													
		0.0															

Well Name: Beaver Federal 21-14

Field Name:	Unknown	S/T/R:	//	County, State:	Beaver, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
8/10/2008	65	2	1. Conductor	26	0	J-55	0	28	65
8/23/2008	471.43	11	3. Surface	16	75	J-55	0	24	500

Stage: 1, Spacer, 20, 0, H2O Water Spacer, , 0, 0

Stage: 1, Lead, 0, 1000, +1.25%S1+.2%D046+.25#/skD29, Class G, 1.16, 15.8

Stage: 1, Tail, 0, 500, +1.25%S1+.2%D046+.25#/s, Class G, 1.15, 15.8

Stage: 1, Displacement, 101.1, 0, H2O Water Displace, , 0, 0

9/20/2008	4054.74	100	4. Intermediate	10.75	51	J-55	0	14.75	4073
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Stage: 1, Spacer, 50, 0, CemNet+ 500lbs f/50bbls, , 0, 0

Stage: 1, Lead, 0, 460, TXI+.5%D46+.2%D65+.25ppsD29, Lightweight, 1.26, 13.5

Stage: 1, Displacement, 380, 0, 9.2# Drill Mud, , 0, 0

10/13/2008	7772.67	182	4. Intermediate #2	7.625	39	N-80	0	9.5	7827
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Stage: 1, Wash, 20, 0, 20bbls CW7 Preflush, , 0, 0

Stage: 1, Spacer, 10, 0, 10bbls H2O Spacer, , 0, 0

Stage: 1, Lead, 0, 530, D-49+1%D79+.5%D46+.25ppsD29+.1%D167, Lightweight, 1.79, 12

Stage: 1, Tail, 0, 117, D-49+.5%D65+.5%D167+.3%D13+.5%D46+.25ppsD29, Lightweight, 1.26, 13.5

Stage: 1, Displacement, 169, 0, 8.7# Mud, , 0, 0

Stage: 1, Displacement, 169, 0, 8.3# H2O, , 0, 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 84485

la. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Lease Name and Well No.
Beaver Federal #21-14

3. Address 370 17th St., Ste. 4300, Denver, CO 80202
3a. Phone No. (include area code)
(303) 575-0397

9. AFI Well No.
4300130007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
613' FSL & 223' FWL, SWSW
At surface

10. Field and Pool or Exploratory
Wildcat

11. Sec., T., R., M., on Block and
Survey or Area SWSW, Sec 21, T30S, R7W

Same as Above
At top prod. interval reported below

12. County or Parish Beaver
13. State UT

At total depth

14. Date Spudded 08/21/2008
15. Date T.D. Reached 11/18/2008
16. Date Completed 11/22/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6487' GL

18. Total Depth: MD 11854'
TVD 11854'
19. Plug Back T.D.: MD 0'
TVD 0'

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray, Array Induction, FMI. *

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30"	26-3/8" J-55	24#	surface	65'		Redi Mix 10		0'	None
24"	16" J-55	75#	surface	500'		1000sx Class G		0'	None
						500sx Class G			
14-3/4"	10-3/4" J-55	40.5/51#	surface	4073'		1000sx Lite		3500'	None
9-1/2"	7-5/8" HCL-	39/29.7#	surface	7827'		530sx Lite		6500'	None
	80/P-110					117sx Lite			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) NA			NA			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
Cement Plug	50sx Class G 11479'-11579'
Cement Plug	50sx Class G 7800'-7900'
Cement Plug	50sx Class G 3950'-4050'

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					P&A'd	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Entrada Navajo	452' 1087'
				Shinarump Kaibab	2206' 3057'
				Cutler Claron	3426' 4077'
				Twin Creek Pakoon	4521' 6235'
				Callville Redwall	6618' 7200'
				Pogonip Ordovician/Cambrian	8900' 9100'
				Twin Creek Temple Cap	11090' 11403'

32. Additional remarks (include plugging procedure):

*Logs will be sent shortly. Log copies are being located and/or reordered.

31 Con't: Navajo

11445'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)*
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Hannah Knopping Title Regulatory Technician
 Signature *Hannah Knopping* Date 01/19/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 84485

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Lease Name and Well No.
Beaver Federal #21-14

3. Address 370 17th St., Ste. 4300, Denver, CO 80202
3a. Phone No. (include area code) (303) 575-0397

9. AFI Well No.
4300130007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
613' FSL & 223' FWL, SWSW
At surface
Same as Above
At top prod. interval reported below
At total depth

10. Field and Pool or Exploratory
Wildcat

11. Sec., T., R., M., on Block and Survey or Area
SWSW, Sec 21, T30S, R7W

12. County or Parish Beaver
13. State UT

14. Date Spudded 08/21/2008
15. Date T.D. Reached 11/18/2008
16. Date Completed 11/22/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6487' GL

18. Total Depth: MD 11854' TVD 11854'
19. Plug Back T.D.: MD 0' TVD 0'

20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray, Array Induction, FMI. *

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30"	26-3/8" J-55	24#	surface	65'		Redi Mix 10		0'	None
24"	16" J-55	75#	surface	500'		1000sx Class G		0'	None
						500sx Class G			
14-3/4"	10-3/4" J-55	40.5/51#	surface	4073'		1000sx Lite		3500'	None
9-1/2"	7-5/8" HCL-80/P-110	39/29.7#	surface	7827'		530sx Lite		6500'	None
						117sx Lite			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) NA			NA			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
Cement Plug	50sx Class G 11479'-11579'
Cement Plug	50sx Class G 7800'-7900'
Cement Plug	50sx Class G 3950'-4050'

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					P&A'd	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Entrada Navajo	452' 1087'
				Shinarump Kaibab	2206' 3057'
				Cutler Claron	3426' 4077'
				Twin Creek Pakoon	4521' 6235'
				Callville Redwall	6618' 7200'
				Pogonip Ordovician/Cambrian	8900' 9100'
				Twin Creek Temple Cap	11090' 11403'

32. Additional remarks (include plugging procedure):

*Logs will be sent shortly. Log copies are being located and/or reordered.

31 Con't: Navajo 11445'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)*
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Hannah Knopping Title Regulatory Technician
 Signature *Hannah Knopping* Date 01/19/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-84485

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other P & A

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Beaver Federal 21-14

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-575-0376 or 303-293-9133

9. API Well No.
4300130007

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
613' FSL & 223' FWL, SWSW Section 21, T30S, R 7W

11. Country or Parish, State
Beaver County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request for final abandonment approval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

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OCT 05 2011
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Linda Cool

Title Senior Regulatory Technician

Signature

Linda Cool

Date 09/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)