

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
Utah #29019

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Lulu State

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 2 T28S R8W

12. County or Parrish 13. State
Beaver County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Badger Oil Corporation

3. Address of Operator
PO Box 52745 Lafayette, Louisiana 70505

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 665' FEL and 2004' FNL Section 2 SE NE
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
5 miles NW of Beaver, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
665'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
none

21. Elevations (Show whether DF, RT, GR, etc.)
5800' GL

16. No. of acres in lease
1753.88 Ac.

19. Proposed depth
8700' Cocconino

17. No. of acres assigned to this well
80 Ac.

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
February, 1981

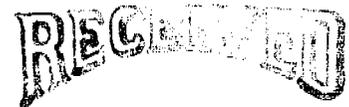
23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48.0#	1000'	850 sx
* 12-1/4"	9-5/8"	43.5#	unknown	300 sx
7-7/8"	5-1/2"	17.0#	8700'	300 sx

* intermediate casing to be run only if hole problems arise.

See attached drilling prognosis

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 9/1/81
BY: [Signature]



DEC 22 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: [Signature] Date: 14/15/80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

Badger Oil Corporation

OIL AND GAS PRODUCERS

PHONE:
OFFICE (818) 233-9200
P. O. DRAWER 52745
LAFAYETTE, LA. 70505

December 15, 1980

RECEIVED

DEC 22 1980

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84111

ATTN: Mr. Cleon B. Feight, Director

RE: Lulu State #1.27
Section 2, T-28-S, R-8-W
Beaver County, Utah

Gentlemen:

We enclose for your perusal the following documents in connection with our operations on the subject well:

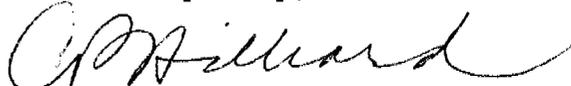
1. Application for Permit to Drill, Form OGC-1a, in triplicate
2. Prognosis to Drill and Evaluate, in Duplicate
3. Designation of Agent, in duplicate
4. Road Map, in triplicate
5. Land Plat, in duplicate

Additionally, a bond in the amount of \$25,000.00, effective December 10, 1980, covering Badger Oil Corporation and C. P. Hilliard, posted by C. N. A. Insurance Company has been forwarded to the proper agencies for approval.

Kindly review the enclosed documents and our bond posted to support same, and notify this office of your approval of same. Should additional data or information be required, please contact us at once.

Your consideration is appreciated.

Yours very truly,



C. P. Hilliard,
President

/c
Encls.
cc: L. B. Roemer

Badger Oil Corporation

Lulu State #1
SE/4 NE/4 Sec 2 T28S R8W
Beaver County, Utah

Prognosis to Drill and Evaluate

- 1) Drill 17-1/2" hole to \pm 1000'.
- 2) Run and set 1000' 13-3/8" 48.0# H-40 St/c casing.
- 3) Cement with 550 sx Lite and 300 sx Class G with 2% CaCl₂.
If cement does not circulate, run 1" tubing and cement top of casing with 100 sx Class G with 2% CaCl₂.
- 4) NU 13-3/8" - 5M BOP stack.
- 5) Drill 7-7/8" hole to 8700'.
- 6) If hole problems develop; ream 7-7/8" hole to 12-1/4".
- 7) Run and set 9-5/8" 43.5# N-80 Lt/c casing to td.
- 8) Cement with 100 sx Lite and 200 sx Class G.
- 9) NU 10" - 5M BOP stack.
- 10) Drill 7-7/8" hole to 8700'.
- 11) Three (3) possible DST's
Moenkopi @ 6500'
Kaibab @ 8000'
Coconino @ 8700'.
- 12) Run electric logs from td to last casing string.
DIL - GR
FDC - CNL - GR
- 13) If productive; run and set 5-1/2" 17.0# N-80 Lt/c casing.
- 14) Cement with 300 sx 50/50 Posmix cement.



G.C. CONSULTANTS, INC.

P.O. BOX 2696
216 BRIAR ROSE LANE
BRECKENRIDGE, COLORADO 80424

1212 ROBERTSON AVE.
WORLAND, WYOMING 82401

TELEPHONE
303-453-1078
307-347-3775

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Robert DeMille, whose address is 1045 North Main Cedar City, Utah 84720, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 9, 1980

Company Badger Oil Corporation Address PO Box 52745 OCS
Lafayette, Louisiana 70505

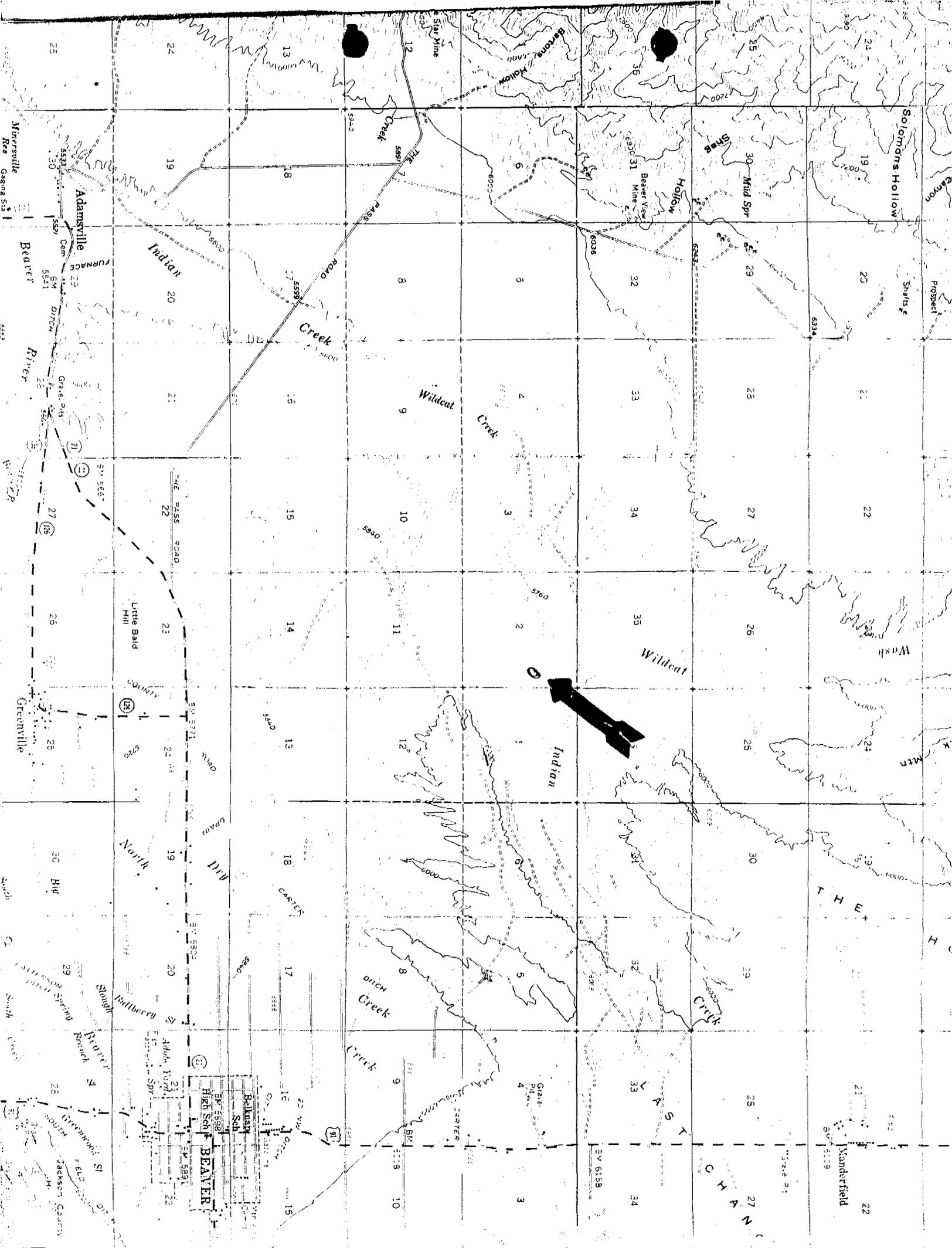
By *CP Hall* Title *President*
(signature)

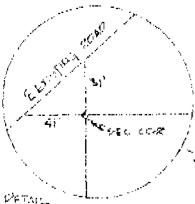
NOTE: Agent must be a resident of the State of Utah

RECEIVED

DEC 22 1980

DIVISION OF
OIL, GAS & MINING





NORTHWEST COR SEC 2
T29S, R6W, N. D. (N)
(CEDAR POST & ROCK MOUND)

N 87° 26' 07" E
2600.42

DETAIL N172

EXISTING DIST ROAD 79

20' (172)

155M

MAXIMUM FLOW - 370 CFS
2-72" CHIPS BRUNNELL

(CURVEY LINE)
S 69° 17' 49" E

3148.63'

WILDCAT

N174

BOUNDARY OF PARCEL 4
NORTH
25
25
25

S 81° 45' 35" E

2018.42'

WEST 1/4 CORNER SECTION 2,
T29S, R6W, N. D. (N)
(ROCK W/1/4 PINEAPPLE POST)

NORTH
T29S, R6W
(STAKE)

N 10° 02' 27" E
1876.40'

N 10° 02' 27" E
2670.89'

SOUTH
T29S, R6W
(STAKE)

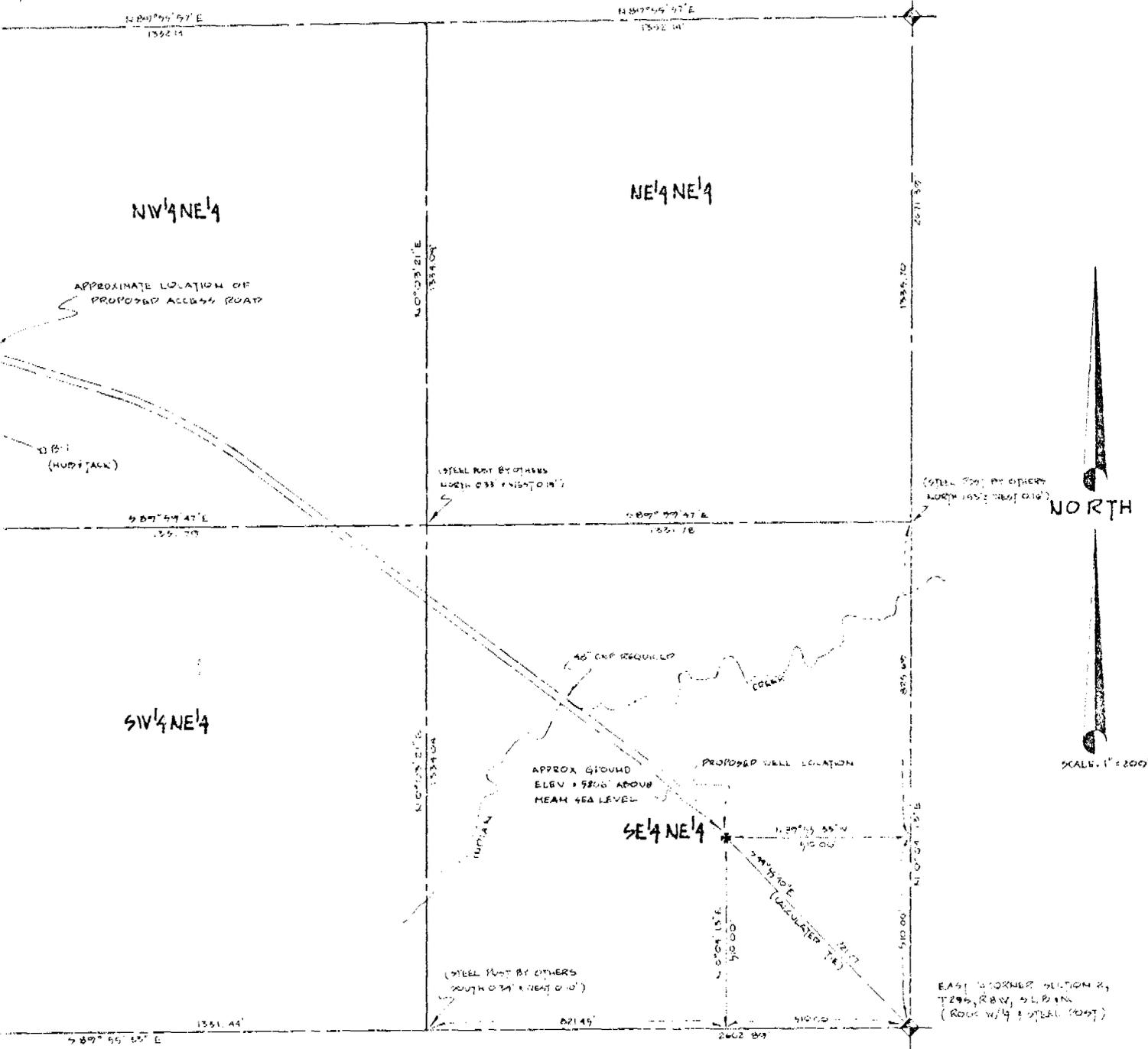
SURVEYOR'S CERTIFICATE

I, PHILIP JOHN LESLIE, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR, AND THAT I HOLD CERTIFICATE NO. 4008 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT BY AUTHORITY I HAVE MADE A SURVEY OF THE TRACT OF LAND SHOWN ON THIS PLAT, AND THAT SAME HAS BEEN SURVEYED AS SHOWN.



WELL CORNER SECTION 2,
T296, R2W, S1, 21, 22 PM
(STEEL POST)

WELL CORNER SECTION 2,
T296, R2W, S1, 21, 22 PM
(STEEL POST)



WELL CORNER SECTION 2,
T296, R2W, S1, 21, 22 PM
(STEEL POST)

WELL CORNER SECTION 2,
T296, R2W, S1, 21, 22 PM
(STEEL POST)

Corn, King and Knowlton
 Licensed Surveyors, Planners, Land Surveyors
 1000 East 1000 North, Salt Lake City, Utah 84119 (801) 487-2700

WELL LOCATION SURVEY
 BARBER OIL CORP

WELL LOCATION SURVEY
 BARBER OIL CORP
 1000 East 1000 North, Salt Lake City, Utah 84119 (801) 487-2700

January 9, 1981

Badger Oil Corporation
P. O. Box 52745
Lafayette, Louisiana 70505

Re: Well No. Lulu State #1
Sec. 2, T.-28S, R. 3W
Beaver, County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDLER - Petroleum Engineer
Office: 533-5771
Home: 378-3001

Enclosed please find Form OGC-8-K, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-001-30005.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS

** FILE NOTATIONS **

DATE: January 2, 1981
OPERATOR: Badger Oil Corporation
WELL NO: Lula State #1

Location: Sec. 2 T. 28S R. 8W County: Beaver
295

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-001-30005

CHECKED BY:

Petroleum Engineer: M.J. Minder

Director: OK under rule C-3

Administrative Aide: C-3 spacing,

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line Approval Letter Written

P.I.

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Badger Oil Corporation and Clayton Paul Hilliard, as principal and Continental Casualty Company as surety, are held and firmly bound unto the State of Utah in the sum of Twenty Five Thousand Dollars (\$25,000.00) lawful money of the United States to be paid to the State Land Board, as agent for the State of Utah, for the use and benefit of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore sold or which may hereafter be sold with a reservation of the minerals to the State of Utah, on the surface or of other mineral deposits of any portion of such lands, for which payment will and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns, jointly and severally by these presents.

Signed with our hands and seals this 10th day of December, in the year of our Lord, 1980.

The condition of the foregoing obligation is such that,

WHEREAS, the State of Utah, as lessor, issued an Statewide lease, Lease Number _____, and dated _____ to _____ as lessee (and said lease has been duly assigned under date of _____ to _____) to drill for, deposits in and under the following described lands to-wit:

NOW, THEREFORE, if said principal shall pay all moneys, rentals, and royalties accruing to the lessor under the terms of the above described lease, and shall fully comply with all other terms and conditions of said lease, the rules and regulations relating thereto established by the State Land Board, and the rules and regulations governing operating procedures, abandonment, and conservations practices promulgated by the Utah State Oil and Gas Conservation Commission as they now exist or may from time to time be modified or amended, and shall pay all damages to the surface and improvements thereon, then the above obligation shall be void and of no effect, otherwise to remain in full force and effect.

Signed, sealed and delivered in the presence of:

Clayton Paul Hilliard
Witness

Barbara LeBoeuf
Witness

BADGER OIL CORPORATION & CLAYTON PAUL HILLIARD

Clayton Paul Hilliard (SEAL)
Principal

CONTINENTAL CASUALTY COMPANY
BONDING COMPANY
BY: _____

Robert E. Hilburn, Attorney-in-Fact
Attest: _____

Resident Agent: _____

Bonding Co. Address: P.O. Box 7890
Metairie, LA 70010

Corporate Seal of Bonding Company must be affixed.

Approved as to form and execution:
ROBERT B. HANSEN, ATTORNEY GENERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Badger Oil Corporation</p> <p>3. ADDRESS OF OPERATOR PO Box 52745 Lafayette Louisiana 70505</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2158' FNL and 510' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Utah #29019</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME Lulu State</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2 T28S R8W</p> <p>12. COUNTY OR PARISH Beaver</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. to be issued</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5806' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revise application for permit to drill to show a change in the surface location. Location moved 220.62' SE to avoid building the site close to a dry creek bed.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 1-27-81
BY: M.F. Windsor

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE January 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Continental Casualty Company

CNA Plaza Chicago, Illinois 60685

GENERAL AGREEMENT OF INDEMNITY

This Agreement entered into by and between the undersigned, herein called the Indemnitors, and the Continental Casualty Company, herein called the Company, witnesseth:

WHEREAS, in the transaction of business certain bonds, undertakings and other writings obligatory in the nature of a bond may have heretofore been, and may hereafter be, required by, for, or on behalf of the Indemnitors or any one or more of the Indemnitors, or any one or more of the parties designated under Paragraph 17 hereof in whose bonds and undertakings the Indemnitors do hereby affirm to have a substantial material and beneficial interest, and as a condition precedent to the execution of any and all such bonds, the Company requires execution of this General Agreement of Indemnity.

NOW, THEREFORE, in consideration of the premises, and of the execution or continuance of such bonds or undertakings, and for other good and valuable considerations, the Indemnitors do, for themselves, their heirs, executors, administrators and assigns, jointly and severally, agree with the Company as follows:

1. The Indemnitors will pay to the Company, at its Home Office in the City of Chicago, Illinois, premiums and charges at the rates, and at the times specified in respect to each such bond in the Company's schedule of rates, which, with any additions or amendments thereto, is by reference made a part hereof, and will continue to pay the same where such premium or charge is annual, until the Company shall be discharged and released from any and all liability and responsibility upon and from each such bond or matters arising therefrom, and until the Indemnitors shall deliver to the Company at its Home Office in Chicago, Illinois, competent written evidence satisfactory to the Company of its discharge from all liability on such bond or bonds.

2. The Indemnitors will indemnify and save the Company harmless from and against every claim, demand, liability, cost, charge, suit, judgment and expense which the Company may pay or incur in consequence of having executed, or procured the execution of, such bonds, or any renewals or continuations thereof or substitutes therefor, including, but not limited to, fees of attorneys, whether on salary, retainer or otherwise, and the expense of procuring, or attempting to procure, release from liability, or in bringing suit to enforce the obligation of any of the Indemnitors under this Agreement. In the event of payments by the Company, the Indemnitors agree to accept the voucher or other evidence of such payments as prima facie evidence of the propriety thereof, and of the Indemnitors' liability therefor to the Company.

3. If the Company shall set up a reserve to cover any claim, suit or judgment under any such bond, the Indemnitors will, immediately upon demand, deposit with the Company a sum of money equal to such reserve, such sum to be held by the Company as collateral security on such bond, and such sum and any other money or property which shall have been, or shall hereafter be, pledged as collateral security on any such bond shall, unless otherwise agreed in writing by the Company, be available, in the discretion of the Company, as collateral security on any other or all bonds coming within the scope of this Agreement.

4. The Indemnitors immediately upon becoming aware of any demand, notice, or proceeding preliminary to determining or fixing any liability with which the Company may be subsequently charged under any such bond, shall notify the Company thereof in writing at its Home Office, CNA Plaza, Chicago, Illinois 60685.

5. The Company shall have the exclusive right to determine for itself and the Indemnitors whether any claim or suit brought against the Company or the Principal upon any such bond shall be settled or defended and its decision shall be binding and conclusive upon the Indemnitors.

6. The Company, and its designated agents, shall, at any and all reasonable times, have free access to the books and records of the Indemnitors.

0132
2/16/80 } \$ 250 ^N/_{TX}

7. If such bond be given in connection with a contract, the Company is hereby authorized, but not required, to consent to any change in the contract or in the plans or specifications relating thereto; to make or guarantee advances or loans for the purpose of the contract without necessity of seeing to the application thereof, it being understood that the amount of all such advances or loans, unless repaid with legal interest by the Contractor to the Company when due, shall be conclusively presumed to be a loss hereunder; in the event the Indemnitors, or any of them, shall fail to pay any premium charge when due; or abandon, forfeit or breach such contract; or breach any bond given in connection therewith; or fail, neglect or refuse to pay for any labor or materials used in the prosecution of such contract; or have proceedings instituted against them, or any of them, alleging that they are insolvent, or for the appointment of a receiver or trustee for the benefit of creditors, whether such Indemnitor(s) are insolvent or not; or have proceedings instituted against them, or any of them, the effect of which may be to deprive any of them of the use of any part of the equipment used in connection with the work under the contract so as to hinder, delay or impede the normal and satisfactory progress of the work, the Company shall have the right, but not the obligation, to take possession of the work under the contract and under any other contract in connection with which the Company has given its bond or bonds within the purview of this General Agreement of Indemnity and, at the expense of the Indemnitors, to complete the contract(s), or cause, or consent, to the completion thereof. The Indemnitors hereby assign, transfer, and set over to the Company (to be effective as of the date of such bond or bonds, but only in the event of a default as aforesaid), all of their rights under the contract(s), including their right, title and interest in and to all sub-contracts let in connection therewith; all machinery, plant, equipment, tools and materials which shall be upon the site of the work or elsewhere for the purposes of the contract(s), including all materials ordered for the contract(s), any and all sums due under the contract(s) at the time of such default, or which may thereafter become due, and the Indemnitors hereby authorize the Company to endorse in the name of the payee, and to receive and collect any check, draft, warrant or other instrument made or issued in payment of any such sum, and to disburse the proceeds thereof.

8. The Indemnitors understand and agree that the circumstances, financial or otherwise, of any one or more of the Indemnitors or those designated in Paragraph 17, may change substantially over the period of this agreement and the Indemnitors therefore agree to keep themselves fully informed as to the business activities and financial affairs of any one or more of the Indemnitors or any one or more of those designated in Paragraph 17 and of the risks being engaged in so that the Indemnitors are always aware of the risks or hazards in continuing to act as Indemnitors. The Indemnitors hereby expressly waive any notice from the Company of any fact or information coming to the notice or knowledge of the Company effecting its rights or the rights or liabilities of the Indemnitors.

9. In the event of any claim or demand being made by the Company against the Indemnitors, or any one or more of the parties so designated, by reason of the execution of a bond or bonds, the Company is hereby expressly authorized to settle with any one or more of the Indemnitors individually, and without reference to the others, and such settlement or composition shall not affect the liability of any of the others, and we hereby expressly waive the right to be discharged and released by reason of the release of one or more of the joint debtors, and hereby consent to any settlement or composition that may hereafter be made.

10. The Company is not required, by reason of any applications for a bond or by reason of having issued a previous bond or bonds or otherwise, to execute or procure the execution of or participate in the execution of any such bond or bonds and the Company, at its option, may decline to execute or to participate in or procure the execution of any such bond without impairing the validity of this General Agreement of Indemnity.

11. If the Company procures the execution of such bonds by other companies, or executes such bonds with cosureties, or reinsures any portions of such bonds with reinsuring companies, then all the terms and conditions of this Agreement shall apply and operate for the benefit of such other companies, cosureties and reinsurers as their interest may appear.

12. The liability of the Indemnitors hereunder shall not be affected by the failure of the Principal to sign any such bond, nor by any claim that other indemnity or security was to have been obtained, nor by the release of any indemnity, or the return or exchange of any collateral that may have been obtained and if any party signing this Agreement is not bound for any reason, this Agreement shall still be binding upon each and every other party.

13. This Agreement may be terminated by the Indemnitors, or any one or more of the parties so designated, upon written notice sent by registered mail to the Home Office of the Company, CNA Plaza, Chicago, Illinois 60685, of not less than twenty (20) days. In no event, however, shall any such termination notice operate to modify, bar, discharge, limit, effect or impair the liability of any party hereto, with respect to, upon or by reason of any and all such bonds, undertakings and obligations executed prior to such termination.

14. Indemnitors agree that their liability shall be construed as the liability of a compensated Surety, as broadly as the liability of the Company is construed toward its obligee.

15. The Indemnitors understand and agree that this document is a continuing agreement to indemnify over an indefinite period and that bonds and undertakings issued by the Company pursuant to this Agreement may vary widely in amounts and nature and that the Indemnitors will be bound by all such bonds and undertakings, and any increases in the penal limits of such bonds and undertakings.

16. The terms and provisions of Section 204.075 of the Wisconsin Statutes for 1961 are specifically waived by the undersigned.

17. This General Agreement of Indemnity applies to bonds, undertakings and other writings obligatory in the nature of a bond, written by the Company on behalf of the undersigned indemnitors or any one or more of them as well as those written on behalf of

Badger Oil Corporation and Clayton Paul Hilliard

18. IN TESTIMONY WHEREOF, the Indemnitors have hereunto set their hands and affixed their seals this 10th day of December 19 80

ATTEST:
Arthur S. Casey
Witness Secretary
608 Alonda Drive, Lafayette, La. 70503
Street or P. O. Box City State

BADGER OIL CORPORATION
BY: Clayton Paul Hilliard (L. S.)
Clayton Paul Hilliard, President
PO Box 52745, Lafayette, La. 70505
Street or P. O. Box City State

Arthur S. Casey
Witness
608 Alonda Drive, Lafayette, La. 70503
Street or P. O. Box City State

Clayton Paul Hilliard (L. S.)
Clayton Paul Hilliard, Individually
105 Stephanie Drive, Lafayette, La. 70503
Street or P. O. Box City State

Arthur S. Casey
Witness
608 Alonda Drive, Lafayette, La. 70503
Street or P. O. Box City State

Eula B. Hilliard (L. S.)
Eula B. Hilliard, Individually
105 Stephanie Drive, Lafayette, La. 70503
Street or P. O. Box City State

Witness

Street or P. O. Box City State

(L. S.)

Street or P. O. Box City State

Witness

Street or P. O. Box City State

(L. S.)

Street or P. O. Box City State

STATE OF LOUISIANA
Parish }
COUNTY OF LAFAYETTE } ss:

On this 16th day of December 19 80, before me personally came
Clayton Paul Hilliard and Eula B. Hilliard

to me known, and known to me to be the individual who executed the foregoing instrument, and acknowledged that they executed the same.

Margaret A. Landry
Notary

STATE OF _____ }
COUNTY OF _____ } ss:

On this _____ day of _____ 19 _____, before me personally came

to me known, and known to me to be one of the firm of _____
and acknowledged that he executed the foregoing instrument as the act of the said firm.

STATE OF LOUISIANA
Parish }
COUNTY OF LAFAYETTE } ss:

On this 16th day of December 19 80, before me personally came
Clayton Paul Hilliard

to me known, who, being by me duly sworn, did depose and say that he resides in Lafayette (Lafayette Parish)
Louisiana

that he is the President of the _____
Badger Oil Corporation the corporation

which executed the foregoing instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of the said corporation, and that he signed his name to the said instrument by like order.

Margaret A. Landry
Notary

Individual Acknowledgment

Co-partnership Acknowledgment

Corporation Acknowledgment

Badger Oil Corporation

OIL AND GAS PRODUCERS

January 15, 1981

PHONE:
OFFICE (818) 233-9200
P. O. DRAWER 52745
LAFAYETTE, LA. 70505

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84111

ATTN: Mr. Cleon B. Feight, Director

Gentlemen:

RE: Well No. Lulu State #1
Sec. 2, T-29-S, R-8-W
Beaver County, Utah
Utah S/N 29019, API 43-001-30005

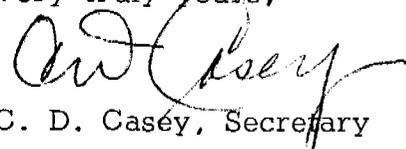
Reference the captioned well, application for permit to drill approved by Utah Department of Natural Resources on January 9, 1981.

We enclose herewith Revised Application for permit to drill, showing a change in the surface location, in order to avoid building the drill site near a dry creek bed, along with revised Survey plat indicating the new location.

We would appreciate your advising us of your approval of this revised Permit Application at your earliest convenience. If additional information is required, please let us know. For your convenience, a copy of our bond for the State of Utah is enclosed.

Your attention is appreciated.

Very truly yours,


C. D. Casey, Secretary

/c
Encls.
cc: Lamar B. Roemer
Curtis F. Clark
Robert deMille



Coon, King and Knowlton
Engineers · Planners · Land Surveyors

491 South Main, Cedar Plaza · P.O. Box 1210 · Cedar City, Utah 84720 · (801) 586-9474

February 24, 1981

C.P. Hilliard
Badger Oil Corp.
Exploration and Development
P.O. Box 52735
La Fayette, La. 70505

Re: Well Location Map

Dear Mr. Hilliard,

The well location map we prepared for you in November of 1980, contained a drafting error. The township was shown as Township 28 South and should have been Township 29 South.

We sincerely apologize for this error and hope that it will not cause you any inconvenience or delay.

Yours truly

COON, KING & KNOWLTON

By: Philip J. Leslie
Philip J. Leslie, PE

PJL/bk

cc:
LBR
C.C.
S.A. 7/8/81



MEMBER CONSULTING ENGINEERS COUNCIL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Utah 29019	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.A.	
2. NAME OF OPERATOR Badger Oil Corporation		7. UNIT AGREEMENT NAME N.A.	
3. ADDRESS OF OPERATOR PO Box 52745 Lafayette, Louisiana 70505		8. FARM OR LEASE NAME Lulu State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2158' FNL and 510' FEL		9. WELL NO. #1	
14. PERMIT NO. Approved 1/9/81		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5806' GL	
		10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2-T28S-R8W
		12. COUNTY OR PARISH Beaver	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Progress report	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 28, 1981

Building location. Waiting on drilling rig. Estimated spud date: May 1981

RECEIVED
MAR 03 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Charles F. Clark TITLE Consultant Engineer DATE 2/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Utah 29019
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR BADGER OIL CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P. O. Drawer 52745, Lafayette, Louisiana 70505		8. FARM OR LEASE NAME Lulu State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2158' FNL and 510' FEL		9. WELL NO. #1
14. PERMIT NO. approved 1/9/81		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5806' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-29-S, R-8-W
		12. COUNTY OR PARISH Beaver
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) to correct drafting error <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 6, 1981:

To correct drafting error on survey plat, application & permit, and progress reports submitted to date. Township erroneously shown as 28 South, should be 29 South. See attached letter from Coon, King & Knowlton, Engineers, dated 2/24/81, and corrected survey plat.

All other information remains as previously submitted.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Hilliard TITLE President DATE March 6, 1981
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Utah #29019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Lulu State
9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2 T29S R8W
12. COUNTY OR PARISH Beaver
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. NAME OF OPERATOR Badger Oil Corporation
3. ADDRESS OF OPERATOR PO box 52745 Lafayette, Louisiana 70505
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2158 FNL & 510 FEL
14. PERMIT NO. Approved 1/9/81
15. ELEVATIONS (Show whether DF, NT, OR, etc.) 5806 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Progress report <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API #43-001-30005

March 31, 1981

Location and access road completed. Dry hole digger set 60' 20" conductor casing at 50'

Waiting on drilling rig. Estimated spud date May, 1981

RECEIVED

APR 9 1981

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ante J. Clark

TITLE

Consultant Engineer

DATE

April 6, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Utah # 29019

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Lulu State

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

Sec 2 T29S R8W

12. COUNTY OR PARISH 13. STATE

Beaver

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
PO Box 52745 Lafayette, Louisiana 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2158' FNL & 510' FEL

14. PERMIT NO. Approved 1/9/81 15. ELEVATIONS (Show whether DF, WT, OR, etc.)
5805 (GL) 5824 (RKB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)		Progress report	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API #43-001-30005

MI RU CRC Rig #140
April 19, 1981
Spud at 1:00 PM.
Drill and ream 17½" hole to 1090'.
April 21, 1981
Run 13-3/8" 54.5# K-55 St/c casing. Set at 1083' (RKB).
Cement with 575 sx Lite cement and 300 sx Class G cement.
April 23, 1981
NU and pressure test 13-5/8"-5M BOP stack to 1000 psi.
April 30, 1981
Drilling 8-3/4" hole at 4849'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ante A. Clark

TITLE

Consultant Engineer

DATE

May 10, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

MIT IN TRIPLICATE*
(Other instructions on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. Utah #29019	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
		7. UNIT AGREEMENT NAME NA	
		8. FARM OR LEASE NAME Lulu State	
9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec 2 T29S R8W		12. COUNTY OR PARISH Beaver	
13. STATE Utah		14. PERMIT NO. Approved 1/9/81	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5805' (GL) 5824 (RKB)			

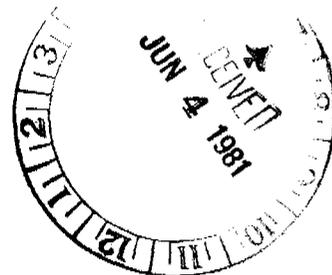
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Progress report <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API #43-001-30005

May 22, 1981
Ran Schlumberger electric logs at 9320'.
May 24, 1981
DST #1 8905 - 9329
Recovered 1493' mud cut water
May 26, 1981
DST #2A 8534 - 8645
Recovered 7350' formation water
May 31, 1981
Stuck drill pipe at 10, 356'.



18. I hereby certify that the foregoing is true and correct

SIGNED *Cathy F. Lamb* TITLE Consultant Engineer DATE May 31, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

October 7, 1981

Badger Oil Corporation
P.O. Box 52745
Lafayette, LA 70505

Re: Well No. Lulu State #1
Sec. 2, T. 29S, R. 8W
Beaver County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 23, 1981, from above referred to well, indicates the following electric logs were run: DIL-SFL, CNL-GR, BHC-GR, Dipmeter. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other) Progress report. PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS, X. SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other), REPAIRING WELL, ALTERING CASING, ABANDONMENT*, X.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* June 2, 1981 DST #3 10,317 - 10,356 (39') Stuck DST tools, no recovery due to fishing operations. June 21, 1981 TD at 11,367' June 24, 1981 Ran Schlumberger logs to 11,364' June 27, 1981 Set cement plugs to P&A 50 sx at 10,200 50 sx at 9,600 50 sx at 8,500 50 sx at 6,000 50 sx at 4,600 50 sx at 2,500 50 sx at 1,100

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY:

July 2, 1981 Poured 1 cu yd concrete into 13-3/8" casing and installed dry hole marker.

18. I hereby certify that the foregoing is true and correct SIGNED: TITLE: DATE: July 2, 1981

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY:

July 16, 1981

Badger Oil Corporation
P. O. Box 52745
Lafayette, Louisiana 70505

Re: Well ~~NO.~~ Lulu State #1
Sec. 2, T. 29S, R. 8W
Beaver County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates
Clerk-Typist

/lm

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

0.8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry hole

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
PO Box 52745 Lafayette, Louisiana

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2158' FNL and 510' FEL
At top prod. interval reported below
At total depth
SENE

14. PERMIT NO. 43-001-30005 DATE ISSUED 1/9/81

5. LEASE DESIGNATION AND SERIAL NO.
Utah #29019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Lulu State

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA
Sec 2 T29S R8W

12. COUNTY OR PARISH
Beaver

13. STATE
Utah

15. DATE SPUDDED April 19 16. DATE T.D. REACHED June 21 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5805' (GL) 19. ELEV. CASINGHEAD 5805'

20. TOTAL DEPTH, MD & TVD 11,367 21. PLUG, BACK T.D., MD & TVD GL 22. IF MULTIPLE COMPL. HOW MANY* NA 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL CNL-GR BHC-GR Dipmeter 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1090	17-1/2	575 SX.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA		Dry hole

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing information is complete and correct as determined from all available records
SIGNED *Carl E. Flinch* TITLE Consultant Engineer DATE August 23, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Badger Oil Curtis Clark 801-586-7511

WELL NAME: Lulu State #1

SECTION NE 2 TOWNSHIP 29S RANGE 8W COUNTY Beaver

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 11,367'

CASING PROGRAM:

- 13 3/8" @ 1083' cement to surface
- 8 3/4" openhole TD
- 11" average D to 8500' in gage
8500-TD

FORMATION TOPS:

Alluvium-	surface
Arapien-	4595'
Navajo-	8478'
Moenkopi-	9548'
Coconino-	10,130'-TD

No cores or water

- DST's:
- 1. Navajo 8905-9329' (1493' MCW)
 - 2. Straddle 8534-8645' (7350 GM)
 - 3. Coconino 10,356-300' (lost tools)

PLUGS SET AS FOLLOWS:

- 1. 11,367-10,250' 50 sx.
- 2. 9600-9500' 50 sx.
- 3. 8500-8400' 50 sx.
- 4. 6000-5900- 50 sx.
- 5. 4600-4500' 50 sx.
- 6. 2500-2400' 50 sx.
- 7. 1150-1050' 50 sx.

Place 9.0#, 70 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 6-24-81 SIGNED MTM

cc: Badger Oil Co.