

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB REPORT  abd

Location abandoned, this well was never drilled, reseeded on 3-15-82, by E.W. Guyer.

DATE FILED 11-12-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-35114

INDIAN

DRILLING APPROVED: 11-24-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: L.A. 3-15-82; this well was never drilled

FIELD: Wildcat 3/86

UNIT:

COUNTY: Beaver

WELL NO. Federal #6-12

API NO. 43-001-30003

LOCATION 1980' FT. FROM (N)  LINE.

1980' FT. FROM  (W) LINE

SE NW

1/4 - 1/4 SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				26S	17W	12	HUSKY OIL COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-35114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

6-12 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-26S-17W

12. COUNTY OR PARISH 13. STATE

Beaver Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

Husky Oil Company

3. ADDRESS OF OPERATOR

600 So. Cherry St., Denver, Colo. 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FNL and 1980' FWL SE NW

At proposed prod. zone

Straight hole

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

44 miles West-Northwest of Milford

15. DISTANCE FROM PROPOSED\* 1980' FLL

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) N/A

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, .75 miles OR APPLIED FOR, ON THIS LEASE, FT. from 1X-11 Fed.

19. PROPOSED DEPTH

6000' Paleozoic

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5168' GR

22. APPROX. DATE WORK WILL START\*

Feb. 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	+500'	Circulate to surface
8-3/4"	7"	23# & 26#	6000'	+600 sx

We propose to drill the captioned well to test the Tertiary Volcanics. We propose to test all shows of oil and/or gas deemed worthy of test and to set casing, as above, or to plug and abandon in accordance with instructions received from the U.S.G.S.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 11/24/80

BY: B. Ferguson

RECEIVED

NOV 28 1980

DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James E. Yates

TITLE Drilling Engineer

DATE Nov. 6, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

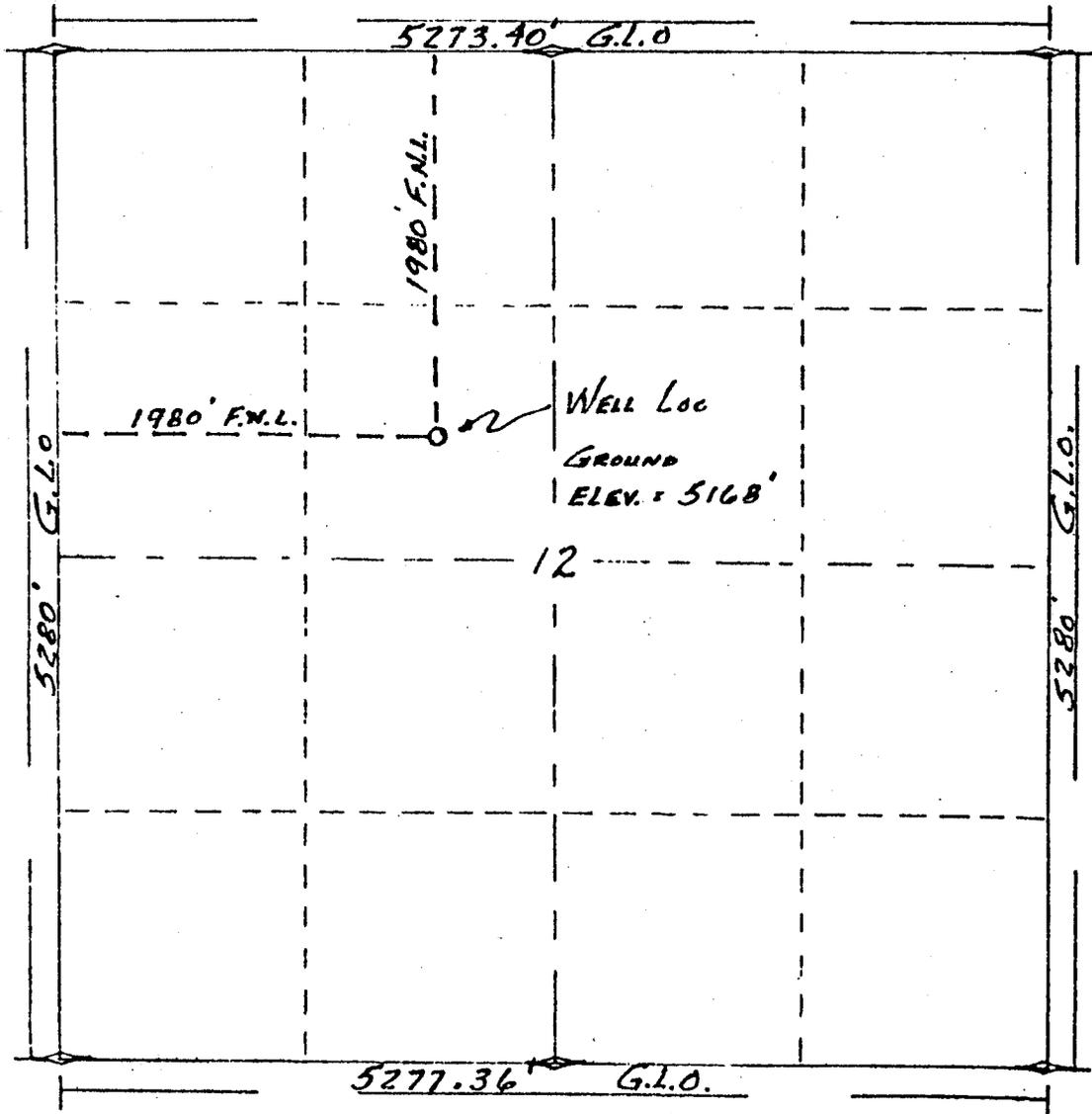
TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



R. 17 W.



1" = 1000'

T.  
26  
S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
has in accordance with a request from *JIM YATES*  
for *HUSKY OIL*  
determined the location of *NO. 6-12 FEDERAL*  
to be *1980' F.N.L. & 1980' F.W.L.* of Section 12 Township 26 S.  
Range 17 W. of the *SALT LAKE BASE AND Meridian*  
*BEAVER* County, *UTAH*

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of  
*NO. 6-12 FEDERAL*

Date: 10-17-80

*James D. Becker*  
\_\_\_\_\_  
Licensed Land Surveyor No. 4189  
State of *UTAH*

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Husky Oil Company  
Project Type Oil Well  
Project Location 1980' FNL E 1980' FNL, Sec 12, T26S, R17W  
Well No. 6-12 Lease No. U-35114  
Date Project Submitted 11-12-80

FIELD INSPECTION Date 12-10-80

Field Inspection Participants  
George Diwachak USGS  
PAUL W. CARTER BLM  
LARRY NOVACEK Husky Oil Co.  
Clark B Howard Howard Construction Co.  
Dennis L. Henrie " " "

Typing In & Out:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

1-12-81  
Date Prepared

George J. Diwachak  
Environmental Scientist

I concur  
1/13/81  
Date

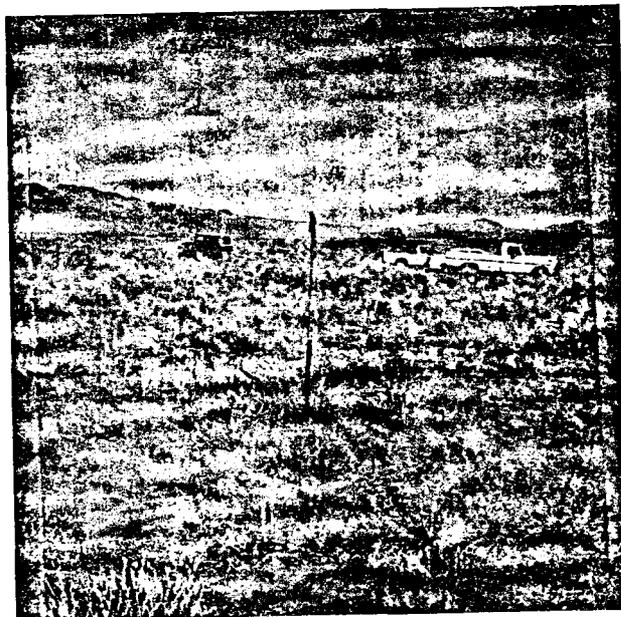
E. W. [Signature]  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety								12-10-80 6	4
Unique charac- teristics						1	6	6	8, 4
Environmentally controversial						1	6	6	4
Uncertain and unknown risks							6	6	4
Establishes precedents							6		4
Cumulatively significant							6	6	4
National Register historic places						1			
Endangered/ threatened species						1			
Violate Federal, State, local, tribal law							6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. Recommended Stipulations (USGS)



Husky 6-12

↑  
N

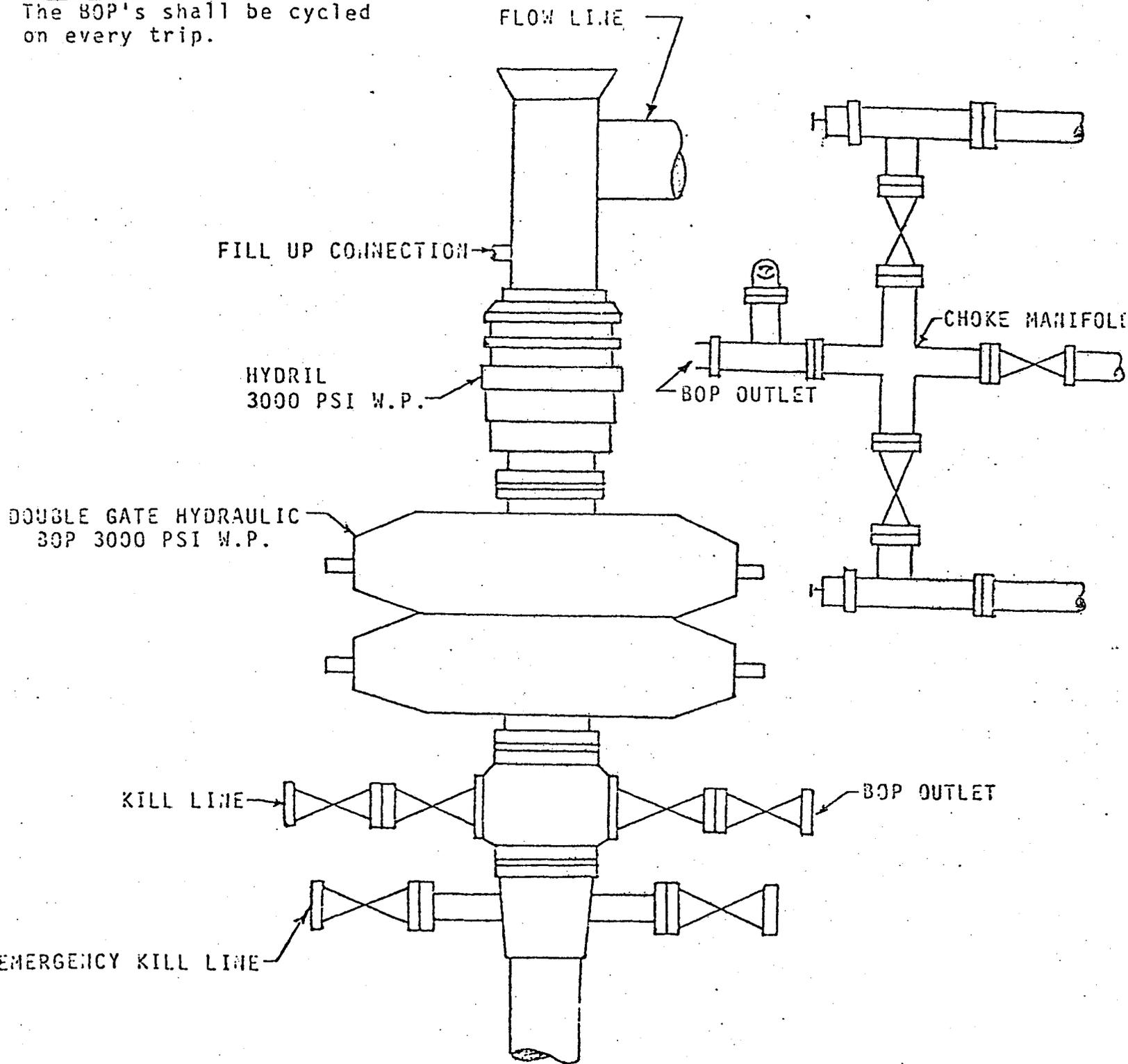
## RECOMMENDED STIPULATIONS

1. A BCM Right of Way Permit must be secured for use of off-lease roads
2. Any improvements to existing roads shall follow specifications outlined in Item 2 of the Surface Use Plan of the APD
3. Total disturbed width of all roads constructed or improved shall be limited to 30 ft.

After nipping up on surface pipe, but before drilling out the cement plug, the BOP's shall be tested to the rated working pressure.

FREQUENCY

The BOP's shall be cycled on every trip.



SCHEMATIC DRAWING  
3000 PSI - BOP Equipment

HUSKY OIL COMPANY

6-12 FEDERAL

1. Surface Formation: Valley Fill

2. Important Geological Formations:

Tertiary Volcanics	3880'
Paleozoic	5900'

3. Oil and gas are expected in the Tertiary Volcanics at 3880'.

4. Casing Program:

9-5/8", 36# per ft., K-55, ST&C new casing to appx. 500'.  
7", 23# and 26# per ft., K-55, LT&C to 6000'.

5. Pressure Control:

10" X 9-5/8", screw-on casing head for drilling below surface casing.

10", 900 Series, 3000# W.P. Dual Ram Hydraulic Blowout Preventers for drilling below surface casing. All choke lines, choke manifold, valves, fitting, etc. will have a minimum pressure rating of 3000 PSI.

All BOP equipment will be pressure tested prior to drilling out the surface casing shoe.

6. Mud Program:

0 - 500': Mud at company discretion to maintain good hole conditions to run surface casing.

500' - TD: mud weight 8.8# per gallon, water loss 10CC/30 minutes or less and viscosity of 35 sec./qt. or more.

Mud quantities, as necessary, to maintain the above mentioned properties and drill to total depth are estimated to be appx. 800 barrels.

7. Auxiliary equipment:

Kelly cock with stabbing valve on floor, and float (to be run at bit).

8. Testing, Logging, and Coring:

3 DSTs may be required in the Tertiary Volcanics.

No cores are anticipated.

Logs as follows:

Surface casing to TD - Dual Induction, FDC-CNL-GR,  
Frac Finder, Mud log.

Proposed completion program:

Perforate desired intervals. Swab, and, if necessary perform a small frac job.

9. Abnormal hazards:

Neither abnormal pressures, temperatures, nor potential hazards, such as hydrogen-sulfide gas is expected. The maximum BHP is 2580 PSI at total depth in the Paleozoics. This is a normal .43 PSI per ft. gradient.

10. Anticipated spud date: February 1, 1981.

11. Anticipated duration: 55 DAYS

## EXHIBITS

- A. Location map with route marked.
- B. Fifteen minute topographic map section showing access roads and location.
- C. Proposed production facilities.
- D. Location layout.
- E. Contour map of location showing cuts and fills, and proposed access road.
- F. Cross sections of location.

1. Existing Roads:

a. See Exhibits "B" and "E".

b. Main Roads:

Take Highway # 21 West-Northwest out of Milford, Utah for 44 miles. Turn right on the road to Desert Ranch Reservoir and proceed north 2.2 miles. Turn left (West). Proceed West .75 miles. Location is 2600' to the left (South).

c. Access Roads:

A 2600' access road will be required. See Exhibits "B" and "C".

d. See Exhibit "B".

e. N/A

f. N/A

2. Planned Access Road:

a. Width: 18' crowned and ditched, total disturbance 42'.

b. Maximum Grade: 10%

c. Turnouts: None

d. Drainage design: No problems anticipated.

e. Culverts, cuts and fills: None anticipated.

f. Surfacing Materials: None anticipated for drilling phase.

g. Gates, Cattle Guards, Fence Cuts: None

h. New or reconstructed roads: Centerline flagged.

3. Location of Existing Wells:

a. Water Wells: None.

b. Abandoned Wells: # 1 Bridger, Sec. 15-26S-17W

- c. Temporarily Abandoned Wells: None.
  - d. Disposal Wells: None.
  - e. Drilling Wells: None
  - f. Producing Wells: None.
  - g. Shut-in Wells: None.
  - h. Monitor Wells: None
4. Location of Existing or Proposed Facilities:
- a. None owned or operated by Husky Oil.
  - b. Proposed Facilities: A tank battery will be built on the proposed location in the event the well is commercial. In doing so, if it is necessary to disturb any additional acreage, a sundry notice will be filed.
  - c. Plans for Rehabilitation: The facility area will be rehabilitated by filling the pit, leveling, and reseeded according to BLM stipulations. See Section 10.
5. Location and Type of Water Supply:
- a. We plan to use trucked water.
  - b. We plan to truck water from Garrison to the well site for use while drilling.
  - c. No water well on the location is anticipated.
6. Source of Construction Materials:
- a. through d. For the drilling operation it is anticipated that any construction materials needed will come from the proposed site. Any additional construction materials will be purchased from a commercial source.
7. Methods of Handling Waste Material:
- a. Cuttings: Disposed of in reserve pit and buried.
  - b. Drilling Fluids: Disposed of in reserve pit and buried after the pit has dried.

- c. Produced Fluids: Liquids produced during the completion operations will be produced into tanks, the water drained to the pit and any oil saved.
  - d. Sewage: Portable toilets.
  - e. Garbage and other Waste Material: Disposal in a "burn" pit (enclosed with wire mesh screen) and ultimately buried.
  - f. The location will be cleaned upon completion or abandonment of the well. All pits will be fenced and overhead flagging installed. After the reserve pit has dried it will be filled, waste buried, and restoration done as per Section 10.
8. Ancillary Facilities: None.
9. Wellsite Layout:
- a. through c. See location layout and cross-section exhibits.
  - d. Pits unlined.
10. Plans for Restoration of the Surface:
- a. The topsoil will be stripped and stockpiled on the northeast and southwest corners of the location. Pits will be fenced on three sides for drilling operations. Upon completion or abandonment of the well the pits will be fenced on all four sides, allowed to dry, then backfilled, burying waste, leveling and recontouring as is practical.
  - b. The topsoil will be spread over that area (excluding that area required for production purposes if well is productive) and that area reseeded as per BLM specifications. The access road, if not needed, will also be reseeded.
  - c. Upon release of the rig the pits will be fenced, and so maintained until clean-up. (See a above.)
  - d. The pits will have overhead flagging installed if any oil is left on the surface.
  - e. Restoration should be completed during the fall of 1981.

11. Other Information

- a. The location lies on a flat spot with drainage to the north.
- b. No surface owner.
- c. Nearest house is two miles away. Only intermittent streams are in the area. See cultural resource survey report done by Powers Elevation on 10-16-80.

12. Lessee's or Operator's Representative:

James E. Yates  
600 S. Cherry Street  
Denver, Colo. 80222  
Telephone: 303/370-1325

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the drill-site and access road; that I am familiar with the conditions which presently exist. That the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Husky Oil Company and its contractors and subcontractors in conformity with this plan and conditions under which it is approved.

Nov. 6, 1980  
Date

James E. Yates  
Drilling Engineer  
Husky Oil Company

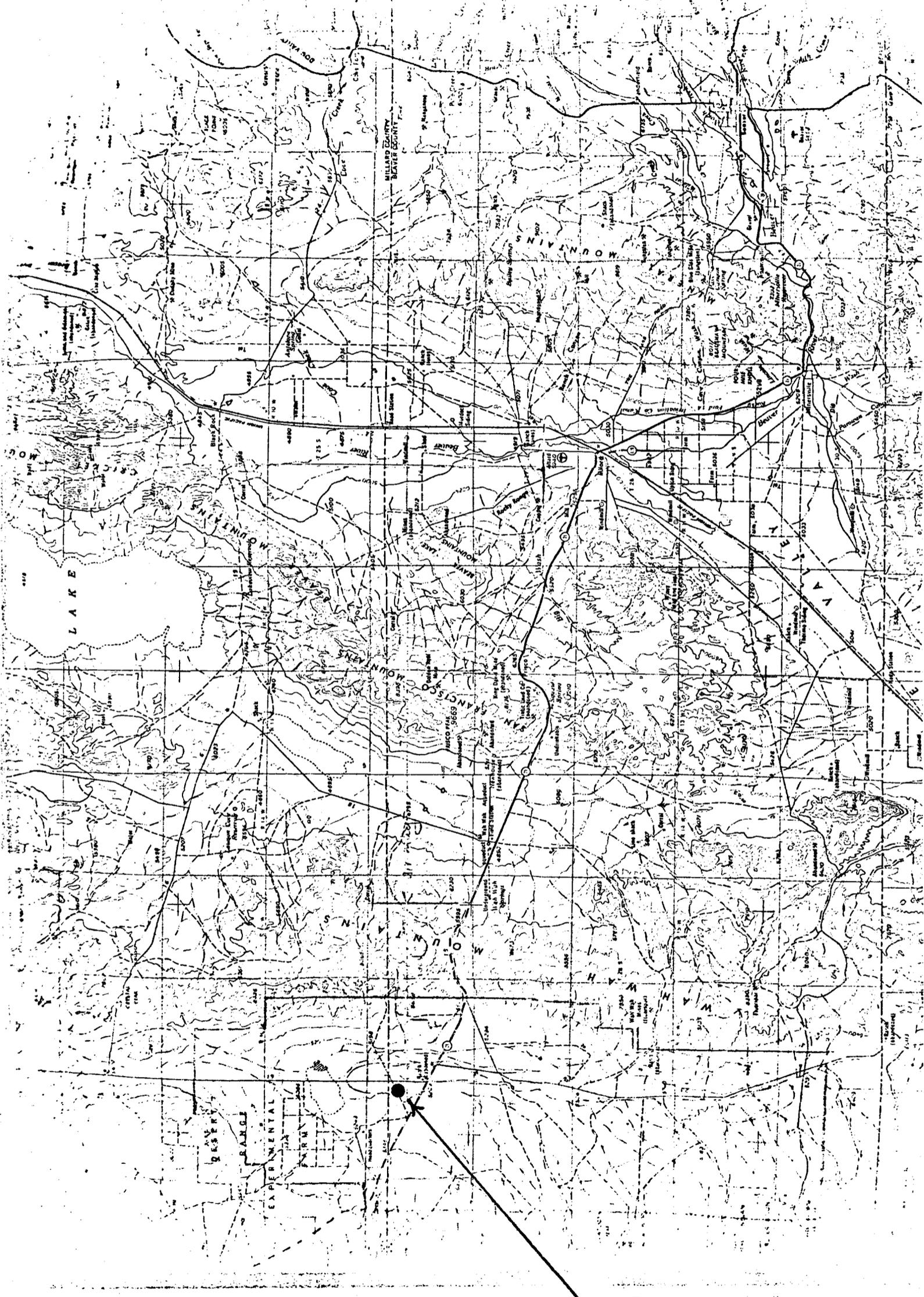
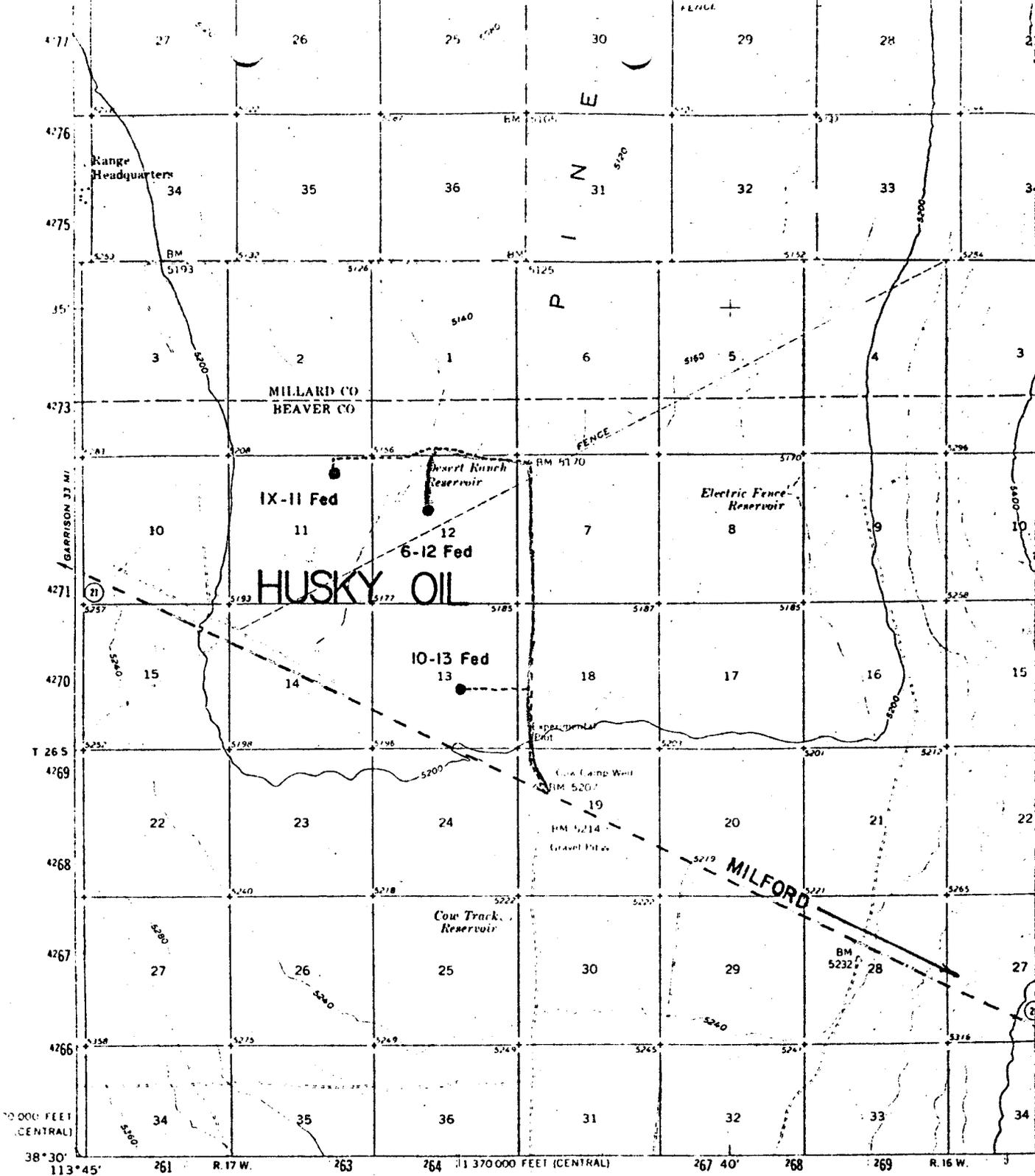
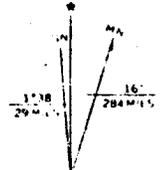
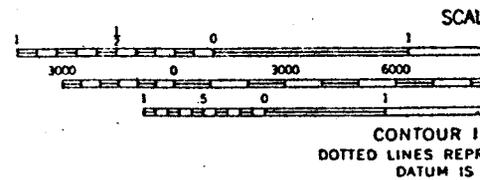


Exhibit "A"  
6-12 Federal Location



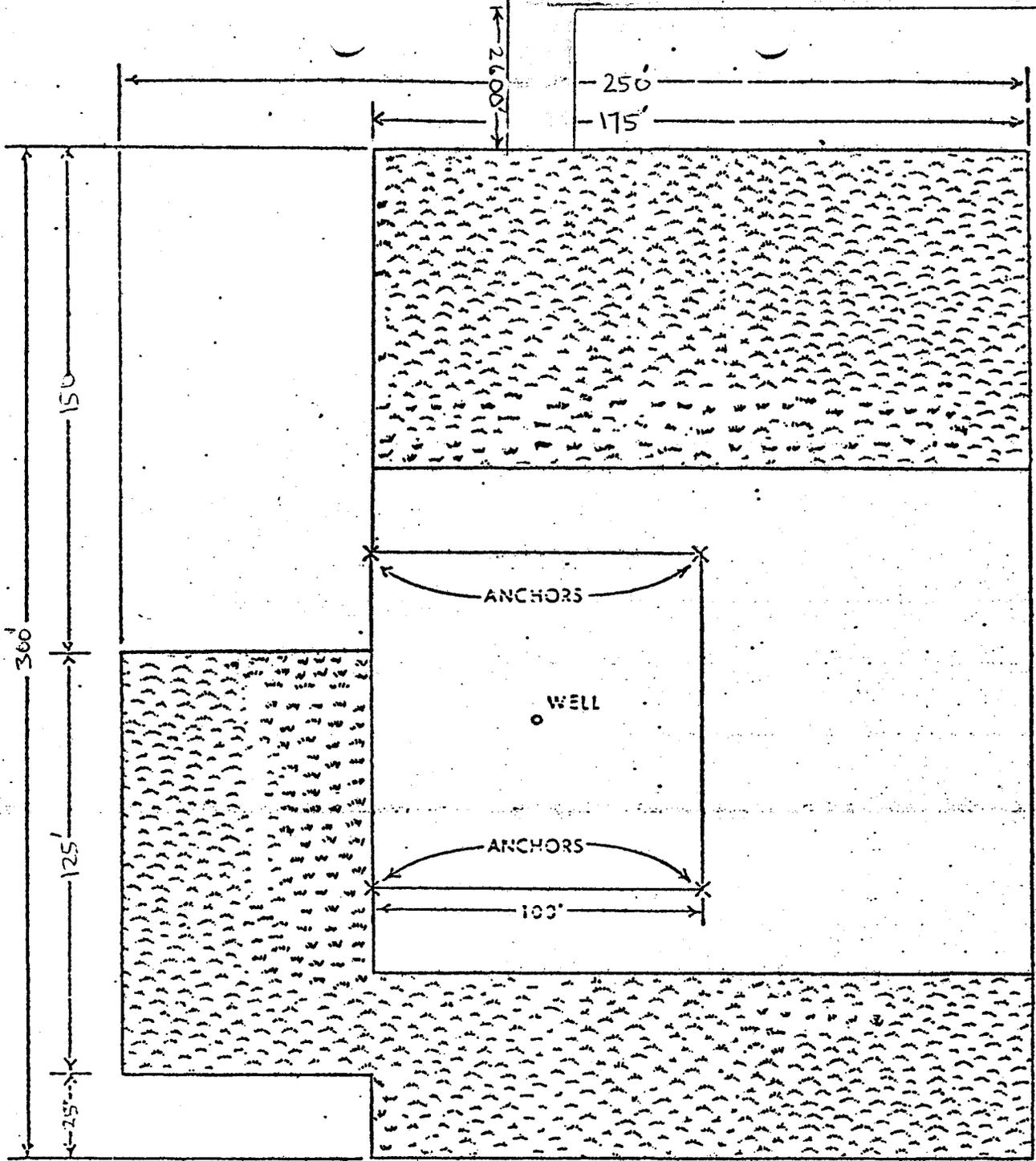
Mapped, edited, and published by the Geological Survey  
 Control by USGS and USC&GS  
 Topography by photogrammetric methods from aerial  
 photographs taken 1953 and planetable surveys 1960  
 Polyconic projection 1927 North American datum  
 10,000-foot grids based on Utah coordinate system,  
 central and south zones  
 1000-meter Universal Transverse Mercator grid ticks,  
 zone 12, shown in blue

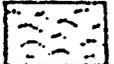
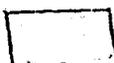
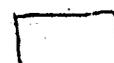


— Existing Access  
 — Proposed Access

Exhibit "B"  
 Topographic Map showing  
 Location of  
 6-12 Federal

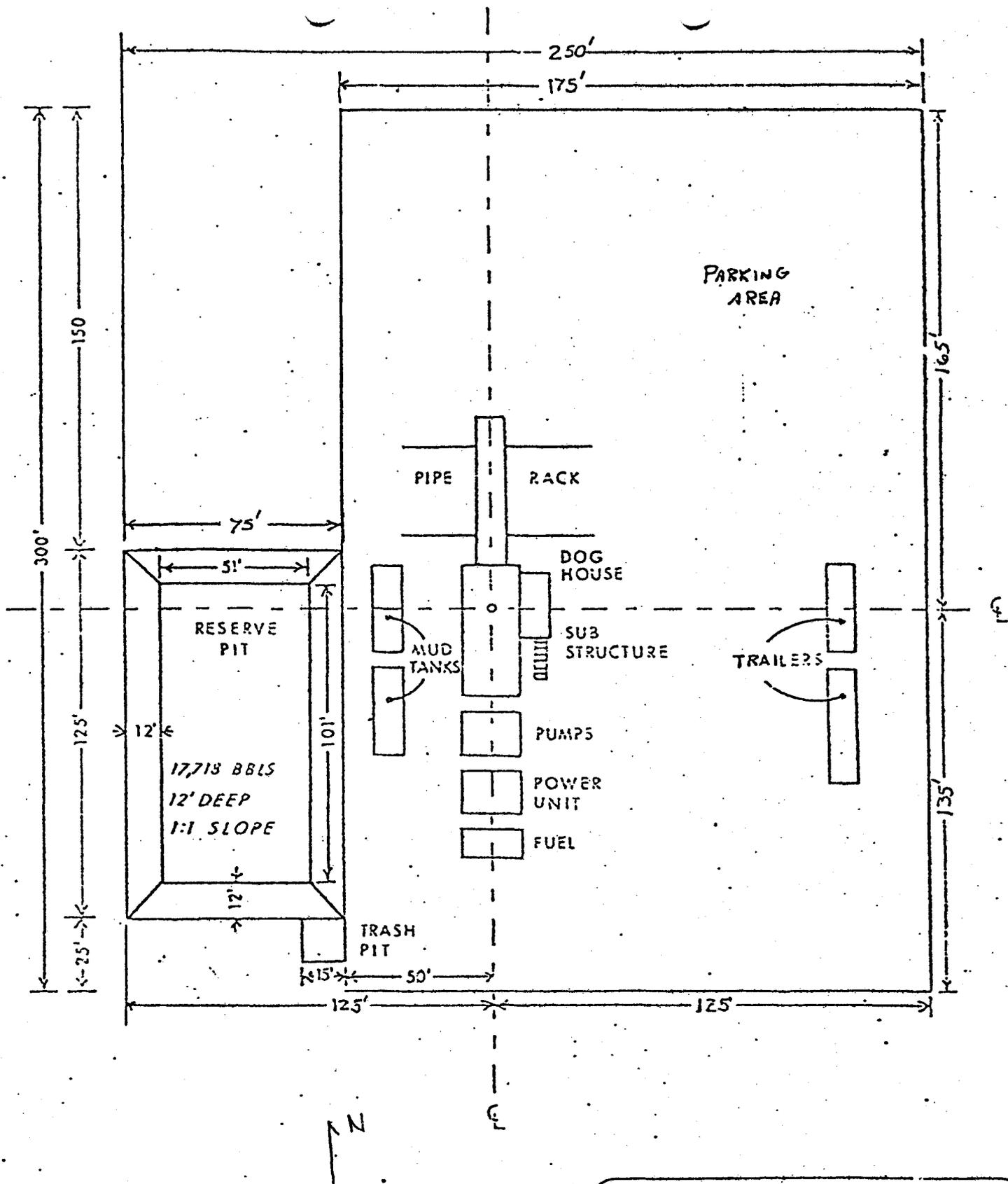
THIS MAP COMPLIES WITH THE  
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DEN  
 A FOLDER DESCRIBING TOPOGRAPHIC



-  REHABILITATED AREA
-  Existing Access
-  Proposed Access

<b>HUSKY OIL COMPANY</b>	
PRODUCTION	DENVER
EXHIBIT "C"	
PRODUCTION LAYOUT	
SCALE: 1" = 50'	DATE: 12/21/79

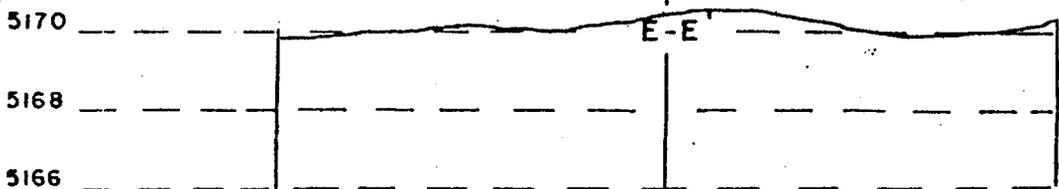
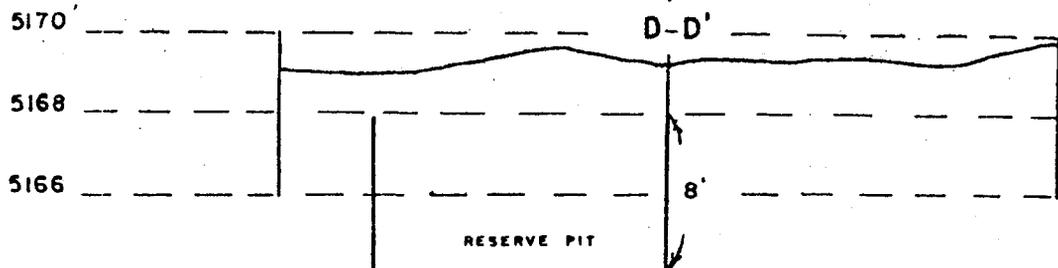
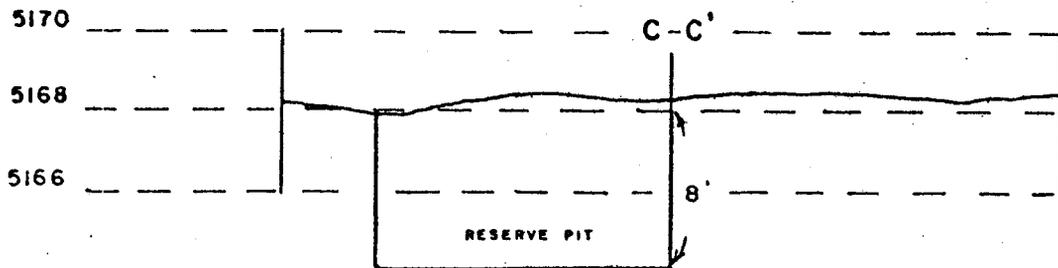
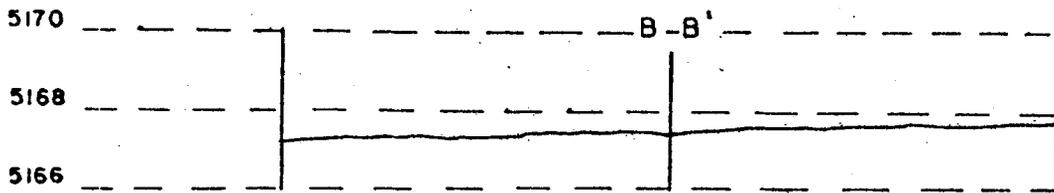
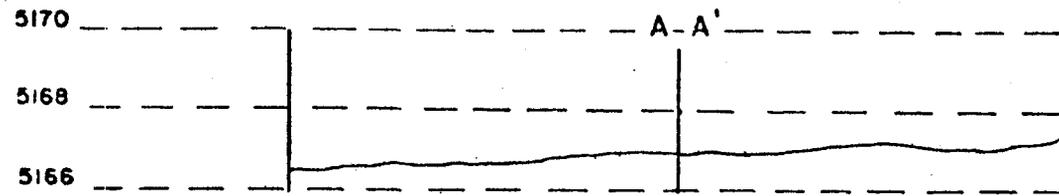
6-12 Federal



<b>HUSKY OIL COMPANY</b>	
PRODUCTION	DENVER
EXHIBIT "D"	
DRILLING	LAYOUT
SCALE: 1" = 50"	DATE: 12/21/79

6-12 Federal





CROSS SECTIONS

SCALE

HORIZ. 1"=100'

VERT. 1"=5'

Exhibit "F"  
Cross sections of  
Location (Keyed to  
Exhibit "E")

POWERS ELEVATION

GRAND JUNCTION, COLORADO

BY GORDON HARWARD

\*\* FILE NOTATIONS \*\*

DATE: Nov. 21, 1980  
OPERATOR: Husky Oil Company  
WELL NO: Federal 6-12  
Location: Sec. 12 T. 26S R. 17W County: Beaver

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-001-30003

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: ok on bndry. line no other wells  
in Beaver County  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation  Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

①

November 25, 1980

Husky Oil Company  
600 South Cherry St.  
Denver, Colo 80222

Re: Well No. Fed 6-12  
Sec. 12, T. 26S, R. 17W.  
Beaver County, Utah

Insofar as this office is concerned, approval to drill the above referred oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer  
Home: 876-3001  
Office: 533-5771

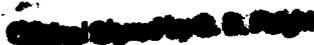
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number for this well is 43-001-3000

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight  
Director

/dc  
cc: USGS



# United States Department of the Interior

IN REPLY REFER TO

3100  
U-040

BUREAU OF LAND MANAGEMENT  
Cedar City District Office  
P.O. Box 724, 1579 North Main  
Cedar City, Utah 84720

December 30, 1980

Mr. Ed Gwynn  
U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Dear Mr. Gwynn:

I am enclosing a list of Surface Management Stipulations which we recommend be attached to any approval by your office of Husky Oil Company's application to drill wildcat wells 10-13, 6-12 and 1X-11 northwest of Milford, Utah.

Clearances for archeology and threatened and endangered species of plants and wildlife are also enclosed.

Sincerely,

*J. Kent Biles*

ACTING  
District Manager

Enclosures: 4

Husky Oil Co  
# 6-12  
Sec 12 - 26S-17W  
Beaver County, UT.  
U-35114

SURFACE MANAGEMENT STIPULATION

Approval of Husky Oil Company's 13 Point Development Plan for drilling wildcat wells 10-13, 6-12 and 1X-11 located in T. 26 S., R. 17 W., sections 13, 12 and 11, respectively, is subject to the following stipulations:

A. General

All survey monuments, witness corners and reference monuments should be protected against destruction, obliteration or damage. Any markers so affected must be reestablished at the lessee's expense in accordance with accepted BLM survey practices.

B. Site Construction

The access road to the site will be limited to a total width disturbance of 30 feet.

C. Rehabilitation

1. The entire site will be restored as nearly as possible to its original condition. Topsoil will be spread over the area so as to conform to the topography.
2. The following seed mixture will be applied to all disturbed areas after replacing topsoil.

		<u>Pounds/Acre</u>	
		<u>Broadcast</u>	<u>Drilled</u>
<u>GRASSES</u>			
Blue grama	Bouteloua gracilis		
Squirreltail	Sitanion hystrix/or Russian wildrye	1½	1
Curly grass	Hilaria jamesii <u>optional</u>	1½	1
Indian ricegrass	Oryzopsis hymenoides	1½	1
Needleandthread	Stipa comata	1½	1
Sand dropseed	Sporobolus cryptandrus <u>optional</u>	1½	1
<u>FORBS</u>			
SPHAELCIA	Globemallow	1½	1
	Alfalfa (Nomad or Ladak)	1½	1
	Drought resistant species		
<u>BROWSE</u>			
Bud sagebrush	Artemesia spinescens	1½	1
Fourwing saltbush	Atriplex canescens	1½	1
Nevada mormontea	Ephedra nevadensis <u>optional</u>	1½	1
Shadscale	Atriplex confertifolia <u>optional</u>	1½	1
Winterfat	Eurotia lanata	1½	1
		<u>12</u>	<u>8</u>

3. Seeding will be repeated until satisfactory revegetation is accomplished.
4. All work that is required to rehabilitate the site should be completed within one month after completion of drilling activities.

**DUPLICATE**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

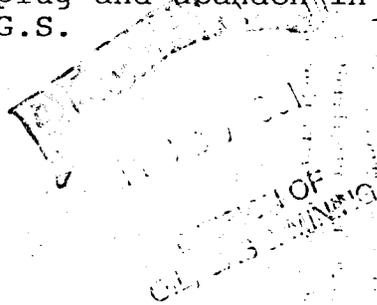
Form approved.  
Budget Bureau No. 42-R1425.

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>			5. LEASE DESIGNATION AND SERIAL NO. <b>U-35114</b>
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>Husky Oil Company</b>			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>600 So. Cherry St., Denver, Colo. 80222</b>			9. WELL NO. <b>6-12 Federal</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>1980' FNL and 1980' FWL</b> At proposed prod. zone <b>Straight hole</b>			10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>44 miles West-Northwest of Milford</b>			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 12-26S-17W</b>
15. DISTANCE FROM PROPOSED* 1980' FLL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>N/A</b>		16. NO. OF ACRES IN LEASE <b>2560</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, .75 miles OR APPLIED FOR, ON THIS LEASE, FT. <b>from 1X-11 Fed.</b>		19. PROPOSED DEPTH <b>6000'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5168' GR</b>			22. APPROX. DATE WORK WILL START* <b>Feb. 1981</b>

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	±500'	Circulate to surface
8-3/4"	7"	23# & 26#	6000'	±600 sx

We propose to drill the captioned well to test the Tertiary Volcanics. We propose to test all shows of oil and/or gas deemed worthy of test and to set casing, as above, or to plug and abandon in accordance with instructions received from the U.S.G.S.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *James E. Yates* TITLE Drilling Engineer DATE Nov. 6, 1980  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE FEB 19 1981  
CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**

**NOTICE OF APPROVAL**

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

*State Oil + Gas*

October 8, 1981

Husky Oil Company  
600 S. Cherry St.  
Denver, CO 80222

Re: Well No. Federal #6-12  
Sec. 12, T. 26S, R. 17W  
Beaver County, Utah  
(April 1981 Thru September 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, Requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID  
CLERK TYPIST

Enclosure



**Husky Oil Company**

600 South Cherry Street  
Denver, Colorado 80222  
(303) 370-1300

October 20, 1981

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
1588 West N. Temple  
Salt Lake City, UT 84116

OCT 23 1981

Attn: Ms. Debbie Beauregard

Ladies and Gentlemen:

Enclosed with this letter is a copy of a Sundry Notice filed on March 16, 1981 by our Engineering Assistant Ms. Vera Chandler. As per your letter of October 8, 1981, this should clear up the problems with your records as to the filing of a monthly drilling report status form.

This well has not yet been drilled and we wish to keep the Application for Permit to Drill active.

Thank you very much.

Yours truly,

Linda L. Rush  
Drilling Secretary

LLR

*MAR 23 1981*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Husky Oil Company

3. ADDRESS OF OPERATOR  
600 S. Cherry St., Denver, Colo. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FWL  
AT TOP PROD. INTERVAL: Straight hole  
AT TOTAL DEPTH:

5. LEASE  
U-35114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
6-12 Federal

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12-26S-17W

12. COUNTY OR PARISH  
Beaver

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5168' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Delayed drilling	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We have delayed drilling the captioned well; however, we wish to keep the approved permit active.

*The PERMIT WILL REMAIN ACTIVE UNTIL FEBRUARY 20, 1982*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED *Ken Chandler* TITLE Engr. Assistant DATE March 16, 1981

(This space for Federal or State office use)  
APPROVED BY *RA Henrich* FOR E. W. GUYNN TITLE DISTRICT ENGINEER DATE MAR 23 1981  
CONDITIONS OF APPROVAL, IF ANY:

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

March 15, 1982

Husky Oil Company  
600 S. Cherry Street  
Denver, Colorado 80222

Re: Return Application for  
Permit to Drill  
Well No. 6-12  
Section 12-T268-R17W  
Beaver County, Utah  
Lease No. U-35114

Gentlemen:

The Application for Permit to Drill the referenced well was approved February 19, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn  
District Oil and Gas Supervisor

bcc: SMA  
State Office (O&G) ✓  
State Office (BLM)  
USGS-Vernal  
Well File  
APD Control

DH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR  
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-35114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
6-12

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 12, T26S, R17W

12. COUNTY OR PARISH  
Beaver

13. STATE  
Utah

14. API NO.  
43-001-30003

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5168' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

Drilling Plans Cancelled

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

LA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Husky Oil Company has cancelled plans to drill the subject location.

The surface has not been disturbed.

RECEIVED  
JAN 19 1983

DIVISION OF  
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Ken Chandler TITLE Associate Environmental Analyst DATE January 17, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: