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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF UTAH

IN THE MATTER OF THE)	
APPLICATION OF KIMBARK)	
ASSOCIATES FOR AN ORDER)	ORDER
ESTABLISHING 640 ACRE)	
DRILLING AND SPACING)	CAUSE NO. 157-1
UNITS IN THE PETERS POINT)	
UNIT/JACK CANYON AREA IN)	
CARBON COUNTY, UTAH.)	

This Cause, pursuant to application of Kimbark Associates and to notice duly and regularly given the Board was scheduled for hearing before the Board of Oil and Gas Conservation of the State of Utah on Wednesday October 16, 1974, which hearing was set over upon motion of the Applicant to November 20, 1974, and came on for hearing at 10:00 A.M. on Wednesday, November 20, 1974 in the Executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

The entire Board, with the absence of James P. Cowley, was present; Guy N. Cardon, presiding. Appearance was made by Robert G. Pruitt, Jr., Attorney, on behalf of Kimbark Associates.

Other officials present were:

Cleon B. Feight, Director of the Division of Oil and Gas Conservation. Paul Burchell, Petroleum Engineer of the Division of Oil and Gas Conservation.

Evidence in support of the Application was introduced through witnesses Walter K. Arbuckle, petroleum geologist, and William R. Thurston, geologist. Both witnesses are partners of Kimbark Associates.

No objection to the granting of the Application was filed or expressed at the hearing.

FINDINGS OF FACT

The Board finds in this matter as follows:

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in form

and manner and within the time required by law.

2. The Board has jurisdiction over the matter covered by said Application and over all the parties interested therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The lands covered by said Application are underlain by a common source of supply from which gas and associated hydrocarbons can be produced from the stratigraphic interval between the base of the Green River Formation and the top of the Mesa Verde Formation, which interval expressly includes the Lower Green River transition zone and the Wasatch Formation.

4. Conditions encountered in drilling wells and producing gas and related hydrocarbons within the lands, such as rugged topography and difficulty of access, together with poor economics of producing low yield wells under conditions of high drilling costs and expensive pipeline connections, dictate that this common field be developed with the minimum number of well locations and that such well locations be sited within large spacing units according to existing access and topographic restraints.

5. The establishment of 640-acre spacing and drilling units is appropriate to comply with good field development and operating practices, and to guarantee equitable distribution of revenues from existing and future producing wells. This spacing is appropriate for gas spacing only, and the Board makes no finding as to the spacing of oil or other hydrocarbons.

ORDER

Therefore, it is unanimously ordered by the Board of Oil and Gas Conservation that:

1. 640-acres drilling and spacing units be and the same are hereby established for production of gas from the stratigraphic interval between the base of the Green River Formation and the top of the Mesa Verde Formation, which interval expressly includes the Lower Green River transition zone and the Wasatch Formation.

Underlying the following described lands in Carbon County, Utah

according to the spacing pattern set out below:

Township 12 South, Range 16 East

Unit #1	Section 25
Unit #2	Section 26
Unit #3	Section 27
Unit #4	Section 28
Unit #5	Section 29
Unit #6	Section 32
Unit #7	Section 33
Unit #8	Section 34
Unit #9	Section 35
Unit #10	Section 36

Township 12 South, Range 17 East

Unit #11	Section 30
Unit #12	Section 31
Unit #13	Section 32

Township 13 South, Range 16 East

Unit #14	All of Section 1 and N $\frac{1}{2}$ Section 12
Unit #15	S $\frac{1}{2}$ of Section 12 and N $\frac{1}{2}$ Section 13
Unit #16	S $\frac{1}{2}$ of Section 13 and N $\frac{1}{2}$ Section 24

Township 13 South, Range 17 East

Unit #20	All of Section 4 and N $\frac{1}{2}$ of Section 9
Unit #21	All of Section 5 and N $\frac{1}{2}$ of Section 8
Unit #22	All of Section 6 and N $\frac{1}{2}$ of Section 7
Unit #23	S $\frac{1}{2}$ of Section 7 and N $\frac{1}{2}$ of Section 18
Unit #24	S $\frac{1}{2}$ of Section 8 and N $\frac{1}{2}$ of Section 17
Unit #25	S $\frac{1}{2}$ of Section 9 and N $\frac{1}{2}$ of Section 16

Upon application of the applicant at the hearing, Units 17, 18 and 19 (covering Sections 14, 23, S $\frac{1}{2}$ of Section 24 and the N $\frac{1}{2}$ of Section 25, T. 13 S., R. 16 E.) included in the original application are deleted

from this Order.

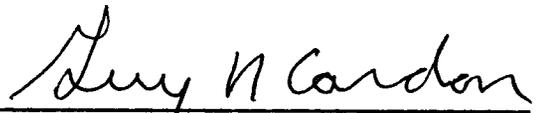
2. The drilling and spacing units for the subject area shall consist of the above described and designated units, based upon the surveyed government sections or combination of portions of such sections.

3. Not more than one well shall be drilled on any drilling or spacing unit for the production of gas from the formations and zones described above.

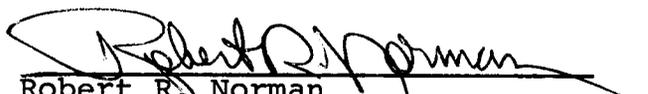
4. Any existing well producing from the designated interval within a spacing unit shall be the well for said spacing unit, and that future wells shall be located, to the extent feasible with respect to topography, access and economic considerations, as far as possible from the boundary of the spacing unit, but that any future well producing from the designated interval within such spacing unit shall satisfy the requirements of this Order.

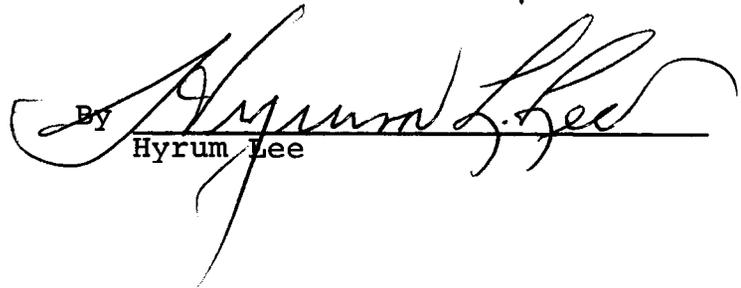
Dated this 20th day of November, 1974.

Board of Oil and Gas Conservation

By 
Guy N. Cardon

By 
Charles R. Henderson

By 
Robert R. Norman

By 
Hyrum Lee